

LARGE FORMAT
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AND IS LOCATED
IN THE NEXT FILE

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Producer's 88—(Producer's Revised 1965) (New Mexico) Form 342 PAID-UP

Printed and Sold by Holt-Pearbough Press, Roswell, N. M.

O&G 476 PAGE 44

OIL & GAS LEASE

THIS AGREEMENT made this 6th day of April 1992, betweenLAURINE M. HANSEN, dealing in her sole and separate property10800 Woodside, #53, Santee, California 92071of (Post Office Address)herein called lessor (whether one or more) and M. Craig Clark, 310 W. Texas, Suite 714, Midland, TX 79701 lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Lea County, New Mexico, to-wit:

T-9-S, R-35-E
Section 19: NE/4 SE/4

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 40.00 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil or gas, is produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well 3/16ths of that produced and saved from said land, same to be delivered at the well or to the credit of lessor in the pipe line to which the wells may be connected; (b) on gas, including casinghead gas and all gas-
 some substances, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value at the mouth of the well of 3/16ths of the gas so sold or used, provided that on gas sold at the well the royalty shall be 3/16ths of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and as long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

4. If operations for drilling are not commenced on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$ which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the Bank

at which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns. If such bank (or any successor bank) shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rental, lessee shall not be held in default until thirty (30) days after lessee shall deliver to lessor a recordable instrument making provision for another acceptable method of payment or tender, and any depository charge is a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties, amounts, or depositories shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production thereof should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or (if it be within the primary term) commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of three months from date of abandonment of said dry hole or holes or the cessation of production. If at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or loses the hole or well and after diligent efforts in good faith is unable to complete said operations then within 30 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessor shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stores and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall so comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other lien upon said land, and in the event lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of lessor's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, rental, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its/heir successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors, and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, express or implied, of this agreement as to acreage so surrendered, and thereafter the rentals and shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

LAURINE M. HANSEN

SS# 566-10-7152

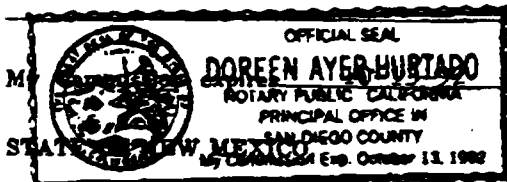
1742 Δ - 1741 EX6

O&G 476 PAGE 45

STATE OF ~~NEW MEXICO~~, CALIFORNIACounty of San Diego

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this 13th day of April, 19 92 by LAURINE M. HANSEN, dealing in her sole and separate property



19

Doreen Ayer Hurtado
Notary Public
DOREEN AYER HURTADO

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19 _____ by _____

My Commission expires _____, 19 _____

Notary Public

STATE OF NEW MEXICO,

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19 _____ by _____

My Commission expires _____, 19 _____

Notary Public

STATE OF _____

County of _____

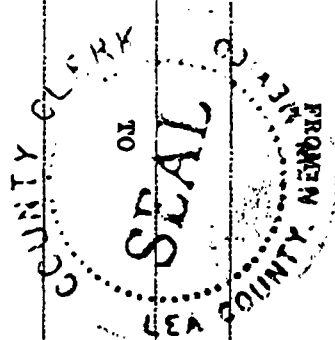
INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19 _____ by _____

My Commission expires _____, 19 _____

Notary Public

No. 6-62264-8
OIL AND GAS LEASE
NEW MEXICO



Date _____, 19 _____

Section _____, Township _____, Range _____

No. of Acres _____

County, New Mexico

Term _____

STATE OF NEW MEXICO
COUNTY OF San Diego

I hereby certify that this instrument was filed for record on the 14th day of April, 19 92, at 2:03 o'clock P. m., and

was duly recorded in Book 476 at Page 44

of the Records of said County.

Pat Mappelle
County Clerk.

By Paul Mappelle
Deputy.

STATE OF NEW MEXICO

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19 _____ by _____, President of _____ a _____ corporation on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19 _____ by _____, President of _____ a _____ corporation

Producer's 88—(Producer's Revised 1965) (New Mexico) Form 342 PAID-UP

22325

Printed and Sold by Hall-Poorbaugh Press, Roswell, N. M.

