

CASE 10898: (Reopened - This Case Will Be Continued to August 24, 1995.)

In the matter of Case No. 10898 being reopened pursuant to the provisions of Division Order No. R-10056, which promulgated special pool rules and regulations for the Pensaco Draw-Wolfcamp Pool in Eddy County, New Mexico, including a provision for 160-acre spacing and proration units and designated well location requirements. Operators in the subject pool may appear and show cause why the temporary special rules and regulation for the Pensaco Draw-Wolfcamp Pool should not be rescinded.

CASE 11348: **Application of Strata Production Company for an unorthodox location, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks an exception to the well location requirements of Division General Rule 104 to permit the drilling of the Alondra Well No. 1 at an unorthodox location 1213 feet from the South line and 888 feet from the West line (Unit M) of Section 17, Township 7 South, Range 34 East (being approximately 5 miles northwest by north of Milnesand, New Mexico), to a depth sufficient to test the Devonian formation.

CASE 11227: (Continued from June 15, 1995, Examiner Hearing.)

Application of PermOK Oil, Inc. for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to establish a non-standard 80-acre gas spacing and proration unit in the Undesignated Rhodes Yates-Seven Rivers Gas Pool comprising the N/2 NW/4 of Section 23, Township 26 South, Range 37 East, being approximately 6.5 miles southeast by south of Jal, New Mexico. Said unit is to be dedicated to its proposed Leonard Brothers "A" Federal Well No. 2 to be drilled at a standard gas well location 660 feet from the North and West lines (Unit D) of said Section 23.

CASE 11326: (Readvertised)

Application of Texaco Exploration and Production Inc. for a high angle/horizontal directional drilling pilot project, special operating rules therefor, a non-standard oil proration unit, simultaneous dedication, and a special project allowable, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the West Lindrith Gallup-Dakota Oil Pool underlying the S/2 of Section 21, Township 25 North, Range 5 West, to form a non-standard 320-acre oil spacing and proration unit for said pool. The applicant proposes to recomplete the existing Jicarilla "C" Well No. 35, located at a standard surface location 1850 feet from the South line and 1190 feet from the West line (Unit L) of said Section 21, by kicking-off from vertical in an easterly direction commencing to build angle at an appropriate rate to horizontally traverse the proposed producing area. Further, the applicant seeks the promulgation of special operating rules and procedures therefor including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 790 feet to the outer boundary of the project area. The applicant also requests the assignment of a special project allowable for the proposed oversized oil spacing and proration unit to be simultaneously dedicated to both the Jicarilla "C" Well No. 35 and to the Jicarilla "C" Well No. 26, located at a standard oil well location 1850 feet from the South line and 790 feet from the East line (Unit I) of said Section 21. Said area is located approximately 18.5 miles west by north of Lindrith, New Mexico.

CASE 11330: (Continued from July 13, 1995, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling, a non-standard gas proration unit, dual completion, and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle conventional East Blanco-Pictured Cliffs Pool gas production with coal gas production from the Basin-Fruitland Coal (Gas) Pool and to dual said commingled production with gas production from the Blanco-Mesaverde Pool within the wellbore of its San Juan "30-4" Unit Well No. 40 to be drilled at an unorthodox gas well location for all three zones 2450 feet from the South line and 2270 feet from the East line (Unit J) of Section 21, Township 30 North, Range 4 West. The E/2 of said Section 21 is to be dedicated to said well in all three zones thereby forming a standard 320-acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool and Blanco-Mesaverde Pool and a non-standard unit for the East Blanco-Mesaverde Pool. Said unit is located approximately 18 miles southwest of Dulce, New Mexico.

CASE 11331: (Continued from July 13, 1995, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling, a non-standard gas proration unit, an unorthodox gas well location and dual completion, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle East Blanco-Pictured Cliffs Gas Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its San Juan 30-4 Unit Well No. 40 to be drilled at an unorthodox gas well location 2450 feet from the South line and 2270 feet from the East line (Unit J) of Section 21, Township 30 North, Range 4 West. The E/2 of Section 21 is to be dedicated to the subject well in the Basin-Fruitland Coal Gas Pool thereby forming a standard 320-acre gas spacing and proration unit for said pool. The applicant further seeks to establish a 320-acre non-standard gas proration unit for the East Blanco-Pictured Cliffs Gas Pool comprising the E/2 of Section 21. The applicant further seeks authority to dualy complete this well as an East Blanco-Pictured Cliffs/Basin-Fruitland Coal Gas Pool and Blanco-Mesaverde Gas Pool producing well. Said well is located approximately 10.5 miles southeast of Navajo Lake State Park.

CASE 11323: (Continued from July 13, 1995, Examiner Hearing.)

Application of Stevens & Tull, Inc. for an exception to the casing requirements of Division Order No. R-111-P, Lea County, New Mexico. Applicant, in the above styled-cause, seeks authority to delete the salt protection string requirements of Division Order No. R-111-P in the "Oil-Potash Area" from its proposed Federal "9" Well No. 7 to be drilled 2310 feet from the South line and 990 feet from the East line (Unit I) of Section 9, Township 20 South, Range 33 East, to test the West Teas-Yates Seven Rivers Pool. Said well site is located approximately one mile north of U. S. Highway 62/180 at mile post No. 72.

CASE 11338: (Continued from July 13, 1995, Examiner Hearing.)

Application of Stevens & Tull Inc. for an exception to the salt protection casing string requirement of Division Order No. R-111-P for certain wells located in portions of Township 20 South, Range 33 East, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the salt protection casing string requirement contained within Division Order No. R-111-P for certain oil wells to be located in Sections 9, 10, and 16, Township 20 South, Range 33 East, to be drilled to test for production in the West Teas Yates-Seven Rivers Pool. The subject area is located north of Highway 180 some 4 miles northeast from the intersection of Highways 176 and 180 and approximately 1 mile east of Laguna Gatuna.

CASE 11349: Application of Conoco Inc. for downhole commingling and for two unorthodox gas well locations, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions from Division General Rule 303(C) to establish on an area-wide basis authorization for downhole commingling of Basin-Dakota and Blanco-Mesaverde Gas Pool production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-7 Unit including the approval of 17 new wells to be drilled as downhole commingled Dakota-Mesaverde wells and the approval to convert 14 existing Dakota wells by downhole commingling Dakota and Mesaverde production within those wellbores. This Unit is located in all of Township 28 North, Range 7 West, and portions of Township 27 North, Range 7 West. In addition, the applicant seeks approval to drill its San Juan 28-7 Unit Well Nos. 125M and 157N at unorthodox gas well locations 580 feet from the North line and 1140 feet from the West line (Unit D) of Section 12, and 780 feet from the South line and 703 feet from the East line (Unit P) of Section 11, respectively, both in Township 27 North, Range 7 West. The center of said area is located approximately 10 miles southeast of Navajo City, New Mexico.

CASE 11283: (Continued from July 13, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for an amendment to Division Order No. R-9976-A authorizing a location change of a certain unorthodox infill gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9976-A, which order authorized the applicant to infill drill the Pecos Slope-Abo (unprorated) Gas Pool within a portion of Townships 5, 6, and 7 South, Ranges 25 and 26 East, by changing the location approved by said order of its Catterson "SS" Federal Well No. 7, which has already been drilled, to reflect its current position 2310 feet from the South line and 660 feet from the East line (Unit I) of Section 33, Township 7 South, Range 26 East. Said well is located approximately 14 miles west of Elkins, New Mexico.