

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

100-111195-1

7-21-95

FEDERAL EXPRESS

July 21, 1995

State of New Mexico  
Energy, Mineral and Natural Resources Department  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

*ms*

Attn: William J. LeMay, Director

Re: Case No. 11336  
Order No. R-10425  
Bass Enterprises Production Co.  
Compulsory Pooling Order for  
Turkey Track 2 State Com Well No. 1  
E/2 Section 2, T19S-R28E, NMPM  
Eddy County, New Mexico

Gentlemen:

Pursuant to the terms of the Oil Conservation Division, Order No. R-10425, Bass Enterprises Production Co. hereby submits a copy of the itemized schedule of estimated well costs for the drilling of the Turkey Track 2 State Com Well No. 1. Each working interest owner within the Turkey Track 2 State Com Well No. 1 spacing unit has been provided a copy of this itemized schedule of estimated well costs. The schedule attached hereto is the same as submitted by Bass at the July 13, 1995 hearing, showing a dry hole cost of \$466,000.00 and a total drilling and completion cost of \$958,000.00. Bass plans to commence the drilling of this well on or before October 15, 1995, pursuant to the terms of the Order. Should you need anything further, please feel free to contact me at (817) 390-8568.

Sincerely,

*Worth Carlin*

Worth Carlin

WWC:lh

**BASS ENTERPRISES PRODUCTION COMPANY**  
**AFE COST DETAIL**

1

WELL: TURKEY TRACK 2 ST COM NO.1  
 LOCATION: SEC 2 T19S-R28E

DEPTH: 11,200'  
 COUNTY: EDDY

DATE: 4/21/95  
 STATE: NEW MEXICO

**JOINT INTEREST COST DISTRIBUTION**

(ESTIMATED COSTS)

**INTERESTS:**

BASS BCP =	37.50%
BASS ACP =	37.50%
OTHER BCP =	62.50%
OTHER ACP =	62.50%
BASS APO =	37.50%
OTHER APO =	62.50%
UP FRONT =	\$0.00

**COMPLETED COST**

	<u>TOTAL</u>	<u>JOINT OWNERS</u>	<u>BASS</u>	<u>ACTUAL</u>
<u>INTANGIBLE</u>				
DRILLING	367,000	229,375	137,625	
EVALUATION	52,000	32,500	19,500	
COMPLETION	293,000	183,125	109,875	
<b>SUBTOTAL</b>	<b>712,000</b>	<b>445,000</b>	<b>267,000</b>	
<u>TANGIBLE</u>				
DRILLING	47,000	29,375	17,625	
COMPLETION	135,000	84,375	50,625	
<b>SUBTOTAL</b>	<b>182,000</b>	<b>113,750</b>	<b>68,250</b>	
<u>LEASE EQUIPMENT</u>	64,000	40,000	24,000	
<b>TOTAL</b>	<b>958,000</b>	<b>598,750</b>	<b>359,250</b>	

**DRY HOLE COST**

	<u>TOTAL</u>	<u>JOINT OWNERS</u>	<u>BASS</u>	<u>ACTUAL</u>
<u>INTANGIBLE</u>				
DRILLING	367,000	229,375	137,625	
EVALUATION	52,000	32,500	19,500	
<b>SUBTOTAL</b>	<b>419,000</b>	<b>261,875</b>	<b>157,125</b>	
<u>TANGIBLE</u>				
DRILLING	47,000	29,375	17,625	
<b>TOTAL</b>	<b>466,000</b>	<b>291,250</b>	<b>174,750</b>	

*WRD*  
*4/21/95*

AFE COST DETAIL

2

WELL: TURKEY TRACK 2 ST COM NO.1

DEPTH: 11,200'

