

TURKEY TRACT 2 STATE COM WELL NO. 1 OWNERSHIP OF LEASEHOLD INTERESTS E/2 Section 2, T19S-R28E Eddy County, New Mexico

Description	Owner	<u>Unit In</u>	<u>terest</u>
SE/4	Santa Fe Energy Resources, Inc.	160 acres	49.782 <i>%</i>
Lot 2 (NW/4 NE/4	Amoco Production Company	40.65 acres	12.648%
Lot 1 (NE/4 NE/4) S/2 NE/4	Perry R. Bass, Trustee Sid R. Bass, Trustee Panther City Production Company	120.75 acres	37.570%
	Total	321.40 acres	100.00%

Note: All leases in the E/2 of Section 2 are State of New Mexico leases.

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. 2 Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995

BASS ENTERPRISES PRODUCTION CO.

FIRST CITY BANK TOWER 201 MAIN ST FORT WORTH, TEXAS 76102 817/390-8400

May 1, 1995

EXPRESS CERTIFIED/Return Receipt Requested

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, Texas 79701

Attention: Mr. Curtis Smith

Re: Farmout Request SE/4 Section 2, T19S-R28E Turkey Track 2 St. Comm. Well No. 1 Palmillo Prospect Eddy County, New Mexico

Gentlemen:

Attached please find an attached Authority for Expenditure for the drilling of a \pm 11,200' Morrow test well in the NE/4 of Section 2, T19S-R28E. This proposal shall supersede and replace that certain letter from Bass dated April 28, 1995. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting leasehold interest owned by Santa Fe within the E/2 of Section 2 representing the applicable 320 acre spacing unit, according to the following terms and conditions;

- 1. On or before August 1, 1995, Bass will commence or caused to be commenced the drilling of a test well to an approximate depth of 11,200' or a depth adequate to test the Morrow Formation, whichever is lesser, at a location 2,180' FNL, 660' FEL of Section 2, T19S-R28E, within a 320 acre spacing unit comprised of the E/2 of Section 2. The above location is subject to the approval of a drilling permit by the Bureau of Land Management.
- 2. In the event the proposed well is completed as a commercial producer, Santa Fe will assign to Bass 100% of its leasehold interest within the E/2 of Section 2, reserving a proportionately reduced overriding royalty of 25%, less existing lease burdens, with the option to convert said override to a proportionately reduced 25% working interest after payout.
- 3. In the event the above well does not reach the Morrow Formation due to mechanical complications or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within one hundred eighty (180) days after final operations of the above well according to the above earning provisions.

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. <u>3</u> Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995 Letter to Santa Fe Energy May 1, 1995 Page 2

- 4. The only penalty for Bass' failure to timely commence operations for the drilling of the proposed test well will be the forfeiture of all rights that might be earned by said operations.
- 5. In the event Bass and Santa Fe become joint working interest owners within the above described area, the parties will enter into a mutually acceptable 1982 AAPL Form 610 Model form Operating Agreement, governing all subsequent operations therein, naming Bass as Operator.

In the event Santa Fe is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. If Santa Fe elects to participate in the drilling of the subject well, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible whereupon Bass will prepare an Operating Agreement for your review. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Sincerely, Worth Park

Worth Carlin

WWC:ca

AGREED AND ACCEPTED this _____ day of _____, 1995.

SANTA FE ENERGY RESOURCES, INC.

By: _____

Its: _____

BASS ENTERPRISES PRODUCTION COMPANY AFE COST DETAIL

1

WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11.200	CATE: 4,21/95
LOCATION: SEC 2 TISS-R23E	COUNTY: EDDY	STATE: NEW MEXICO
	JOINT INTEREST COST DISTRIBUTION	
	(ESTIMATED COSTS)	
INTERESTS:		
BASS ECP =	37.50%	
BASS ACP =	37.50%	
OTHER BCP =	62.30%	
OTHER ACP =	62.5C%	
BASS APO =	37.50%	
OTHER APO =	62.50%	
UP FRONT =	\$0.00	

		COMPLETED COST				
		TOTAL	LCINT OWNERS	<u>3233</u>	ACTUAL	
INTANGIBLE						
CR	LLING	367,000	229,375	137,825		
EV	ALUATION	52,000	32,500	19,500		
cc	MPLETION	293,000	133,125	109,375		
SUBTOTAL		712,000	445.000	267,000		
TANGIELE						
DA	LING	47,000	29.378	17,525		
col	APLETION	135,000	34,275	50,825		
SUBTOTAL		182,300	113,750	63,250		
LEASE EQUIPMENT		64,000	40.000	24,000		
TOTAL		958,000	598,750	359,250) }	

DRY HOLE COST

		TOTAL	JOINT OWNERS	<u> 3483</u>	ACTUAL
INTANGIB					
	DRILLING	367,000	229,375	137,825	
	EVALUATION	52,000	32,500	19,500	
SUBTOTA	L	419,000	251,875	157,125	
TANGIBLE					
	DRILLING	47,000	29,375	17,525	
TOTAL		466,000	291,250	174,730	1

JOINT OWNERS

AMOCO PRODUCTION COMPANY (12.50%) Santa Fe Energy Resources, Inc. (50%)

Ву: _____ Ву: _____

7 5 2 •

		AFE COST DETAI	L	
WELL: TURKEY TRACK 2 ST COM NO.1		DEPTH: 11,200'		DATE: 4/21/95
OCATION: SEC 2 TISS-R28E		COUNTY: EDDY		STATE: NEW MEXICO
COST CATEGORY		ESTIMATED	ACTUAL	DIFFERENCE
INTANGIBLE DRILLING COST				
SURFACE COST				
SURVEY LOCATION / DAMAGES / ROW		1,500	0	a
ARCH SURVEY / PERMITS		0	0	0
LOCATION/PITS/ROAD/MAINT/RESTORE		28,000	0	0
CONDUCTOR/MHRH SERVICES		0	0	0
PIT LINEP		3,500	0	0
OTHER		0	0	0
. DRILLING BIG				
FOOTAGE / TURNKEY \$17.00/FT		190,500	0	0
MC8/DE-MC8		0	0	0
		0	0	0
		0	0	
		0	0	0
SURFACE CASING			^	
CASING CREW/LD MACHINE		0	0	
FLOAT EQUIPMENT/CENTRALIZERS/ETC		1,000	0	
CEMENT & SERVICES		3,000	0	a
BOPE TEST/NU CREW/FLUID CALIPER		2.000	0	a
INSPECTION/TRANSPORTATION BITS / BHA / SHOCK SUB		2,000	0	0
OTHER		ŏ	0	0
PROTECTIVE CASING		Ŭ	Ŭ	
CASING CREW/LD MACHINE	1ST	0	0	0
FLOAT EQUIPMENT/CENTRALIZERS/ETC	IST.	1,500	0	0
CEMENT & SERVICES	157	11,500	0	c
BOPE TEST/NU CREW/FLUID CALIPER	1ST	0	0	C
INSPECTION/TRANSPORTATION	157	3,000	0	0
EITS / EHA / SHOCK SUE	1ST	0	0	0
CTHER	157	0	0	0
CASING CREW/LD MACHINE	2ND	0	0	0
FLOAT EQUIPMENT/CENTRALIZERS/ETC	2ND	0	0	0
CEMENT & SERVICES	2ND	0	0	a
BOPE TEST/NU CREW/FLUID CALIPER	2ND	0	0	C
INSPECTION/TRANSPORTATION	2ND	0	0	0
BITS / BHA / SHOCK SUB	2ND	0	0	0
OTHER	2ND	0	0	0
PRODUCTION HOLE BITS / BHA / SHOCK SUB		0	0	0
DRILLING FLUID			_	
MUD MATERIALS		80,000	0	
WATER		20,000	0	
DISPOSAL		2,000	0	0
OTHER		0	0	0
DIRECTIONAL SURVEYS / SERVICES		0	0	0
		3,600	0	0
SUPERVISION \$450/day RENTALS		0,000	U U	
SUPER CHOKE/ PVT/ FLOW SENSOR		0	0	a
M-G SEPARATOR / FLARE STACK / IGNITION		0	0	0
SCUDS CONTROL		8,000	0	0
TRAILER / WATER / TRASH / SEPTIC		2,500	0	0
WELDING / ROUSTABOUT / FORKLIFT / ETC		500	0	0
JARS / ROTATING HEAD / BHA INSPECTION		0	0	0
H2S SAFETY SERVICES & EQUIPMENT		0	0	0
COMMUNICATION		1,000	0	0
OTHER		0	0	o
OTHER		0	0	0
		0	0	0
FISHING		-	-	
FISHING MISC. COST (INCLUCING P & A)		3,900	0	0

