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APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BA	CK		7. Unit Agre	
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. Type of Well DRILL X			DEEPEN		PLUG 8	ACK L	8. Farm or L	ease Name
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		HHH			444		McKinle	
				19. Proposed Dep 1900	th 1	Dakot		20. Rotary or C.T. Rotary
. Elevations (Show whether DF.	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Con	tractor	Dako	لل	. Date Work will start
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erroby costify that the informati	99-90000 10 (rue and com	plete to the best of my	knowledge and be	liet.			
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PPROVED BY	: 04						ATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatify forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Community. CERTIFICATION I hereby certify that the information tained herein is true and complete to best of my knowledge and belief.				All dista	nces must be f	rom the out	r boundaries of	the Section	·	
Unit Letter Section Township 16 North 9 West County Actual Frograms Location of Well: 330 test from the East time and 2310 test from the North Line County 6843 Darkota Darkota Darkota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, consolidated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have by certify that the infermetion rained have in its row and campleste to be set of my have ledge and beliat.	Sperator					Lease				
H 15 16 North 9 West McKinley Actual Frontier Location of well: 330 test from the East line and 2310 rect from the North line General Erre. Producting fromatics 6843 Dak ota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unititatif forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization. SEC. 15 SEC. 15 SEC. 15 Determine North line Determine North line All ownership thereof (both as to work interests of all ownership thereof (both as to work interests of all ownership thereof (both as to work interests, has been approved by the Communitization, unititatif forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization, unititative or the standard of the s	Exp	lorad	la, Inc.				Indi	tos		<u> </u>
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Description of Level Elev. Description					line and	2310	fec	t from the	North	line
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Certificate No. Garry P. Hugg #582		_	7							

OISTRIBUTION	OIL CONSERVATION DIVISION F. O. 80X 2088 SANTA FE, NEW MEXICO 87501	1	Form C-103 Revised 19-
FILE U.S.G.S.	JANIA FE, NEW MEXICO 87501	Sa. Indicate Type	-
DPERATOR		State Oll 6 Ga	Fee (
	OTICES AND REPORTS ON WELLS S TO OBILL OF TO OCCITA OF PLUG BACK TO A DIFFERENT RESERVOIR.		
	THER-	7. Unit Agreemen	it liame
2. Name of Operator EXPLORA	da, Inc.	6. Form or Lease Indita	
3. Address of Operator P. O. Bo	ox 29, Grants; New Mexico 87020	9. Weil No.	
4. Location of Well WHIT LETTER H 2310	PEET PROM THE North LINE AND 330 FEE	10. Field and Pool	
East Line, SEETION		. undus	
	15. Elevation (Show whether DF, RT, GR, etc.) 6843 GR	12. County McKinley	
work) SEE RULE 1 103.	COMMENCE DRILLING OPUS. CASING TEST AND CEMENT JOS OTHER ING (Clearly state all pertinent details, and give pertinent dates, incling at 5:26 pm on 3-25-82.]	starting any prope
·			
18. I hereby certify that the information above	is true and complete to the best of my knowledge and belief.		

CONGITIONS OF APPROVAL, IF ANY:

Accesses of signal Standboy FORT TOWNE

TITLE

Geologist

SUPERVICER STATE TO

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SANTA FE		SANTA FE	, NEW MEXIC	O 87501		
71LE			•		Sa. Indicate T	pe of Lesse
LANG OFFICE					State	Fee
OPERATOR			•		5. State Off 6	Gas Lease No.
MA MAT USE THIS S	SUNDRY NO	TICES AND REPOR	TS ON WELLS			
U3(E "APPLICATION FOR	#ERWIT -** (#G#W C-131)	FOR 3UC# PROPOSALS	1.1	7. Unit Agreem	ent lice
OFL X SAS		«				•
2. Name of Operator				•	8. Form or Lea	ise liame
	Explorad	a, Inc.			Indi	tos
3. Address of Operator			·		9. Well No.	000
	P. O. Bo	x 29, Grants	, New Mexic	37020	1	
4. Location of Well WHIT LETTER H	2310	PRET FROM THE N	orth Line And	330	1	Pool, or Wildcan dcat
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East	LINE, SECTION	15 rownship _	TON	« <u>9</u> ₩	·· (
THITTINITE.	HIHITI	15. Elevation (Show		(, etc.)	12. County	
		684	3 GR		McKinle	v Allilli
PERFORM REMEDIAL WORK TEMPORARILY ASAHOON PALL ON ALTER CARING STHER 17. Describe Proposed or C work) SEE RULE 1603.		PLUS AND ASANO CHANCE PLANS S (Clearly state ail perti	COMMERCE CASING TES	ST AND CEMENT JOS X	PLU	ERING CASING AND ABAYDONMENT of starting any pro-
Drille 25 sx	d ll* hole reg w/2% C	to 67'and s aCl. Cement	et 65.65' o circulated	of 26.4# 7 5/8 i to surface.	3" casing v	with
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					No. No.	
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18. I hereby certify that the	information above	is true and complete to t	he best of my knowle	edge and belief.		
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The same of	1 on		Geologi	.st	4-	-4-82

Original Signed by IN EK 7. LAUCIZ

OIL CONSERVATION DIVISION OISTRIBUTION SANTA FE U.S.G.S. LANG OFFICE OFERATOR	form C-103 Revised 19-1 Sa. Indicate Type of Lease State Fee X S. State Oil & Gas Lease tio.
SUNDRY NOTICES AND REPORTS ON WELLS	
1. OIL Y GAS OTHER-	7. Unit Agreement Name
Explorada, Inc.	8. Form or Lease Name Inditos
P. O. Box 29, Grants, New Mexico 87020	9. Well No.
4. Location of Well WHIT LETTER H 2310 PEET FROM THE NOrth LINE AND 330 PEET F	10. Field and Pool, or Wildcat Wildcat
THE East LINE, SECTION 15 TOWNSHIP 16N NAMES 9W NM	
15. Elevation (Show whether DF, RT, GR, etc.) 6843 GR	12. County McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO: SUBSEQUE	
PERPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOS X	ALTERING CARING PLUG AND ARANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) SEE NULE 1703. Drilled 6 1/4" hole to 1830'. Set 1734.72' of 9.5# 4 1/2" casing with an Arrow Oil cementing shoe. Cemented w/100 sx Class "A" w/2% CaCl. Calculated top of cement at 683' from surface. POB at Released rig. Waiting on completion rig.	Tools Type B
· ••• -	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signals Title Geologist	BATE 4-20-82
Original Signed by FRACIA T. CHAVEZ STREET TO THE T	App



ARRY KEHOE

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

May 18, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 8750 (505) 827-2434

United States Fidelity & Guaranty P. O. Box 3566, Station D Albuquerque, New Mexico 87190

Attention: Hertha Lee

Re: \$5,000 One-Well Plugging Bond Explorada, Inc., Principal United States Fidelity and Guaranty Company, Surety SE/4 NE/4 of Sec. 15, T-16-N, R-9-W, McKinley County Depth: 5,000 feet

Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider giving the exact well location as follows:

2310 feet from the North line and 330 feet from the East line of Section 15.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

Explorada, Inc. P. O. Box 29 Grants, New Mexico 87021



(6)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE March 19, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDIN SANTA FE, NEW MEXICO 8750 (505) 827-2434



Explorada, Inc. P. O. Box 29 Grants, New Mexico 87021

Re: \$5,000 One-Well Plugging Bond Explorada, Inc., Principal United States Fidelity and Guaranty Company, Surety SE/4 NE/4 of Sec. 15, T-16-N, R-9-W, McKinley County Depth: 5,000 feet

Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced one-well plugging bond effective March 18, 1982.

Because of the great amount of infill drilling in the State, the Oil Conservation Division now requires that all one-well bonds give the exact location of the well, example: 660 feet from the North line and 990 feet from the West line. Therefore, please have your insurance company issue a rider to this bond with the well location.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico



OPETRIBUTE SANTA PE		P. C	RVATION DIVIS D. BOX 2088 NEW MEXICO 875		/	Ferm C-103 Revised 10-1-
FILE U.S.G.S. LAND OFFICE OPERATOR		•		` /	Sa. Indicate Type State \$. State OU 6 Gas	Fee X
100 HOT H SE TH	SUNDRY NO	TICES AND REPORT	PLUG BACK TO A DIFFERENT	8 C 3 C 8 V G 18 .		
on X	****	'n¢s.			7. Unit Agreement	licme
2. Name of Operator	Explora	da. Inc.			8. Form or Lease Indito	
3. Address of Operator		ox 29, Grants,	New Mexico 87	7020	9. Well No.	
4. Location of Well WEST LETTERH	2310	PERT PROM THE NO	rth_LINE AND	330	Wildca	t Unitalia
East	, LIME, SECTION	15 Township	16N 9V	·		
		is. Elevation (Show w 6843	hesher DF, RT, GR, esc.) GR		McKinley	
16. N	Check Appro	ppriate Box To Indic TION TO:	ate Nature of Notice		her Data T REPORT OF:	
PERFORM REMEDIAL WOR TEMPORARILY AGAINSH PULL OR ALTER CASING	Plug Back	PLUE ANS ARANOO!	COMMERCE DRILLIR CASING TEST AND C	-		NE CASINE NO AGA-DONMENT
17. Describe Proposed	or Completed Operation	ns (Clearly state all pertine	nt details, and give persin	ent dates, includin	essimated date of s	tarting any propos
Tested Dakota Plan to	with bailer "A" produce plug Dakot zones will b	ool rig and dr from 1735 to ed fresh water ta by placing be tested by p	1830'. with no show cement from l	of oil. 830 T.D. t		
		•	· • • • • • • • • • • • • • • • • • • •		MAY 2819 OIL CON. CO DIST. 3	
18. I horeby certify that	e che information above	is true and complete to the	Geologist	i belief.	DATE 05	-26-82
	1/	·	\$ in			

eff Irluster Pote Change in plug top

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 14, 1984

Explorada, Inc. P.O. Box 29 Grants, NM 87020

Re: Inditos #1 H-15-16N-9W

Gentlemen:

Our records indicate that the referenced well has been temporarily abandoned without approval from this office.

Your are directed to file immediately the appropriate C-103 updating the status of the well, describing your future plans, and requesting temporary abandonment approval.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez

District Supervisor

FTC/dj

xc: Well File

Operator File



STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	7	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 20,88	Form C-103 Revised 19-1-78
SANTA FE	SANTA FE, NEW MÉXICO 87501	ME
PILE		Sa. Indicate Type of Lease
U.S.O.S.		State Fee V
LAND OFFICE		
OPERATOR	ا	5. State Oil & Gas Lease No.
	·	
SUNDR	RY NOTICES AND REPORTS ON WELLS	
IBS NET USE THIS FORM FOR PRO USE "APPLICAT	FIGN FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
werr X werr	OTHER-	j
Name c: Cperator	1	8. Form of Lease liame
Evans Producti	ion (p)	
Address of Cperator		Inditos 9. Well No.
1109 F1 Albamb	ora Cir. N.W., Abluquerque, N.M. 87107	
Location of well	ria cir. N.w., Abiuquerque, N.M. 8/10/	10 Field and Book on Wildow
	7310 Namet 200	10. Field and Post, of Wildcan
UNIT LETTER I	2310 PEET FROM THE NORTH LINE AND 330 PEET F	now Wildcat College
Foot	15 ,4,,	//////////////////////////////////////
THE East LINE, SECTION	ON 15 TOWNSHIP 10N RANGE 9W NM	··· (
		
	15. Elevation (Show whether DF, RT, GR, esc.)	12. County
	6843 GL	McKinley
6. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
		, , , , , , , , , , , , , , , , , , , ,
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ARANDON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS	V 4.00 A.0
	OTHER	
Change of Oper		
	perations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.		
Change of oper	ator from Slayton Oil Sorp. to Evans Pr	oduction Company.
	Explorada Inc	
	ed by Explorada, Inc.	•
Intend to set	a pumping unit and pump test the Dakota	a "A"
prior to plugg	ing back to test upper zones.	
		
	<u>jy</u>	/ 医图图 / 22 四二
	IM	
		JAN 16 1985
		JAN 16 1905
The David	Vry 14,1986	IL CON. DIV.
Junua	λy (4/1986)	IL CON. DIV
•		DIST 2
		-, - ,. 3
I hereby cortify that the information	above is true and complete to the best of my knowledge and belief.	
/ -		•
1.180	Operator .	October 1 10
16HED CANAL MITTAN	TITLE OF COLUMN	DATE October 1, 19
		J-30-85 JAN 30 1985
Drank).	SUPERVISOR DISTRICT # 3	JAN 30 1985



ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

February 15, 1985

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

United States Fidelity & Guaranty P. O. Box 3566, Station D Albuquerque, New Mexico 87190

Attention: Dianne Pickett

Re: \$5,000 One-Well Plugging Bond Explorada, Inc., Principal

United States Fidelity and Guaranty Co., Surety 2310' FNL and 330' FEL of Sec. 15, T-16-N,

R-9-W, McKinley County

Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby approves release of the above-captioned one-well plugging bond effective February 14, 1985.

Sincerely,

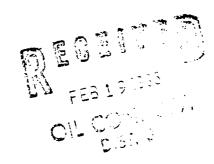
STAMETS.

Director

dr/

cc: Oil Conservation Division

Aztec, New Mexico



DISTRIBUTION	L CONSERVATION DIVISION P. O. BOX 2088	Form C- Revised
PILE :	SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
U.S.G.S.	/	State F
GPERATOR		5. State Oil & Gas Lease No
SUNDRY NOTICES	AND REPORTS ON WELLS OR TO DESCRIPTION SUCH PROPOSALS.	
OIL GAR WELL OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Evans Production Co.		Inditos 9. Well No.
1109 El Alhambra Cir. N.W., A	Albuquerque, N.M. 87107	. 1
4. Location of Well		10. Field and Pool, or Wilder
UNIT LETTER H	FROM THE NORTH LINE AND 330 PEET P	Wildcat Dakota
East 15	16N 9W	
	Levation (Show whether DF, RT, GR, etc.)	
	6843 GL	McKinley
16. Check Appropriate	Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO	•	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ASANDON REMEDIAL WORK	ALTERING CASING
TEMPONARILY ABANDON X	COMMENCE DRILLING OPHS.	PLUS AND ABANDON
PULL OR ALTER CASING	CABING TEST AND CEMENT JQS	
OTHER		
17. Describe Proposed or Completed Operations (Clearly	y state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any
Well was drilled by Explorada Dakota "A" prior to plugging	, Inc. Intend to set a pumping unit back to test upper zones.	and pump test the
		•
Please extend this request fo	or temporary abandonment.	
		GEIVEM
	$J_{\mathcal{L}}$	M211933
	Oit a	70.
		10.1 DIN
	·	
18. I hereby certify that the information above is true as	nd complete to the best of my knowledge and belief.	
And Euro	Operator	DATE 1-15-86
SIGNED XILL C-CRETE	TITLE	IAN CONS
Original Signed by FDANK T CHANGE	SUPERVISOR DISTRICT # #	UMIN : UN
CONDITIONS OF APPROVAL, IF ANY	4	(19)
1 f	· + 6-71-86	115



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

H-15-1611-7.0

July 15, 1986

Evans Production Co. 1109 Alhambra N.W. Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson Oil & Gas Inspector

CG/di

xc: Richard Stamets

Jeff Taylor Well Files C. Operator File

100



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1987

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Evans Production Company

Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/di

xc: Well Files

Operator File



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

November 18, 1988

Mr. Eric Olsen Olsen Energy 1801 Broadway, Suite 600 Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W Bullseye #8 D-19-16N-9W Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you many be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay Bill Shelton Operator file Well files

RECEIVED

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

....

APR 1 8 1989

OIL CONSERVATION DIV. ON DIVISION SANTA FE

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

880 **EXICO 87501**

APRI 9 1989

DISTRIBUTION		OIL CONSERVATION DIV
BANTA FE		
FILE		P. O. BOX 2088
U.8.0.4.		SANTA FE, NEW MEXICO 8
LAND OFFICE		
TRANSPORTER	OIL	
	UAB	REQUEST FOR ALLOWABLE
OPERATOR		AND
PROBATION OF	KE	AUTHORIZATION TO TRANSPORT OIL AND

PROBATION OFFICE	AND
AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS OIL CON. DIV.
Operator	\DIST. 3
Deveon Operation Company Inc. or	d Olsen Energy Associates - Co-Operators
Address	a user therey associates - Co-operators
1801 Broadway, Suite 600, Denver, (Colorado 80202 - 3834
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	. '
Recompletion Oil	Dry Gas
XX Change in Ownership Casinghead Gas	Dry Gas N/A
My climite in Grimania	
If change of ownership give name Evans Production	Company, P.O. Box 21399, Albuquerque, N.M. 87154-1
and address of previous owner	1
	•
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Inc	100
Indidos 1 Marceli	na/Dakota State, Federal or Fee FEE N/A
Location	•
Unit Letter H : 2310 Feet From The NOT	th Line and 330 Feet From The East
Onthe Center,,,	
Line of Section 15 Township 16 North Ro	nge 9 West , NMPM, McKinley Coun
Cine of Section	, , , , , , , , , , , , , , , , , , , ,
III DESIGNATION OF TRANSPORTER OF OU AND NA	TIDAL CAS
III. DESIGNATION OF TRANSPORTER OF OIL AND NA Name of Authorized Transporter of Oil XX or Condensate	Addiess (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1103; Houston, Texas 77001
none	N/A
If well produces oil or liquids, Unit Sec. Twp.	Rge. Is gas actually connected? When
give location of tanks. H 15 16N	9W no N/A
If this production is commingled with that from any other lease of	proof, give commingling order number: N/A
	•
NOTE: Complete Parts IV and V on reverse side if necessar	y .
SALE OF STREET OF STREET	OIL CONCERVATION DIVIDION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	A 22 1 6 1000

I hereby certify that the rules and regulations of the Oil Conservation Division have heen complied with and that the information given is true and complete to the best of my knowledge and belief.

Esic H. Olser	
(Signature) 1 resident	
(Title)	
(Date)	•

APPRO	NED WIN T 3 1303	, 19
8Y	Original Signed by FRANK T. CHAVEZ	
TITLE	The second second	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepweil, this form must be accompanied by a tabulation of the devic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be flied for each pool in mul-

completed wells.