DATE: 4/21/95

LOCATION: SEC 2 T19S-R28E

COUNTY: EDDY

STATE: NEW MEXICO

COST CATEGORY		ESTIMATED	ACTUAL	DIFFERENCE
<b>I. INTANGIBLE DRILLING COST</b>				
<b>A. SURFACE COST</b>				
SURVEY LOCATION / DAMAGES / ROW		1,500	0	0
ARCH SURVEY / PERMITS		0	0	0
LOCATION/PITS/ROAD/MAINT/RESTORE		28,000	0	0
CONDUCTOR/MHRH SERVICES		0	0	0
PIT LINER		3,500	0	0
OTHER		0	0	0
<b>B. DRILLING RIG</b>				
FOOTAGE / TURNKEY	\$17.00/FT	190,500	0	0
MOB/DE-MOB		0	0	0
DAYRATE W/DP		0	0	0
FUEL		0	0	0
OTHER		0	0	0
<b>C. SURFACE CASING</b>				
CASING CREW/LD MACHINE		0	0	0
FLOAT EQUIPMENT/CENTRALIZERS/ETC		1,000	0	0
CEMENT & SERVICES		3,000	0	0
BOPE TEST/NU CREW/FLUID CALIPER		0	0	0
INSPECTION/TRANSPORTATION		2,000	0	0
BITS / BHA / SHOCK SUB		0	0	0
OTHER		0	0	0
<b>D. PROTECTIVE CASING</b>				
CASING CREW/LD MACHINE	1ST	0	0	0
FLOAT EQUIPMENT/CENTRALIZERS/ETC	1ST	1,500	0	0
CEMENT & SERVICES	1ST	11,500	0	0
BOPE TEST/NU CREW/FLUID CALIPER	1ST	0	0	0
INSPECTION/TRANSPORTATION	1ST	3,000	0	0
BITS / BHA / SHOCK SUB	1ST	0	0	0
OTHER	1ST	0	0	0
CASING CREW/LD MACHINE	2ND	0	0	0
FLOAT EQUIPMENT/CENTRALIZERS/ETC	2ND	0	0	0
CEMENT & SERVICES	2ND	0	0	0
BOPE TEST/NU CREW/FLUID CALIPER	2ND	0	0	0
INSPECTION/TRANSPORTATION	2ND	0	0	0
BITS / BHA / SHOCK SUB	2ND	0	0	0
OTHER	2ND	0	0	0
<b>E. PRODUCTION HOLE BITS / BHA / SHOCK SUB</b>				
		0	0	0
<b>F. DRILLING FLUID</b>				
MUD MATERIALS		80,000	0	0
WATER		20,000	0	0
DISPOSAL		2,000	0	0
OTHER		0	0	0
<b>G. DIRECTIONAL SURVEYS / SERVICES</b>				
		0	0	0
<b>H. GENERAL TRANSPORTATION</b>				
		0	0	0
<b>I. SUPERVISION</b>				
	\$450/day	3,600	0	0
<b>J. RENTALS</b>				
SUPER CHOKE/ PVT/ FLOW SENSOR		0	0	0
M-G SEPARATOR / FLARE STACK / IGNITION		0	0	0
SOLIDS CONTROL		8,000	0	0
TRAILER / WATER / TRASH / SEPTIC		2,500	0	0
WELDING / ROUSTABOUT / FORKLIFT / ETC		500	0	0
JARS / ROTATING HEAD / BHA INSPECTION		0	0	0
H2S SAFETY SERVICES & EQUIPMENT		0	0	0
COMMUNICATION		1,000	0	0
OTHER		0	0	0
OTHER		0	0	0
<b>K. FISHING</b>				
		0	0	0
<b>L. MISC. COST (INCLUDING P &amp; A)</b>				
		3,900	0	0
<b>TOTAL INTANGIBLE DRILLING COSTS</b>		<b>367,000</b>	<b>0</b>	<b>0</b>