O&G 476 PAGE 46

OIL & GAS LEASE

THIS AGREEMENT made this 6th day of April 1992, betweenCHARLES ARTHUR VEAZEY, dealing in his sole and separate property4129 Fairmont Ave., San Diego, CA 92105

(Post Office Address)

herein called lessor (whether one or more) and M. Craig Clark, 310 W. Texas, Suite 714, Midland, TX 79701 lessee;

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Lea County, New Mexico, to-wit:T-9-S, R-35-ESection 19: NE/4 SE/4

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 40.00 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil or gas, in produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well, 3/16ths of that produced and saved from said land, same to be delivered at the well or to the credit of lessor in the pipe line to which the well may be connected; (b) on gas, including casinghead gas and all gaseous substances, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value at the mouth of the well of 3/16ths of the gas so sold or used, provided that on gas sold at the well the royalty shall be 3/16ths of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

4. If operations for drilling or reworking on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$ which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the Bank

at which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns. If such bank (or any successor bank) shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rentals, lessee shall not be held in default until thirty (30) days after lessor shall deliver to lessee a recordable instrument making provision for another acceptable method of payment or tender, and any depository charge is a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part, to parties, amounts, or depositories shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by certified mail from lessor together with such instrument as may be necessary to enable lessee to make proper payment.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production thereof should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or if it be within the primary term, commences the operations of reworking or additional drilling or commences operations for drilling or reworking on or before the expiration of the primary term, or if at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or junk the hole or well and after diligent efforts in good faith is unable to complete said operations then within 30 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessor shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or lawn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive rentals, royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall so comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of acreage or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other lien upon said land, and in the event lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of lessor's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, rental, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its/heir successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors, and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the rentals and shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

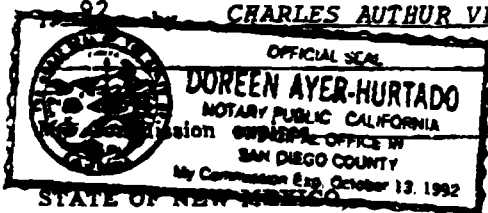
Charles Arthur Veazey
CHARLES ARTHUR VEAZEY

SSN 554-01-4937

O&G 476 PAGE 47

STATE OF ~~NEW MEXICO~~, CALIFORNIACounty of San Diego

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this 13th day of April1992 by CHARLES AUTHUR VEAZEY, dealing in his sole and separate property

10-13- 1992

Doreen Ayer-Hurtado
DOREEN AYER-HURTADO Notary Public

STATE OF NEW MEXICO

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____

19____ by _____

My Commission expires _____, 19____

Notary Public

STATE OF NEW MEXICO,

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____

19____ by _____

My Commission expires _____, 19____

Notary Public

STATE OF _____

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____

19____ by _____

My Commission expires _____, 19____

Notary Public

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------|--|
| No. _____ | | OIL AND GAS LEASE NEW MEXICO | |
| FROM _____ | | TO _____ | |
| Section _____, Township _____, Range _____ | | Date _____, 19____ | |
| No. of Acres _____ | | County, New Mexico | |
| Term _____ | | STATE OF NEW MEXICO COUNTY OF _____ | |
| I hereby certify that this instrument was filed for record on the <u>14th</u> day of <u>May</u> A. D. 19 <u>92</u> , at <u>12:03</u> o'clock <u>P.</u> m., and was duly recorded in Book <u>476</u> at Page <u>46</u> of the Records of said County. | | | |
| By <u>Pat Chaparral</u> County Clerk. | | By <u>Don Smith</u> Deputy. | |

STATE OF NEW MEXICO

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

by _____, President

of _____ a _____ corporation
on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

by _____, President

of _____ a _____ corporation

22326

Producer's 88—(Producer's Revised 1965) (New Mexico) Form 342 PAID-UP

Printed and sold by Hall-Poorbaugh Press, Roswell, N. M.

