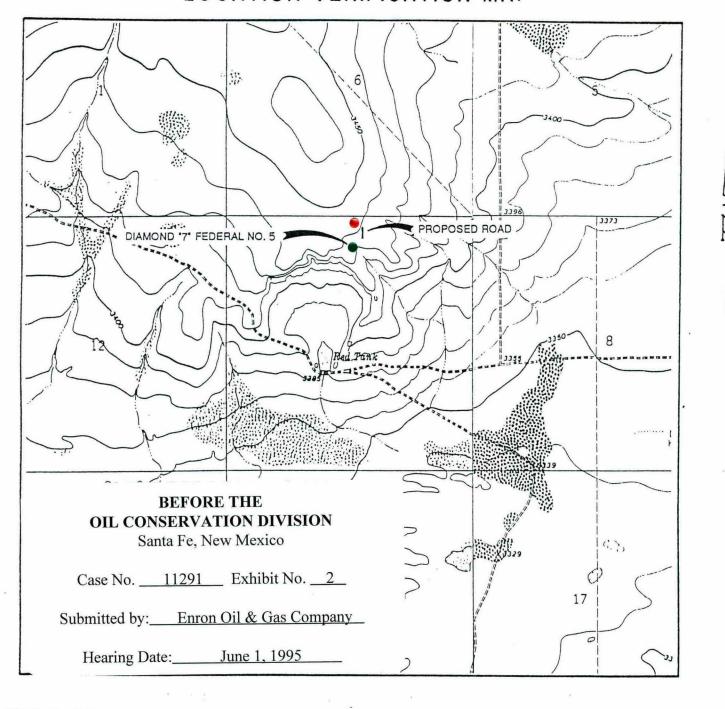


LOCATION VERIFICATION MAP



SCALE: 1' = 2000'			
SEC7 TWP25-S	RGE. 34-E		
SURVEY N.M.P.M.			
COUNTYLEA	_ STATENM		
DESCRIPTION 660' FNL & 2530' FEL			
ELEVATION 3433'			
OPERATOR_ENRON OIL AND GAS COMPANY			
EASE DIAMOND IN SEREN	, , , , , ,		
EASE DIAMOND '7', FEDERA	L NU.5		

U.S.G.S. TOPOGRAPHIC MAP_BELL LAKE AND WOODLEY FLAT, NM

CONTOUR INTERVAL 10' WTC 44096

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS
MIDLAND,TEXAS
915-685-3800

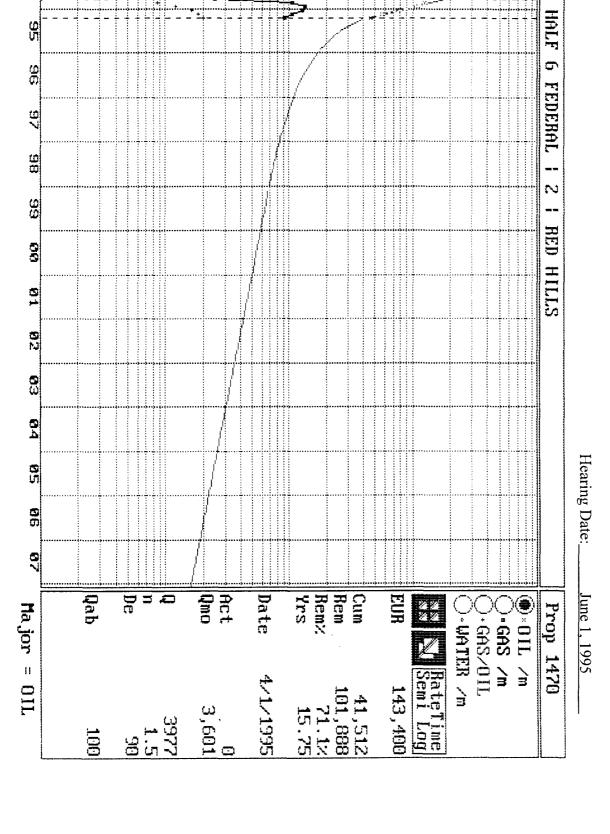
LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Submitted by: Enron Oil & Gas Company



1e+96

* HATER

•GAS •OIL

·GAS/OIL

ENRON OIL & GAS COMPANY Unorthodox Location Hearing Diamond "7" Federal No. 5 Red Hills (Bone Spring) Field

Reservoir Data

Avg. Porosity - 12%
Avg. Oil Saturation - 60%
Formation Volume Factor - 1.80

Recovery Factor - 15% BO/ac-ft. Recoverable - 46.55

Calculation of Drainage Radii

Well	Decline EUR (MBO)	Pay ft. (> 9% ∅)	Drainage Acres	Drainage Radii
Half "6" Fed. No. 1	92.2	45	44	781'
Half "6" Fed. No. 2	143.4	112	28	623'
Half "6" Fed. No. 3	247.1	59	90	1,117'
Diamond "7" Fed. No. 2	127.0	17	160	1,489'
Diamond "7" St. No. 1	200.5	43	100	1,178'

Relevant Factors

- Half "6" Fed. No. 1 has lower permeability than rest of the field based on initial producing rate.
- Diamond "7" Fed. No. 1 has sand behind pipe but needs to produce remaining Morrow and Wolfcamp reserves.
- Diamond "7" Fed. No. 1 Bone Spring sand DST'd very low permeability based on low FPs and SIs. Data was in wellbore storage regime.
- Diamond "7" Fed. No. 5 should encounter higher permeability than the Diamond "7" Fed. No. 1 and is located to recover reserves not produced by offset wells.

BEFORE THE
OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 11291 Exhibit No. 6

Submitted by: Enron Oil & Gas Company

Hearing Date: June 1, 1995