NELL: TURKEY TRACK 2 ST COM NO.1			
LOCATION: SEC 2 T195-R28E	DEPTH: 11.200' COUNTY: EDDY		DATE: 4/21/95 STATE: NEW MEXICO
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
11. TANGIBLE DRILLING COST	,		
A. CONDUCTOR CASING	0	o	0
B. SURFACE CASING			
300' OF 11-3/4", 42#, WC-40 @ \$15.50/FT		0	0
C. PROTECTIVE CASING	1ST 0	0	O
3200' OF 3-5/8", 32#, WC-50 @ \$11.00/FT		0	0
	0	0	0
PROTECTIVE CASING / LINER	2ND		
	0	0	0
D. SURFACE CASING HEAD WP, USED	2,000	o o	
13-5/8" 3M X 11-3/4" 3M	2,000	0	o o
E. PROTECTIVE CASING HEAD(S)	3,500	õ	0
11" 5M X 13-5/8" 3M	0	0	с
F. LINER HANGER	0	0	0
0 07457		0	0
G. OTHER	0	0	C
H. MISCELLANEOUS	1,300	õ	0
TOTAL TANGIBLE DRILLING COST	47,000	0	0
III. EVALUATION			
A. LOGGING COST	7.000	0	C
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR)	7,000	0	0 0
A. LOGGING COST	7,000 17,000 0		
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200')	17,000	0	0
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200')	17,000	0	0
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST	17,000 0 0 0	0 0 0	
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES	17,000 0 0	0 0 0	0 0 0
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING	17,000 0 0 0 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION 	17,000 0 0 0 0 0		
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE	17,000 0 0 0 0 0 0		
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE	17,000 0 0 0 0 0 0 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION EIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS 	17,000 0 0 0 0 0 0 0 0 0 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY 	17,000 0 0 0 0 0 0 0 14,000		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION 	17,000 0 0 0 0 0 0 0 0 0 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION 	17,000 0 0 0 0 0 0 0 14,000 2,000		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 32CO') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION H. DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS 	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 32CO') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION H. DAILY SPREAD SHEET COST 	17,000 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 32CO') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION H. DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS 	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0		
 A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 32CO') B. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES D. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE E. SIDEWALL/CONVENTIONAL CORE ANALYSIS F. MUD LOGGING COST \$450/DAY G. BASS SUPERVISION H. DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS 1. OTHER 	17,000 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0 0		

	AFE COST DETAIL	-	
MELL: TURKEY TRACK 2 ST COM NG.1 .CCATION: SEC 2 T195-R28E	DEPTH: 11,200' COUNTY: EDDY		DATE: 4/21/95 STATE: NEW MEXICO
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
V. INTANGIBLE COMPLETION COST			
A. DAILY DRILLING SPREAD SHEET COST (2 days @ 7000/day)	14,000	o	0
I. COMPLETION RIG (14 days @ 1200/day) C. PRODUCTION CASING	16,300	٥	C
CASING CREW/LD MACHINE	3,500	Q	c
FLOAT EQUIPMENT/CENTRALIZERS/DV TOOL	1,500	o o	ő
TURBOLIZERS/SCRATCHERS/SEAL UNITS	5,000	0	c
CEMENT & SERVICES	17,000	0	0
INSPECTION/TRANSPORTATION	3,000	0	0
DRIFTING AND SANDBLASTING	1,500	0	0
OTHER	0	0	a
SUPERVISION			
CRILLING (2 days @ 450/day)	900	0	C
PRODUCTION (21 days @ 300/day)	6,300	0	C
LABOR			
CONTRACT	0	0	0
BASS	0	0	0
GENERAL TRANSPORTATION			
MIR & RU	0	0	0
TUBING AND RENTALS	1,000	٥	0
PRODUCTION TUBING SERVICES			
PRESSURE TESTING / TORQUE MONITORING	2,000	C	0
MISCELLANEOUS (INTERNAL COAT, DOPE, SEAL RINGS)	0	0	0
OTHER	0	0	c
COMPLETION FLUID	7,000	0	0
DISPOSAL OF PROD. FLUID/COMPL. FLUID	0	0	c
. RENTALS			
WCRK STRING	15,000	0	C
DRILL COLLARS / SUBS / SCRAPERS	2.000	0	c
BOPE & TESTING	1,000	0	0
	5,000	a	0
TANKS		-	-
REVERSE UNIT (4 days @ 1500/day)	6,000	0	0
MISCELLANEOUS (PKR & BP RENTALS, ETC)	5,000	0	0
OTHER	0	0	0
COMPLETION RIG ANCHORS	1,000	0	0
BITS	1,900	0	C
PRODUCTION LOGGING (BOND LOG, TRACER, ETC.)	20,000	0	0
DEDEORATING & DEDEU CONTROL	0 15,000	a	0
1. PERFORATING & DEPTH CONTROL 3. WIRELINE WORK	, 5,000	`	
ELECTRIC	0	0	0
SLICKLINE	0	0	0
2HP	2,000	0	0
TREATING ACID & FRAC			
SERVICES	110,000	0	0
EQUIPMENT RENTAL / ISOLATION TOOL	12,000	0	0
TESTING			
SWABBING	10,000	0	0
EQUIPMENT RENTAL / TEST UNIT	3,000	0	0
CTHER	0	0	0
	0	0	0
MISCELLANEOUS	4,600	0	0
TAL INTANGIBLE COMPLETION COSTS	293,000	٥	o

WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11.200'		DATE: 4/21/95
LOCATION: SEC 2 TI9S-R2BE	COUNTY: EDDY		STATE: NEW MEXICO
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
V. TANGIBLE COMPLETION COST			
V. TANGIBLE COMPLETION COST			
A. PRODUCTION CASING/LINER			
11,200' CF 5.5", 17.0#, K-55/N-80 LTC	78,500	0	0
B. LINER HANGER	0	0 0	
C. TUBING HEAD	0	0	a
7-1/15 5M X 11 5M	5,000	ō	0
D. PRODUCTION TUBING			
11,200', 2-3/8" 4.7# N-80 @ 3.10/FT.	35,100	0	0
E. CHRISTMAS TREE	15,000	٥	0
(5000 psi/ Dbl Master) F. OTHER	0	a	0
	0	0	0
G. MISCELLANEOUS	1,400	0	0
	0	0	0
TOTAL TANGIBLE COMPLETION COST	135.000	0	
VI. LEASE EQUIPMENT/INSTALLATION			
VI. LEASE EQUIPMENT/INSTALLATION			
A. EQUIPMENT			
TANKS (2) 210 steel (1) 210 FG	15,000	0	0
HEATER / TREATER (USED/NEW)	0	0	0
SEPARATOR Stackpack	10,000	0	0
DEHYDRATOR	0	0	0
FLOWLINES / ROW	2,000	0	0
TOTAL FLOW AND METER RUN	6,000	0	0
ELECTRICAL EQUIPMENT / ROW	o	0	0
PUMPING UNIT	٥	0	0
	a	o	0
PUMPING UNIT BASE AND SET	- 1		1
PUMPING UNIT BASE AND SET PRIME MOVER	0	0	0
-	- 1	0	0
PRIME MOVER DOWNHOLE EQUIPMENT	- 1	0 0	0
PRIME MOVER DOWNHOLE EQUIPMENT RODS	o	-	
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP	0	0	0
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR	0 0 0	0	0 0
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY			0 0 0
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER	0 0 0 0 10,000		0 0 0 0
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT	0 0 0 10,000 0 0		0 0 0 0 0
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT CONNECTIONS (safety/HP valves)	0 0 0 10,000 0		
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT	0 0 0 10,000 0 0 15,000		
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT CONNECTIONS (safety/HP valves) B. LABOR (5 days)	0 0 0 10,000 0 15,000 4,000 0 0		
PRIME MOVER COWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT CONNECTIONS (safety/HP valves) B. LABOR (5 days) C. GAS LINE CONNECTION / ROW D. OTHER	0 0 0 10,000 0 15,000 4,000 0 0 0 0		
PRIME MOVER DOWNHOLE EQUIPMENT RODS PUMP TUBING ANCHOR PACKER & SEAL ASSEMBLY POLISH ROD LINER WATER DISPOSAL EQUIPMENT CONNECTIONS (safety/HP valves) B. LABOR (5 days) C. GAS LINE CONNECTION / ROW	0 0 0 10,000 0 15,000 4,000 0 0		