O&G 476 PAGE 48

OIL & GAS LEASE

THIS AGREEMENT made this 6th day of April 1992 betweenBARBARA ANNE JOHNSON, now JACOBSON, dealing in her sole and separate property1808 Broxon, Boise, Idaho 83705

of (Print Office Address)

herein called lessor (whether one or more) and M. Craig Clark, 310 N. Texas, Suite 714, Midland, TX 79701, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Lea County, New Mexico, to-wit:T-9-S, R-35-ESection 19: NE/4 SE/4

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 40.00 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil or gas, is produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well, 3/16ths of that produced and saved from said land, same to be delivered at the well or to the credit of lessor in the pipe line to which the wells may be connected; (b) on gas, including casinghead gas and all gaseous substances, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value at the mouth of the well of 3/16ths of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 3/16ths of the amount realized from such sale; (c) and at any time when this lease is not initiated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and as long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

4. If operations for drilling are not commenced on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate.

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$ _____ which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the _____ Bank

at _____, which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns. If such bank (or any successor bank) shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rental, lessee shall not be held in default until thirty (30) days after lessor shall deliver to lessee a recordable instrument making provision for another acceptable method of payment or tender, and any depository charge is a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties, amounts, or depositories shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by certified mail from lessee together with such instruments or are necessary to enable lessor to make proper payment.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production thereof should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or if it be within the primary term commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next occurring after the expiration of three months from date of abandonment of said dry hole or holes or the cessation of production. If at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or junks the hole or well and after diligent efforts in good faith is unable to complete said operations then within 30 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessor shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive rentals, royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessor's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall so comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other lien upon said land, and in the event lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of lessor's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, rental, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessor fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its/heir successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors, and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the rentals and shut-in royalty thereon shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed this _____ day of _____ 1992 at _____Barbara Anne Johnson, now Jacobson

BARBARA ANNE JOHNSON, now JACOBSON

SSN 552-72-7680

STATE OF ~~NEW MEXICO~~ IDAHO

County of ADA

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this 14TH day of APRIL, 1997 by BARBARA ANNE JOHNSON, now JACOBSON, dealing in her sole and separate property

My Cont: NOVEMBER 22, 1992

Notary Public

JEFF STIPP

STATE OF MEXICO

County of San Diego

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____
19____ by _____

My Commission expires _____, 19____

STATE OF NEW MEXICO,

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____
19____ by _____

My Commission expires _____, 19____

STATE OF _____

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form

The foregoing instrument was acknowledged before me this _____ day of _____
19____ by _____

My Commission expires _____, 19____

OIL AND GAS LEASE NEW MEXICO

FROM

DATE..... 19.....

Section _____, Township _____, Range _____

NO. OF ACRES

Term

STATE OF NEW MEXICO
COUNTY OF Santa Fe

I hereby certify that this instrument was filed for

record on the 4th day of May

A. D., 1973 at 2:03 o'clock. I, m., an:

was duly recorded in Book 47 Leaf Page 48

of the Records of said County.

for Chappelle
County Clerk

By Paul Hensch
Deputy

STATE OF NEW MEXICO

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____, _____ Preside
of _____ a _____ corporati
on behalf of said corporation.

My Commission Expires: _____ Notary Public

STATE OF _____

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short For)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____, _____ President
of _____ a _____ corporation

22327

Producer's 88—(Producer's Revised 1965) (New Mexico) Form 342 PAID-UP

Printed and sold by Hall, Berdough Press, Roswell, N.M.

O&G 476 PAGE 50

OIL & GAS LEASE

THIS AGREEMENT made this 6th day of April, 1992, between

BARBARA ANNE JOHNSON, now JACOBSON, Trustee for the benefit of Christa D. Neidhart under
Trust Agreement filed on 6/21/78 in Cause #112703 in the Superior Court of California, County
of San Diego for the Estate of William Chester Veazey, deceased, 1808 Broxon, Boise, Idaho 83701
 (Post Office Address)

herein called lessor (whether one or more) and M. Craig Clark, 310 W. Texas, Suite 714, Midland, TX 79701 lessee;

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Lea County, New Mexico, to-wit:

