## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11271

APPLICATION OF MEDALLION PRODUCTION COMPANY RECEIVED FOR COMPULSORY POOLING AND AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

APR 1 3 1995

Oil Conservation Division

### **PRE-HEARING STATEMENT**

This Prehearing Statement is submitted by Campbell, Carr & Berge, P.A., as required by the Oil Conservation Division.

### APPEARANCES OF PARTIES

APPLICANT	ATTORNEY		
Medallion Production Company	William F. Carr, Esq.		
c/o Rick Deffenbaugh	Campbell, Carr & Berge, P.A.		
7130 S. Lewis Ave., Suite 700	Post Office Box 2208		
Tulsa, OK 74136	Santa Fe, New Mexico 87504		
(915) 685-1961	(505) 988-4421		
name, address, phone and contact person			
OPPOSITION OR OTHER PARTY	ATTORNEY		

name, address, phone and contact person

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#### STATEMENT OF CASE

#### **APPLICANT**

(Please make a concise statement of what is being sought with this application and the reasons therefore.)

Medallion Production Inc., applicant in the above-styled cause, seeks an order pooling allmineral interests from the surface to the base of the Atoka formation, underlying the following described acreage in Section 31, Township 16 South, Range 35 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated North Vacuum Atoka-Morrow Gas Pool and Undesignated Shoe Bar-Atoka Gas Pool; the SE/4 to form a standard(160-acre gas spacing and proration unit for any and all formations and or pools developed on 160-acre spacing within said vertical extent; the W/2 SE/4 to form a standard 80-acre oil spacing and proration unit for any and all pools developed on 80-acre spacing within said vertical extent which presently includes only the Undesignated North Vacuum-Abo Pool; and the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Vacuum-Grayburg San Andrew Pool and Undesignated Northeast Vacuum-Wolfcamp Pool. Said units are to be dedicated to a single well to be drilled 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 31 being a standard well location for 40, 80, and 160-acre spacing and proration units but an unorthodox gas well location for a 320-acre spacing unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well.

### OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

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## PROPOSED EVIDENCE

# **APPLICANT**

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
Rick Deffenbaugh, Land	10 Min.	Approximately 5
Bill Siruta, Geology	10 Min.	Approximately 3

# **OPPOSITION**

WITNESSES	EST. TIME	<b>EXHIBITS</b>
(Name and expertise)		

## PROCEDURAL MATTERS

(Please identify any procedural matters which need to be resolved prior to hearing)

Signature