	RKEY TRACK 2 ST COM NO.1	DEPTH: 11.200'	DATE: 4/21/95
LOCATION:	SEC 2 7195-728E	COUNTY: EDDY	STATE: NEW MEXICO
	COST CATEGORY	ESTIMATE	
i.	INTANGIELE OPILLING COST		
	A. SURFACE COST	33.	.000
	B. ORILLING RIG	190.	.500
	C. SURFACE CASING	6.	.000
	D. PROTECTIVE CASING	16,	.CCC
	E. PRODUCTION HOLE BITS / BHA /	SHOCK SUB	0
	F. DRILLING FLUID	102.	000
	G. DIRECTIONAL SURVEYS / SERVIO	CES	0
	H. GENERAL TRANSPORTATION		0
	L SUPERVISION	3.	30C
	J. RENTALS	12.1	300
	K. FISHING		0
	L MISCELLANEOUS COST (INCLUDI	ING P&A) 3,0	900
TOTAL INT.	ANGIBLE DRILLING COST	367.(CC0
11.	TANGIBLE ORILLING COST		
	A. CONDUCTOR CASING		C
	B. SURFACE CASING	4.7	700
	C. PROTECTIVE CASING - 1ST	35,5	
	PROTECTIVE CASING - 2ND		0
	D. SURFACE CASING HEAD	2,0	000
	E. PROTECTIVE CASING HEAD (S)	3, 5	500
	F. LINER HANGER		0
	G. CTHER		0
	H. MISCELLANEOUS	1,3	300
FOTAL TAN	IGIBLE DRILLING COST	47.0	000
111.	EVALUATION		
	A LOGGING COST	24,0	CC
	B. DRILL STEM TEST COST		0 ·
	C. ROTARY / SIDEWALL CORES		3
	D. CONVENTIONAL CORING		0
	E. SIDE HALL / CONVENTIONAL COR		0
	F MUELOGGING COST	14 0	
	G. BASS SUPERVISION	2.0	
	H. DAILY SPREAD SHEET COST	10,5	
	I. OTHER		0
	J. MISCELLANEOUS COST	1,5	LU
	LUATION COST	52,00	00

BASS ENTERPRISES PRODUCTION COMPANY AFE COST SUMMARY

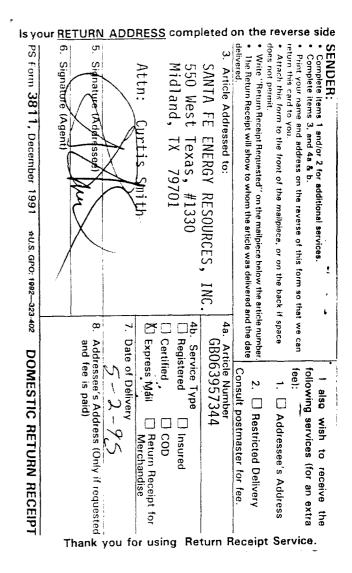
BASS ENTERPRISES PRODUCTION COMPANY

AFE COST SUMMARY

		AFE COST SUMMARY	
	RKEY TRACK 2 ST COM NO.1	DEPTH: 11,200'	DATE: 4/21/95
LOCATION:	SEC 2 T195-R28E	COUNTY: EDDY	STATE: NEW MEXICO
	COST CATEGORY		
IV.	INTANGIELE COMPLETION COST		
	A. DAILY DRILLING SPREAD SHEET (COST	14,000
	B. COMPLETION RIG		16.300
	C. PRODUCTION CASING		31,500
	D. SUPERVISION		7,200
	E. LABOR		0
	F. GENERAL TRANSPORTATION		1,000
	G. PRODUCTION TUBING SERVICES		2.000
	H. COMPLETION FLUID		7,000
	I. RENTALS		34,000
	J. COMPLETION RIG ANCHORS		1,000
	K. BITS		1,900
	L. PRODUCTION LOGGING		20.000
	M. PERFORATING & DEPTH CONTRO	L	15,000
	N. WIRELINE WORK		2,000
	O. TREATING - ACID & FRAC		122,000
	P. TESTING		13,000
	Q. OTHER		0
	R. MISCELLANEOUS		4,600
TOTAL INT	ANGIBLE COMPLETION COSTS		293,000
V.	TANGIBLE COMPLETION COST		
	A. PRODUCTION CASING/LINER		78,500
	B. LINER HANGER		0
	C. TUBING HEAD		5,000
	D. PRODUCTION TUBING		35,100
	E. CHRISTMAS TREE		15,000
	F. OTHER		0
	G. MISCELLANEOUS		1,400
TOTAL TAN			135,000
VI.	LEASE EQUIPMENT/INSTALLATION		
			53.000
	A. EQUIPMENT B. LABOR		4,000
			4,000
	C. GAS LINE CONNECTION / ROW		a
	E. MISCELLANEOUS		2,000
	e. Miguellaneuus		2,000
			64,000
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GRAND TOTAL

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BASS ENTERPRISES PRODUCTION CO. FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

May 1, 1995

EXPRESS CERTIFIED/Return Receipt Requested

AMOCO Production Company P. O. Box 3092 Houston, Texas 77253 Attention: Mr. William R. Dukes

> Re: Farmout Request NW/4 NE/4 Section 2, T19S-R28E Turkey Track 2 St. Comm. Well No. 1 Palmillo Prospect Eddy County, New Mexico

Gentlemen:

Attached please find an Authority for Expenditure for the drilling of a \pm 11,200⁺ Morrow test well in the NE/4 of Section 2, T19S-R28E. This proposal shall supersede and replace that certain letter from Bass dated April 28, 1995. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting leasehold interest owned by AMOCO within the E/2 of Section 2 representing the applicable 320 acre spacing unit, according to the following terms and conditions;

- 1. On or before August 1, 1995, Bass will commence or caused to be commenced the drilling of a test well to an approximate depth of 11,200' or a depth adequate to test the Morrow Formation, whichever is lesser, at a location 2,180' FNL, 660' FEL of Section 2, T19S-R28E, within a 320 acre spacing unit comprised of the E/2 of Section 2. The above location is subject to the approval of a drilling permit by the Bureau of Land Management.
- 2. In the event the proposed well is completed as a commercial producer, AMOCO will assign to Bass 100% of its leasehold interest within the E/2 of Section 2, reserving a proportionately reduced overriding royalty of 25%, less existing lease burdens, with the option to convert said override to a proportionately reduced 25% working interest after payout.
- 3. In the event the above well does not reach the Morrow Formation due to mechanical complications or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within one hundred eighty (180) days after final operations of the above well according to the above earning provisions. **BEFORE THE**

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. <u>4</u> Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995 Letter to Amoco Production Company May 1, 1995 Page 2

- 4. The only penalty for Bass' failure to timely commence operations for the drilling of the proposed test well will be the forfeiture of all rights that might be earned by said operations.
- 5. In the event Bass and AMOCO become joint working interest owners within the above described area, the parties will enter into a mutually acceptable 1982 AAPL Form 610 Model form Operating Agreement, governing all subsequent operations therein, naming Bass as Operator.

In the event AMOCO is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. If AMOCO elects to participate in the drilling of the subject well, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible whereupon Bass will prepare an Operating Agreement for your review. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Sincerely, Worth landi

WWC:ca

AGREED AND ACCEPTED this _____ day of _____, 1995.