Submit S. Crolei Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

- State of frew Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Par

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DIST BICT III 1000 Rio Brazot Rd., Aztec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>1</u>	٦	ART OT	NSPC	ORT OIL	<u>and na</u>	TURAL	.GA		£1 [1 · · · ·		
Operator								Wall A	.Pl No.		
NERDLIHC COMPANY	INC										
337 E. SAN ANTONI	O DRÍVE,	LONG	BEACE	i, cali	FORNIA	90807	,				
Reason(s) for Filing (Check proper box)					Oth	tt (Please	explain	ý			
New Well		Change in	•								
Recompletion	Oil		Dry Gai								
Change al Operator 기조보 If change of operator by street	Cailnghèac		Condens	=	4.5						00 00000
and address of previous operator DE	CON OPER	ATIONS	COMI	PANY	INC., 18	OI BRO	MUAC	AY, STE	. 600,	DENVER,	CO 80202
II. DESCRIPTION OF WELI	AND LEA	SE						,			
Lesse Namé		Well No.	Pool Na	me, lacludi	ng Formation				Lease		ate No.
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Location		10									
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Šection 15 Towns	his 16N		Ringe	9W	, Ni	APM,	McR	INLEY			County
											
III. DESIGNATION OF TRA	nsporte) NATU							
Name of Authorized Transporter of Oil		or Conden			Address (Gin	i address	to whic	h approved	copy of this f	orm is to be see	u)
Name of Authorized Transporter of Cas	inhand Min		or Dry C	264	Address (City	4 4 4 4 4 4	to whi	A section d	con of this f	orm is to be ser	
NONE	ingress Cas		or Dity (AB []	Vogsen (Ou	9 000FEJJ	IO WALC	и аругочка	copy of inis j	OFM LI 10 DE IEI	w)
If well producés oil of liquids,	Unit	Soc.	Twp	Rgé.	la gas actual	y čoáňedé	di	Whea			
rive location of tanks.	H	15	16N	9W	NO			i			
f this production is commingled with the	t from any oth	er leadé or p	pool, givi	commingl	ing order sum	ber:					
IV. COMPLETION DATA					·					·	
Designate Type of Completion	n - 791	Oil Well	i a	as Well	New Well	Workov	er	Deépés	Plug Back	Saine Res'v	Diff Res'v
Date Studded	Daté Comp	Dasdu to	Dovi		Total Depth	L	L		P.B.T.D.	L	<u> </u>
Date Sputtlet	Date Comp	i. Kealy to	I IOUL		Tom Depar				r.s. i.D.		
Elevations (DF, RKB, RT, GR, sic.)	Name of Pr	oducing Fo	rmation		Top Cil/Cas	Pay			Tubing Dep	ch .	
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Perforations							,	•	Depth Casir	ig Shoë	
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v. TEST DATA AND REQUI	50 F 5 735 A	11507	111 E		<u> </u>				L		
V. TEST DATA AND REQUI				درون السائد ال	he havet to as	arcial in	ri allau	inhla tor this	denth on he	Sat Sult 24 hour	. i
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Length of Test	Tubing Pre	taurè			Casing Press	ìrė	1		Choke Size	111	
						{			1 %	<u> </u>	
Actual Prod. During Test	Oil - Bble.				Water - Bola		M	•••	Uss- MCF		
	_L				L		1111	JUN1	h 1930		
GAS WELL Actual Frod. Test - MCT/D	Length of	raa —			1 BELL NO. 1.		- AN		al Di	1	
vermet Liggr Test - MC14D	LENGUI OI	i ezr			Bbis. Conde	IN WINK		Ar Cir	Courty of C	Concentate	1
l'esting Method (pitot, back pr.)	Tubing Pre	spure (Shut-	-in)		Casing Press	are (Shut-	<u></u>	\DI	Choke Size		
•		•					·•				
VI. OPERATOR CERTIFI	CATE OF	COMP	LIAN	CE	<u> </u>				<u> </u>		
I hereby certify that the juica and reg	ulations of the	Oil Conserv	valion		(OIL C	ON	SERV	NOITA	DIVISIO	N
Division have been complied with a	ed that the infor	mailon give	en abové		 				UN 22	1990	
Is true and complete to the best of m NERDLING_GOMPANY, IN	y knowledge år	d Delici.	11		Date	Appro	oved		· · · · · · · · · · · · · · · · · · ·		
By: Am	Milas	111	An a		11	, ,			\ d	1	
Signature	VIII L	Helle	744 J		By_			مندو		rang.	
TOM E. KNOWLTON Printed Name	P	RESIDE			1			SUPER	ISOR DI	STRICT !	3
CHIBICOL LYBING	17) m	13)422	Tiu6	1	Title						
Date C			phone N		11						

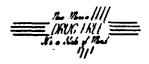
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

/17





ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEZ, NEW MEXICO 87110 (500) 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihe Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W

Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Dauhurst

Dianna K . Fairhurst

Deputy Oil & Gas Inspector

XC: TA File

Well File

(18)



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION



AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

May 16, 1994

MR RAND CARROLL, COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

LNDITOS #1 H-15-16N-09W}
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Well Files

TA File

enclosure

• •	School: S Capies 19 Appropriate Platest Office	Berry, Minusis and Return 2	essences Department	Print 1-1-0				
•	PARTICLES PARTIES AND SERVICE	OIL CONSERVATION P.O. Box 20	DN DIVISION	WELLANDO				
	P.O. Donner DD, Autoria, 1966 68214	Santa Pe, New Mexico	87504-2088	S. Indicate Type of Louis				
,	DESTRICT IN 1000 For Busines RA., Agree, 1804 STAND			6 Sain CE & Clus Lean Me	752 In			
٠٢	CI NAVOV LYTT	ICES AND REPORTS ON WE	110					
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· ·	L Type of Walk Will [] 2. Name of Operator	cess.		Inditos				
NERD	LIHC COMPANY, INC.			S. Well No.				
(3 Address Commerce 337 E. San Antonio 4 West Leavise	Long Beach, Dr. Suite 101	Ca 90807	9. Fool same or Wilder Wildcat	Ja IC			
	SESENE H : 231	O Feet From The North	<u>14=== 330</u>	Post Post The Ea	stist			
	<u>===</u> 15	16N	9W D. 182, 12, GR, 40.)	Mckinley				
·** •	ii. Check NOTICE OF IN	Appropriate Box to Indicate	•	eport, or Other Data ISEQUENT REPOR	TOF.			
1	PERFORM REMEDIAL WORK	PLUG AND ABANDON			NG CASING [
	TEMPORARELY ASSANDON	CHANGE PLANS	COMMENCE DRILLING		ND ABANDONNERIT			
	PLAL OR ALTER CASING		CASING TEST AND C					
	OTHER:		OTHER	· · · · · · · · · · · · · · · · · · ·				
•	12. Describe Proposed or Completed Oper world SEE BILL 1908.	tions (Clearly stars all parriness details, s	pad give passionet above, ingli	وخصه إدعاء أيسانه والله	وسيوسروه			
·	w/ approx 30 sach 3 hours. Tag plu and out of casing retainer, packer in place perforal surface thru Brace marker, 4" diameter	tubing clean hole is cement from 18 in place, if in place, y, up to 450' with or bullhead. We te 50' below surfiden Head. Leave ter x 4' high with ye, welded, etche	00'(T.D.)-16 perforate at h 30 sacks o OC minimum o ace . Cemer 41/2" full o h Lease name	600'. WOC a medical set of 3 hours, to a frequent. Set of cement. Set of cement. Set of cement. Set of cement.	minimum of 150' plug, in vith cement ag plug. If ate cement to the dry hole			
	•		4.					
•	Jam E.	moutton.	Presid	lent	August 5, 19			
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-				COM DIV.				
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6178

DRUG FREE

Certified: P-987-892-109

December 29, 1994 Werhline Nordlike Co Inc.

337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE:

API #30-031-20774

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

shory Rolinson

JR/sh

Rand Carroll cc:

United New Mexico Bank

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG PREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

Nerdlihe

RE: Nordhio Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	····H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

(2)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

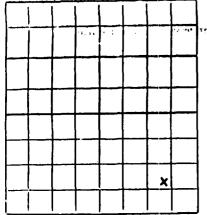
otice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion is. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender, and this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulators of the Commission.

**-	Commission			d submit 6 Copies		onueny 21 '	1057
GFER	UB, MEI	7 462	(Place)	***************************************		anuary 21,	1977
	SERVATIC E, NEW MI					D	ullseye A2
Gentlemen	:						
You a	ire hereby n	otified	that it is our i	ntention to commence th	e (Drilling) (Recompletion	m) of a well to be kr	nown as
	Sant:	May 1 Pe	16-1	(Company	or Operator)	· P	
	990		(Lease)	East	or Operator), Well No	, in99	The well is
located	South	fe	et from the	***************************************	13 16N	line and IOF	feet from the
(GIVE LO	OCATION I	ROM	SECTION LIN	Vildeat VE)	13 16N	McKinley	, NMPM.
				If State Land the Oil a	and Gas Lease is No	***************************************	
	!	İ		If patented land the o	and Gas Lease is No	Railway	
D	C	В	A	Address	Paras, Agrirar	Cab	le tools
				We propose to drill we	Il with drilling equipment a	as iollows:	***************************************
E	F	G	Н	The status of plugging	bond is Active	***************************************	•••••
				***************************************	Company tool	a	
L	K	J	I	_	Company tool	*	
м	N		P				
M		0	P	We intend to complete	e this well in the	DOS DATE	
1		*				307	fcct
We p	ropose to us	e the fo	llowing strings	CASING of Casing and to cement	PROGRAM them as indicated:	·	•
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11%	W	1	9 5/8 ^m		Used	100	10
8 "		7	7 "		Used	800	10
6"			472 "	10.9	New	865	50
If ch	anges in the	above	plans become a	advisable we will notify y	ou immediately.		TO TO
ADD	ITIONAL-	INFOR	MATION (If	recompletion give full of	letails of proposed plan of	work.)	19/00 401
	İ	BE	FORE EXAMI	NER STOGNER	7		2
							1 9 1 1 S. V
			CONSERVA	TION DIVISION	\mathcal{A}		1,38
Approved			ZEXHIA	TNO 19.5.7	Sincerely yours,		
Except as	follows:		110	-4	Walker	Dome - Whit	
	CAS	SE NO	11.2:	2	By & Smil	(Company or Operat	hill
	a OII. Ce	ONSER	VATION CO	MMISSION	PositionPar	t Owner Communications rega	ording well to
Æ.	iin l				Name Elmer H		41
Bil Gild	un	(0	21		n 1	14. 707 1 man	to N M .

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

	, سر	, ,		ell Loc	ation and	l/or Ga	s Prorati	on Pl	at Date F e	ъ. б.	1957
	E/ME		e-White			Lease	Santa	a Fe	16-10		
Well No.		-1	Section	13	Том	•			inge 10W		NMPM
•			_							<u> </u>	-
ocated	990		Feet Fro	om_S	outh	Line,_	990	F	et From_	East	Line,
	·			_Coun	ty, New	Mexico.	. G. L.	Elev	ation		
Name of	Produci	ing F	ormation_			Pool	l		Dedicated	Acreag	e
		(Note	: All dista	ances i	nust be f	rom ou	ter bound	aries	of Section)	
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. Is thi	s Well	•	£:1"*1000' il Comp. ?	Yes_	No X .				y that the a		
. If the	e answe	er to	Question 1	is ves	, are the	_	_		ield notes inder my s		
any ot		lly c	ompleted v	-		th	at the sa	me ar	e true and ledge and	correc	
Jame_o	Cons	20/5 ulti:	Heres	dest.		D	ate Surve	yed	January 2	20, 19	57
lepreser	nting E	lzer	White			•	_		fessional I	Enginee	r and for
Address			lan Pl.N.		<u> </u>	ابلاً -	and Surve	eyor			(2)



Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....Depth Cleaned Out.....

Loca	AREA 640 ACI	RES RECTLY	·				
		L. White		**********		Walker Dome	
		(Company or Open		19		(2220)	
		•	-	-	-	161 R	•
						ley	
is9	99	feet from	East	line and	990	feet from	South
ction	13	If St	ate Land the Oil an	d Gas Lease No.	. i	*************************************	
ing Co	mmenced	James y	2,	19. 57 Drillin	ng was Completed	Tebruary ?	R7. , 19
e of D	rilling Contrac	tor	Elmer La Y	hite			***************************************
ess	Post	ffice Box	74. Flagstaf	f, Arisona		***************************************	
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	<u></u>		<u> </u>			<u> </u>	
			RECORD OF P	RODUCTION .	AND STIMULAT	rion	
		(Record th	e Process used, No	. of Qts. or Ga	ls. used, interval	treated or shot.)	
			None				
********	***************************************	******************************	·····	***************************************		12	TIVEN
	•	***************************************	***************************************	***************************************		/ RL	Prix
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•••••••					,		COM
A - (D	roduction Stim	ulation	*****************				DIST

McKinley County, New Mexico

Location: SEISEI Section 13, Township 16 North, Range 10 West

Operator: Elmer L. White

P. O. Box 74, Flagstaff, Arizona

Date: January 22, 1957. Completed February 27, 1957

FORMATION	FEET	FORMATION		FEE
and soil and gray sandstone	0-5	Shale and sand	(blue sticky shale)	831-886
ark sandy shale	5-10	Shale and sand	showing of oil	886-897
ight sandy shale	10-25	Bottom of hole	•	897
-	25-40	D 0000 L 01 1000		
lue shale	40-60			
ray shale	60-65			. P
ray sandstone	65-105			
ray sandy shale				
ray sardstone	105-107			
ray shale	107-115			
ray sandstone	115-125			
ray shale	125-150			
andy gray shale	150-160	• V*		
ray sandstone	160-175			
ark shale	175-190	;		
ard shale	19 0 – 195		MC .	-
oft dark shale and coal	195-200		.•	
ray sandy shale	200-205	•	•	•
ark hard shale	205-215			-
ard bray sandstone	215-217	•		
ray sandy shale	217-220			
ray sandstone	220-227	#4.		
ray shale	227-235			
ark shale and coal	235-244	•••		
ime	244-250	<i>.</i>		
andy shale	250-264	· · ·	in the second s	
rown shale	264-288	* *		•
ray shale	288-303			
llack shale	303-312			
Black shale	312-325			
Sandy gray shale	325-340	F 3	-	
	340-359	3.30		
hite sandy shale	35 9- 477	The second second	particular and the second seco	
Fray sand and coal	477-518		4) i
Dark gray sand - water 490	518-525	1. 16		
Gray sandy shale				
Dark sandy shale	525-575 575-594		and the second s	!
ray sticky shale		4	,	;
ray sandstone	594– 596	F (*)	· · · · · · · · · · · · · · · · · · ·	
Shale and sandstone	596-615	5 mm = mmm / 1	SKier L	· · · · · · · · · · · · · · · · · · ·
Sticky gray shale	615-685	* * * * * * * * * * * * * * * * * * *		
Dark shale	685-700	.	Education ON	
treaks of sandstone and shale	700-723	No. Cories		
Hard sandstone	723-730	Min Corido (girishini dig	
Hard gray shale	730-738		DIBL HOLDELICE	
Sand and shale mix	738-741		EVATION COMMISS	Oid
Hard gray sand	741-802			
Sand and shale	802-831		7	

NEW MEXICO OIL CONSERVATION COMMISSION

AZTEC, NEW MEXICO

2000000000000

120 East Chaco January 29, 1957

Walker Dome Oil Co. Box 282 Grants, New Mexico

Att: Mr. Elmer L. White

Dear Mr. White:

We have received Notice of Intention to Drill on a well you call the Walker-Dome-White #16-10-1 Santa Fe, SEt Section 13-16N-10W. The operator designation must exactly match the operator designation on the plugging bond. Therefore if the well is to be drilled under the Walker Dome Cil Company bond the operator should be designated as the Walker Dome Oil Company. If you wish to drill the well as the Walker Dome-White then it will be necessary that you get consent of surety on the plugging bond to cover the change.

We also mote that you have neglected to send in a Form C-128, Well Location Plat. We are therefore returning your Notice of Intention to Drill so that you may make the proper corrections and re-file, along with the Well Location Plat.

Yours very truly

Emery C. Arnold Supervisor, District #3

ECA iks

6

P. D. BOX 871 SANTA FE, NEW MEXICO

February 7, 1957

Mr. Elmer L. White Box 93 Grants, New Mexico

> Re: Kimer L. White, \$5,000 one-well bond, SE/4 SE/4 Sec. 13-16M-10M, 990° from South & Hast line, Fireman's Fund Indomnity Co.

Dear Sir:

The Oil Conservation Commission on this date approves the above-captioned \$5,000.00 one-well plugging bond.

Very truly yours.

A. L. Porter, Jr. Secretary - Director

рb

CC-L. K. Anschuts Anschuts Insurance Agency Grants, New Mexico

> Oil Conservation Commission: Artesia Astec Hobbs



New Mexico OIL CONSERVATION COMMISSION Aztec, New Mexico

September 20, 1957

Mr. R. L. Webb P O Box 106 Prescott, Arisona

Dear Mr. Webb:

Reference is made to our telephone conversation regarding the filing of forms on E. L. White #1 SF 16-10 Well, located in the SE/4 of Sec 13, Twp 16 N, Rng 10 W. Enclosed is a supply of Forme #C-102, #C-103 and #C-105.

Please file C-103's indicating total depth of the hold, where casing was set and cemented, and how much cement was used.

Well Record #C-105 should also be filled out as indicated, with formation record filled in on the back.

A separate C-103 showing where cement jplugs were set and how much casing was left in the hole, also indicating whether or not pits were filled and the location levelled, should be filed.

Yours very truly,

Emery C. Trold
Supervisor, District #3

ECA/b Encls

1

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	_	Indicate Nature of No	tice by Che	cking Below	
Notice of Intention to Change Plans		Notice of Intention t Temporarily Abandon		Notice of Intention to Drill Deeper	
Notice of Intention to Pluc Well	I	Notice of Intention to Plug Back		Notice of Intention to Set Lines	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO	SSION	VALKER DOM	****	***************************************	***************************************
		· (P1	lace)	•	(Date)
Gentlemen:		•			
Following is a Notice of Inter	ntion to do	certain work as described	i below at s	the	***************************************
*****************	or Operator	* GLEAL		Well No.	in
SE 4 of Se	13	T_168	100.	Voit Anticl	ine (Omt)
(40-acre Subdivision) NCLINICY			***************************************		
Plugged top extending 5	of hole	inside of cusin	g with	om 100 ft. with 23 sad 5 sacks cement with ma	NOV 4 1957 OIL ON COM.
ApprovedExcept as follows:	NOV 4	1957 , 19	By	Mel Francis de Operator	<u></u>
Approved OIL CONSERVATION COMM	1001031		Position	Send Communications regardi	ing well to:
By Original Signed Lu		Arnold		LMER L. WHITE	
Title Supervisor Dist. # 3	J V	ernam			25E 10 = 16L
Title Supervisor Diac II		******************************	Address	BOX 74 FLAGST	AFF AKIZONY

P. O. BOX 871 SANTA FE, NEW MEXICO

May 12, 1958

The Fund Insurance Companies P.O. Box 8362
Albuquerque, New Mexico

ATTENTION: Ruth Smith

Re: Elmer L. White \$5,000 one-well bond, SE/4 SE/4 Sec. 13-16N-10W, Fireman's

Fund Indemnity Company

Gentlemen:

The Oil Conservation Commission on this date approves termination of the above-captioned \$5,000 one-well plugging bond.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

bp

CC-Elmer L. White Box 74, Flagstaff, Ariz.

Oil Conservation Commission:

Artesia Aztec Hobbs



Flagstaff, Arizona November 2, 1957

Mr. Emery Arnold New Mexico Oil Conservation Commission East Chaco Street Aztec. New Mexico

Dear Mr. Arnold:

I am enclosing the following reports in connection with the Elmer L. W hite well SF #1 located in the $SE_4^1SE_4^1$ of Section 13, Township 16 North, Range 10 West, Voit Anticline, McKinley County, New Mexico:

- 1. Form #C-105 Well Record, in quintuplicate
- 2. Form #C 102 Miscellaneous Notices, in triplicate
- 3. Form #C-103 Miscellaneous Report-p lugging, in quintuplicate

After you have approved the plugging report, will you please notify the Cy Anschutz Insurance Company, P. O. Box 728, Grants, New Mexico, so that my plugging bond on this well may be cancelled.

Yours very truly,

Elmér L. White

C -Encs.





NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	ELMER L. WHITE	P. O. B	ox 74, F	'lagstaf	f, Ari	zona		
		(Address)					
LEASE WALKE	R DOME WELL I	NO.8F #1	UNIT	1 S	13	T	16N	R 10W
	PERFORMED Jan. 22-F	~ ~~~						
,	Jan. ZZ-	en. 21,19	<u> </u>	V	it Ant	retti	ie	
This is a Repo	rt of: (Check appropri	ate block)	Resul	ts of T	est	of Ca	sing Shut-off
				-				
Begin	ning Drilling Operation	ns	L	Reme	dial W	ork		
X Plugg	ing			Other			,	
Detailed accou	nt of work done, nature	and qua	ntity of	materi	als us	ed a	nd res	sults obtained.
	of well 897 ft. plugge cole inside of casing wi urface							
	W FOR REMEDIAL W	ORK REF	PORTS O	DNLY				
Original Well I		.			_	· •	1 20-4	_
DF Elev.app. 7 Tbng. Dia	7200 TD PBD Tbng Depth		rod. Int ring Dia			-	ol Dat	
Perf Interval (On St.	ring Die	·	O	D (I	ng De	
Open Hole Inte	·	oducing F	ormati	on (s)				
			01 111401	O4. (D)				
RESULTS OF	WORKOVER:			ВІ	FORE		A	FTER
Date of Test								
Oil Production	, bbls. per day					-	المنسب. ا	
Gas Production	n, Mcf per day					•		
Water Product	ion, bbls. per day				`	•		
	cu. ft. per bbl.				·	•	-	
	ntial, Mcf per day					-		
Witnessed by		-				•		
					((Com	pany)	
OIL CONS	ERVATION COMMISSI	abo	ove is to	rue and				ion given best of
Name Original	Signed Emery C. Arno	. 1.3	knowle	gge	., 4	///	//.	<u>/</u>
Title Supervisor			sition	OPER	ATA		rss	
Date Niv 4 1957			mpany	V-6/	7101			
			· '—					



from If th Will	DESCRIBE PROPERTY OF THE PROPE	OPOSED PROGRAM	s IP PROPOSAL IS TO OCCUEN	08 PLUS BACK, SIVE OF	JUN 1 7 198 DIL CON. CO DIST. 3	00 ETIVE 200C	And proposed new produ 8-82
from If th Will	DESCRIBE PROPERTY OF THE PROPE	OPOSED PROGRAM ER PROGRAM, IF ANY.	I IP PROPOSAL IS TO DEEPER	08 PLUS BACK, SIVE OF	OIL COM. 3		ANG PROPOSED NEW PRODU
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from If th	pe comi	oleted open	hole.		The second second	·.	
from	ne forma	ation shows	to be produc	tive after	testing by	y baili:	ng, the well
Inter	897-797	' and deep	e 5 sack plug en to 986' t	o test the N	Massive Ga	allup.	
Feb.	27, 195	7. The old	illed as the The well wa T.D. was 897		iii. 22, 1	7)/ auniu	pragged
6	_	4 1/2"	Unknown	865"	10		741*
11 ⁵ .		9 5/8 " 7 "	Unknown Unknown	100	10		45 ° 645 °
SIZE OF	HOLE	SIZE OF CASIN	NG WEIGHT PER FOO	T SETTING DEF	TH SACKS O	F CEMENT	EST. TOP
•		-	PROPOSED CASING A	ND CEMENT PROGRA	M		•
· Elevations (She		Blan	ket Bond on	218. Drilling Contract Company Ris			Date Work will start
				19. Proposed Depth	19A. Formatio		20. Rotary of C.T. Cable Tools
						McKinl	ey Allilli
niithi.	YCET FROM		LINE OF SEC. 13	16N 		:2. County	
990	UNIT LETTE	East	10W				
Location of Well			Roswell, New			i .	cat Halles
Address of Oper		Slayton				2	d Pool, or Vilaza
Idame of Operato	WELL .	OTHER		ZONE .	MULTIPLE	Bul 3. Well No.	lseye A
. Type of Well	DRILL		DEEPEN T	Pt	UG BACK	2. Furm or L	ense Name
All Type of Work	PPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK	<u> </u>	7. Unit Agre	ement birme
		- 				mm	
PERATOR	 	+				5. State Cil	& Gan Leaner Love
1.5.G.S.						STATE	
						Cox Indicate	· i year of Lean in
·	ON	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	IEM MEXICO OIL CONS	FRAVION COWNIS	210H	11 m (*) 11	•
DISTRIBUT				EDMA FLOW CO	*1011		