T-9-S, R-35-E
Section 19: NE/4 SE/4

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 40.00 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil or gas, or produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well, 3/16ths of that produced and saved from said land, same to be delivered at the well or to the credit of lessee in the pipe line to which the well may be connected; (b) on gas, including casinghead gas and all gas-ous substances, produced from said land and used off the premises or in the manufacture of gasoline or other product therefrom, the market value at the mouth of the well of 3/16ths of the gas so sold or used, provided that on gas sold at the well the royalty shall be 3/16ths of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

~~4. If operations for drilling are not commenced on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate~~

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$ which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the Bank

at which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns. If such bank for any successor bank shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rental, lessee shall not be held in default until thirty (30) days after lessor shall deliver to lessee a recordable instrument making provision for another acceptable method of payment or tender, and any depository charge is a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties, amounts, or depositories shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by mail from lessee together with such instruments as are necessary to enable lessee to make proper payment.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production thereof should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or (if it be within the primary term) commences reworking or additional drilling operations or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of three months from date of abandonment of said dry hole or holes or the cessation of production. If at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or junk the hole or well and after diligent efforts in good faith is unable to complete said operations then within 60 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessor shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessee, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive rentals, royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall so comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other lien upon said land, and in the event lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of lessor's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, rental, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its/heir successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors, and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the rentals and shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

O&G 476 PAGE 51

STATE OF NEW MEXICO, IDAHO

County of Ada

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this 14 TH day of April, 1992 by BARBARA ANNE JOHNSON, now JACOBSON, Trustee for the benefit of Christa D. Neidhart under Trust Agr. filed on 6/21/78 in Cause #112703 in the Superior Court of California, County of San Diego for the Estate of William Chester Veezy, deceased

My Commission expires NOVEMBER 22, 1992

Notary Public

JEFF STIAP

STATE OF NEW MEXICO,

County of San Juan

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

My Commission expires _____, 19____

Notary Public

STATE OF NEW MEXICO,

County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

My Commission expires _____, 19____

Notary Public

STATE OF _____

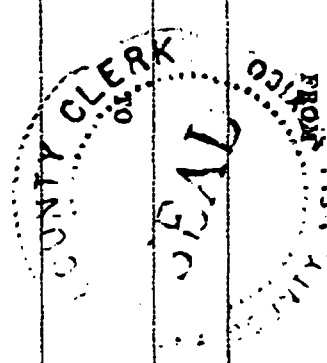
County of _____

INDIVIDUAL ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____

My Commission expires _____, 19____

Notary Public

OIL AND GAS LEASE
NEW MEXICO

Term _____

County, New Mexico

No. of Acres _____

Section _____, Township _____, Range _____

Date _____, 19____

STATE OF NEW MEXICO
COUNTY OF San Juan

I hereby certify that this instrument was filed for record on the 14th day of April, A. D., 1992, at 12:03 o'clock P. m., and was duly recorded in Book 496 at Page 50 of the Records of said County.

Jeff Stiap
County Clerk.

By Paul Smith
Deputy.

STATE OF NEW MEXICO

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____ by _____, President of _____ a _____ corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

County of _____

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____ by _____, President of _____ a _____ corporation, on behalf of said corporation.

Producer's 88—(Producer's Revised 1965) (New) Form 342 PAID-UP

Printed and sold by Hall-Poorbaugh Press, Roswell, N. M.

OIL & GAS LEASE

O&G 476 PAGE 349

THIS AGREEMENT made this 6th day of April 22953 1992, betweenPAULINE M. BURDICK, now BJORKLUND, dealing in her sole and separate property12361 Lemmon Crest, Lakeside, California 92040

(Post Office Address)

herein called lessor (whether one or more) and M. Craig Clark, 310 W. Texas, Suite 714, Midland, TX 79701, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Lea County, New Mexico, to-wit:

T-9-S, R-35-ESection 19: NE/4 SE/4

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 40.00 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil or gas is produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well, 3/16ths of that produced and saved from said land, same to be delivered at the well up to the credit of lessee in the pipe line to which the wells may be connected; (b) on gas, including casinghead gas and all gasous substances produced from said land and used or sold off the premises or in the manufacture of gasoline or other petroleum products, the market value at the mouth of the well of 3/16ths of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 3/16ths of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas unit or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