AMOCO PRODUCTION COMPANY

By:			
1	 	 	

Its: _____

	AFE COST DETAIL	
WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11.200'	DATE: 4/21/35
LOCATION: SEC 2 T195-R23E	COUNTY: EDDY	STATE: NEW MEXICO
	JOINT INTEREST COST DISTRIBUTION	
INTERESTS: BASS BCP = BASS ACP =	(ESTIMATED COSTS) 37.50% 37.50%	
OTHER ECP = OTHER ACP =	62.50% 62.50%	
BASS APO = OTHER APO = UP FRONT =	37.50% 62.50% \$0.00	

BASS ENTERPRISES PRODUCTION COMPANY

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	COMPLETED COST						
	TOTAL	JCINT OWNERS	<u>BASS</u>	ACTUAL			
INTANGIBLE							
DRILLING	367,000	229,375	137,625				
EVALUATION	52,000	32.500	19,500				
COMPLETION	293.000	183,125	109,375				
SUBTOTAL	712,000	445,000	267,000				
TANGIBLE		· .					
DRILLING	47,000	29,375	17,625				
COMPLETION	135,000	34,375	50,825				
SUBTOTAL	182,000	113,750	58.250				
LEASE EQUIPMENT	64,000	40,000	24,000				
TOTAL	958,000	598,750	359,250				

DRY	HOLE	COST

		•			
***************************************		TOTAL	JOINT OWNERS	BASS	ACTUAL
INTANGIBLE					
	DRILLING	367,000	229,375	137,625	
	EVALUATION	52,000	32,500	19,500	
SUBTOTAL		419,000	261,875	157,125	
TANGIBLE					
	DRILLING	47,000	29,375	17,625	
TOTAL		466,000	291,250	174,750	

JOINT OWNERS

AMOCO PRODUCTION COMPANY (12.50%) Santa Fe Energy Resources, Inc. (50%)

Ву: _____

.

By:

VELL: TURKEY TRACK 2 ST COM NO.1	DE	PTH: 11,200'		DATE: 4/21/95	
OCATION: SEC 2 T195-R28E		UNTY: EDDY		STATE: NEW MEXICO	
COST CATEGORY		ESTIMATED	ACTUAL	DIFFERENCE	
INTANGIBLE DRILLING COST					
. SURFACE COST					
SURVEY LOCATION / DAMAGES / ROW		1,500	0	0	
ARCH SURVEY / PERMITS		0	0	0	
LCCATION/PITS/ROAD/MAINT/RESTORE CONDUCTOR/MHRH SERVICES		28,000	0	0	
PIT LINER		0	0	0	
OTHER		3,500 0	0	0	
DRILLING RIG		v	U	0	
FOOTAGE / TURNKEY \$17.00/FT		190,500	o	0	
MCB/DE-MCB		0	0	0	
DAYRATE W/DP		õ	õ	0	
FUEL		ŏ	õ	0	
OTHER		0	õ	0	
		-	Ŭ,	-	
CASING CREW/LD MACHINE		0	0	0	
FLOAT EQUIPMENT/CENTRALIZERS/ETC		1,000	õ	0	
CEMENT & SERVICES		3,000	õ	0	
BOPE TEST/NU CREW/FLUID CALIPER		0	õ	0	
INSPECTION/TRANSPORTATION		2,000	0	0	
BITS / BHA / SHOCK SUB		0	0	0	
OTHER		0	0	0	
. PROTECTIVE CASING					
CASING CREW/LD MACHINE	1ST	0	0	0	
FLOAT EQUIPMENT/CENTRALIZERS/ETC	1ST	1,500	0	0	
CEMENT & SERVICES	1ST	11,500	0	0	
BOPE TEST/NU CREW/FLUID CALIPER	1ST	0	0	0	
INSPECTION/TRANSPORTATION	1ST	3,000	0	0	
BITS / BHA / SHOCK SUB	1ST	0	0	0	
OTHER	1ST	0	0	0	
CASING CREW/LD MACHINE	2ND	0	0	0	
FLOAT EQUIPMENT/CENTRALIZERS/ETC	2ND	0	0	0	
CEMENT & SERVICES	2ND	0	0	0	
BCPE TEST/NU CREW/FLUID CALIPER	2ND	0	0	0	
INSPECTION/TRANSPORTATION	2ND	0	0	0	
BITS / BHA / SHOCK SUB	2ND	0	0	0	
OTHER	2ND	0	0	0	
PRODUCTION HOLE BITS / BHA / SHOCK SUB		0	0	0	
DRILLING FLUID		00.000	•		
MUD MATERIALS		80,000	0	0	
WATER		20,000	0	0	
DISPOSAL		2,000	0	0	
OTHER DIRECTIONAL SUBVEYS (SERVICES		0	0	0	
DIRECTIONAL SURVEYS / SERVICES		0	0	0	
		3,600	0	0	
SUPERVISION \$450/day		3,000	U		
RENTALS SUPER CHOKE/ PVT/ FLOW SENSOR		0	0	0	
M-G SEPARATOR / FLARE STACK / IGNITION		0	0	0	
SOLIDS CONTROL		8,000	õ	0	
TRAILER / WATER / TRASH / SEPTIC		2,500	0 0	0	
WELDING / ROUSTABOUT / FORKLIFT / ETC		500	0	0	
JARS / ROTATING HEAD / BHA INSPECTION		0	0	0	
H2S SAFETY SERVICES & EQUIPMENT		0	0	0	
COMMUNICATION		1,000	0	0	
OTHER		0	0	0	
OTHER		0	0	0	
FISHING		0	0	0	
MISC. COST INCLUDING P & A)		3,900	0	0	
				[

WELL: TURKEY TRACK 2 ST COM NO.1 LOCATION: SEC 2 T19S-R28E	DEPTH: 11,200 COUNTY: EDDY		DATE: 4/21/95 STATE: NEW MEXICO		
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE		
I. TANGIBLE DRILLING COST					
A. CONDUCTOR CASING	0	0	0		
B. SURFACE CASING					
300' OF 11-3/4", 42#, WC-40 @ \$15.50/FT	r 4,700 0	0	0		
PROTECTIVE CASING	1ST	, v			
3200' OF 8-5/8", 32#, WC-50 @ \$11.00/FT		0	0		
PROTECTIVE ON CINC (LINER	0	0	0		
PROTECTIVE CASING / LINER	2ND 0	0	0		
	õ	0	0		
SURFACE CASING HEAD WP, USED	2,000	0	0		
- 3-5/8" 3M X 11-3/4" 3M	0	0	0		
PROTECTIVE CASING HEAD(S)	3,500	0	0		
11" 5M X 13-5/8" 3M . LINER HANGER	0	0	0		
LINER HANGER	U	0			
. OTHER	0	0	0		
	0	0	0		
I. MISCELLANEOUS	1,300	0	0		
TOTAL TANGIBLE DRILLING COST	47,000	0	0		
II. EVALUATION					
II. EVALUATION A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR)	7,000	0	0		
	7,000 17,000	0 0			
GR-CNL-LDT-DLL-MSFL (3200-SUR)			0		
. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') . DRILL STEM TEST COST	17,000 0	0 0	0 0 0		
GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES	17,000 0 0	0 0 0	0 0 0 0		
. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') . DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT	17,000 0 0	0 0 0			
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') A. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT C. ROTARY / SIDEWALL CORES	17,000 0 0	0 0 0	0 0 0 0		
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') 5. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT 5. ROTARY / SIDEWALL CORES 5. CONVENTIONAL CORING	17,000 0 0 0 0	0 0 0			
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION	17,000 0 0 0 0	0 0 0 0 0			
LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') . DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT . ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE	17,000 0 0 0 0 0				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE	17,000 0 0 0 0 0 0 0	0 0 0 0 0			
. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') . DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT . ROTARY / SIDEWALL CORES . CONVENTIONAL CORES . CONVENTIONAL CORES BIT DAMAGE . SIDEWALL/CONVENTIONAL CORE ANALYSIS	17,000 0 0 0 0 0				
LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') . DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT . ROTARY / SIDEWALL CORES . CONVENTIONAL CORES . CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE . SIDEWALL/CONVENTIONAL CORE ANALYSIS . MUD LOGGING COST \$450/DAY	17,000 0 0 0 0 0 0 0 0 0				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE SIDEWALL/CONVENTIONAL CORE ANALYSIS MUD LOGGING COST \$450/DAY BASS SUPERVISION	17,000 0 0 0 0 0 0 0 0 0 0 14,000				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE SIDEWALL/CONVENTIONAL CORE ANALYSIS MUD LOGGING COST \$450/DAY BASS SUPERVISION	17,000 0 0 0 0 0 0 0 0 14,000 2,000				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') 3. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT 5. ROTARY / SIDEWALL CORES 6. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE 5. SIDEWALL/CONVENTIONAL CORE ANALYSIS 7. MUD LOGGING COST \$450/DAY 6. BASS SUPERVISION 8. DAILY SPREAD SHEET COST	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE SIDEWALL/CONVENTIONAL CORE ANALYSIS MUD LOGGING COST \$450/DAY BASS SUPERVISION L DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS OTHER	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0 0				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT ROTARY / SIDEWALL CORES CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE SIDEWALL/CONVENTIONAL CORE ANALYSIS MUD LOGGING COST \$450/DAY BASS SUPERVISION L DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS OTHER	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0				
A. LOGGING COST GR-CNL-LDT-DLL-MSFL (3200-SUR) GR-CNL-LDT-DLL-MSFL (TD - 3200') 3. DRILL STEM TEST COST DST SERVICES SURFACE EQUIPMENT 5. ROTARY / SIDEWALL CORES 9. CONVENTIONAL CORING FOOTAGE CHARGE/SUPERVISION BIT DAMAGE 5. SIDEWALL/CONVENTIONAL CORE ANALYSIS 5. MUD LOGGING COST \$450/DAY 6. BASS SUPERVISION 8. DAILY SPREAD SHEET COST \$7000 X 1-1/2 DAYS	17,000 0 0 0 0 0 0 0 0 14,000 2,000 0 10,500 0 0				