(12)

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.											
Operator Paul	Slayton		L	Bullseye	A		Well No.				
Unit Letter	Section Section	Township		Range	County						
P	13	16N		10₩	1	McKinley					
Actual Footage Loc 990	feet from the	South	line and		et from the	East	line				
Ground Level Elev: 7201		allup	Po	Wildcat		D	edicated Acreage: 40 Acres				
2. If more the interest are3. If more that	an one leas id royalty). in one lease	e is dedicated to	the well, o	licated to the well	entify the o	wnership the	plat below. reof (both as to working				
Yes If answer this form i	No is "no," list f necessary.) le will be as	If answer is "yes	ract descrip	tions which have sterests have been	consolidate	ed (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-				
	1			1			CERTIFICATION				
	 		<i>f</i>	ACC.	A Real Property of the Control of th	tained herei best of my k	nify that the information con- in is true and complete to the unowledge and belief.				
	 		$-\frac{1}{\lambda}$			Nome Position	vi & James				
	1			Com		Company	Geelogist				
	1					Date	Paul Slayton				
	1			 			6-16-82				
	+			1/2/2		shown on the notes of ac- under my su	ertify that the well location is plat was plotted from field tual surveys made by me or opervision, and that the same I correct to the best of my and belief.				
	1			7.17.	1	Date Surveyed	l				
	1			יחוהי	7///	Registered Promoter Land S	ofessional Engineer Surveyor				
					77777	Certificate No	·				
0 330 560	190 1320 165	0 1980. 2310 2640	2000	1500 1000	500 0						

330 560 190 1320 1650 1980, 2310 2640



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 19, 1983

Mr. Paul Slayton P.O.Box 1936 Roswell, NM 88201

Re: Bullseye A #2

Dear Mr. Slayton:

As per NMOCD Rules 106-B and 202-B no uncased hole shall be temporarily abandoned. You are hereby directed to resume drilling operations, run casing, or plug and abandon the referenced well within 30 days.

If you have any questions, please contact me or Mr. Frank Chavez.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/ca

cc: Dick Stamets

Perry Pearce Reading File -Well File

14

The East Line, Section 13 Township 16 N SANCE 10 N HAPPAN 15. Elevation (Show whether DF, RT, GR, etc.) 12. Country McKinley 13. Country McKinley 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: 15. Country McKinley 16. N SANCE PLANS COMMERCE OF INTENTION TO: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or work) SER NUL E 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or work) SER NUL E 1703. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete to the best of my knowledge and belief. 18. Operator April 18. Chapter Inches Complete Inches Complete Inches Complete Inches Complete Inches Compl		٦	/	
Secretary Supering	O. OF COPIES RECEIVED			1 7 7
S. S. Indicent Type of Lease S. Sint Office	DISTRIBUTION	_	/	
SUNDRY NOTICES AND REPORTS ON WELLS SING OIL GOS Legge SUNDRY NOTICES AND REPORTS ON WELLS SING OIL GOS Legge SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS F. Unit Agreement Name Sundance of Operator Sundance of Operator P. O. Box 2035 Roswell, New Mexico 88201 F. A2 Location of Well Surface of Operator Sundance of Operator Sunda	NTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Effective 14-65
Signal Stand Office Signal	LE	_	/	
S. SIGNED GLASSE SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY STATE PROPERTY OF SECURITY OF THE THE THE THE THE THE THE THE THE THE	s.G.S.	_		
SUNDRY NOTICES AND REPORTS ON WELLS TO STATE AND ADDRESS ON WELLS WELL DOTTICE WITH DOTTICE OF THE PROPOSED STATE OF THE STATE OF TH	AND OFFICE	_		
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11166		-		/15
ONDITIONS OF APPROVAL, IF ANY:	INDITIONS OF APPROVAL, IF AN	Y:		(10

Memo

From

Luanne

To Paul Slayton

Well File

Re: Bullseye A #2

Before final approval of the conversion of this well to a water well the following is needed:

All sundrys of work done since re-entry

**Electric logs run.

Completion report

Report of work done on converson (sundry)

All we have in file is your intent to re-enter. Please submit the above immediately.

If you have any questions, please call.

Thank you,

NOT CASED

Oil Conservation

Aztec, New Mexico

Vivegan Elivez Varl Skayer

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

AFFIDAVIT OF RESPONSIBILITY CONVERSION TO WATER-WELL

STATE OF New Mexico) County of Bernalillo) ss.	
Lewis C. Jameson , beir oath deposes and says:	ng first duly sworn according to law, upon his
1. That he is Geologist	of Paul Slayton
(Title)	(Operator)
whose address is p. 0. Box 1936. Roswe 2. That Paul Slayton is	s the operator of a well drilled on land be-
(Operator)	, the operator of a west armied on some of
	whose address is 5220 Catkills,
(Landowner)	
Wichita Falls, Texas 76310 said well be	eing drilled to test for hydrocarbons and/or
carbon dioxide gas and described as the	
feet from the South line and 990 f	
	West , NMPM, McKinley
County, New Mexico.	
3. That said well was drilled to ing has been set and cemented as follows:	a total depth of 986 feet, and that cas-
None	
· · · · · · · · · · · · · · · · · · ·	have made an agreement whereby operator
(is) KNANOWA to back fill pits, level location,	
	id well back to a plugged-back total depth of
	er for his use as a water-well. Operator will
leave casing in the well as follows: None	The second secon
Landowner will case for	use as a water well.
5. That when operator has com-	plied with the provisions of Paragraph 4 above
it will so notify the Oil Conservation Comm	
mission Form C-103, together with a signe	
provisions of Paragraph 4 above have been	
And the second s	Davi Clayton
	Paul Slayton
	(Operator)
Subscribed and sworn to before me this 31	St day of July 19, A. D. 19, 82.
	
My Commission Expires 1984	Telecla T. Cenellica
Dvember 25, 1984	Notary Public in and for the County of Bernalillo
	Definalitio
STATE OF Texas	
County of Wichita)	
R. M. Albers	
his oath deposes and says that when the pro	being first duly sworn according to law, upon
complied with, he will accept the above-des	
that he will assume all responsibility for th	visions of Paragraphs 4 and 5 above have been
- · · · · · · · · · · · · · · · · · · ·	evisions of Paragraphs 4 and 5 above have been scribed well for his use as a water-well, and e well, the location, and the conversion of the
that he will assume all responsibility for th	evisions of Paragraphs 4 and 5 above have been scribed well for his use as a water-well, and the well, the location, and the conversion of the Albert Ly PMAller (Landowser)
that he will assume all responsibility for th	evisions of Paragraphs 4 and 5 above have been scribed well for his use as a water-well, and e well, the location, and the conversion of the Arra Ly PMAllar (Landowser)

Commission Expires;

EMCY AND MINERALS DEPARTMENT			
or varies sections			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.O.S.			
LAND OFFICE			
PERATOR			

00. 00 V 0010 0111110	OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION	P. O. BOX 2086	Revised 19-1-7
SANTA FE	SANTA FE, NEW MEXICO 87,501	
FILE	4	5a. Indicate Type of Lease
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LAND OFFICE	•	5. State Oil 6 Gas Lease No.
OPERATOR	j	3. Sidie Oli & Gds Ledse Nb. /
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ddress of Cperator		9. Well No.
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ocmin of well	n.M. 8/10/	10. Field and Pool, or Wildcar
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UNIT LETTER	90 PEET FROM THE South LINE AND 990 PEET	From Wildcat-Gallun
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hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
4		•
Sid lo	2 Operator	DATE October 1, 198
io Cara Man	TITLE	DATE OCCUDET 1, 190
		1312 0 0 4007
	SUPERVISOR DISTRICT # 3	JAN 30 1985
over as Stanker S	awa / TITLE	DATE
IDITIONS OF APPROVAL, IF ANY	; v	

Evans Production Co. Bullseye A #2 P-13-16N-10W

Presumed Downhole Conditions and Equipment

8 5/8" casing at 30' with 10 sacks of cement 4 1/2" casing at 865' with 59 cu. ft. of cement Deepened to an unknown depth (probably 900'-1000' in massive Gallup)

Division Approved Plugging Program

- 1. Go in hole with tubing and clean out hole to TD. Set a 200' bottom plug.
- Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to required depth. Come out of hole with tubing.
- 3. Perforate 4 1/2" casing at 150'. Set a cement plug 150' to surface in and outside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: This is a re-entry on which we have incomplete records. If other conditions are found to exist. The plugging program will be revised.

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
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	SANTA FE, NEW	MEXICO 87501	MESTAGE 13-1-
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U.S.G.S.			
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USE "APPLICAT	TON FOR PERMIT -" (FORM C-101) FOR SUC	M PROPOSALS.)	
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STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		1
FILE		
U.S.G.S.	Ţ	1
LAND OFFICE		
OPERATOR	\top	1

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. 80	X 2088	Form C-103 Revised 10-1-7
SANTA FE	SANTA FE. NEW	MEXICO 87501	#641260 13-1-1
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U.S.G.S.			State Fee
LANG OFFICE			
OPERATOR	ب	•	5. State Oli & Gas Lease Na.
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Name of Operator			8. Form or Lease lyame
Evans Prodtction	Co.		Rullsava A
Address of Operator	NII Albuquanana Na		9. Well No.
	NW Albuquerque, New	Mexico 87107	2 /1/0
Location of Weil P	990 FEET FROM THE South	LINE AND 990	Wildcat
THE East LINE, SEET	TION 13 TOWNSHIP 16N	RANGE 10W	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Mc Kinely
	7201 GL		311111111
•	Appropriate Box To Indicate N	ature of Notice, Report or C	Other Data
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
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		<u> </u>	
 Describe Proposed or Completed (work) SEE RULE 1903. 	Operations (Clearly state all pertinent desc	tile, and give pertinent dates, includi	ing estimated date of starting any propose
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The attached C-10	3 was to have been	filed by the prior	operator Paul Slayte
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	\sim 1 .	SUPERVISOR DISTRICT 第 3	JAN 20 198
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STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

DISTRIBUTION	
SANTA PE	
FILE	
U.1.G.1.	1
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

CISTRIBUTION	P. O. 80:	X 2088	Form C-103
SANTA PE	SANTA FE, NEW	MEXICO 87501	Revised 10-1-73
FILE	4	•	Sa. Indicate Type of Lease
U.S.G.S.	-		State Fee Fast
OPERATOR		•	5. State Oli & Gas Lease No.
	7. 		<u> </u>
SUNDF	RY NOTICES AND REPORTS ON	WELLS	
use "APPLICAT	TION FOR PERMIT -" (FORM C-101) FOR SUC	M PROPOSALS.)	
i.			7. Unit Agreement Name
2. Name of Operator	97#€8-		8. Form of Lease Hame
Evans Prodtction	Co		
J. Address of Operator	391		9. Well No.
1109 El Alhambra	NW Albuquerque, New	Mexico 87107	2 🎉
4. Location of Well			10. Fleid and Pool, or Wildow
P 9	90 FEET FROM THE South	990 PEST PRO	Wildcat
_	••		
THE East LINE, SECT	ion 13 rownenis 16N	RANGE 10W HMP	
	15. Elevation (Show whether	DE OT CP	
	7201 GL	Dr. RI, GR. zic.)	Mc Kinely
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ornes Up Date statu	s of well		
17. Describe Proposes or Completed C	perations (Clearly state all pertinent det	ails, and give pertinent dates, includit	ig estimated date of starting any proposed
work) SEE RULE 1703.			
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The attached C-10	3 was to have been	filed by the prior	operator Paul Slayton
This report shoul	d bring your file un	to date as to the	status of this well.
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NERGY AND MINERAL		OIL CONSERVA	TION DIVISION			
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DISTRIBUTION SANTA PE		SANTA FE, NEW		•	•	Revised
FILE		SANTA PE, NEW	MEXICO 87301		Sa. Indicate T	'ype of Lease
U.S.O.S.					State	The or Course
LAND OFFICE						Gas Lease No.
OPERATOR						
(DO NOT USE THI	5 FORM FOR PROPOSALS TO I	ES AND REPORTS ON	IACR TO A DIFFERENT RESERV	oin.		
I. OIL V	SAS OTHER-				7. Unit Agree	ment Name
2. Name of Operator					8. Form or Le	ase Name
	luction Company			.	Bullseve	<u>.A</u>
3. Address of Operator	11 01 - N.T.			•	9. Well No.	
1109 EL Ai	nambra Cir. N.V	. Albuquerque,	N.M. 87107		2#	Pool, or Wildoo
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18. I hereby certify that	the information above is to	rue and complete to the best	of my knowledge and belief.	•	•	
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HENED TOLK	wan		Operator		DATE	
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CONDITIONS OF APPR	1 1	- manerie 6-	21-86			(2)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 15, 1986

P-13-1311-10W

Evans Production Co. 1109 Alhambra N.W. Albuquerque, NM 87107

Bullseye 2, 8, 9, A-2 and Inditos #1 Re:

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson Oil & Gas Inspector

CG/di

XC: Richard Stamets

> Jeff Taylor Well-Files Operator File



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1987

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Evans Production Company

Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Well Files "

Operator File

(25)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

November 18, 1988

Mr. Eric Olsen Olsen Energy 1801 Broadway, Suite 600 Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W

Bullseye #8 D-19--16N-9W

Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you many be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay Bill Shelton Operator file Well files



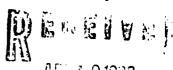


STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUT	ON .		
BANTA FE			
FILE			
U.S.G.S.	U.S.Q.S.		
LANG OFFICE	LANG OFFICE		
TRAMEPORTER	OIL		į
	FAS		
GPERATOR.	OPERATOR .		
PROBATION OFFICE			

OIL CONSERVATION DIV. OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE AND

I. AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS COM COMPANY I
Dovices Operation / Company Tax 1 01	A British and
Devcon Operation Company, Inc., and 01	sen Energy Associates Co-Operators
1801 Broadway, Suite 600, Denver, Color	ado 80202 - 3834
Reeson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	ry Gas N/A
If change of ownership give name Evans Production Comparant and address of previous owner	ny, P.O. Box 21399, Albuquerque, N.M. 87154-11
II. DESCRIPTION OF WELL AND LEASE	
Bullseye A-2 Marcelina/	Dakota GAI. Signe, Federal or Fee FEE N/A
Location	
Unit Letter P : 990' Feet From The South Lin	e and 990' Feet From The East
Line of Section 13 Township 16 North Range	10 West , NMPM, McKinley Cour
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Perman Corporation	
Name of Authorised Transporter of Casinghead Gas or Dry Gas	P.O. Bon 1103, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)
none	
Unit Sec. Two Ras.	N/A
if well produces oil or liquids. P 13 16N 10W	no N/A
If this production is commingled with that from any other lease or pool,	give commingling order number: N/A
NOTE: Complete Parts IV and V on reverse side if necessary.	
1401 E. Complete laits IV and V on reverse side if necessary.	II and a second
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED APR 1 9 1989
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ
	TITLE SUPERVISOR DISTRICT TO TO
- 40/	This form is to be filed in compliance with RULE 1104.
Zie HOYser	If this is a request for allowable for a newly drilled or deep
Sic Horser (Signoswo) President	well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with AULE 111.
	All sections of this form must be filled out completely for a
(Title)	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of ov- well name or number, or transporter or other such change of condi-
	Separate Forms C-104 must be filed for each pool in mu

... ples ... quiate District Office ... STRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 - State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII	Daina I e, New Mexico 6/304-2000	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
1.	TO TRANSPORT OIL AND NATURAL GAS	
Operator		Wall
NEDDITUC COMPANY	TNC	l

Operator	•			<u> </u>			Well	API Na			_
NERDLIHC COMPANY	TNC.				•						
Address		LONG	DEFO	n 6111	TEODNIA	00807		······································			
337 E. SAN ANTONIO	DKIVE,	LUNG	REVC	H, CAL		90807 st (Please explo					_
Reason(s) for Filing (Check proper box)		Change is	Transa	orter of:	L.J VIII	a it tems exhi	,				
Recompletion	Oit		Dry G	,							
Change in Operator XXX	Casinghead	-	Conde								
			COM	PANY,	INC., 180)1 BROADI	JAY, STE	E. 600, D	ENVER,	CO 8020	2
I. DESCRIPTION OF WELL A	AND LEA	SE									
Lease Name			Pool N	ame, Includi	ng l'onnation			of Lease	Le	ase No.	
BULLSEYE 1		4-2		GAL.			-State;	Federal or Fee			_
Location	_	_			_				_		
Unit Letter P	:99	0	Feet Fr	rom The	S Line	and990) Fe	et From The	E	Line	
Section 13 Township	16	N	Range	10W	N	APM, M	<u>IcKINLEY</u>			County	
II. DESIGNATION OF TRANS	SPORTE	s or or	1, AN	D NATH	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				eddress to wi	ich approved	copy of this for	m is to be ser	u)	
Name of Authorized Transporter of Casing	head Cas		or Dry	Gas	Address (Giw	oddress to wi	ich opproved	copy of this for	m is to be ser	nl)	
NONE		 ,			<u> </u>						
If well produces oil or liquids, live location of tanks.			Twp. 16N	Rga.	is gas actually NO	connected?	When	7			
f this production is commingled with that f	l					er:					
V. COMPLETION DATA	n, vare										
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth	L	<u></u>	P.B.T.D.		.!	
Elevations (DF, RKB, RT, GR, etc.)	Name of B	oducine II-			Top Oil/Oas I	Pav		Tukina Dana			
	Name of Pro	wwang 1.0	.m.2110 0	1		- ,		Tubing Depth			_
Perforations								Depth Casing	Shoe	•	
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V. TEST DATA AND REQUES OIL WELL (Test must be after re				•	be equal to an	exceed ton all	awable for thi	s depth or he fo	r full 24 hou	re.l	
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GAS WELL							N. DI	47			
Actual Frod. Test - MCF/D	Length of T	est			Bbls. Condea	MEMMERS	1. ?	Gravity of Co	ndensate		
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lesting hicthod (pliot, back pr.)	Tubing Pres	iwire (Shul	·m)		Casing Press	re (2prt-ju)		Choke Size	- ::		
VI. OPERATOR CERTIFIC	ATE OF	СОМР	1A1.3	VCE	1,	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the suice and regul:	ations of the	Oil Conser	vation			DIL CON	ISERV	ATION [DIVISIO	N	
Division have been complied with and	that the infor	mation give	en abov	' 0	1	_ •					
le true and complete to the best of my I NERDLING COMPANY, INC	knowledge an	d belief.			Date	Approve	الاd	UN 22 19	3U		
By: 19m/1/	1101	197	3	1			_	_1	,		
Signature	MAK	200	011	/	By_		Bick) Che			
TOM E. KNOWLTON Printed Number	P	RESIDE			1		SUPERV	SOR DIST	RICT #:	3	
THE THE PARTY OF T	-		Title	_	Title	l				-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104





ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 17410 (SII) 334-6171

May 25, 1993

Mr. Tom E. Knowlton Nerdlihe Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Jawhurst

Dianna K . Fairhurst

Deputy Oil & Gas Inspector

XC: TA File

Well File





ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 16, 1994

MR RAND CARROLL COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Well Files

TA File

enclosure





ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROA AZTEC, NEW MEXICO 874: (505) 33441:

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2

N-18-16N-09W

BULLSEYE #9

O-18-16N-09W

BULLSEYE #8

D-19-16N-09W

BULLSEYE A #2

P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The Bullseye #8 was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The Bullseye #9 was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a CANDIDATE for a Dakota injection well. This well must also be plugged and abandoned.

The status of the Bullseye A #2 is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.