4. If operations for drilling are not commenced on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$ 8 which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the Bank

at which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns, if such bank (or any successor bank) shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rental, lessee shall not be held in default until thirty (30) days after lessor shall deliver to lessee a recordable instrument making provision for another acceptable method of payment or tender, and any depository charge in a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties, amounts, or depositories shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by certified mail from lessor together with such instructions as are necessary to enable lessee to make proper payment.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such unit may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production therefrom should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or if it be within the (primary term) expiration of three months from date of abandonment of said dry hole or holes or the cessation of production. If at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or junks the hole or well and after diligent efforts in good faith is unable to complete said operations then within 30 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any an used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall or may comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other lien upon said land, and in the event lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of lessor's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, rental, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its/heir successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors, and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the rentals and shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

Pauline M. Burdick Bjorklund

PAULINE M. BURDICK, now BJORKLUND

SS# 546-62-6314

UNIT DECLARATION

STATE OF NEW MEXICO

§

COUNTY OF LEA

§

§

WHEREAS, Maralo, Inc. and R. R. Rische (the Undersigned), are the owners and holders of the oil and gas leases described in the attached Exhibit "A" ("Said Leases"), covering the lands as described therein, situated in Lea County, New Mexico, and,

WHEREAS, pursuant to the powers to pool contained in Said Leases, the Undersigned desire to establish an 80.00 acre pooled oil unit, made up of the following described 80.00 acres of land as to all depths thereunder:


Township 9 South, Range 35 East
 Section 19: SE/4 NE/4; NE/4 SE/4
 Lea County, New Mexico

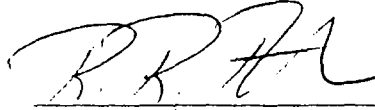
NOW THEREFORE, the Undersigned execute this instrument as a Unit Declaration, pursuant to the powers to pool contained in Said Leases, and hereby declares that Said Leases and all royalties and overriding royalties insofar as Said Leases cover and apply to oil in and which may be produced and saved from the respective lands covered by Said Leases within the above described 80.00 acre pooled unit are hereby pooled and combined to establish an 80.00 acre pooled oil unit as to all depths thereunder. As used herein, "oil" means and includes all of the production, produced from any well on said 80.00 acre oil unit which is classified as an oil well by the New Mexico Oil Conservation Commission or other governmental agency having jurisdiction.

This instrument may be executed in counterparts and all such counterparts shall be construed together and constitute one instrument. For recording purposes the signature page and acknowledgement page of any one counterpart may be attached to the other counterpart.

Executed this 14th day of February, 1995.

MARALO, INC.

By: 
 Mary Ralph Lowe, President


R. R. Rische

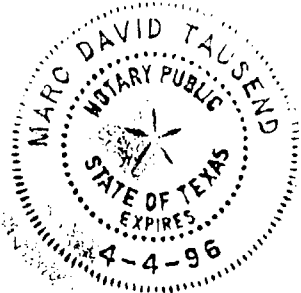
STATE OF TEXAS §
COUNTY OF HARRIS §

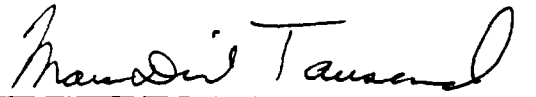
This instrument was acknowledged before me on this ____ day of February, 1995, by Mary Ralph Lowe, President of Maralo, Inc. a Texas Corporation, on behalf of said corporation.

NOTARY PUBLIC in and for the
State of Texas

STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this 28th day of February, 1995, by R. R. Rische.




NOTARY PUBLIC in and for the
State of Texas

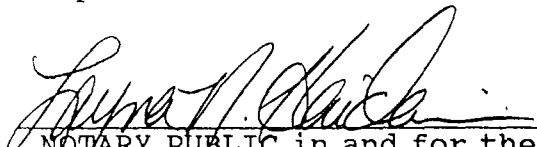
R. R. Rische

STATE OF TEXAS
COUNTY OF HARRIS

§
§

This instrument was acknowledged before me on this 14th day of February, 1995, by Mary Ralph Lowe, President of Maralo, Inc. a Texas Corporation, on behalf of said corporation.