## AFE COST DETAIL

WELL: TURKEY TRACK 2 ST COM NO.1  
 LOCATION: SEC 2 T19S-R28E

DEPTH: 11,200'  
 COUNTY: EDDY

DATE: 4/21/95  
 STATE: NEW MEXICO

COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
<b>II. TANGIBLE DRILLING COST</b>			
A. CONDUCTOR CASING	0	0	0
B. SURFACE CASING			
300' OF 11-3/4", 42#, WC-40 @ \$15.50/FT	4,700	0	0
	0	0	0
C. PROTECTIVE CASING 1ST			
3200' OF 8-5/8", 32#, WC-50 @ \$11.00/FT	35,500	0	0
	0	0	0
PROTECTIVE CASING / LINER 2ND			
	0	0	0
	0	0	0
D. SURFACE CASING HEAD WP, USED	2,000	0	0
13-5/8" 3M X 11-3/4" 3M	0	0	0
E. PROTECTIVE CASING HEAD(S)	3,500	0	0
11" 5M X 13-5/8" 3M	0	0	0
F. LINER HANGER	0	0	0
G. OTHER	0	0	0
	0	0	0
H. MISCELLANEOUS	1,300	0	0
<b>TOTAL TANGIBLE DRILLING COST</b>	<b>47,000</b>	<b>0</b>	<b>0</b>

**III. EVALUATION**

A. LOGGING COST			
GR-CNL-LDT-DLL-MSFL (3200-SUR)	7,000	0	0
GR-CNL-LDT-DLL-MSFL (TD - 3200')	17,000	0	0
	0	0	0
B. DRILL STEM TEST COST			
DST SERVICES	0	0	0
SURFACE EQUIPMENT	0	0	0
C. ROTARY / SIDEWALL CORES	0	0	0
D. CONVENTIONAL CORING			
FOOTAGE CHARGE/SUPERVISION	0	0	0
BIT DAMAGE	0	0	0
E. SIDEWALL/CONVENTIONAL CORE ANALYSIS	0	0	0
	0	0	0
F. MUD LOGGING COST \$450/DAY	14,000	0	0
G. BASS SUPERVISION	2,000	0	0
H. DAILY SPREAD SHEET COST	0	0	0
\$7000 X 1-1/2 DAYS	10,500	0	0
I. OTHER	0	0	0
	0	0	0
J. MISCELLANEOUS COST	1,500	0	0
<b>TOTAL EVALUATION COST</b>	<b>52,000</b>	<b>0</b>	<b>0</b>

## AFE COST DETAIL

WELL: TURKEY TRACK 2 ST COM NO.1

DEPTH: 11,200'

DATE: 4/21/95

LOCATION: SEC 2 T19S-R28E

COUNTY: EDDY

STATE: NEW MEXICO

COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
<b>IV. INTANGIBLE COMPLETION COST</b>			
A. DAILY DRILLING SPREAD SHEET COST (2 days @ 7000/day)	14,000	0	0
B. COMPLETION RIG (14 days @ 1200/day)	16,800	0	0
C. PRODUCTION CASING			
CASING CREW/LD MACHINE	3,500	0	0
FLOAT EQUIPMENT/CENTRALIZERS/DV TOOL	1,500	0	0
TURBOLIZERS/SCRATCHERS/SEAL UNITS	5,000	0	0
CEMENT & SERVICES	17,000	0	0
INSPECTION/TRANSPORTATION	3,000	0	0
DRIFTING AND SANDBLASTING	1,500	0	0
OTHER	0	0	0
D. SUPERVISION			
DRILLING (2 days @ 450/day)	900	0	0
PRODUCTION (21 days @ 300/day)	6,300	0	0
E. LABOR			
CONTRACT	0	0	0
BASS	0	0	0
F. GENERAL TRANSPORTATION			
MIR & RU	0	0	0
TUBING AND RENTALS	1,000	0	0
G. PRODUCTION TUBING SERVICES			
PRESSURE TESTING / TORQUE MONITORING	2,000	0	0
MISCELLANEOUS (INTERNAL COAT, DOPE, SEAL RINGS)	0	0	0
OTHER	0	0	0
H. COMPLETION FLUID	7,000	0	0
DISPOSAL OF PROD. FLUID/COMPL. FLUID	0	0	0
I. RENTALS			
WORK STRING	15,000	0	0
DRILL COLLARS / SUBS / SCRAPERS	2,000	0	0
BOPE & TESTING	1,000	0	0
TANKS	5,000	0	0
REVERSE UNIT (4 days @ 1500/day)	6,000	0	0
MISCELLANEOUS (PKR & BP RENTALS, ETC)	5,000	0	0
OTHER	0	0	0
J. COMPLETION RIG ANCHORS	1,000	0	0
K. BITS	1,900	0	0
L. PRODUCTION LOGGING (BOND LOG, TRACER, ETC.)	20,000	0	0
	0	0	0
M. PERFORATING & DEPTH CONTROL	15,000	0	0
N. WIRELINE WORK			
ELECTRIC	0	0	0
SLICKLINE	0	0	0
BHP	2,000	0	0
O. TREATING ACID & FRAC			
SERVICES	110,000	0	0
EQUIPMENT RENTAL / ISOLATION TOOL	12,000	0	0
P. TESTING			
SWABBING	10,000	0	0
EQUIPMENT RENTAL / TEST UNIT	3,000	0	0
Q. OTHER	0	0	0
	0	0	0
R. MISCELLANEOUS	4,600	0	0
<b>TOTAL INTANGIBLE COMPLETION COSTS</b>	<b>293,000</b>	<b>0</b>	<b>0</b>