Mr. Tom Knowlton Page 2

This was notarized and signed by the landowner R.M. Albers. The request was <u>not</u> approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the Bullseye #2 (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll - OCD Santa Fe

Well Files Operator File

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1900 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

UKUG PKEE

Certified: P-987-892-103

December 29, 1994

Nerdlihe Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE:

API #30-031-05091

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnny Columen

JR/sh

cc:

Rand Carroll

United New Mexico Bank

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

EUKUU PKEE ===

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-4178 FAX: (505) 334-4170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

Nerdlinc

RE: Nesdblie Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSI	ON	Form C-101	1-20016
SANTA FE	7				Revised 1-1-65	
FILE /					5A. Indicate T	ype of Lease
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LAND OFFICE					.5. State Oil &	
OPERATOR	7					
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CONDITIONS OF APPROVAL, IF ANYI

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COMDITIONS OF APPROVAL, IF ANYI

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NO. OF COPIES ACCEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
NTA FE	NEW MEXIC	O OIL CONSERVATION COMMISSION	
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.s.G.s.	–		Sa. Indicate Type of Lease
AND OFFICE			State Fee X
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Fairfax Explorati	on Inc.		Marcelina
Address of Operator			9. Well No.
301-B Graceland	S.E. Albuquero	ue, New Mexico 87108	' g
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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CO.	Form C-103 Supersedes Old C-102 and C-103 MMISSION Effective 14-65
FILE	' - 	\$a. Indicate Type of Lease
U.S.G.S.		State Fee X
DERATOR	z 	5. State Oil 6 Gas Legse No.
OPERATOR	211	
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CONDITIONS OF APPROVAL, IF ANYI

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STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
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FILE	1	
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CONDITIONS OF APPROVAL, IF ANYI , . 1/-74-01

OIL CONSERVATION DIVISION

DISTRIBUTION SANT	P. O. BOX 2088 ГА FE, NEW MEXICO 87501	· Form C-103 Revised 10-1
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2. Name of Operator		8. Farm of Lease Name
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301-B GRACELAND SE ALBUQUERQUE	, NEW MEXICO 87108	9
4. Location of Well UNIT LETTER	THE SOUTH LINE AND 1650 FEET FI	10. Field and Pool, or Wildcar WILDCAT
THE EAST LINE, SECTION 18	NASHIP 16N RANGE 9W NM	
THE 15. Elevation	on (Show whether DF, RT, GR, etc.)	12. County
	7186	Mc KINLEY
NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or Subseque	Other Data INT REPORT OF:
PERFORM REMEDIAL WORK	ND ABANDON REMEDIAL WORK	ALTERING CASING
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	OTHER	
OTMER		
17. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.	all pertinent details, and give pertinent dates, includ	ing estimated date of starting any propo
Found upper Hospah sand to be water Plan to use as a water injection we Ran 27 joints of 2 7/8" tubing to 8 Tubing is landed in wellhead and s	ell in development of the upper-H 350'.	ospah pool.
•		300 8 000 000 8 000 8 000 000 8 000 8 000 000 8 000 000 8 000 000 8 000 000 8 000 000 8 000 000 8 000 8 000 8 000 000 8 000 8 000 8 000 000 8 00
18. I hereby certify that the information above is true and comp		1.400.400
BIGHED four C. proving	OPERATIONS SUPERVISON	DATE 1/29/80
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT TO	SEP C

NO. OF COPIES RECEIVE	P								_	C-105 sed 1-1-6	\$5
DISTRIBUTION								_			of Lease
SANTA FE					SERVATION	_		j	State		, or recise " - L-X)
FILE		ELL COMPLE	TION OF	RECO	MPLETIO	N R	EPORT AN	D LOG		<u> </u>	s Lease No.
U.S.G.S.								ļ	J. Clare) ii & GC	a Ledse No.
OPERATOR								į.	m	\overline{m}	mmm
OPERATOR								· ·			
la. TYPE OF WELL		 						{	7. Unit A	77777	
	OIL	GAS					T A	Ì	7. Giii A	di acilici	it Nome
b. TYPE OF COMPLET	OIL Weli Fion	GAS WELL		DRY	£Ĩſ <u>Ŧſ</u> ĵp	E 14	ATER INJ	ECTION	9 Form o	r 1 eggs	Nana
HEW IVY WOR	* []	PLU6	D1F	r. 🗀	10101	Ln	MICK INU	201101	0. 1 42.11 0	4	. IACING
2. Name of Operator	R L DEEPE	PLUG BACK	RES	VR.	OTHER				9. Well N	1 sey	<u> </u>
Fairfax	<pre>Explorati</pre>	on, Inc.						ļ	9	0.	
3. Address of Operator		<u>·</u>								- 1 D-	ol, or Wildcat
-	chinaton S	E Albud		Nove	Movico	071	nο	1			•
4. Location of Well	isnington 3	. E., Albud	uerque	, New	MEX ICO	0/1	.00			Taca	t-Gallup
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0		30	•	South		1	.650			/////	
UNIT LETTER	LOCATED	FEET PR	OM THE		LINE AND	$\overline{\pi}$, , , , , , , , , , , , , , , , , , , 	ET PROM	77777	7777	
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9-13-79	9-16-79		омр.: _ј .: I/A		18. 1		86 Gr	.B, K1, G	r, etc.// 1	9. Elev. 718	•
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24. Producing Interval(s), of this complet	ion - Top, Bottom	. Name					<u> </u>		125 W	as Directional Surve
-			•								zde
836-850	Jpper Hospa	h-Gallup sa	ınd							1	Yes
26. Type Electric and O Ind-SFL,	ther Logs Run Com. Neutr	on-Formatio	n Dens	ity,	Sonic				27.	. Was N	ell Cored
28.					ort all string:		in well)				
CASING SIZE	WEIGHT LB.				ESIZE			ING RECO)PD		AMOUNT PULLED
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29.		INER RECORD					30.	T	UBING RI	CORD	
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								1	1		3 // _
31. Perforation Record (32.	ACI	O, SHOT, FRA	CTURE,	CEMENT	SOUGE	ZE,-ETC.
836-850 wit	h 4 shots/1	t (56 shot	s)		DEPTH	INT	ERVAL	AMOU	NT AND	KIND M	ATERIAL USED
.43" dia. p	erf w/4" DN	1L XXIII gui	า		836	-850)	500 (ja i MC/	4 15%	acid
											
33.					JCTION						
Date First Production	Produ	ction Method (Flou	ving, gas l	ift, pumpi	ing — Size ar	id typ	e pump)		1		od. or Shut-in)
		12. 2	1							r.A.	
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		он — вы.		Gas — MCF	Wate	r - Bbl.	Gas	-Oil Ratio
Disco Balding Dance	Casing Pressur	Calculated 24	- Oil - B		Car	465	<u> </u>			211 Ca-	ity - API (Corr.)
Flow Tubing Press.	Cusing Pressur	Hour Rate	- On - B	D1.	Gas 1	MCF	"ate	r — Bbl.		JII GIGV	ity = API (CO//)
34. Disposition of Gas	Sold, used for fue	l. vented. etc.1	Ч					Тае	Witnesse	d Bv	
None		.,						1.53			layton
35, List of Attachments								1	Jacky	r. 3	layton
36. I hereby certify that	the information s	hown on both side	s of this fo	orm is tru	e and comple	ie w	the best of m	y knowled	ge and be	lief.	
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-	/ 00 200	berne.		_ 0	peratio	n S	uperinter	ndent	DATE	10-1-	80
SIGNED		- or vaca	TIT	LE					DATE _		

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMM	ission	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee 5. State Oil 6 Gas Lease No.
S (DO NOT USE THIS FORM USE "AF	UNDR'	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.	
OIL X GAS WELL]	OTHER-		7. Unit Agreement Name Marcelina
2. Name of Operator Capital Oil & G 3. Address of Operator	Gas Co	17.15	l dre.	8. Farm or Lease Name Bullseye 9. Well No.
P. O. Box 1038		Kilgore, Texas 75662		9
4. Location of Well				10. Field and Pool, or Wildcat
7	, SECTIO			
		15. Elevation (Show whether DF, RT, GR, etc.) 7186 GL		12. County
16.	77777			McKinley ()
		Appropriate Box To Indicate Nature of Notice		·
NOTICE	OF IN	TENTION TO:	SUBSEQUEN.	T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		PLUG AND ABANDON X REMEDIAL WORK COMMENCE DRILLIN CHANGE PLANS CASING TEST AND C	 	ALTERING CASING PLUG AND ABANDONMENT
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17. Describe Proposed or Compl work) SEE RULE 1103.	leted Op	erations (Clearly state all pertinent details, and give pertin	ent dates, including	estimated date of starting any prop.
•				
Dumm 20 ou at a		/3601 May of -3 7401)		

17. Describe Proposed or Completed Operations (Clearly state all per work) SEE RULE 1103.	rtinent details, and give pertinent dates, inc	luding estimated date of starting any prop.
Pump 20 sx at perf - (168' cement - 7	Cop of plug 740')	
Pump 10 sx at 120' - (Top of plug at	36')	
Put 5 sx at surface and pipe marker.	(Top of plug at surface)	MAY 4 1981
Granto from Sa	who	OIL CON. COM. / DIST. 3
16. I hereby certify that the information above is true and complete to	the best of my knowledge and belief.	
SIGNED Blanks	THE BUP	DATE 4-27-
Original Staned by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	MAY 198
CONDITIONS OF APPROVAL, IF ANY:		- (9,





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 24, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell NM 88701

Bullseye #5, K-18-16N-9W Bullseye #6, K-18-16N-9W Bullseye #2, N-18-16N-9W Bullseye #9, 0-18-16N-9W Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson Deputy Inspector

CG:gc

Richard Stamets cc:

Perry Pearce Reading File Operator File Well Files

	7	Form C-103
CISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-ES
FILE	」 .	
U.\$.G.\$.		Sa. Indicate Type of Lease
LAND OFFICE		State F
OPERATOR		5. State Oil 6 Gas Lease No
SUNDS	RY NOTICES AND REPORTS ON WELLS	
OIL X GAS WELL	TION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.	7. Unit Agreement Name
C. Name of Operator	uinta.	6. Form or Lease Name
Paul Slayton		Bullseye
	Roswell, New Mexico 88201	9. Well No. #9
4. Location of Well UNIT LETTER 0	330 FEET FROM THE South LINE AND 1650 F	10. Field and Pool, or Wildo Marcelina-Dakota
_	10h 18 TOWNSHIP 16 N RANGE 9H	
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
	15. Elevation (Show whether Dr., RI, GR, etc.)	12. County McKinley
	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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OTHER		
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	operations (Clearly state all pertinent details, and give pertinent dates, i	including estimated date of starting any
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* Change of Operator Fairfax Explor. Inc.	this well until we decide to deepen, rework of	er convert to a water well
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RIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
OFFICE	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 NOT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.]	7. Unit Agreement Name
OIL X GAS WELL OTHER. 2. Name of Operator Slayton Oil Corp.	8. Form or Lease Name
3. Address of Operator P. O. Box 2035 Roswell, New Mexico 88201	Bullseye 9. Well No. #9
4. Location of Well UNIT LETTER 0 330 PEET FROM THE South LINE AND 1650 PEET FROM	10. Field and Pool, or Wildcat
THE FAST LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	Pickiniey
Check Appropriate Box To Indicate Nature of Notice, Report or O NOTICE OF INTENTION TO: SUBSEQUEN	ther Data
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	ig estimated date of starting any prope
** Change of Operator**	
	APR 02 1934 L CON. DIV.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED THE OPERATOR OPERATOR SUPERVISOR DISTRICT # 3	DIST. 3
CONDITIONS OF APPROVAL, IF ANY:	(15

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND DFFICE		

OIL CONSERVATION DIVISION

DISTRIBUTION	р. О. В	DX 2088		Form C-103 Revised 19-1-78
SANTA FE	SANTA FE, NE	W MEXICO 87501		NG V V V V
FILE	4		Sa. Indica	e Type of Lease
U.S.G.S.	-{		State	F•• 💢
OPERATOR .	į		5. State O	II & Gas Lease No.
				mmm
ING MAT USE THIS FORM FOR PAG	RY NOTICES AND REPORTS OF PERSON OF PERSON PROPERTY OF PERSON PROPERTY OF PERSON CHIEFTER STATE FOR STATE	BACK TO A DIFFERENT RESERV	vola.	
on X oas well	gTMEP•		7. Unit Aq	reement Name
Name c: Operator			8, Form of	Lease liame
Evans Product	ion Company		Bulls	
	ra Cir. N.W., Albuq	uorano N.W. 97	9, Well No	•
Location of well		•	10. Field	C Hallup
UNIT LETTER	30 FEET FROM THE SOUT	1 LINE AND	PEET PROM	THE WALLET
THE East LINE, SECTI	ou 18 Township 1	6N RANGE 9W	nman.	
·····				
	15. Elevation (Show wheth	7186 GL	12. County McKinl	/////////
Check	Appropriate Box To Indicate			ev minim
	NTENTION TO:		BSEQUENT REPOR	r of:
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*Change of Ope	rator	3		
	perations (Clearly state all pertinent d	etails, and give persinent dat	es, including estimated a	ate of starting any proposed
work) SEE RULE 1103.				
*Change of ope	rator from Slayton	Oil Corp. to Ev	ans Productio	on Company.
This wall dafi	nes the doundin of	the Heart 7	C-11 B	
area, and will	nes the downdip of be used as an injection	ine Hospan Zone Stion Well for	-Gallup Forma	tion productio
the field can	be developed.		- "	. project when
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•	2000000 11 1000		JAN 1 6 198	
i	January 16,1986	•	OIL CON -	
	O		OIL CON. D	IV.
			<i>2131, 3</i>	
a I hereby certify that the information	above is true and complete to the bes	t of my knowledge and belief		
Sid wans	* * * * * * * * * * * * * * * * * * *	Operator	DATE_	<u>October 1, 198</u>
5,70		CHOEDWISHE DISTRICT # 2		138785 11 1985
Trank).	YITLE_	SUPERVISOR DISTRICT # 3	BATE	JAN SV 1303

ENERGY AND MINERALS DEPARTMENT	OIL CONSERVA	ATION DIVISION	
DISTRIBUTION	P. O. BO		Form C-10
SANTA FE	SANTA FE, NEV	MEXICO 87501	Revised 1
U.S.G.S.			Sa. Indicate Type of Lease
LANG OFFICE			State Fee
OPERATOR			3. State Off & Gds Ledse No.
SUNDRY NO	OTICES AND REPORTS ON	WELLS	
i.	- PERMIT - (FORM C-101) FOR 3D	CH PROPOSALS.)	7. Unit Agreement Name
	THER.		8. Form of Lease liame
Evans Production Compa	ny		Rullseve
1100 El Albambra Cir	N D Albumanana A	. W 07107	9. Well No.
1109 El Alhambra Cir.,	N.W. Albuquerque, M	1.M. 8/10/	10. Field and Pool, or Whicai
UNIT LETTER 0 330	PERT FROM THE South	LINE AND 1650 PEET PRO	Wildcat Gallup
THE East LINE, SECTION	18 TOWNSHIP 16n	9W	
	15. Elevation (Show whether 7186 GL	DF, RT, GR, etc.)	12. County McKinley
16. Check Appro		lature of Notice, Report or O	
NOTICE OF INTEN			NT REPORT OF:
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•			
This well defines the d	lowndip of the Hospah	Zone-Gallup Formation	Production
area, and will be used the field can be develo	as an injection well oped.	for a water flood proj	ect when
•			
	•	P P	
			17 7 m
Please extend this requ	est for temporary ab	andonment.	
		JAN2	21:22
		011 ~~	1 1986
·			N. DIV.
		0157	N. DIV.
			••
8. I hereby certify that the information above	is true and complete to the best	of my knowledge and belief.	
1 1 0	•		·
sience Stad Einer		Operator	DATE 1-15-86
		DEDVICES DISTRICT TO 3	TAN 21 1986
Priginal Signed by FRANK T. CH	AVEZ TITLE SU	PERVISOR DISTRICT 第3	- CATE TITLE
- · · · · · · · · · · · · · · · · · · ·			1

7 1 + 6-21-56

Evans Production Co. Bullseye #9 0-18-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' circulated to surface 5 1/2" casing at 930' with 236 cu. ft. of cement Circulated to surface Perforated 836-850' with 56 shots

Division Approved Plugging Program

- 1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
- 2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
- 3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

0-13-16-20

TONEY ANAYA

1000 RIO BRAZOS ROAQ AZTEC, NEW MEXICO 87410 (505) 334-6178

July 15, 1986

Evans Production Co. 1109 Alhambra N.W. Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson Oil & Gas Inspector

CG/di

xc: Richard Stamets

Jeff Taylor Well-Files Coperator File





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 FIG BRAZOS FOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1987

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Well Files Operator File

17



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAO AZTEC, NEW MEXICO 87410 (505) 334-6178

November 18, 1988

Mr. Eric Olsen Olsen Energy 1801 Broadway, Suite 600 Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W

Bullseye #8 D-19--16N-9W

Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you many be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES ONLY ON

Charles Gholson

xc: William J. LeMay Bill Shelton Operator file Well files

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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FILE				
u.s.e.s.				
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	944			
OPERATOR				
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 06-01-63

REQUEST FOR ALLOWABLE

PROBATION OFFICE AUTHORIZATION TO TRANSP	ND PORT OIL AND NATURAL GAS
[ions Company, Inc., &
Olson-Energy-	
Address 1001 P	
1801 Broadway, Suite 600, Denver, Colorad Research let filing (Cheek proper box)	10 80202 - 3834
New Soil Change in Transporter els	Olner (Presse Expense)
	N/A
Change in Conservation Conservation Conservation	ndensete
If change of ownership give norse and address of provious every Evans Production Compan	P.O. Box 21399, Albuquerque, N.M. 87154-
and eddress of previous owner	v. dies son diese, man die diese
II. DESCRIPTION OF WELL AND LEASE	,
Dull and the Peer Name, including Fe	100
Bullseye 9 Marcelina/De	Akota GHA. Stete. Federal or Fee FEE N/A
	and 1650 Feet From The East
Child Center :	
Line of Section 18 Township 16 North Rence 9	West NMPM, McKinley Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil	GAS Address (Give address to which approved copy of this form to to be sent)
Permian Corporation	P.O. Box 1183 Houston Texas 77001
Name et Authorizes Transporter et Castingness Gas er Dry Gas	Address (Give address to which approved copy of this form is to be sent)
NONE	N/A
If well produces oil or liquids. If well produces oil or liquids. Unit Sec. Twp. 949. If well produces oil or liquids. O 18 16N 9W	NO N/A
If this production is commungled with that from any other lease or pool.	
NOTE: Complete Parts IV and V on reverse side if necessary.	d.
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAP 9 2 1990
been complied with and that the information given is true and complete to the best of	Original Staned by FRANK T. CHAVEY
my knowledge and belief.	81
	TITLE SUPERVISOR DISTRICT 3 1
e - 1/0/	This form is to be filed in compliance with RULE 1164.
e su 4 Ofser	If this is a request for silewable for a newly drilled or deeper
Fresident - Olsen Energy	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
(Title) // c/	All sections of this form must be filled out completely for all
3/20/89	able on new and recompleted wells. Fill out only Sections L. II. III. and VI for changes of own
(Page)	well name or number, or transported or other such change of conditi

an early all

inbinut 5 Copies
typeopujate District Office
)|\$1||UCT 1
1.0. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICE III IUU Rio Brazos Rd., Aztec, NM 87410

)ISTRICT II 1.0. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWARLE AND AUTHORIZATION

•	TO 1	RANSP	ORT OIL	AND NATU	JRAL GA				
Operator						Well A	Pi Na		
NERDLIHC COMPANY	•					l			
337 E. SAN ANTON		NG BEAC	H, CAL		0807				
Reason(s) for Filing (Check proper bo	•	oo in Tooss	-den aft	Other (Please explo	ain)			
tlew Well Recompletion	Oil	ge in Transpo	,						
Change in Operator XXX	Casinghead Gas								
If change of overator give name	VCON OPERATI			INC. 1801	BROADI	WAY, STE	. 600. 1	DENVER.	CO 80202
and address of previous operator DE	ACON OF EVEL	CONO CON	u mit,	11,01, 1001	Divolib	, 010			
II. DESCRIPTION OF WEL								 :-	
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Out Detter	:	rea ri	On 100	1200 41			i Pour Inc -		
Section 18 Town	ship 16N	Range	<u>9W</u>	, NMP	M , M	CKINLEY			County
III. DESIGNATION OF TRA	ANSPORTER O	F OIL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oi		ondensale .		Address (Give a	ddress to wi	tick approved	opy of this fo	rm is to be ser	u)
Name of Authorized Transporter of Ca	singhead Cas	or Dry	Cas	Address (Give a	ddress to wi	hich approved	copy of this fo	rm is to be ser	n)
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tr well produces on or liquids, give location of tanks.	Unit Sec. 1 0 18	: :	I 9W	NO	Odnocred t	l wasa			
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V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·					1 5 Y	N . D .		big s. i.
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Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	H		Top Oil/Gas Pay	 		Tubing Dept		
Elevadoss (Dr., KAB, KI, GK, SIC.)	Name of Froduct	ag romanoa	l	100000000	'		tubing Dept	Ŋ	
l'erforation s	 			J			Depth Casin	g Shoe	
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VI. OPERATOR CERTIF	CATE OF CO	MPI IAN	ACE	<u> </u>					
I hereby certify that the suice and n	guiations of the Oil C	onservation		0	L CON	ISERVA	NOITA	DIVISIO	Ń
Division have been complied with	and that the informatio	n alven show	•	11	·				
is true and complete to the best of NERDLING COMPANY, I	my knowledge and bel	ief. / /		Date A	Approve	d _ JU	N 2 2 19	90	
By: 19m/	VA12111	1/8			F F 0	-			
Signature	ywow.	ANIL	4	By	<u> </u>	3:1)	d.	_/ .	
TOM E. KNOWLTON	PRES	IDENT				011000		8	
Printed Name	7	Title		Title_		SUPERVIS	OR DIST	RICT #3	
Date (1)	(213)	1422-127 Telephone		1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.





ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION

IL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

IOO RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (SOB 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Janhurst

Dianna K . Fairhurst

Deputy Oil & Gas Inspector

XC: TA File

Well File



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 16, 1994

MR RAND CARROLL COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 Ø-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Y

Well Files TA File

enclosure

(3,1)



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS R AZTEC, NEW MEXICO I (SE) 144

August 9, 1994

MR TOM KNOWLTON NERDLIHC COMPANY INC 337 E SAN ANTONIO DRIVE SUITE 101 LONG BEACH CA 90807

RE: BULLSEYE #2

N-18-16N-09W

BULLSEYE #9

- O-18-16N-09W

BULLSEYE #8

D-19-16N-09W

BULLSEYE A #2

P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The Bullseye #8 was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The Bullseye #9 was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a CANDIDATE for a Dakota injection well. This well must also be plugged and abandoned.

The status of the Bullseye A #2 is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.



Mr. Tom Knowlton Page 2

This was notarized and signed by the landowner R.M. Albers. The request was <u>not</u> approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the Bullseye #2 (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

XC:

Rand Carroll - OCD Santa Fe

Well Files Operator File



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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

EDRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1909 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87416 (508) 334-4178

Certified: P-987-892-107

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE:

API #30-031-20576

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

United New Mexico Bank

Well file

(H)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

■ DRUG FREE ■

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1900 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll General Counsel New Mexico Oil Conservation 2040 S Pacheco Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseve #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

(2

DISTRIBUTION SANTA FE	-	NEW MEXICO OIL CONS	SERVATION COMMIS	SION	Form C-101 Revised 1-1-65	31-20531
FILE					5A. Indicate	Type of Lease
U.S.G.S.	2				STATE	PEE 👽
LAND OFFICE					.5. State Oll &	Gas Lease No.
OPERATOR /	7					
	- 				IIIIII	
	ON FOR PERMIT	TO DRILL, DEEPEN	I, OR PLUG BACK		IIIIIII	
ia. Type of Work					7. Unit Agree	ment Name
b. Type of Well DRILL X]	DEEPEN	PL	.UG BACK	0.5	
014 -	ר		SINGLE	MULTIPLE	8. Farm or Le	
2. Name of Operator	OTHER		SINGLE ZONE	MULTIPLE ZONE	Bullsey	/e
Fairfax	Exploration	, Inc.			3	8
3. Address of Operator	······································			 	10. Field and	Pool, or Wildcat
301-B Graceland S	.E. Albuquer	que, N.M. 87108			Marceli	na Dakota
4. Location of Well UNIT LETT	ER D	LOCATED 330	FEET FROM THE NOT	thLINE	MILLE	
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AND 990 PEET PROM	West	LINE OF SEC. 19	TWP. 16 N	W 9 W		allitiiti,
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	HHHHH	HHHHHH	19. Proposed Depth	19A. Formatio	on	20. Rotory or C.T.
			1800	Dakota	"A"	Rotary
21. Elevations (Show whether DF	F, RT, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contract	tor	22. Approx.	Date Work will start-
7188	\$20	,000 Blanketon f	ile Wilson-Kr	night	Janua	rv 18, 1978
23.		PROPOSED CASING A	ND CEMENT PROGRA	м		
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I hereby certify that the informati	ion ablose to true an	d complete to the best of my		•		
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All distances must be from the outer boundaries of the Section Operator Well No. 8 Bullseve Fairfax Exploration, Inc. Township Section Range County McKinley 9 West 16 North Actual Footage Location of Well: 990 West North 330 line and feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Dakota "A" _20 Marcelina Dakota 7188 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby Pertify that the information con-Nome President Fairfax Exploration. Company January 10 THEO LAND SEC. 19 THINGS N. ECHOHILI Date Surveyed December 10, 1975 Registered Professional Engineer and/or Land Surveyor E. V. Ech Certificate No. 3602 E.V.Echohawk LS 1960 2310 2000 1500 1320 1650 2640 500

Memo

From

A. R. KENDRICK Supervisor

...

Carcellation May 19, 1478 May 14, Letter

NEW MEXICO OIL CONSERVATION COMMISSION - AZTEC, NEW MEXICO

No. 624819

POSTMARK OR DATE 80108 IONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered
With restricted delivery RECEIPT Shows to whom, date and wh With restricted delivery SERVICES RESTRICTED DELIVERY SPECIAL DELIVERY (extra fee required) NO INSURANCE COVERAGE PROVIDED Jan. 1976 3800

NOT FOR INTERNATIONAL MAIL

EPARTMENT BION

> 1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 8741 (505) 334-6178

Mr. Gene D. Wilson Fairfax Exploration, Inc. 301-B Graceland, S. E. Albuquerque, New Mexico 87108

Re: Fairfax Exploration, Inc. Bullseye #8 D-19-16N-9W McKinley County

Dear Mr. Wilson:

Your recent application to ream the subject well is hereby denied.

The Permit to Drill, Form C-101, approved January 20, 1978, was cancelled in May of 1978 because of lack of reports indicating the well to have been spud prior to the expiration date of April 20, 1978, as shown on your copy of Form C-101.

(See other side)

☆ GPO: 1975-O-591-452

If the well has been drilled as indicated on the recent Form C-101 all drilling, casing and logging reports are now delinquent.

File form C-103 showing spud date, casing record and test; form C-105, and one copy of each wireline log run with this office by return mail.

Further violation of the Rules and Regulations will subject Fairfax Exploration, Inc. to the penalty provided in Section 65-3-17 of the New Mexico Statutes Annotated, 1953 compilation (see copy attached).

If there are questions contact this office.

Yours very truly.

A. R. Kendrick

Supervisor, District #3

ARK:mc

Attach.

xc: Oil Conservation Division Santa Fe, New Mexico

Reading File

	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-6	5
OFFICE					STATE	Type of Lease rcc X 6 Gas Lease No.
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Fairfax Explorator	ation, Inc.				8	d Pool, or Wildcat
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nected in the pool and other gas lawfully produced within the pool and tendered to a point on its gas ransportation facilities. Such purchases shall be made without unreasonable discrimination in favor of one producer against another in the price paid, the quantities purchased, the basis of measurement or the gas transportation facilities afforded for gas of like quantity, quality and pressure available from such wells. In the event any such person is likewise a producer, he is prohibited to the same extent from discriminating in favor of himself on production from gas wells in which he has an interest, direct or indirect, as against other production from gas wells in the same pool. For the purpose of this act reasonable differences in prices paid or facilities afforded, or both, shall not constitute unreasonable discrimination if such differences bear a fair relationship for differences in quality, quantity or pressure of the gas available or to the relative lengths of time during which such gas will be available to the purchaser. The provisions of this subsection shall not apply:

- (1) to any wells or pools used for storage and withdrawal from storage of natural gas originally produced not in violation of this act or of the rules, regulations or orders of the division;
 - (2) to purchases of casing-head gas from oil wells; and
 - (3) to persons purchasing gas principally for use in the recovery or production of oil or gas.
- E. Any cor. on purchaser taking gas produced from gas wells from a common source of supply shall take ratably under such rules, regulations and orders, concerning quantity, as may be promulgated by the division consistent with this act. The division, in promulgating such rules, regulations and orders may consider the quality and the deliverability of the gas, the pressure of the gas at the point of delivery, acreage attributable to the well, market requirements in the case of unprovated pools, and other pertinent factors.
- F. Nothing in this act shall be construed or applied to require, directly or indirectly, any person to purchase gas of a quality or under a pressure or under any other condition by reason of which such gas cannot be economically and satisfactorily used by such purchaser by means of his gas transportation facilities then in service.
- 65-3-17. PENALTY FOR VIOLATIONS.—Any person who violates any provision of this act or in any rules, regulation or order of the commission or the division made pursuant to this act shall, upon conviction, be fined not more than one thousand dollars (\$1,000) for each violation. Each day during which said violation is continued shall be considered a separate and complete offense for this purpose.
 - 65-3-18. PURCHASE, SALE OR HANDLING OF EXCESS OIL, NATURAL GAS OR PRODUCTS PROHIBITED. --
- A. The sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of crude petroleum oil or natural gas in whole or in part produced in excess of the amount allowed by any statute of this state, or by any provision of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and such oil or commodity is hereby referred to as "illegal oil" or "illegal gas", as the case may be.
- B. The sale or purchase or acquisition, or the transportation, refining, processing or the handling in any other way, of any product of crude petroleum or any product of natural gas, which product is derived in whole or in part from crude petroleum oil or natural gas produced in whole or in part in excess of the amount allowed by any statute of this state, or by any provisions of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and each such commodity or product is herein referred to as "illegal oil product" to distinguish it from "legal oil product", or "illegal gas product" to distinguish it from "legal gas product."
- 65-3-19. RULES AND REGULATIONS TO EFFECTUATE PROHIBITIONS AGAINST PURCHASE OR HANDLING OF EXCESS OIL OR NATURAL GAS-PENALTIES.-
- A. The division is specifically authorized and directed to make such rules, regulations and orders, and may provide for such certificates of clearance or tenders, as may be necessary to make effective the prohibitions contained in Section 65~3-18 MMSA 1953.
- B. Unless and until the division provides for certificates of clearance or tenders, or some other method, so that any person may have an opportunity to determine whether any contemplated transaction of sale or purchase or acquisition, or of transportation, refining, processing, or handling in any other way, involves illegal oil or illegal oil product, or illegal gas or illegal gas product, no penalty shall be imposed for the sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas or illegal gas product, except under circumstances stated in the succeeding provisions of this paragraph. Penalties shall be imposed for the commission of each transaction prohibited in Section 65-3-18 NMSA 1953 when the person committing the same knows that illegal oil or illegal oil product, or illegal gas or illegal gas product, is involved in such transaction, or when such person could have known or determined such fact by the exercise of reasonable dilegence or from facts within his knowledge. However, regardless of lack of actual notice or knowledge, penalties as provided in this act shall apply to any sale or purchase or acquistion, and to the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas product where



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAE AZTEC, NEW MEXICO 874 (505) 334-6178

January 28, 1980

Mr. Gene D. Wilson
Fairfax Exploration, Inc.
301-B Graceland S. E.
Albuquerque, New Mexico 87108

Re: Bullseye #8 D-19-16N-9W

Dear Gene:

The enclosed letter was sent to you by certified mail and received by a Cheryl Pearce. As of yet, we have not received any reports as Mr Kendrick directed you to send. Please send the required reports on this well immediately.

If you have any questions, please call.

Frank T. Chavez

Yours truly,

District Supervisor

FTC/dh

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROA! AZTEC, NEW MEXICO 874 (505) 334-6178

February 26, 1980

Mr. Gene Wilson Fairfax Exploration Incorporated 301 B Graceland, S. E. Albuquerque, NM 87108

Re:

Bullseye #8

D-19-16N-9W

Dear Mr. Wilson:

Please file a sundry notice immediately, showing the following:

1. Spud date and time

2. Size and depth of surface hole

3. Size, weight, and amount of surface casing run

- 4. Kind and quantity of cement used to set surface pipe, where the top of the cement came to, and pressure test
- 5. Size of hole to present TD
- Present condition of hole stating fluid left in the hole and location of stuck pipe
- 7. Proposed plugging program

If we do not receive the above information within 30 days, we will docket a case for hearing in Santa Fe, calling Fairfax Exploration, to come forth and show cause why they should not be held in violation of the Rules and Regulations of the Oil Conservation Division and fined in accordance with Sec. 65-3-17 of NMSA 1953 Comp. We would also seek to cause you to plug the referenced well in an acceptable manner or we would plug the well ourselves and call on your bond to pay for it.

If you have any questions, please call

Yours truly

Frank T. Chavez
District Supervisor

FTC:dh

XC: Ernie Padilla

Assistant to the Attorney General

OCD, Santa Fe

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NO. OF COPIES RECEIVED	5			•		Form C-103 Supersedes Old C-102 and C-10	
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2. Name of Operator		loustion Inc				8, Farm or Lease	
7. Address of Operator	ax exp	loration, Inc.		·		Bullsey	<u>e</u>
301-8	GRace	land S.E., Albu	querque,N.	M. 87108		9. Well No.	
4. Location of Well UNIT LETTER		330 PEET PROM TO	North.	990	FEET PROM	Marcelina	•
west	LINE, BEETI	0N TOW	16 N	9 W	NMPM.		
		15. Elevation 718		DF, RT, GR, etc.)		12. County McKinley	YHH.
16.						<u>ــــــــــــــــــــــــــــــــــــ</u>	<u> </u>
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JERRY APODACA GOVERNOR NICK FRANKLIN SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 8741((505) 334-6178

Fair	fax Exploration, Inc.
301	B Graceland S. E.
Albu	querque, New Mexico 87108
Re:	Fairfax Exploration, Inc.
	Bullseye #8
	D-19-16N-9W

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval this will be considered an abandoned location.

Yours very truly.

A. R. Kendrick

Supervisor, District #3

xc: OCD, Santa Fe

re-instatul 1/2/80





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIG BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 24, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W Bullseye #6, K-18-16N-9W Bullseye #2, N-18-16N-9W Bullseye #9, O-18-16N-9W Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson Deputy Inspector

CG:qc

cc: Richard Stamets

Perry Pearce Reading File Operator File -Well Files

DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE		•	
u.s.g.s.	_		5a. Indicate Type of Lease
LAND OFFICE	_		State
OPERATOR			5, State Off & Gas Lease N
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OIL X SAS WELL	OTHER•		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Paul Slayton 2. Address of Operator			Bullseye
	Roswell, New Mexico 88201	ł	# 8
4. Location of Well			10. Field and Pool, or Wild
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	15. Elevation (Show whethe	DF, RT, GR, etc.)	12. County
			McKinley
	Appropriate Box To Indicate		
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PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
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17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent de	tails, and give pertinent dates, include	ding estimated date of starting a
TA until decision is #7, #15 & #12 to se	s made to deepen to Dakota e if wells presently produ	a "A". We need more pro acing will effectively o	oduction time on irain the field.
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* Change of Openst			
* Change of Operation	Inc. to Paul Slayton		
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18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.	
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HO, OF COPIES RECEIVED			Form C-103
DISTRIBUTION		/	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee (
OPERATOR	_}		5. State Oil & Gas Lease No.
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OIL X GAS WELL	OTHER•		7. Unit Agreement Name
Name of Operator			8. Form or Lease Name
Slayton Oil Corp	· •		Bullseye
P. O. Box 2035	Roswell, New Mexico	88201	9. Well No. # 8
Location of Well UNIT LETTER	330 FEET FROM THE North	LINE AND PEET FROM	10. Field and Pool, or Wildcat Marcelina-Dakota
	TION 19 TOWNSHIP 16		
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County McKinley
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OTHER		OTHER	<u> </u>
work) SEE RULE 1103.	Operations (Clearly state all pertinent de	etails, and give pertinent dates, including	g estimated date of starting any prop
From Paul Sl	ayton to Slayton Oil Cor	р.	
		OILC	02 1984 ON. DIV.
.8, I hereby certify that the informat Paul Slac SIGNED	ion above is true and complete to the bes	of my knowledge and belief. Operator	DATE Jan. 1. 1984
Original Tigned by	ZAK T. HAVEZ	SUPERVISOR DISTRICT # 3	APR 0 0 198-

MOITIONS OF APPROVAL, IF ANY:

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DISTRIBUTION		
SANTA FE		
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LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 208	8	Form C-103 Revised 19-1-
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PILE	7		Sa. Indicate Type of Lease
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OPERATOR	7		5. State Oil & Gas Lease No.
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France Brades			
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oconian of well	bra Cir. N.W., Albuquerqu	e. N.M. 87107	8
•			10. Field and Pool, or Wildcat
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West	TION 19 TOWNSHIP 16N	MANGE 9W HAPM	
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	15. Elevation (Show whether DF, RT	, GR, etc.)	12. County
	7188		
<i></i>			McKinley ()
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	- Hunciay (6) 1709		JAN 16 1985
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		Oil	CON. DIV.
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			-101. 3
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ENERGY AND MINERALS DEPARTE			
		ATION DIVISION	• •
DISTRIBUTION		10 X 208 B	Form C Revise
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PILE	┥		Sa. Indicate Type of Lease
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SUNC	RY NOTICES AND REPORTS	ON WELLS	
USE "APPLIE.	TION FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSALS.	
1 01L (53) 4A4 (7)			7. Unit Agreement Name
2. Name of Operator	OTHER-		
2. Name of Operator			8. Form or Lease Name
Evans Production	n-Company		Bullseye
3, Address of Operator			9, Well No.
	Cir., N.W. Aobuquerque,	N.M. 87107	8
4. Location of Well		•	10. Field and Pool, or Wilder
UNIT LETTERD	330 PEET PROM THE Nort	h LINE AND 990	Marcelina-Dakota
·			
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PERFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAHOOM X	_	COMMENCE DRILLING OPHS.	PLUS AND ASANDONS
PULL OR ALTER CASING	CHANGE PLANS	APL THEMES ON TEST AND CEMENT JOS	
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17. Describe Proposed or Completed (work) SEE RULE 1 (03.	perations (Clearly state all pertinent	tetatts, and give pertinent quies,	including estimated date of starting any
	•		
A well in this loc	ation will be needed to	properly waterflood	the field.
It is planned to d	eepen this well to the	Dakota for use in the	waterflood.
-	•		- Hattitou.
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Please extend this	request for temporary	abandonment. //	JAN2 1 1986 CON. DIV.
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Original Signed by FRAN	K 1. CHAYES SUP	RVISOR DISTRICT 碧 3	JAN 21 1986
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James ententer - experis 6-21-86

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

D-19-160-1.J

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 15, 1986

Evans Production Co. 1109 Alhambra N.W. Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson Oil & Gas Inspector

CG/di

xc: Richard Stamets

Jeff Taylor Well-Files C Operator File





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAO AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1987

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Evans Production Company

Inditos #1 H-15-16N-9W Bullseye #2 N-18-16N-9W Bullseye #9 G-18-16N-9W Bullseye #8 D-19-16N-9W Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

November 18, 1988

Mr. Eric Olsen Olsen Energy 1801 Broadway, Suite 600 Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W

Bullseye #8 D-19--16N-9W

Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you many be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,
Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay Bill Shelton Operator file Well files

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION CONSERVATION SANTA FE

Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE AND

APRI 91989 CH CYPN I

Bullseye 8 Marcelina/Dakota State, Federal or Fee FEE N/ Location Unit Letter D : 330' Feet From The North Line and 990' Feet From The West	i.	AUTHORIZATION TO TRANS	PORT OIL AND NATU	IRAL GAS	Oir Co	M. L
1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834	·					1. 3
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· · · · · · · · · · · · · · · · · · ·	If this production is commingled wi	ith that from any other tease or poor,	Fre committees orde	·		
NOTE: Complete Parts 1V and V on reverse side if necessary.	NOTE: Complete Parts IV and	V on reverse side if necessary.				

APPROVED

BY.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of inv knowledge and belief.

Esic 4 Olsen
President
(Title)

(Date)

This form is to be filed in compliance with MULE 1104.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT TO A

OIL CONSERVATION DIVISION

If this is a request for allowable for a newly drilled or deepwell, this form must be accompanied by a tabulation of the devic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi:

Separate Forms C-104 must be filed for each pool in mui completed wells.

Evans Production Co. Bullseye #8 D-19-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' with 35 cu. ft. of cement Circulated to surface 7 7/8" hole to 732". Not cased

Division Approved Plugging Program:

- 1. Mud up, clean out hole to TD and set a cement plug 732'-582'.
- 2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 582'.
- 3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface.
- 4. Set a dry hole marker, fill pits, clean and level location.

Plugs to be separated with mud weighing a minimum of 9.2 lb/gal.

All plugs will be with neat cement with or without an accelerator.