	AFE COST DETAI	L			
WELL: TURKEY TRACK 2 ST COM NO.1	DEPTH: 11,200'		DATE: 4/21/95 STATE: NEW MEXICO		
LOCATION: SEC 2 T19S-R28E	COUNTY: EDDY				
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE		
IV. INTANGIBLE COMPLETION COST					
A. DAILY DRILLING SPREAD SHEET COST (2 days @ 7000/day	14,000	0	0		
B. COMPLETION RIG (14 days @ 1200/day)	16,800	0	0		
C. PRODUCTION CASING					
CASING CREW/LD MACHINE	3,500	0	0		
	1,500	0	0		
TURBOLIZERS/SCRATCHERS/SEAL UNITS CEMENT & SERVICES	5,000 17,000	0	0		
	3,000	0	0		
DRIFTING AND SANDBLASTING	1,500	0			
OTHER	0	0	0		
D. SUPERVISION	Ŭ	Ũ			
DRILLING (2 days @ 450/day)	900	0	0		
PRODUCTION (21 days @ 300/day)	6,300	0	0		
E. LABOR	0,500	0			
CONTRACT	o	0	0		
BASS	0	0	0		
F. GENERAL TRANSPORTATION MIR & RU	0	0	0		
TUBING AND RENTALS	1,000	0	0		
G. PRODUCTION TUBING SERVICES	1,000	v	5		
PRESSURE TESTING / TORQUE MONITORING	2,000	0	0		
MISCELLANEOUS (INTERNAL COAT, DOPE, SEAL RINGS)	0	0	0		
OTHER	0	0	0		
H. COMPLETION FLUID	7,000	õ	0		
DISPOSAL OF PROD. FLUID/COMPL. FLUID	0	õ	0		
I. RENTALS					
WORK STRING	15,000	0	0		
DRILL COLLARS / SUBS / SCRAPERS	2,000	0	0		
BOPE & TESTING	1,000	0	0		
TANKS	5,000	0	0		
	· · · · · · · · · · · · · · · · · · ·				
REVERSE UNIT (4 days @ 1500/day)	6,000	0	0		
MISCELLANEOUS (PKR & BP RENTALS, ETC)	5,000	0	0		
OTHER	0	0	0		
J. COMPLETION RIG ANCHORS	1,000	0	0		
K. BITS	1,900	0	0		
L. PRODUCTION LOGGING (BOND LOG, TRACER, ETC.)	20,000	0			
M. PERFORATING & DEPTH CONTROL	15,000	0	0		
N. WIRELINE WORK		-			
ELECTRIC	0	0	0		
SLICKLINE	0	0	0		
ВНР	2,000	0	0		
O. TREATING ACID & FRAC					
SERVICES	110,000	0	0		
EQUIPMENT RENTAL / ISOLATION TOOL	12,000	0	0		
P. TESTING					
SWABBING	10,000	0	0		
EQUIPMENT RENTAL / TEST UNIT	3,000	0	0		
Q. OTHER	0	0	0		
R. MISCELLANEOUS	0 4,600	0	0		
			A		
TOTAL INTANGIBLE COMPLETION COSTS	293,000	0	0		

WELL: TURKEY TRACK 2 ST COM NO.1	AFE COST DETAIL DEPTH: 11,200'	DATE: 4/21/95	
LOCATION: SEC 2 T19S-R28E	COUNTY: EDDY		STATE: NEW MEXICO
COST CATEGORY	ESTIMATED	ACTUAL	DIFFERENCE
V. TANGIBLE COMPLETION COST			
A. PRODUCTION CASING/LINER 11,200' OF 5.5", 17.0#, K-55/N-80 LTC	78,500	0	0
B. LINER HANGER	0	0	0
	0	0	0
C. TUBING HEAD	0	0	0
7-1/16 5M X 11 5M	5,000	0	0
D. PRODUCTION TUBING 11,200', 2-3/8" 4.7# N-30 @ 3.10/FT.	35,100	0	0
E. CHRISTMAS TREE	15,000	0	0
(5000 psi/ Dbi Master)		-	_
- OTHER	0	0	0
	0	0	0
G. MISCELLANEOUS	1,400	0	0
	U I	U	
TOTAL TANGIBLE COMPLETION COST	135,000	0	0
VI. LEASE EQUIPMENT/INSTALLATION			
A. EQUIPMENT TANKS (2) 210 steel (1) 210 FG	15,000	0	0
HEATER / TREATER (USED/NEW)	0	0	0
SEPARATOR Stackpack	10,000	0	0
DEHYDRATOR	0	ů O	0
FLOWLINES / ROW	2,000	0	0
TOTAL FLOW AND METER RUN	6,000	0	0
ELECTRICAL EQUIPMENT / ROW	0,000	0	0
PUMPING UNIT	0	0	0
PUMPING UNIT BASE AND SET	0	0	0
PRIME MOVER	0	0	0
	v	0	
	0	0	0
RODS	0	0	0
	0	0	0
TUBING ANCHOR		0	0
PACKER & SEAL ASSEMBLY	10,000	0	0
POLISH ROD LINER	0	-	0
WATER DISPOSAL EQUIPMENT	0	0	_
CONNECTIONS (safety/HP valves)	15,000	0	0
3. LABOR (5 days) C. GAS LINE CONNECTION / ROW	4,000	0	0
C. GAS LIVE CONNECTION / ROW	0	õ	0
D. OTHER	0	0	0
E. MISCELLANEOUS	2,000	0	0
		_	
TOTAL LEASE EQUIPMENT	64,000	0	0