## AFE COST DETAIL

WELL: TURKEY TRACK 2 ST COM NO.1

DEPTH: 11,200'

DATE: 4/21/95

LOCATION: SEC 2 T19S-R28E

COUNTY: EDDY

STATE: NEW MEXICO

COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
<b>V. TANGIBLE COMPLETION COST</b>			
A. PRODUCTION CASING/LINER			
11,200' OF 5.5", 17.0#, K-55/N-80 LTC	78,500	0	0
B. LINER HANGER	0	0	0
	0	0	0
C. TUBING HEAD	0	0	0
7-1/16 5M X 11 5M	5,000	0	0
D. PRODUCTION TUBING			
11,200', 2-3/8" 4.7# N-80 @ 3.10/FT.	35,100	0	0
E. CHRISTMAS TREE	15,000	0	0
(5000 psi/ Dbl Master)			
F. OTHER	0	0	0
	0	0	0
G. MISCELLANEOUS	1,400	0	0
	0	0	0
<b>TOTAL TANGIBLE COMPLETION COST</b>	<b>135,000</b>	<b>0</b>	<b>0</b>

**VI. LEASE EQUIPMENT/INSTALLATION**

A. EQUIPMENT			
TANKS (2) 210 steel (1) 210 FG	15,000	0	0
HEATER / TREATER (USED/NEW)	0	0	0
SEPARATOR Stackpack	10,000	0	0
DEHYDRATOR	0	0	0
FLOWLINES / ROW	2,000	0	0
TOTAL FLOW AND METER RUN	6,000	0	0
ELECTRICAL EQUIPMENT / ROW	0	0	0
PUMPING UNIT	0	0	0
PUMPING UNIT BASE AND SET	0	0	0
PRIME MOVER	0	0	0
DOWNHOLE EQUIPMENT			
RODS	0	0	0
PUMP	0	0	0
TUBING ANCHOR	0	0	0
PACKER & SEAL ASSEMBLY	10,000	0	0
POLISH ROD LINER	0	0	0
WATER DISPOSAL EQUIPMENT	0	0	0
CONNECTIONS (safety/HP valves)	15,000	0	0
B. LABOR (5 days)	4,000	0	0
C. GAS LINE CONNECTION / ROW	0	0	0
	0	0	0
D. OTHER	0	0	0
E. MISCELLANEOUS	2,000	0	0
<b>TOTAL LEASE EQUIPMENT</b>	<b>64,000</b>	<b>0</b>	<b>0</b>

## BASS ENTERPRISES PRODUCTION COMPANY

## AFE COST SUMMARY

WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11,200'	DATE: 4/21/95
LOCATION: SEC 2 T19S-R28E	COUNTY: EDDY	STATE: NEW MEXICO