Subinit 5 Copies Apparpriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

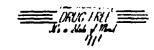
DISTRICCII P.O. Drawer DD, Anesia, NM 88210

DECLIEST FOR ALLOWARI F AND ALITHORIZATION

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Operator			<u> </u>		<u> </u>					PI Na			
NERDLIHC COM	PANY.	INC.											
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If change of operator give name and address of previous operator	DEUC					INC 18	01 R	ROADW	AV. STE	. 600.	DENVER.	CO 80202	
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Section 19	Township	16N		Range	011		MDM	McKi	nlev			County	
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Name of Authorized Transporter	of Casing	head Cas		or Dry	Gas	Address (Gir	e addre	ss to whi	ch approved	copy of this fo	rm is to be ser	re)	
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Date Spudded		Date Comp	i. Keady to	Prod.		Total Depth				P.B.T.D.		ĺ	
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VI. OPERATOR CEI	RTIFICA	ATE OF	COMP	LIA	NCE					l			
I hereby certify that the rules Division have been countied	and regula	lions of the	Oil Conser	vation		11 0	OIL (CON			OIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NEPDI THE COMPANY AND THE COMPANY AND THE PROPERTY OF THE													
NERDLING COMPANY	I, INC.	-				Date	App	rove			····		
Signature	all	OCU	24			D.,			مندة). <i>A</i>	and.		
TOM E. KNOWLTON		P	T RESIDE	NT		By_			SUPER	VISOR DI	STRICT	13	
Printed Name	7			Title		Title	,		•	= 		,	
Date	/	(2	13)422 Tele	-127									
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ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

IOO RIO BRAZOS ROAD AZTEC, NEW MEXICO 1/410 (50) 334-6171

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE:

Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Jawhurst

Dianna K . Fairhurst Deputy Oil & Gas Inspector

XC: TA File Well File

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ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 16, 1994

MR RAND CARROLL COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

INDITOS #1 H-15-16N-09W BULLSEYE #2 N-18-16N-09W BULLSEYE #9 G-18-16N-09W BULLSEYE #8 D-19-16N-09W BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Well Files

TA File

enclosure





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

■ DRUG FREE ■ N. 1 Sub-1 Free THE STATE OF THE STATE O

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-105

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE:

API #30-031-20531

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JohnnyRolinson

JR/sh

cc:

Rand Carroll

United New Mexico Bank

Well file

24

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

1600 RIO BRAZOS ROAD AZTEC, NEW MEXICO 57410 (505) 334-4178 FAX: (505) 334-4170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

werdling

RE: Nerdilic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1 H-15-16N-09W #30-031-20774
Bullseye A #2 P-13-16N-10W #30-031-05091
Bullseye #9 G-18-16N-09W #30-031-20576
Bullseye #8 D-19-16N-09W #30-031-20531
Bullseye #2 N-18-16N-09W #30-031-20414

Sincerely.

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

	NEW / / ON FOR PERMIT TO	MEXICO OIL CONSER		R	SA. Indicate	Type of Lease FEE X 6 Gas Lease No.
1e. Type of Work	JN FOR FERMIT TO	DRILL, DEEFEN, C	DR FLUG BACK		7. Unit Agree	ement Name
b. Type of Weil oil	ОТНЕЯ	DEEPEN		ZONE	Bull 9. Well No.	
Fairfa	x Exploration, I	nc.				2
3. Address of Operator	Chacoland S F	Albuquanana N	M 97100			cat Ducat
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					McKinle	
HHHHHH		/////////////////////////////////////	9. Proposed Depth	19A. Formation	711111	20. Rotary or C.T.
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IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PROC
I hereby certify that the information		plete to the best of my ki	_			
Signed Mil	1 Inton		t 	D	ate <u>Mav</u>	4, 1974
APPROVED BY APPROVAL.	r State Use) Rediciele IF ANY: NSL Or Localing All.		engineer dist.			6-19-71 ast (;
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		All distance	s must be f	om the outer boundarie	s of the Section.		
Cperatol				Lease			Well No.
Fairfax	Exploration	, Inc.			Bull's	Eye	2
Unit Letter	Section	Township		Range	County		
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Actual Footage Loca	ation of Well:	•					
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Ground Level Elev.	Producing Fo			Pool	.0 /		icated Acreage:
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2. If more the interest an		dedicated t	o the well	, outline each and	identify the o	ownership there	of (both as to working
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Yes	☐ No If a	nswer is "ye	s," type o	f consolidation			
If answer i	s "no;" list the	owners and	tract desc	riptions which have	e actually be	en consolidated	. (Use reverse side of
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	!	-		W. M.	. \	Fairfa	k Exploration, Inc
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Plain & Gravel

Pump Sales

Test Hotes

Amarillo, Texas
Phone 806-655-9762

WATER INDUSTRIES, Inc.

Ground Water Research and Development IRRIGATION, MUNICIPAL, INDUSTRIAL Fairbanks-Morse and Worthington Pumps Sales & Service on all Makes
P. O. Box 871 Phone 806-364-3109

HEREFORD, TEXAS 79045

May 20, 1974

Sonar-Jet Well Cleaning

Gearhead Sales

Electric Lugs

Albuquerque, N. M. Pho. 505-299-3079

Mr. Gene D. Wilson Gene D. Wilson & Associates 301-3 Graceland Drive, S.E. Albuquerque, New Mexico

Dear Mr. Wilson:

We are pleased to quote you as follows for exploratory drilling in your lease areas north of San Mateo, New Mexico.

We would furnish the drilling equipment you saw on location for the City of Albuquerque, New Mexico. In the event a contract is signed, we would furnish a complete equipment list, but in general, equipment would be R-4 Wichtex Double Drum Drilling Rig; 3½" Drill Pipe; 20-50 Drill Collars; 7½" x 16" Gardner Denver Mud Pump; Thompson 3-Cone De-Sanger: miscellaneous tools and related equipment such as G-3 Geolograph, mud testing equipment, etc.

We believe it in the best interest of all to set depth limitations on this equipment. Accordingly, we would want to limit organisms to 2500 feet of 7-7/8" diameter hole and 2800 feet of 6-3/4" diameter hole.

We would prefer utilizing Baroid Division for mud supply and red control engineering.

We carry insurance at all times in the amounts of \$100,000.00 property damage and \$300,000.00 bodily injury with a \$1,000,000.00 over-riding umbrella policy as well as standard workmen's compensation insurance.

PROPOSAL

1. Mobilization and Demobilization

All drilling equipment including rig, drill pitch drill collars, mud pump, de-sander, pipe racks, tool house, light plant, flow lines and miscellaneous hooks, dig slush pits and cover, rig up and rig down

Price 37,170.



Yr. Gene D. Wilson Gene D. Wilson & Associates May 20, 1974

2. Day Rate - With Crew and Equipment

Furnish rig, fuel and oil, and 3 - 8-hour drilling crews

3. Day Rate - Without Crew and Tools

4. Day Rate - With Crew, Less Tools

- 5. Owner to furnish drilling mud, lost circulation material, bits, and drilling water.
- 6. If casing is set and we are to supply welders, hourly rate for welding, on location, will be at our cost.
- 7. No applicable taxes are included in these prices.

We believe we have the equipment and personnel to complete this project to your satisfaction. We would be available to start approximately June 24, 1974. Thank you for the opportunity of quoting you and if you have any questions, please call us.

Yours very truly,

WATER INDUSTRIES, INC.

R. Paul Coneway

President

RPC/ic



TO OF COPIES RECEIVED 3		Form C-103
STRIBUTION	<u>:</u> :	Supersedes Old
INTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	The market of a donation for commission	
J.7.G.5.		5a. Indicate Type of Lease
AND OFFICE	•	State Fee Y
PERATOR /)	5. State Cil & Gas Lease No.
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Commence Drill		
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** rk) SEE RULE 1103.	perations (Clearly state all pertinent actails, and give pertinent dates, include	ling estimated date of starting any proposed
Intend to comme	nce drilling June 21, 1974.	
Chesney drilling	g Co. Grants, N.M. will be the contractor.	
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certify that the information	above is true and complete to the best of my knowledge and belief.	
	11/. 1/	
MIN 1/	//// President	DATE
Original Signed by	99	AUG 1 3 1974
9 .ES 4Y	TITLE	DATE

TO THE OF APPROVAL, IF ANY:

COPIES RECEIVED 3	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
C G.S. AND OFFICE CARATOR		State Fee Y 5, State Oil & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON-WELLS POSALS TO BAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
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Check A	Appropriate Box To Indicate Nature of Notice, Report or TENTION TO: SUBSEQUE	
CORM REMEDIAL WORK OF ALTER CASING OF SITUE Froposed or Completed Open Trib) SEE RULE 1103.	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER PETALIONS (Clearly state all pertinent details, and give pertinent dates, included)	ALTERING CASING PLUG AND ABANDONMENT Ling estimated date of starting any proposed
Commenced D	rilling June 24, 1974 7:00 A.M.	
106' 8 5/8	" Surface casing set June 21, 1974.	CHILL S BY
verely certify that the information a	pole is less and complete to the beat of my knowledge and belief.	
Kene Wil	MDu TITLE President	OATE
Original Signed by 2	mary C. Arnold SUPERVISOR DIST. #3	200 1 3 1974

ONS OF APPROVAL, IF ANY:

COPIES RECEIVED 5 DISTRIBUTION NTA FE / E / J / J OFFICE / F ATOR //	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee Y 5. State Oll & Gas Lease No.
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Intend to perf	Forate 4 1/2" casing 21 s cement 50-50 poz mix ubing. Estimated fillup	93-2198 with two shots with 12.5# gilsonite to 850'.	s per foot.

s true and complete to the best of my knowledge and belief.

President

SCPERVISOR DIST, #3

that the information

THE OF APPROVAL, IF ANY:

Original Signed by Emery C. Arnold

(7)

AUG 1 3 1974

	O. D.	I. D.	LENGTH	DEPT
Drill Pipe or Tubing	0.7.00		3 001	
Reversing Sub	3_7/8"		1.80'	
Water Cushion Valve				
Drill Pipe		2 151"	1780'	
Drill Pipe	3 50"	1 1/4"	200'	
Drill Collars	3.30	!1/4		•
Handling Sub & Choke Assembly .				
Dual CIP Valve	_3_7/8"	87"	_64.97"	
Dual CIP Sampler				
Hydro-Spring Tester	_3_7/8"	62"	_61_12"	_1793
Multiple CIP Sampler				
Extension Joint				
Extension Joint				
AP Running Case	3 7/8"	3.00"	_59.20"	<u> 1797 '</u>
Hydraulic Jar	3 7/8"	1.25"	60'	
NO Catana latan	3 7/8"	. 75"	30.32"	
VR Safety Joint	<u> </u>			
Pressure Equalizing Crossover				
Packer Assembly	5½"	75"	54.27"	<u> 1810'</u>
Distributor				
Packer Assembly			 	
Flush Joint Anchor	3 3/4"	1 75"	11'	
Pressure Equalizing Tube	•			
Blanked-Off B.T. Running Case	_3_3/4"		4'	_1821
Drill Collars				
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Distributor		-,··· · · · · · · · · · · · · · · · · ·		
Packer Assembly			 	
Anchor Pipe Safety Joint				
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Drill Collars				
Flush Joint Anchor				
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FLUI	D SAMPL	E DATA		Date 6-29-7		Ticket Number	6295	40	Legal L Sec T	
Sampler Pressure_ Recovery: Cu. Ft.		P.S.I.G.	1	STRADE STRADE OF JOB OPEN F		Halliburt District	on FARM	INGTON	Legal Location Sec Twp Rng	
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cc. Muc			[Orilling Contract CHESNI	EY # 10		sm	S	1	
Gravity						& HOLE				
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Recovery Mud		9 °F		All Depths Measu	red From <u>Pel</u>	ly busning			-	İ
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Mud Pit Sample F	iltrate@	•F	ppm C	Orill Pipe Length	1780) <u>'</u> I.D	2.15	1"	_	į
		· · · · · · · · · · · · · · · · · · ·	F	Packer Depth(s)_				F1	t.	
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Recovered	Feet	of		·					GRANTS	
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301-B Graceland S.E. Albuquerque, N.M. 87108							
DISTRIBUTION ANTA FE	NO. OF COPIES RECEIVED 5	•			•		
NEW MEXICO OIL CONSERVATION COMMISSION	DISTRIBUTION				(6) 5.		
U.S.O. S. Political Type of Lease Support	SANTA FE /	NEW MEX	ICO OIL CONSERVA	ation commission			
SUNDRY NOTICES AND REPORTS ON WELLS Spice Oil 6 Gas Lease No.	FILE /			,		7	
SUNDRY NOTICES AND REPORTS ON WELLS THE STATE AND PROPERTY OF WELLS TO USE YOUR THE PROPERTY OF THE PROPERTY	U.S.G.S. /				N	\	
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WELL REPORT

Prepared for FAIRFAX EXPLORATION, INC.

No. 2 Bullseye

540' FWL, 1560' FWL, Sec. 18,

MCKINLEY COUNTY, NEW MEXICO

- Wildcat -

Peter Sciaky, Geologist

DENVER . COLORADO

PATTERSON BUILDING - DENVER, COLORADO 80202 - 255-4067
3370 FOURTH STREET - BOULDER, COLORADO 80302 - 442-6339

July 3, 1974

RESUME

OPERATOR:

Fairfax Exploration, Inc.

WELL:

No. 2 Bullseye

LOCATION:

South Half of the Southwest [540' FSL, 1560' FWL]

Section 18, Township 16 North, Range 9 West

FIELD:

Wildcat

COUNTY:

McKinley

STATE:

New Mexico

ELEVATION:

7244 Ground; 7249 Kelly Bushing

CASING:

8-5/8" Set @ 100' KB

HOLE SIZE:

6-1/4"

TOTAL DEPTH:

2209 by driller; 2213 by log

BOTTOMING FORMATION: Morrison

MUD:

Fresh Gel Mud

SPUD:

June 22, 1974

COMPLETED:

Drilling operations completed June 29, 1974

CORES:

None

DRILL STEM TESTS:

Halliburton Services - No. 1 1810 - 1824

LOGS:

Schlumberger: Induction-Electrical; Borehole Com-

pensated Sonic; Formation Density, with Gamma Ray

and Caliper

CONTRACTOR:

Chesney Drilling Company, Rig No. 10

PRODUCTION:

Attempted Completion - Dakota Sands

TABLE of CONTENTS

DISCUSSION		·	Page	l
DAILY DRILLING CHRONOLOGY				2
FORMATION TOPS				3
BIT RECORD				3
MUD CHARACTERISTICS				4
DEVIATION SURVEYS				4
CORES				4
DRILL STEM TEST				4
COMPLETION RECORD				5
SAMPLE DESCRIPTION				6
DRILLING TIME LOG	ln	Back	Pock	et

DISCUSSION

Fairfax Exploration's No. 2 Bullseye was drilled as a wildcat test to evaluate the oil and/or gas potential of a large block of leases located south of the Hospah Field. The basis of the prospect was a photogeologic structure on the east side of a postulated fault. The prospect is enhanced by its analogous structural setting to the Hospah Oil Field. Dry holes, previously drilled around the location had reputed oil shows in the Post-Mancos sands, but the primary objective for the test was the Dakota "D" of Lower Cretaceous Age. The exact location of the No. 2 Bullseye was 540 feet from the south line and 1560 feet from the west line (approximately the South half of the Southwest) of Section 18, Township 16 North, Range 9 West, McKinley County, New Mexico.

The upper Cretaceous Crevasse Canyon (at a depth of 355 feet), the Hospah? Sand (590 feet) and the Massive Gallup (989 feet) were well developed sands with good porosity, but no shows were observed in the samples.

The Dakota was encountered at a depth of 1804 feet [+5445 above Sea]. The datum places the Dakota 86 feet higher than it was found in the Ramsey Pet test (NW NE Sec. 13, 16N - 10W) and 144 feet higher to the Dakota found in the Davis Oil No. 1 Bullseye (SE NE Sec. 17, 16N - 9W). The Upper Dakota in the Fairfax test was a 55 foot sand with porosity exceeding 18%. The samples from this zone had spotty fluorescence and a weak oil cut in trichloroethylene. The samples also showed the sand to have a fair amount of clay fill. A drill stem test was run in the upper part of the interval. Mud with a trace of oil was recovered from the zone.

No other shows were noted in the samples, but the logs indicated the presence of a number of good porous sands in the Dakota Formation.

On the basis of the oil show in the upper Dakota and the numerous other favorable looking sands on the logs, the operators elected to run production casing and evaluate the potential zones through perforations.

This geologist is doubtful (on the basis of sample inspection) that the No. 2 Bullseye could be a commercial oil producer. But the High structural position of the test (coupled with the shows found in nearby dry holes), should encourage the careful stratigraphic study of the Dakota in the immediate area. It is possible that a more permeable section of Dakota exists close to the location of this test.

DALY DRILLING CHRONOLOGY

6:00 AM to 6:00 AM

DATE	DEPTH	ACTIVITY	FEET MADE	HOURS DRILLED
6-22	0	Rigged Up. Spudded. Ran Surface Casing. Cemented	100	7
6-23	100	Waited on Cement	0	0.00
6-24	100	Drilled. Re-packed Swivel. Drilled. Trip for Bit No. 2. Drilled.	1128	21.75
6-25	1228	Drilled. Lost Circulation @ 1278 after trip for Bit No. 3. Waited on Mud, Water, Mud Engineer. Went to bottom with new Bit. Regained Circulation Drilled.	352 1,	8.00
6-26	1 580	Drilled. Lost Circulation on trip @ 1880 to change Bits. Waited on Water. Went to bottom with new Bit. Plugged bit. Came out of hole pulling wet string.	300	9.50
6-27	1880	Cleaned rig. Changed Bits and Float assembly. Went to bottom with new Bit. Drilled.	310	15.50
6-28	2190	Drilled to Total Depth. Circulated for Logs. Waited on Loggers. Came out of hole. Rigged Up Logger. Ran in with IES - tool inoperative. Ran 2 other surveys, waited on new Sonde. Ran IES. Went into hole with bit to condition hole for Drill Stem Test.	19	2.00
6-29	220 9	Circulated hole to condition for Drill Stem Test. Hoisted out, picked up DST Assembly, went into hole with same. Ran DST no. 1. Came out of hole with DST string. Shut down operations. Released crew and Geologist. Waited on Orders.	0	0.00



FORMATION TOPS

KB Elev. 7249

FORMATION	LOG <u>Depth</u>	DATUM
Crevasse Canyon	305	+6944
Hospah	590	+6659
Massive Gallup	989	+6260
Lower Mancos	1133	+6116
Dakota - A	1804	+5445
Dakota - B	1908	+5341
Dakota - D	1975	+5274
Burro Canyon	2058	+5191
Morrison	21 3 3	+5116

Total Depth 2213

BIT RECORD

6-1/4" Hole

<u>6.</u>	MAKE	TYPE	DEPTH OUT	WGHT	RPM	FOOTAGE	HOURS	FT/HR
1	Walker Mac	Donald WM-3	900	-	-	800	11.00	72.7
2	Walker Mac	Donald WM-3	1280	-	-	380	10.75	35.3
3	Walker Mac	Donald WM-3	1880	-	-	600	16.50	36.4
4	Walker Mac	Donald WM-3	2209	-	-	329	14.00	23.5
ŀ								
					TOTALS	2109	52.25	(40.4)

MUD CHARACTERISTICS

Bariod Mud Services

DATE	DEPTH	WGHT	VIS	<u>Ph</u>	WTR LOSS	CAKE	ALK	SOLIDS	SAND	LCM
6-25	1298	8.6	35	7.2	18	3/32	.41	-	Tr.	20%
6-26	2060	9.3	37.5	8.0	13.2	3/32	.60	-	2.3	13%

DEVIATION SURVEYS

None

CORES

None

DRILL STEM TEST

Halliburton Services

DRILL STEM TEST No. 1 1810 - 1824 (Hookwall Straddle Packer)

Tool opened with weak blow which decreases. Blow started increasing at about 27 minutes, decreased to practically nothing by end of open.

Tool open 45 minutes, Shut In 1-1/2 hours.

Recovered 150 feet of drilling mud with trace of brown oil.

Pressures:	Initial Hydrostatic	900.4
	Initial Flow	26.4
	Final Flow	72.4
	Shut In	472.6
	Final Hydrostatic	893.8

Charts Indicated a valid test.

COMPLETION RECORD

The Geologist was released on June 29, 1974. An attempt is currently being made to complete the test in the Dakota Sands after production casing was run.