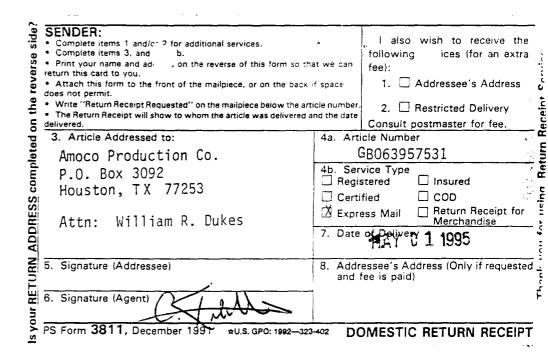
WELL: TUP	RKEY TRACK 2 ST COM NO.1	DEPTH: 11,200' DATE: 4/21/95	
LOCATION:	SEC 2 T19S-R2BE	COUNTY: EDDY STATE: NEW MEXIC	0
	COST CATEGORY	ESTIMATE	
l.	INTANGIBLE DRILLING COST		
	A. SURFACE COST	33,000	
	B. DRILLING RIG	190,500	
	C. SURFACE CASING	6,000	
	D. PROTECTIVE CASING	16,000	
	E. PRODUCTION HOLE BITS / BHA / SH		
	F. DRILLING FLUID	102,000	
	G. DIRECTIONAL SURVEYS / SERVICE	S 0	
	H. GENERAL TRANSPORTATION	0	
	I. SUPERVISION	3,600	
	J. RENTALS	12,000	
	K. FISHING	0	
	L. MISCELLANEOUS COST (INCLUDING	G P&A) 3,900	
TOTAL INT	ANGIBLE DRILLING COST	367,000	
11.	TANGIBLE DRILLING COST		
	A. CONDUCTOR CASING	0	
	B. SURFACE CASING	4,700	
	C. PROTECTIVE CASING - 1ST	35,500	
	PROTECTIVE CASING - 2ND	C	
	D. SURFACE CASING HEAD	2,000	
	E. PROTECTIVE CASING HEAD (S)	3,500	
	F. LINER HANGER	` 0	
	G. OTHER	0	
	H. MISCELLANEOUS	1,300	
TOTAL TAN	IGIBLE DRILLING COST	47,000	
111.	EVALUATION		
	A LOGGING COST	24,000	
	B. DRILL STEM TEST COST	0	
	C. ROTARY / SIDEWALL CORES	0	
	D. CONVENTIONAL CORING	0	
	E. SIDEWALL / CONVENTIONAL CORE		
	F. MUD LOGGING COST	14,000	
	G. BASS SUPERVISION	2,000	
	H. DAILY SPREAD SHEET COST	10,500	
	I. OTHER	0	
	J. MISCELLANEOUS COST	1,500	
TOTAL EVA	LUATION COST	52,000	

BASS ENTERPRISES PRODUCTION COMPANY AFE COST SUMMARY

		AFE COST SUMMARY		
	RKEY TRACK 2 ST COM NO.1	DEPTH: 11,200'	DATE: 4/21/9	5
LOCATION:	SEC 2 T19S-R28E	COUNTY: EDDY	STATE: NEW M	MEXICO
	COST CATEGORY			
IV.	INTANGIBLE COMPLETION COST			
	A. DAILY DRILLING SPREAD SHEET COS	T	14,000	
	B. COMPLETION RIG		16,800	
	C. PRODUCTION CASING		31,500	
	D. SUPERVISION		7,200	
	E. LABOR		0	
	F. GENERAL TRANSPORTATION		1,000	
	G. PRODUCTION TUBING SERVICES		2,000	
	H. COMPLETION FLUID		7,000	
	I. RENTALS		34,000	
	J. COMPLETION RIG ANCHORS		1,000	
	K. BITS		1,900	
	L. PRODUCTION LOGGING		20,000	
	M. PERFORATING & DEPTH CONTROL		15,000	
	N. WIRELINE WORK		2,000	
	O. TREATING - ACID & FRAC		122,000	
	P. TESTING		13,000	
	Q. OTHER		0	
	R. MISCELLANEOUS		4,600	
TOTAL INT	ANGIBLE COMPLETION COSTS		293,000	
V.	TANGIBLE COMPLETION COST			
	A. PRODUCTION CASING/LINER		78,500	
	B. LINER HANGER		0	
	C. TUBING HEAD		F 000	
			5,000	
	D. PRODUCTION TUBING		35,100	
	D. PRODUCTION TUBING		35,100	
	D. PRODUCTION TUBING E. CHRISTMAS TREE		35,100 15,000	
TOTAL TAN	D. PRODUCTION TUBINGE. CHRISTMAS TREEF. OTHER		35,100 15,000 0 1,400 135,000	
	D. PRODUCTION TUBING E. CHRISTMAS TREE F. OTHER G. MISCELLANEOUS		35,100 15,000 0 1,400	
	 D. PRODUCTION TUBING E. CHRISTMAS TREE F. OTHER G. MISCELLANEOUS 		35,100 15,000 0 1,400 135,000	
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	D. PRODUCTION TUBING E. CHRISTMAS TREE F. OTHER G. MISCELLANEOUS IGIBLE COMPLETION COST LEASE EQUIPMENT/INSTALLATION A. EQUIPMENT		35,100 15,000 0 1,400 135,000 58,000	
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	D. PRODUCTION TUBING E. CHRISTMAS TREE F. OTHER G. MISCELLANEOUS IGIBLE COMPLETION COST LEASE EQUIPMENT/INSTALLATION A. EQUIPMENT B. LABCR C. GAS LINE CONNECTION / ROW		35,100 15,000 0 1,400 135,000 58,000 4,000 0	

BASS ENTERPRISES PRODUCTION COMPANY AFE COST SUMMARY

GRAND TOTAL



BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST. FORT WORTH, TEXAS 76102-3131 817/390-8400

June 13, 1995

CERTIFIED EXPRESS MAIL

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, Texas 79701

Attention: Curtis Smith

RE: Turkey Track "2" St. Comm. No. 1 Section 2, T19S-R28E Palmillo Prospect Eddy County, New Mexico

Gentlemen:

Please reference Bass' letter dated May 1, 1995 whereby Bass provided a cost estimate for the referenced well as a $\pm 11,200$ ' Morrow Formation test at a location 2,180' FNL, 660' FEL of Section 2, T19S-R28E, within a 320 acre spacing unit comprised of the E/2 Section 2. This will verify that Bass has received a drilling permit for the proposed well and will file a Compulsory Pooling Application which will be distributed in the near future.

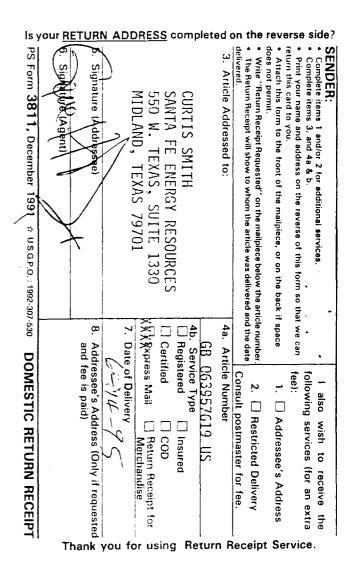
Inasmuch as a considerable period of time has transpired and Bass has not received a reply from Santa Fe regarding the above well proposal, Bass' offer to acquire farmout rights affecting Santa Fe's interest is hereby rescinded. Therefore, please advise Bass in the event Santa Fe elects to participate in the drilling of the above well as to its proportionate unit ownership. Bass is currently formulating its drilling plans for the above area, therefore your prompt reply is appreciated. In the event Santa Fe elects to participate, please execute one (1) copy of the previously furnished cost estimate and return to the undersigned for our files. Should you have any further questions or comments in the above regard, please advise. Awaiting your reply, I remain

Very truly yours,

J. Wayne Bailey

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. 5 Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995

JWB:lah



BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST. FORT WORTH, TEXAS 76102-3131 817/390-8400

June 13, 1995

CERTIFIED EXPRESS MAIL

Amoco Production Company P.O. Box 3092 Houston, Texas 77253

Attention: Jerry West

RE: Turkey Track "2" St. Comm. No. 1 Section 2, T19S-R28E Palmillo Prospect Eddy County, New Mexico

Gentlemen:

Please reference Bass' letter dated May 1, 1995 whereby Bass provided a cost estimate for the referenced well as a $\pm 11,200$ ' Morrow Formation test at a location 2,180' FNL, 660' FEL of Section 2, T19S-R28E, within a 320 acre spacing unit comprised of the E/2 Section 2. This will verify that Bass has received a drilling permit for the proposed well and will file a Compulsory Pooling Application which will be distributed in the near future.