NOTARY PUBLIC in and for the
State of Texas

STATE OF TEXAS

§
§
§

COUNTY OF _____

This instrument was acknowledged before me on this _____ day of February, 1995, by R. R. Rische.

NOTARY PUBLIC in and for the
State of Texas

EXHIBIT "A"

Attached to that certain Unit Declaration
dated February 14, 1995

Oil and Gas Lease dated April 6, 1992, by and between Charles Arthur Veazey, as Lessor, and M. Craig Clark, as Lessee, recorded in Volume 476, Page 46 of the Records of Lea County, New Mexico, covering NE/4 SE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-6793-B-174);

Oil and Gas Lease dated April 6, 1992, by and between Pauline M. Burdick, now Bjorklund, as Lessor, and M. Craig Clark, as Lessee, recorded in Volume 476, Page 349 of the Records of Lea County, New Mexico, covering NE/4 SE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-6793-E-174);

Oil and Gas Lease dated April 6, 1992, by and between Laurine Hansen, as Lessor, and M. Craig Clark, as Lessee, recorded in Volume 476, Page 44 of the Records of Lea County, New Mexico, covering NE/4 SE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-6793-A-174);

Oil and Gas Lease dated April 6, 1992, by and between Barbara Anne Johnson, now Jacobson, as Lessor, and M. Craig Clark, as Lessee, recorded in Volume 476, Page 48 of the Records of Lea County, New Mexico, covering NE/4 SE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-6793-C-174);

Oil and Gas Lease dated April 6, 1992, by and between Barbara Anne Johnson, now Jacobson, as Trustee, as Lessor, and M. Craig Clark, as Lessee, recorded in Volume 476, Page 50 of the Records of Lea County, New Mexico, covering NE/4 SE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-6793-D-174);

Oil and Gas Lease dated January 9, 1995 by and between Tip H. Barnes, et al, as Lessors, and Maralo, Inc. as Lessee, recorded in Volume , Page of the Records of Lea County, New Mexico, covering, among other lands, the W/2 SE/4 NE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-7504-A-174);

Oil and Gas Lease dated January 9, 1995, by and between Anna Marie Crook, Trustee, as Lessor, and Maralo Inc., as Lessee, recorded in Volume 510, Page 101 of the Records of Lea County, New Mexico, covering, among other lands, the W/2 SE/4 NE/4 of Section 19, T-9-S, R-35-E, Lea County, New Mexico (NM-7504-B-174);

Oil and Gas Lease dated April 11, 1994, by and between Lillian A. Graham, as Lessor, and Maralo Inc., as Lessee, recorded in Volume, 499, Page 678 of the Records of Lea County, New Mexico, covering the E/2 SE/4 NE/4 of Section 19, T-9-S, R-35-E, located in Lea County, New Mexico (NM-7108-B-1-174);

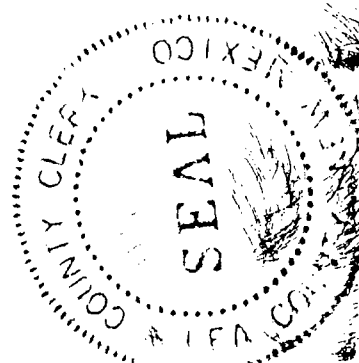
Oil and Gas Lease dated April 11, 1994, by and between Jennie Ludell Kinsolving, as Lessor, and Maralo, Inc as Lessee, recorded in Volume 499, Page 301, of the Records of Lea County, New Mexico, covering the E/2 SE/4 NE/4 of Section 19, T-9-S, R-35-E, located in Lea County, New Mexico (NM-7108-C-1-174);

Oil and Gas Lease dated April 11, 1994, by and between Gloria V. Chandler, as Lessor, and Maralo, Inc., as Lessee, recorded in Volume 499, Page 305 of the Records of Lea County, New Mexico, covering the E/2 SE/4 NE/4 of Section 19, T-9-S, R-35-E, located in Lea County, New Mexico (NM-7108-A-1-174).

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

MAR 13 1995

at 9:24 o'clock A M
and recorded in Book 600
Page 349
Pat Chappelle, Lea County Clerk
By AS



70049

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

Nazaro EXHIBIT NO. 7

CASE NO. 11277