SAMPLE DESCRIPTION

DEPTH		DESCRIPTION
		to 500 are shown with depth of actual sample catch. No drilling time or circulation lag have been applied.
100 - 110	70%	White quartz sand, medium grained, with slight salt and pepper appearance. Sand is well sorted with grains being sub-angular to sub-round. Poorly cemented. Clay filled. No show.
	30%	Dark gray shale, fine, even textured. Non-stratified. Poker chip, tabular shaped pieces.
110 - 120	80% 20%	Sand, as described above. Slightly finer grains, slightly more argillaceous. Dark gray shale, as described above.
120 - 130		White to gray sand, as described above. Fine to medium grained, with black speckled inclusions. Slightly glauconitic, heavily clay filled. Pyrite
130 - 140	60% 40%	White sand, medium grained, quartz. Sub-angular grains, well sorted. Black speckled and glauconitic inclusions. Sand is fairly clean, having little to no clay fill. No show. Finer grained, white to gray sand, as described above.
140 - 150	80% 20%	White, medium grained sand, as described above. Sand, white to gray, finer grained, as described above.
150 - 160	90% 10%	White, medium grained quartz sand, as described above, becoming slightly finer grained and more clay filled. Gray siltstone, has black speckled inclusions and bands of darker material (mica?) running through matrix.
•	Tr.	Black, lignitic coal.
160 - 170	Samp	le as described above - all sand is now clay filled.
170 - 180	70% 20% 10%	Fine to medium grained, clay filled sand, as described above. Gray siltstone, as described above, often pyritic. Black lignitic coal.
180 - 190	100% Tr.	Fine to medium grained quartz sand, clay filled, as above. Siltstone, as described above. Trace of coal.
190 - 200	30%	Gray silty shale, slightly rubbly in texture, slightly stratified. Argillaceous. Gray siltstone, slightly argillaceous, often pyritic. White sand, as described above.

Sample Description - Page 2

200 - 210	10%	Light gray siltstone, argillaceous, soft, crumbly, occasional black speckled inclusions. Black lignitic coal Quartz Sand, fine grained, clay filled, as described above.
210 - 220		Very fine grained gray quartz sand. Has salt and pepper appearance. Well sorted, poorly cemented. Has clay filling, micaceous inclusions. No show. Black coal
220 - 230	40%	Gray to white siltstone, probably transitional with sand described above. Very arrenaceous, argillaceous, soft, crumbly.
	30% 30%	Coal
230 - 240	90% 10%	Dark gray siltstone, very arrenaceous. Often banded with lighter gray siltstone in micro laminations. Also micro lams of coal. White quartz sand. Very silty, silt occurring both in bands and disseminated through the matirx. Sand is clay filled.
240 - 250		White to gray quartz sand, very silty, as described above. Dark gray siltstone, as described above.
250 - 260	30% 20%	White to gray, medium to coarse quartz sand. Well sorted, poor cementation. Grains are angular to sub-angular. Slightly glauconitic. Also black foreign matter in matrix. Clay filled. No show. Fine grained white to gray quartz sand, silty, argillaceous. Gray siltstone, as described above. Coal, black
260 - 270	70% 20% 10%	White to gray, medium to coarse sand, as described above. Dark gray siltstone, as described above. Coal, black
270 - 280	10%	Black coal
280 - 290	70%	Light gray arrenaceous siltstone. Highly argillaceous, speckled with black inclusions diseminated through matrix.
	20% 10%	Poorly cemented.
² 90 - 300	60%	
-	30% 10% Tr.	stratified. Platey pieces. Light gray siltstone, as described above Very fine grained, gray sand, as described above

(2)

30.1		· ·
₃₀₀ - 310	Sample is as described above	
310 - 320	50% Coarse white sand. Grains are sub-round to sub-angular, well sorted, poor cementation. Black pebbles scattered mattrix. No show.	
	30% Black shale, smooth to rubbly in texture, slightly strat 10% Light gray siltstone, as described above 10% Coal, low grade lignitic, black Tr. Pyrite	ified.
320 - 330	Sample as described above	
330 - 340	60% Coarse grained white sand, as described above 20% Coal, as described above 10% Light gray Siltstone, as described above 10% Black shale, as described above	
340 - 350	40% Gray to black rubbly shale, as described above 30% Black coal 20% Medium to coarse white quartz sand, as described above 10% Light gray siltstone, as described above.	
350 - 360	80% White to grau medium grained quartz sand. Very silty, or clay filled, poorly sorted. Poorly cemented. No show. 20% Silt and gray shales, as described above	ery/
360 - 370	50% Medium grained white to gray quartz sand, as described a 30% Light gray siltstone, arrenaceous, argillaceous, soft. 20% Coal, black Tr. Pyrite	above.
370 - 380	70% Medium grained white to gray quartz sand, as described a 20% Arrenaceous siltstone, as described above 10% Coal	above
380 - 390	100% Loose, unconsolidated quartz grains. Grains are medium sub-round. Black and pink pebbles also present. Poorly as to size. Tr. Coal	
390 - 400	Sample as described above - Grains of sand are slightly small better sorted.	ler,
400 - 500	Sample is as described above.	
Depths si	descriptions from 500 feet to total depth have been corrected as shown are lagged back on the basis of drilling time and circularide with log depth. Parenthesised figures indicated depth of catch.	ation lag
500 - 542 (500-550)	Samples are as described above	
542 - 552 (550-560)	100% Very fine grained gray quartz sand. Well sorted, fairly cemented. Almost a silstone. Occassional black speckle in matrix.	

(23)

552 - 583 (560-590)	Sample as described above
583 - 590	Sample as described above - Sand is slightly coarser grained.
590 - 600 (600-610)	100% Very fine grained, gray to white quartz sand. Slight salt and pepper appearance. Grains are sub-round. Slightly glauconitic. Sand is poorly sorted, fair cementation. Heavy clay filled.
600 - 610 (610-620)	Sample is as described above Tr. Gray silty shale, argillaceous, tabular pieces.
610 - 622 (620-630)	 90% Sand, as described above. Has micaceous inclusions, both bands and disseminated through matrix. 10% Very fine textured quartz silstone, gray, probably transitional with the above sand. Arrenacoues, argillaceous, medium soft.
622 - 628 (630-640)	Sample is as described above - Sand is very slightly coarser, slightly less clay filled.
628 - 642 (640-650)	50% Sand, as described above 50% Siltstone, as described above Tr. Fine textured, light gray shale, medium soft, argillaceous.
642 - 652 (650-660)	Sample as described above - Sand is bordering on an arrenaceous siltstone.
652 - 660 (660 - 670)	70% White to gray siltstone, with disseminated and bandedtan zones throughout. Argillaceous, highly arrenaceous. 30% Medium grained to fine, silty sand, as described above.
660 - 672 (670-680)	Samplesis as described above
672 - 684 (680-690)	80% Gray siltstone, as described above 20% Silty sand, as described abve.
684 - 690 (690-700)	90% Gray siltstone, as described above 10% Silty sand, as described above Tr. Light gray silty shale, soft, arrenaceous, argillaceous.
690 - 700 (700-710)	80% Gray siltstone, as described above 20% Light gray shale, slightly stratified, as described above Tr. White silty sand, as described above
700 - 709 (710-720)	80% Light gray, soft shale, as described above 20% Gray siltstone, as described above
709 - 725 (720- 7 30)	60% Gray shale, as described above 20% Gray siltstone, as described above 20% Medium to fine grained quartz sand. Poorly sorted grains. Has heavy clay filling, black speckled inclusions. Fair cementation.
725 - 730 (730-740)	Sample is as described above

730 - 742 (740-750)	50% Gray siltstone, as described above 30% Medium to fine grained quartz sand, as described above 20% Gray shale, as described above. Tr. Pyrite
742 - 754 (750-760)	70% Gray silty shale, soft, argillaceous, almost a mudstone 20% Gray siltstone, as described above 10% Medium to fine grained quartz sand, as described above'
754 - 763 (760-770)	70% Fine grained, white to gray, silty sand, heavily clay filled. 20% Gray shale, fine textured, as described above 10% Gray siltstone, as described bove.
763 - 765 (770-780)	70% Gray siltstone, as described above 20% Medium to fine grained sand, as described above 10% Even textured shale, as described above
765 - 780 (780-790)	60% Gray siltstone, as described above 20% Medium to fine grained sand, as described above 20% Smooth gray shale, as described above
780 - 784 (790-800)	60% Gray siltstone, as described above 30% Smooth gray shle, as described above 10% Medium to fine grained sand, as described above
784 - 803 (800-810)	40% Very fine grained, white to gray quartz sand. Very argillaceous. Poorly cemented, well sorted. Has black speckled inclusions. 40% Gray siltstone, as described above 20% Smooth gray shale, as described above
803 - 815 (810-820)	Sample is as described above
815 - 825 (820-830)	50% Gray siltstone, as described above 30% Darker gray shale, silty, rubbly texture, arrenaceous. 20% Very fine grained quartz sand, as described above
825 - 836 (830-840)	Sample is as described above
836 - 846 (840-850)	50% Gray siltstone, as described above 30% Very fine grained quartz sand, as described above 30% Darker gray shale, as described above
846 - 856 (850-860)	100% White to tannish white siltstone. Very fine textured, almost a very fine grained sand. Highly argillaceous, micaceous.
856 - 863 860-870)	90% Siltstone, as above. Some of sample slightly less arrenaceous. 10% Gray silty shale, stratified, arrenaceous, argillaceous.
863 - 870 (870-880)	80% White to tannish white siltstone, as described above 10% Medium grained, white, quartz sand. Grains are sub-anular, fair sorting. Slightly glauconitic, fair cementation, clay filled. 10% Gray silty shale, as described above.

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870 - 875 (880-890)	60% 20% 20% Tr.	White to tannish white siltstone, as described above. Sand, as above, becoming slightly smaller grain size, better cementation. Gray silty shale, some pieces slightly less silty, smoother texture. Slightly darker color gray. Pyrite.
875 - 885 (890-900)	40% 30% 30%	
885 - 900 (900-910)	60% 20% 20%	
900 - 911 (910-920)	50% 25% 25%	Gray silty shale, as described above
911 - 922 (920-930)	100%	Unconsolidated white quartz grains, as described above
922 - 930 (930-940)	80% 10% 10%	White to tannish white, coarse siltstone, almost a very fine sand. White quartz sand, medium grained, fairly well sorted, poor cementation. Grains are sub-angular. Gray silty shale, as described above.
930 - 940 (940-950)	Samp	le is as described above
944 - 950 (950-960)	80%	Very fine grained white quartz sand. Almost a siltstone. Silt cut, occurring both as disseminations and as bands through piece. Grains are well sorted, poorly cemented. Fair amount of clay fill. Black and brown larger pebbles scattered through matrix. Varicolored siltstone, white, brown, gray.
950 - 962 (960-970)	100%	Fine grained unconsolidated quartz sand, angular grains.
962 - 971 (970-980)	60% 30% 10%	Very fine white quartz sand, almost a siltstone - as described in sample 944 - 950. Gray siltstone. Gray silty shale.
971 - 980 (980-990)	100%	Unconsolidated quartz sand, as described above
980 - 987 (990-1000)	Samp	le as described above
987 - 995 (1000-1010)	90%	Fine grained white quartz sand, almost an arrenaceous silt. Poorly sorted. Fair cementation. Clay filled. Speckled with brown and black inclusions. Tan to mottled with white, and white siltstone, arrenaceous, argillaceous.

(26)

995 - 1001 (1010-1020)	70% 20% 10%	· · · · · · · · · · · · · · · · · · ·
1001 - 1015 (1020-1030)	90% 10%	
1015 - 1030 (1030-1040)	Samp	le as described above - Sand is slightly larger in grain size. Sand is less well cemented, with a bit more apparent porosity.
1030 - 1037 (1040-1050)	Samp	le is as described above
1037 - 1047 (1050-1060)	100%	White sand, transitional with white siltstone, as described above.
1049 - 1059 (1060-1070)		White and tan siltstone, argillaceous, arrenaceous, colors occur as bands.
(1000-1070)	10%	White sand, as described above
1059 - 1070 (1070-180)	70ዩ 20ዩ 10ዩ	
1070 - 1080 (1080-1090)	80% 10% 10%	than that above
1080 - 1090 (1090-1100)	90% 10% Tr.	·
.1090 - 1102 (1100-1110)	100%	White quartz grains, unconsolidated, angular, medium in size
1102 - 1114 (1110-1120)	Samp	le as described above
1114 - 1123 (1120-1130)	100% Tr.	Dark gray silty shale. Rubbly, even texture, slightly strati- fied. Occassionally arrenaceous. Argillaceous. Pyrite
1122 - 1125		Varicolored siltstone, gray, white, tan. Silt is rubbly, strati-
1123 - 1135 (1130-1140)	20%	fied. Argillaceous, fairly soft.
	20%	White quartz sand. Medium to fine grained, poorly sorted, poorly cemented. Grains are sub-angular. Clay filled, glauconitic. Dark gray silty shale, as described above.
	Tr.	Pyrite

1135 - 1144 (1140-1150)	40% Dark gray silty shale, as described above 40% Medium to fine grained wite quartz sand, as described above. 20% Gray rubbly siltstone, as described above.
1144 - 1154 (1150-1160)	60% Dark gray silty shale, as described above 30% White to gray siltstone, as described above 10% White, medium to fine quartz sand, as described above.
1154 - 1164 (1160-1170)	80% White to tannish white, sand. Very fine grained, well sorted. Argillaceous, heavily clay filled. Very slightly glauconitic. 20% White siltstone, same description as sand above and proably transitional with it.
1164 - 1174 (1170-1180)	Sample as described above
1174 - 1184 (1180-1190)	90% White quartz sand, as described above 10% White siltstone, as described above
1184 - 1194 (1190-1200)	50% Gray silty shale, rubbly in appearance, slightly stratified. 30% White sand, as described above 20% White and tan siltstone, as described above
1194 - 1206 (1200-1210)	90% Dark gray shale, silty, rubbly, slightly stratified, argillacoeus. 10% White, very fine grained quartz sand, as described above.
1206 - 1215 (1210-1220)	 80% Dark gray shale, as described above 10% Gray siltstone, arrenaceous, slightly stratified, rubbly, argillaceous 10% White sand, as described above
1215 - 1266 (1220-1270)	100% Dark gray shale, as described above
1266 - 1274 (1270-1280)	Sample as described above Tr. Very fine grained, white quartz sand.
(1280-1290)	Invalid because of trip
1280 - 1294 (1290-1300)	 80% Gray-brown silty shale, slightly arrenaceous, argillaceous, uniform rubbly texture. Stratified. 20% Gray to brown siltstone, argillaceous, arrenaceous, rubbly, possibly transitional with shale described above. Tr. Quartz sand, pyrite.
1294 - 130 3 (1300-1310)	100% Gray-brown silty shale, as described above. Tr. Calcite crystals
1303 - 1329 (1310-1340)	Samples are as described above
1329 - 1337 (1340-1353)	Sample is as described above Tr. Very fine grained white quartz sand, evenly sorted, well cemented, Clay filled.

Samples as described in 1303 - 1329

1337 - 1385 (1350-1400) (28)

1385 - 1406 (1400-1420)	Sample as described above - Some of the shale is more arrenaceous, siltier than the above.
1406 - 1417 (1420-1430)	Sample as described above Tr. Light orange colored sand and siltone, well cemented, hard.
1417 - 1428 (1430-1440)	Sample is as described above - Some shale becoming very black, Smoother textured, more siliceous, brittle.
1428 - 1450 (1440-1460)	Samples as described above - Black shale predominating.
1450 - 1470 (1460-1480)	Samples as described above Tr. Light orange calcitic sand. Grain structure is coarse, or at times barely visable. Fossiliferous.
1470 - 1478 (1480-1490)	Sample as described above - Tr. of sand diminishing.
1478 - 1487 (1490-1500)	Sample as described above - No calcitic sand present
1487 - 1518 (1500-1530)	Samples as described above - Shale is slightly more arrenaceous.
1518 - 1529 (1530-1540)	Sample as described above Tr. Orange and white quartz sand, medium grained, well cemented, Clay filled, no apparent porosity.
1529 - 1538 (1540-1550)	Sample as described above - no trace of orange sand.
1538 - 1555 (1550-1560)	Sample as described above - Part of shale is silty, arrenaceous. Tr. White quartz sand, medium grained, well cemented, clay filled.
1555 - 1565 (;560-1580)	Sample as described above - less silt content in shale
1565 - 1577 (1580-1590)	95% Shale, as described above 5% Very fine grained white to gray silty sand. Uniformly sorted. Poorly cemented. Most pieces have heavy silt content. Clay filled.
1577 - 1 <i>5</i> 90 (1590-1600)	90% Shale, as above 10% Sand, as described above
1590 - 1598 (1600-1610)	70% Shale, as described above 30% Brown siltstone, slightly arrenaceous. Uniform texture. Hard, quartzitic.
1598 - 1608 (1610-1620)	60% Shale, as described above 30% Brown siltstone, as described above 10% White, medium to fine grained sand. Poorly sorted, poorly cemented. Clay filled, slighty glauconitic. Tr. Pyrite

1608 - 1618 (1620-1630)	100% Shale, as described above
1618 - 1632 (1630-1650)	100% Shale, as described above Tr. White sand, as described in 1598 - 1608
1632 - 1652 (1650-1670)	Samples as described above - No sand present
1652 - 1668 (1670-1680)	100% Shale, as described above Tr. White to slightly bluish white medium grained sand. Poorly sorted, fair cementation. Clay filled.
1668 - 1688 (1680-1700)	Samples as described above - little to no sand content
1688 - 1695 (1700-1710)	100% Shale, as described above Tr. Bluish colored siltstone, arrenaceous, slightly micaceous. Very hard. Has micro laminations of brown matter running along bedding planes.
1695 ~ 1705 (1710-1720)	100% Shale - as above. Some of the shale is more rubbly and strati- fied. Some pieces have yellow, pink, and slighlty arange inclu- sions in matrix. Slightly more calcareous.
1705 - 1723 (1720-1730)	100% Shale, as described above - less pieces with above described varicolored inclusions. Shale is more siliceous, brittle.
1723 - 1732 (1730-1740)	100% Shale, as described above Tr. Pyrite
1732 - 1745 (1740-1750)	100% Shale, as described above Tr. Bluish-green sandy siltstone, smooth, soft.
1745 - 1752 (1750-1760)	100% Shale, as described above Tr. Siltstone, as described above, Pyrité.
1752 - 1766 (1760-1770)	70% Shale, as described above 30% Gray-brown silstone, fine textured. Slightly arrenaceous in some pieces. Tr. Pyrite
1766 - 1774 (1770-1780)	Sample as described above - Shale is becoming slightly more silty, arrenaceous in some pieces. Tr. Pyrite.
1774 - 1778 (1780-1790)	100% Shale, black, as described above - less silt content
¹⁷⁷⁸ - 1792 ⁽¹⁷⁹⁰⁻¹⁸⁰⁰⁾	Sample as described above
¹⁷⁹ 2 - 1801 ⁽¹⁸ 00-1810)	Sample as described above

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1801 - 1811 (1810-1820)	80% Shale, as described above 20% White quartz sand. Fine grained. Grains are sub-round, well sorted. Occassional pink grains and glauconite in matrix. Moderate clay filling. Blue-white fluorescence in a few clusters. Fluorescence is spotty and un-even. No visable oil stain. Weak cut in trichloroethylene.
811 - 1824 (1820-1830)	Sample as described above. A slightly greater percentage of sand clusters fluoresce (about 1/3 of the sand in the sample).
1824 - 1834 (1830-1840)	70% Shale, black, siliceous, as described above 30% Sand, as described above. About the same percentage of sand in sample fluoresces. No oil stain. Cut is still weak.
1834 - 1844 (1840-1850 <u>)</u>	Sample as described above
1844 - 1854 (1850-1860)	Very fine grained quartz sand, white. Sand is clay filled. Has dark colored, speckled inclusions, and glauconite in matrix. Sand is uniformly sorted, fair to poor cementation. About 40% of sand has blue to white spotty fluorescence. No visable oil stain. Poor to weak cut. 50% Shale, as described above.
1854 - 1859 (1860-1870)	50% Gray to white siltstone, often arrenaceous. Silt is very Argillaceous, dirty, slightly micaceous, some glauconite. 50% Dark gray to black silty shale. Tr. White Sand, as described above
1859 - 1867 (1870-1880)	Samples is as described above
(1880-1890)	Invalid because of trip
1880 - 1894 (1890-1900)	100% Black to gray shale. Texture is from smooth to rubbly dependent on amount of silt content. Slightly stratified. Pokerchip shape. Tr. White, medium to fine grained quartz sand. Clay filled. Fairly well cemented. No show.
1894 - 1898 (1900-1910)	40% Slack silty shale, as described above 40% Gray - white silt and sand. Salt and pepper appearance. Slightly banded, micaceous. Soft. 20% White quartz sand. Medium to fine grained. Silty, dirty,
1898 - 1904 (1910-1920)	micaceous, clay filled. No show. 50% Black silty shale, as described above. 40% Silststone, as described above 10% Sand, as described above. Some clusters have larger grains, still silty, dirty, glauconitic, clay filled, no show.
1904 - 1920 (1920-1930)	70% Balck sitly shale, as described above. 20% White quartz sand. Medium grained. Grains are sub-angular, farily well sorted, fair cementation. Slightly glauconitic, heavily clayfilled. No show. 10% Siltstone, as described above.