Inasmuch as a considerable period of time has transpired and Bass has not received a reply from Amoco Production Company regarding the above well proposal, Bass' offer to acquire farmout rights affecting Amoco's interest is hereby rescinded. Therefore, please advise Bass in the event Amoco elects to participate in the drilling of the above well as to its proportionate unit ownership. Bass is currently formulating its drilling plans for the above area, therefore your prompt reply is appreciated. In the event Amoco elects to participate, please execute one (1) copy of the previously furnished cost estimate and return to the undersigned for our files. Should you have any further questions or comments in the above regard, please advise. Awaiting your reply, I remain

Very truly yours,

Vavne Bailey

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. <u>(</u> Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995

JWB:lah

2 . Definiting reperts - 1 . 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	n 5.			<u>in</u> P.O. BOX 3092	AMOCO PRODUCTION CO.		3. Article Addressed to:	 Write "Return Receipt Requested" on the mailpiece below the article number The Return Receipt will show to whom the article was delivered and the date delivered. 	 Attach this form to the front of the mailpiece, or on the back if space Attach thermit 	 SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can be service it your name and address on the reverse of this form so that we can be service it your name and address on the reverse of this form so that we can be service it your name and address on the reverse of this form so that we can be service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of this form so that we can be service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the reverse of the service it your name and address on the service it your name and address on the service it your name and the
DOMESTIC PRIMA	ly if requested	7. Date of Delivery	eceipt for dise	Certified COD	4b. Service Type	CB 063957300 US	4a. Article Number	cle number. 2. Chestricted Delivery and the date Consult postmaster for fee.	1. 🗌 Addressee's Address	I also wish to receive the following services (for an extra ce fee):

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Amoco Exploration and Production U.S.A. Operations Group

Permian Basin Business Unit

501 WestLake Park Boulevard Post Office Box 4891 Houston, Texas 77210

Jerry D. West Staff Land Negotiator (713) 366-3588 (713) 366-7590 FAX

June 21, 1995

Certified Express Mail

Re: Submittal #95058 Farmout Request Turkey Track 2 St. Com. #1 Palmillo Prospect Eddy County, New Mexico

Bass Enterprises Production Co. First City Bank Tower 201 Main Street Fort Worth, Texas 76102

Attention: Mr. J. Wayne Bailey

Gentlemen:

Please reference Bass' letter dated May 1, 1995, whereby Bass provided an AFE for the referenced well as a $11,200' \pm$ Morrow test at a location 2,180' FNL x 660' FEL of Section 2, T-19-S, R-28-E, with a E/2 Section 2 spacing unit. Your letter additionally requested a farmout of Amoco's leasehold interest based on a 75% net revenue interest with Amoco having the option to convert its reserved ORI to a proportionate 25% working interest at payout.

Bass' letter dated June 13, 1995, advised that Bass had received a drilling permit for the proposed well and that a Compulsory Pooled Application would be filed in the near future. This same letter rescinded Bass' earlier request to farmout Amoco's interest. Personally, I thought Bass' rescission to be unusual, especially while at the same time feeling a need to initiate Compulsory Pooling Hearings for the purpose of obtaining commitments for the acreage within the proposed spacing unit.

Be that as it may, Amoco has now evaluated your well proposal and our management has elected not to participate in the drilling of your well.

Notwithstanding your letter of June 13, 1995, in support of your well, Amoco is willing to grant Bass a Term Assignment of Amoco's interest in the NW/4 NE/4 of Section 2, T-19-S, R-28-E, subject to the following basic terms:

BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. _____ Submitted By: BASS ENTERPRISES Hearing Date: July 13, 1995

- 1. Bonus consideration of \$300 per acre for a total of \$12,195 (\$300 x 40.65) for a 75% net revenue assignment. (This is based on the Santa Fe Energy State of New Mexico lease in the SE/4 of Section 2, for which they paid \$351.72 per acre).
- 2. Term Assignment to be for a two (2) year term.
- Acreage to be included in the Term Assignment is NW/4 NE/4 (Lot 2) of Section 2, T-19-S, R-28-E, Eddy County, New Mexico, which shall be limited to cover only rights form the surface to the base of the Morrow formation.
- 4. Amoco does not warrant title.
- 5. Amoco will retain call on all production.
- 6. Amoco will retain a preferential right to purchase lease acreage.
- 7. Bass will provide Amoco with the information set forth in Amoco's usual Exhibit "A", Geological Requirement Letter.
- 8. This offer will remain open until Thursday, July 13, 1995 at 5:00 p.m., CDT.

If the above terms are acceptable to Bass, please so indicate by signing, dating and returning one copy of this letter to the undersigned. It is agreed by both parties, however, that this is a basic preliminary letter of understanding and intent that shall not create any legally binding obligations between Amoco and Bass until a Term Assignment is executed by both parties.

Sincerely,

Jerry D. West

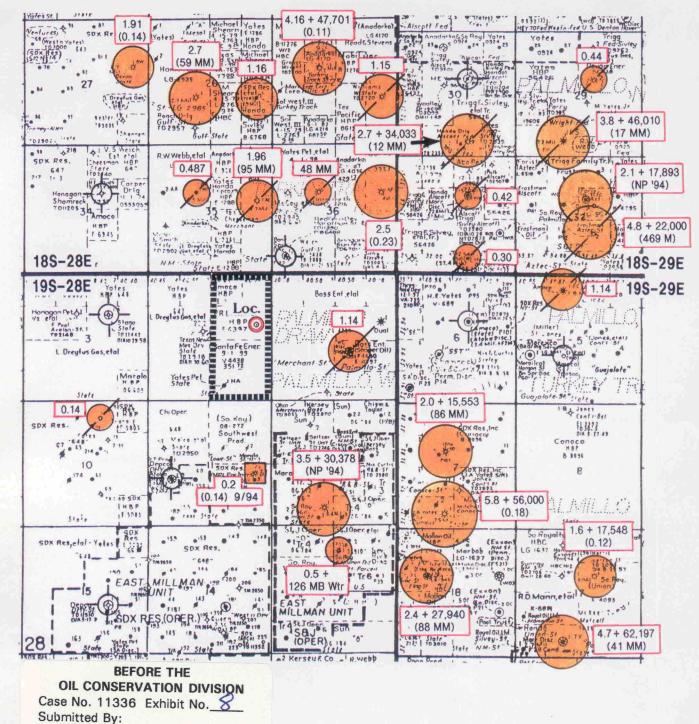
AGREED TO AND ACCEPTED THIS _____ DAY OF _____, 1995.

BASS ENTERPRISES PRODUCTION CO.

BY:		
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Testimony Copy **Bass Enterprises Production Co.** Turkey Track "2" State Com #1 Eddy County, New Mexico 7 Wells 100 MBO+95 MM (1084 BO+4088 BW) Mobil 5. Westwi Curt M (Anadarka) H8P 1. 7728 L64170 Bil 776 2. 7728 Reads Stevens Wit Anadarka M Bil 776 2. 7728 Reads Stevens Wit Anadarka M Bil 776 2. 7728 Reads Stevens Wit Anadarka M Bil 776 2. 7728 Reads Stevens Wit Anadarka M Bil 776 2. 7728 Reads Stevens Wit Anadarka M Bil 776 2. 7728 Reads Stevens Boost T. Trans M Bil 776 2. 7728 Reads Stevens Hardon Stevens M Steve (wo) To 1825 (Disc ty TOFed Westin Fed U S. Denton Hover 2763 HBP Cr. O (Votes) Trigg 2 FedSivley (L Oreginations, evon Free (36 MBO-3 mo.) 0 b924 14 -them ion Oper A.76 LG-2985 Siv Jates 17 Wells 592 MBO 51-1 G 2905 5+-16 2985 W Sigis to west. III key Trock BS: 2662 BO 11T Tex. Pacific | P HBP 1 061219 "Tur State Troc etal Tr 56426 M Toles.Jr Wright 103699 DIAIT 149 12 Wells 321 MBO + ht. Fed 1: 1012 Die 1012 501 H 15 79 L 7763 Anadaria 6.1 87 1LG 4214 687 50 Siviey Hap 1-0.74 BCF+827 MBW (6144 BO+11 MM) Trock 7-R: 266 BC A V.S. Weich Est etal Cheesman HBP State 64 IT07340 Ang Hec Lo.421 (Mglion Oil) Yates Pet etal 4 1 - 98 VA 865 18 75 And-(+49 MBW) R.W.Webb,etal 11 2359 Anaderko 2 ' 87 LG 4036 - 3953 429'2 C 2136 4 L-1637 376. 194 50 100 Corp 194 50 100 Driv 72 59 100 0555 508 BO **Palmillo Production** 106 MBO 34 MBO (B)** XX N Abd Reduction St E/2 HE Per \$ 34 Amoco TOT S Cheer Merc IBP 56476 31 Mil 3 9363 BO+0.18 BCF 291 MC 11 MBO - Abn H 87 (398 BO+5 MM) (1/95) Queen/Grayburg/San Andres Center & Deeplath Votes In 2902 West etcl (Hondo | 16 MM + Sun Tex Aztec. St." State (185-29E STN: 67 MM 2481 BO ssale le BS: 24 MM Bone Spring 18S-28E , State NM Stole E-1200 Abd 1 40 261 MBO+0.42 BCF (7269 BO+27 MM) -----0.9 BCF ... 195-29E 195-28E HBP 1 Permian/Wolfcamp Yates HBP i L Dregtascent Tragtescent MBP i L TR HBP 0 L TR HBP 0 E 4.397 Fragtescent State Value State Yates Pet State Value Value State Value State Value State Value Va Notes NBP Boss Ent. etal 0.6 BCF+85 MBO () L SPX BYS L Honogon Petol +413 MBW 728 BO-Abn (13 MM+ 907 BO) (+14 MBW) 17 Penn./Cisco/Strawn 1 Stano State To 11442 Oraio 29 5 5 Pool Avelon - 34. 1 Togi48 3 (Miller) St. ones 4.10 LAND DOO Atoka L. Dreytus Gas, etal Nisl. Cur 8 Wells 0.147 BCF +260 MBW rolo (1123 BO+2021 BW) 0 6 505 Palm D (3 MM+1121 BO) 14 Cum to 2/95 5 Wells 72 MBO+0.13 BCF +245 MBW Chi Oper (1994 Prod) DX Ras, Inc. (So. Koy) 08-272 Southwest (3032 BO+22 MBW) SD 6.48 WC: 34 MBO+115 MM (Corroco) 8 80 36 14 MM Conoco 13 MM+ 2258 BO) AT 0.65 BCF 8 80 96 I.1 13 WO Tor SDX Reg Inc. 118 Wells 6.8 MMBO + 7.8 BCF+15 MMBW 10 SOX Re (04) E 13 (**Proposed Unit** (76 Wells: 184 MBO) (+0.27 BCF+1 MMBW) OX.O. 0 5104 LG 16 37 Hon 20 Suntau Hon 20 K. O Do L HON 20 •Se. (Exxon NM Si (Penn. Disc.) (FSJI) SDX Res, etal - Yates L-15/3-LG . 163 ATK: 0.2 BCF+56 MBO Tr 7 20 Union) (24 MM) ATK: 0.7 BCF 8 10.3 R.D. Mann, etal 7 MILLMAN UNIT G 3968 A 68M Mexee 7.