## COST CATEGORY

## ESTIMATE

I. INTANGIBLE DRILLING COST

A. SURFACE COST	33,000
B. DRILLING RIG	190,500
C. SURFACE CASING	6,000
D. PROTECTIVE CASING	16,000
E. PRODUCTION HOLE BITS / BHA / SHOCK SUB	0
F. DRILLING FLUID	102,000
G. DIRECTIONAL SURVEYS / SERVICES	0
H. GENERAL TRANSPORTATION	0
I. SUPERVISION	3,600
J. RENTALS	12,000
K. FISHING	0
L. MISCELLANEOUS COST (INCLUDING P&A)	3,900

<b>TOTAL INTANGIBLE DRILLING COST</b>	<b>367,000</b>
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II. TANGIBLE DRILLING COST

A. CONDUCTOR CASING	0
B. SURFACE CASING	4,700
C. PROTECTIVE CASING - 1ST	35,500
PROTECTIVE CASING - 2ND	0
D. SURFACE CASING HEAD	2,000
E. PROTECTIVE CASING HEAD (S)	3,500
F. LINER HANGER	0
G. OTHER	0
H. MISCELLANEOUS	1,300

<b>TOTAL TANGIBLE DRILLING COST</b>	<b>47,000</b>
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III. EVALUATION

A. LOGGING COST	24,000
B. DRILL STEM TEST COST	0
C. ROTARY / SIDEWALL CORES	0
D. CONVENTIONAL CORING	0
E. SIDEWALL / CONVENTIONAL CORE ANALYSIS	0
F. MUD LOGGING COST	14,000
G. BASS SUPERVISION	2,000
H. DAILY SPREAD SHEET COST	10,500
I. OTHER	0
J. MISCELLANEOUS COST	1,500

<b>TOTAL EVALUATION COST</b>	<b>52,000</b>
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**BASS ENTERPRISES PRODUCTION COMPANY**  
**A/E COST SUMMARY**

WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11,200'	DATE: 4/21/95
LOCATION: SEC 2 T19S-R28E	COUNTY: EDDY	STATE: NEW MEXICO
COST CATEGORY		

IV. INTANGIBLE COMPLETION COST

A. DAILY DRILLING SPREAD SHEET COST	14,000
B. COMPLETION RIG	16,800
C. PRODUCTION CASING	31,500
D. SUPERVISION	7,200
E. LABOR	0
F. GENERAL TRANSPORTATION	1,000
G. PRODUCTION TUBING SERVICES	2,000
H. COMPLETION FLUID	7,000
I. RENTALS	34,000
J. COMPLETION RIG ANCHORS	1,000
K. BITS	1,900
L. PRODUCTION LOGGING	20,000
M. PERFORATING & DEPTH CONTROL	15,000
N. WIRELINE WORK	2,000
O. TREATING - ACID & FRAC	122,000
P. TESTING	13,000
Q. OTHER	0
R. MISCELLANEOUS	4,600

<b>TOTAL INTANGIBLE COMPLETION COSTS</b>	<b>293,000</b>
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V. TANGIBLE COMPLETION COST

A. PRODUCTION CASING/LINER	78,500
B. LINER HANGER	0
C. TUBING HEAD	5,000
D. PRODUCTION TUBING	35,100
E. CHRISTMAS TREE	15,000
F. OTHER	0
G. MISCELLANEOUS	1,400

<b>TOTAL TANGIBLE COMPLETION COST</b>	<b>135,000</b>
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VI. LEASE EQUIPMENT/INSTALLATION

A. EQUIPMENT	58,000
B. LABOR	4,000
C. GAS LINE CONNECTION / ROW	0
D. OTHER	0
E. MISCELLANEOUS	2,000

<b>TOTAL LEASE EQUIPMENT</b>	<b>64,000</b>
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<b>GRAND TOTAL</b>	<b>958,000</b>
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