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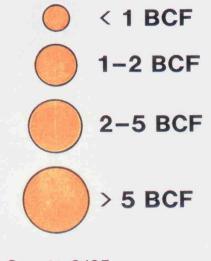
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Scale: 1" = 4000'

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Cum to 2/95 (1994 Prod)

BASS ENTERPRISES Hearing Date: July 13, 1995

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Testimony Copy

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Bass Enterprises Production Co. Turkey Track "2" State Com #1 Eddy County, New Mexico **TOP LOWER MORROW** Scale: 1" = 4000' C.I. = 100' Proposed Unit

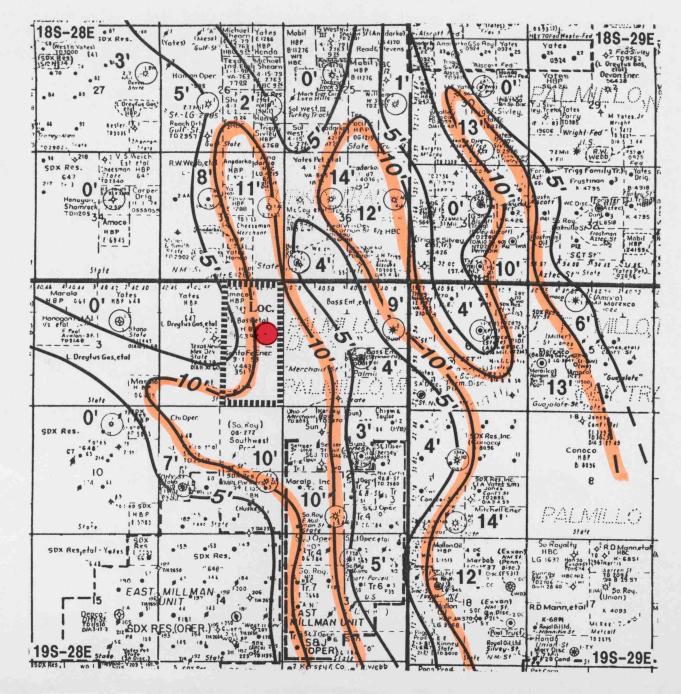
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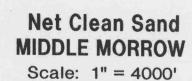
BEFORE THE OIL CONSERVATION DIVISION Case No. 11336 Exhibit No. 9 Submitted By: **BASS ENTERPRISES** Hearing Date: July 13, 1995

Testimony Copy

Bass Enterprises Production Co. Turkey Track "2" State Com #1

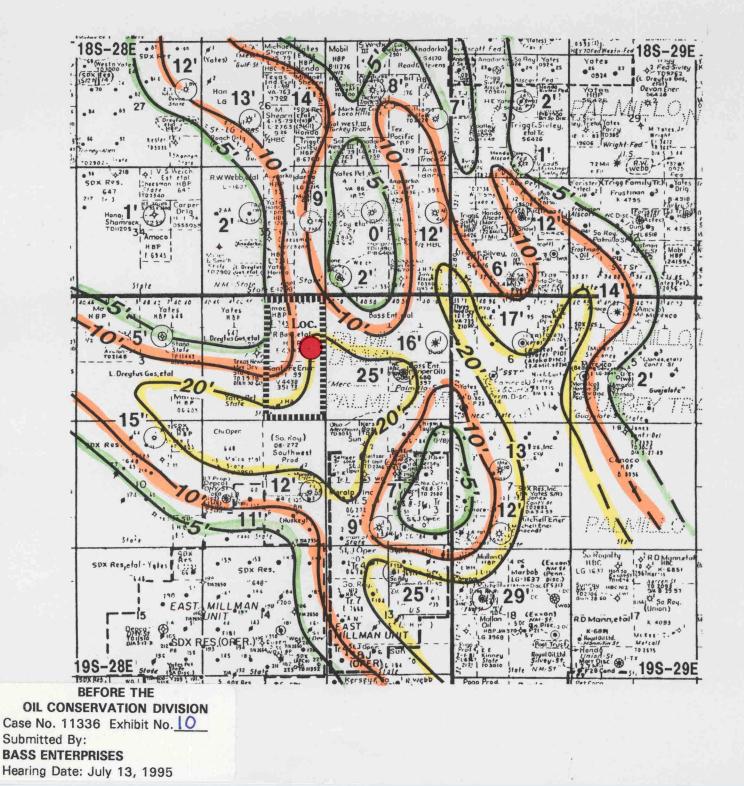
Eddy County, New Mexico





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Proposed Unit



Net Clean Sand

LOWER MORROW Scale: 1" = 4000'

Proposed Unit

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

In the matter of the hearing called by the Oil Conservation Division for the purpose of considering:

CASE No. 11336

Application of Bass Enterprises Production Company for Compulsory Pooling, Eddy County, New Mexico.

CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

W. Thomas Kellahin, attorney in fact and authorized representative of Bass Enterprises Production Company states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 20th day of June, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for July 13, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

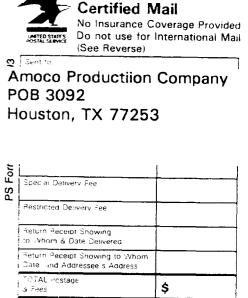
W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this #2th day of July, 1995.

Kenderson

My Commission Expires: June 15th, 1998

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print return Bass/Turkey Track(071395) • Atta	shat we can bace	I also wish to receive the following services (for an extra fee): 1.
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delivered. 3. Article Addressed to: Amoco Productiion Company POB 3092 Houston, TX 77253 5. Signature (Addressee)	4a. Art 4b. Ser Regi Cert Expr 7. Date 8. Add	ified COD ess Mail Return Receipt for Merchandise
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PS Form 3811, December 1991 *U.S. GPO: 1993- SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Petu Bass/Turkey Track(071395)	-352-714 D	I also wish to receive the following services (for an extra fee): 1.
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