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1920 - 1932 (1930-1940)		Black shale, as described above White quartz sand, as described above - slightly better cementation. Siltstone, as described above
1932 - 1941 (1940-1950)	40%	Black shale, as described above Sand, as described above - becoming more clay filled, still better cementation - No show. Siltstone, as described above.
1941 - 1949 (1950-1960)	20%	Shale, as above Sand, as above Silt, as above
1949 - 1962 (1960-1970)		Black shale, as described above White sand, silt, pyrite
1962 - 1970 (1970-1980)		Black shale, as described above Very fine grained, white silty sand. Uniformly sorted. Hard, well cemented. Clay filled. No show.
1970 - 1978 (1980-1990)	30%	Black shale, as described above Fine grained white quartz sand. Sub-rounded grains, uniformly sorted. Poorly cemented. Clay filled. No show. Smooth gray siltstone
1978 - 1989 (1990-2000)	40% 40% 20%	slightly less clay filling.
1989 - 2000 (2000-2010)	40% 40% 20%	glauconitic.
2000 - 2010 (2010- 2 020)	40% 40% 20%	Black shale, as above
2010 - 2024 (2020-2030)	50% 40% 10% Tr.	Sand, as described above, no show
2024 - 2030 (2030-2040)	Samp	le as described above
2030 - 2042 (2040-2050)	100% Tr.	Dark brown to black siliceous shale, pokerchip pieces. White quartz sand, as described above
2042 - 2056 (2050=2060)	60% 30% 10%	Gray siltstone, arrenaceous. Argillaceous, speckled with black inclusions. Fairly hard.
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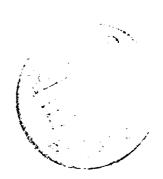
2056 - (2060-		80% 20%	Black siliceous shale, as described above. Medium grain white quartz sand. Angular to sub-angular grains. Poor to fair sorting. Sand is very clean, with almost no silt. No clay fill. No show.
2064 - (2070-		Samp	le is as described above - Sand is becoming slightly finer grained, with some silt and clay content in matrix. Slightly glauconitic.
2075 - (2080-		60% 20%	•
			Siltstone, as above Pyrite, pyritic siltstone.
2084 - (2090-		40%	White quartz sand, as described above. About 1/3 of sand is finer grained, has heavy clay fill, is better cemented, has glauconitic inclusions. Black shale, as described above Siltstone, as above
2087 - (2100	2100 20min Circ)		Sand, as described above, no show Black shale, as above Siltstone, gray, arrenaceous, slightly hard, argillaceous. Pyrite
2100 - (2100-	:	30% 30% 20% 20%	White quartz sand, as above, no show. Sub-angular, large smokey quartz pebbles. Gray black pokerchip shale Gray siltstone, as described above.
2107 - (2110-		90% 10% Tr.	Medium to fine grained white quartz sand, clay filled. No show.
2113 - (2120-		50% 30% 20% Tr.	White quartz sand and smokey quartz pebbles.
2126 - (2130-		30%	quartz bieces.
		20% Tr.	Gray-brown siltstone Pyrite
2134 - (2140-	7	50% 30% 20%	Black shale, as described above
2143 - (2150-		50% 30%	Green shale, smooth rounded pieces, soft, slightly bentonitic. Brown mineral speckles throughout matrix. White quartz sand, medium to fine grained, clay filled. No show.
		10%	Brown-gray silt stone, as above

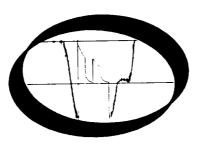
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2153 - 2163 (2160-2170)	50% 50% Tr.	
2163 - 2175 (2170-2180)	50%	White to slightly greenish quartz sand. Medium grained, grains are angular, sorting is poor. Sand is often mixed with green and pink grains. Well cemented.
	25%	e e e e e e e e e e e e e e e e e e e
	-	Smooth green shale, as above
2175 - 2185	50%	Green shale, as described above - less speckled with brown.
(2180-2190)	209	Has very slightly rubbly texture. Almost vitreous in appearance.
	30% 20%	
		Pyrite, red shale
2185 - 2195	40%	Black shale, silty, as described above
(2190-2200)	30%	White quartz pebbles and white quartz sand - slightly less sand content than in above sample catch.
	20%	Green shale, as above
2095 - 2207	40%	Green shale, as described above
(2200-2209)	40%	•
	10%	
	10%	White quartz pebbles, almost no sand.
	Tr.	Pyri te

Samples were turned over to Mr. G. Wilson of Fairfax Exploration, Inc.

Formation Testing Service Report





BULLSEYE

Vell No.

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1810 - 1824

FAIRFAX EXPLORATION INCORPORATED

HALLIBURTON SERVICES

FLUID	SAMPL	E DATA		Date 6-29-		Ticket Number	6295	640	Sec 1	
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Initial Hydrostatic	900 26	34	32	40					(z	<u>a</u>
Initial Hydrostatic Flow Initial Final	900 26 72	34 72	32 78	76			45	44	-{"	1 2 =
Initial Hydrostatic Portion Initial Final Closed in	900 26	34	32				45 90	91	┪	Lease Owner/Comp
Initial Hydrostatic Flow Initial Final Closed in	900 26 72	34 72	32 78	76					NEW	
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629540	Clo	Time Defl.																																				
Ticket No.	rd eriod	PSIG Temp. Corr.																																				
24 hour	Third Flow Period	Time Defl. .000"																	48 hour																			
	ure	PSIG Temp. Corr.																	4																			
Clock No. 13023	Second Closed In Pressure	$\log \frac{t+\theta}{\theta}$																	3,2118																			
Clock No	Ū	Time Defl. .000"																	Clock NJ2118																			
	Second Flow Period	PSIG Temp. Corr.																																			8	
1797	Sec	Time Defl. .000"																	1821																		10 minutes	
Depth		PSIG Temp. Corr.	72	- 26	127	169	225	281	327	367	392	413	430						Depth	76	101	134	176	232	287	335	370	396	416	432							ţ	
	First Closed In Pressure	$\frac{1}{\theta}$																			¥.															6	al is equal	
349	D D	Time Defl.	0000	.0333*	.0633	.0933	.1233	.1533	. 1833	.2133	. 2433	.2733	.3030						283	.0000	.0166	.0315	.0464	.0613	.0762	.0911	1060	1209	1358	1510	}						*First interval	
	st eriod	PSIG Temp. Corr.	34	72										_				_		40	9/															ļo		
Couge No.	First Flow Period	Time Deft.	0000.0	1.1420	2	3	4	. 2	9	7	8	6	(2	3		51	Gauge No.	0000°	1 .0720	2	3	4	5	9	7	8	6	C		-):	Reading Interval	REMARKS:	
			Ĺ			L			Ľ	Ĺ	Ĺ		0	=	12	13	7													2	=	12	13	4	15	ă	α	_

TICKET NO. 629540

Drill Pipe or Tubing Reversing Sub 3. 7/8" 2" 1.80'	1793'
Water Cushion Valve 27/8" 2151" 1780' Drill Pipe 27/8" 2151" 1780' Drill Collars 3.50" 11/4" 200' Handling Sub & Choke Assembly 87" 64.97" Dual CIP Valve 37/8" 87" 64.97" Hydro-Spring Tester 37/8" 62" 61.12" Multiple CIP Sampler 62" 61.12" Extension Joint 37/8" 3.00" 59.20" Hydraulic Jar 37/8" 1.25" 60' VR Safety Joint 37/8" .75" 30.32" Pressure Equalizing Crossover 37/8" .75" 30.32"	
Drill Pipe	
Drill Collars	
Handling Sub & Choke Assembly Dual CIP Valve 3 7/8" 87" 64 97"	
Dual CIP Valve 3.7/8" 87" 64.97" Dual CIP Sampler 3.7/8" 62" 61.12" Multiple CIP Sampler 61.12" 61.12" Extension Joint 3.00" 59.20" Hydraulic Jar 3.7/8" 1.25" 60' VR Safety Joint 3.7/8" .75" 30.32" Pressure Equalizing Crossover 3.7/8" .75" 30.32"	
Hydro-Spring Tester 3.7/8" 62" 61.12" Multiple CIP Sampler Extension Joint AP Running Case 3.7/8" 3.00" 59.20" Hydraulic Jar 3.7/8" 1.25" 60' VR Safety Joint 3.7/8" .75" 30.32" Pressure Equalizing Crossover Pressure Equalizing Crossover	1793'
Extension Joint 3 7/8" 3.00" 59.20" Hydraulic Jar 3 7/8" 1.25" 60' VR Safety Joint 3 7/8" .75" 30.32" Pressure Equalizing Crossover	-
AP Running Case 3 7/8" 3.00" 59.20" Hydraulic Jar 3 7/8" 1.25" 60' VR Safety Joint Pressure Equalizing Crossover 3 7/8" .75" 30.32"	
Hydraulic Jar 3 7/8" 1.25" 60' VR Safety Joint 3 7/8" ,75" 30,32" Pressure Equalizing Crossover ————————————————————————————————————	_
VR Safety Joint 3 7/8" .75" 30.32" Pressure Equalizing Crossover	1797'
Pressure Equalizing Crossover	_
	-
	- 1810'
Packer Assembly	
Flush Joint Anchor 3 3/4" 1.75" 11' Pressure Equalizing Tube	<u>-</u>
Blanked-Off B.T. Running Case	1821'
Drill Collars	_ _
Anchor Pipe Safety Joint	-
Packer Assembly 5 1/4" .75" 54.27"	1824'
Distributor	~
Packer Assembly	
Anchor Pipe Safety Joint	_
Side Wall Anchor 5 1/4" 1" 4'	1828'
Drill Collars	aa-a
Flush Joint Anchor	_
Blanked-Off B.T. Running Case	-
Total Depth	

FOLIPMENT DATA

NOMENCLATURE

b	= Approximate Radius of Investigation	eet
b,	$=$ Approximate Radius of Investigation (Net Pay Zone h_1)	eet
D.R.	_ Damage Ratio	
El	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h,	= Net Pay Thickness	=eet
K	= Permeability	nd
K,	= Permeability (From Net Pay Zone h·)	nd
m	= Slope Extrapolated Pressure Plot (Psi²/cycle Gas)	osi/cycle
OF,	= Maximum Indicated Flow Rate	MCF/D
OF ₂	= Minimum Indicated Flow Rate	MCF/D
OF ₃	= Theoretical Open Flow Potential with/Damage Removed Max	MCF/D
OF ₄	= Theoretical Open Flow Potential with/Damage Removed Min	MCF/D
P _s	= Extrapolated Static Pressure	Psig.
P _F	= Final Flow Pressure	Psig.
Ρ.,	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	obls/da
Q,	= Theoretical Production w/Damage Removed	bbls/da
Q,	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t.	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	
'n	= Viscosity Gas or Liquid	СР
Log	= Common Log	



^{*} Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100 F.

	. 5			· ·		· ·	Form C-10 Revised 1	-
DISTRIBUTION				115		-		
SANTA FE		. NEW	MEXICO OIL CON	SERVATION C	MOISSIMMO	× \	5a. Indicate T	
FILE	/	ELL COMPLE	MEXICO OIL CON ETION OR RECO	MPLETION R	EPORT A	ND LÒG L	State	Fee X
U.S.G.S.	/			•	٠, ' '	0	5. State Oil &	Gas Lease No.
LAND OFFICE	/			, ,		ر از در ای		
OPERATOR		•	21	\	Car and	\hat{s} / \hat{s}		
					<u> </u>			
d. TYPE OF WELL	1. U	s ** 1		•			7. Unit Agree	nent Name
	OIL OIL	X SAS		OTHER				
b. TYPE OF COMPLE							8. Farm or Le	ase Name
METT OAE		PLUS	DIFF.	OTHER Tem	porarily	aband	Bulls	seye
, Name of Operator	• , • . • •		1				9. Well No.	
F	airfax Expl	oration In	ic.					2
. Address of Operator	68415		Mary San San San San San San San San San San		ı		10. Field and	Pool, or Wildcat
			lbuquerque,	N.M. 87108			Wildcat	t-Dakota
	1.0		, 1	· · · · · · · · · · · · · · · · · · ·			TITITI	mmmm
	4		•					
HIT LETTER N	LOCATED54	10 PEET I	ROM THE South	LINE AND	1560	FEET FROM		
	· =			TITITI	TITIKIT	VIIII)	12. County	
HE West LINE OF	sec. 18 TV	wp, 16N Re	E. 9 W NMPM		IXIII		McKinley	
5. Date Spudded	16. Date T.D. Re	eached 17, Date	Compl. (Ready to F	rod.) 18. Elev	ations (DF,	RKB, RT, GF	, etc./ 19. E	lev. Cashinghead
June 24, 1974					4 GR		• .	246
0. Total Depth		Back T.D.		• Compl., How	23, Intervo	ls , Rotary	Tools	, Cable Tools
2214'	196	60	Many		Drilled	By Surf	T.D.	i 1
4. Producing Interval(), of this completi	ion — Top, Botto	m, Name	<u> </u>				. Was Directional Surv
Dakota A 18	04-1833	Swabbed 49	Gravity oil	and water	from bo	th zone	s	Made
Dakota B 19			shut off wat					No
6. Type Electric and C		<u> </u>		or rempor	<u> </u>	<u> </u>		Well Cored
IES ,FDC-GR,	RHC	•					,	lo
18.	51.0	CA	SING RECORD (Rep	ort all strings set	in well)			· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT LB./			E SIZE		ITING RECO	RD	AMOUNT PULLED
8 5/8"	21.2	104				o surfa		None
4 1/2	8.0	2214					to 850.	None
					U UNI F.	od Dona		
19.		NER RECORD			30.	TI	IBING RECO	RD.
9.	· · · · · · · · · · · · · · · · · · ·	NER RECORD	SACKS CEMENT	SCREEN	30.		JBING RECO	T
9. SIZE	LI TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN	30.		JBING RECO	PACKER SET
	· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT	SCREEN	 			·
SIZE	ТОР	BOTTOM	SACKS CEMENT		SIZE	DEF	TH SET	PACKER SET
SIZE	TOP	BOTTOM	SACKS CEMENT	32. ACI	SIZE D, SHOT, F	DEF	TH SET	PACKER SET
SIZE 1. Perforation Record 2193-2198 10	TOP (Interval, size and holes	BOTTOM	SACKS CEMENT	32. ACI	SIZE D, SHOT, FI	RACTURE, C	CEMENT SOUL	PACKER SET
51ZE 11. Perforation Record 2193-2198 10 1996-2028 28	(Interval, size and holes	BOTTOM	SACKS CEMENT	32. ACI DEPTH INT 1800-1828	D, SHOT, F	RACTURE, C	EMENT SOUL THE AND KING THE MUNICE THE	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid
2193-2198 10 1996-2028 28 1911-1928 72	(Interval, size and holes	BOTTOM	SACKS CEMENT	32. ACI	D, SHOT, F	700 2a	EMENT SOUP OF AND KING	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid
SIZE 1. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72	(Interval, size and holes	BOTTOM	SACKS CEMENT	32. ACI DEPTH INT 1800-1828	D, SHOT, F	700 2a	EMENT SOUP OF AND KING	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid
2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4	(Interval, size and holes	BOTTOM		32. ACI DEPTH INT 1800-1828 1911-1928	D, SHOT, F	700 2a 800 ".	EMENT SOUINT AND KIND	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid
SIZE 21. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4	(Interval, size and holes	BOTTOM	PROD	32. ACI DEPTH INT 1800-1828 1911-1928	D, SHOT, F	700 2a 800 ".	EMENT SOUI NT AND KIND 1. mud c." "CI. 3% mon EHAI 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ C-flo 2% Surf- inhibitor.)
SIZE 21. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4	(Interval, size and holes	BOTTOM		32. ACI DEPTH INT 1800-1828 1911-1928	D, SHOT, F	700 2a 800 ".	EMENT SOUI NT AND KIND 1. mud c." "CI. 3% mon EHAI 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ C-flo 2% Surf-
SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Octoo First Production	(Interval, size and holes	BOTTOM number)	PROD wing, gas lift, pump	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy	SIZE D, SHOT, FI FERVAL pe pump)	RACTURE, C AMOU 700 2a 800 " (7.5% He	CL 3% more EHAL 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ -flo 2% Surf- inhibitor.) (Prod. or Shut-in)
SIZE 21. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4	(Interval, size and holes	BOTTOM	PROD	32. ACI DEPTH INT 1800-1828 1911-1928	D, SHOT, F	RACTURE, C AMOU 700 2a 800 " (7.5% He	CL 3% more EHAL 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ C-flo 2% Surf- inhibitor.)
SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Date First Production Date of Test	Interval, size and holes	BOTTOM Rumber) Crition Method (Flo	PROD pwing, gas lift, pump Prod'n. For Test Period	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy Oii - Bbi.	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	RACTURE, C AMOU 700 7a 800 " (7.5% H) actant	CL 3% more EHAI 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ C-flo 2% Surf- inhibitor.) (Prod. or Shut-in) Gas-Oil Ratio
SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Date First Production Date of Test	(Interval, size and holes	BOTTOM Rumber) Crition Method (Flo	PROD pwing, gas lift, pump Prod'n. For Test Period	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	RACTURE, C AMOU 700 2a 800 " (7.5% He	CL 3% more EHAI 50	PACKER SET EEZE, ETC. MATERIAL USED Leanout acid """ -flo 2% Surf- inhibitor.) (Prod. or Shut-in)
SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Date of Test Flow Tubing Press.	Produce Hours Tested	BOTTOM	PROD prod'n. For Test Period 4- Oil - Bbl.	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy Oii - Bbi.	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	AMOUNT TO THE TOTAL TO THE TOTAL TO THE TOTAL TO	CI. 3% mon EHAI 50 Well Status	PACKER SET PACKER SET MATERIAL USED Leanout acid """ P-flo 2% Surf- inhibitor.) (Prod. or Shut-in) Gas -Oil Ratio
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SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Date of Test Flow Tubing Press.	Produce Hours Tested	BOTTOM	PROD prod'n. For Test Period 4- Oil - Bbl.	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy Oii - Bbi.	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	AMOUNT TO THE TOTAL TO THE TOTAL TO THE TOTAL TO	CI. 3% mon EHAI 50 Well Status	PACKER SET PACKER SET MATERIAL USED Leanout acid """ P-flo 2% Surf- inhibitor.) (Prod. or Shut-in) Gas - Oti Ratio Ravity - API (Corr.)
SIZE 11. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 13. Date of Test Flow Tubing Press.	Production of the Casing Pressure (Sold, used for fue	BOTTOM	PROD prod'n. For Test Period 4- Oil - Bbl.	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy Oii - Bbi.	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	AMOUNT TO THE TOTAL TO THE TOTAL TO THE TOTAL TO	CI. 3% mon EHAI 50 Well Status	PACKER SET PACKER SET MATERIAL USED Leanout acid """ P-flo 2% Surf- inhibitor.) (Prod. or Shut-in) Gas - Oti Ratio Ravity - API (Corr.)
1. Perforation Record 2193-2198 10 1996-2028 28 1911-1928 72 1806-1828 72 1730 4 3. Pate of Test Tow Tubing Press. 4. Disposition of Gas	Production of the Casing Pressure (Sold, used for fue	BOTTOM	PROD prod'n. For Test Period 4- Oil - Bbl.	32. ACI DEPTH INT 1800-1828 1911-1928 UCTION ing - Size and sy Oii - Bbi.	SIZE D, SHOT, F FERVAL pe pump) Gas — MCF	AMOUNT TO THE TOTAL TO THE TOTAL TO THE TOTAL TO	CI. 3% mon EHAI 50 Well Status	PACKER SET PACKER SET MATERIAL USED Leanout acid """ P-flo 2% Surf- inhibitor.) (Prod. or Shut-in) Gas -Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ___ T. Canyon __ _____T. Ojo Alamo_ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland _ T. Penn. "C" T. Pictured Cliffs ____ Salt Atoka T. Cliff House_ Miss ___ __ T. Leadville_ T. Devonian T. Menefee ... 7 Rivers_ _____T. Madison_ T. Point Lookout Surface T. Elbert T. Queen_ T. Silurian _ 1120 T. McCrecken Montoya_ _____ T. Mencos ____ T. Simpson 990 _ T. Ignecio Qtzte_ San Andres _ T. Gallup T. McKee_ 1766 Glorieta. _ Base Greenhorn _ T. Granite_ 1804 Paddock. T. Ellenburger _____ T. Gr. Wash_ 2174 Blinebry _ T. Morrison _ т. — T. Granite Tubb. ___ T. Todilto __ T. Delaware Sand Drinkard . __ T. Bone Springs ____ ___ T. Wingste__ Wolfcamp_ _____ T. Chinle_ T. Penn. т. . _T. Permian_ T Cisco (Bough C) _ _____ T. Penn. "A"__ _ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
,			12 a a a 10 a 2 a a a a a a a a a a a a a a a a a	33 · · · · · ·			The second second
surface	187	187	Point Lookout sandstone	**	'		
187	355	168	Satan Tongue-Mancos	. ;			The second secon
355	510	155	Hosta Sandstone		1 :		and the second s
510	868	358	Crevasse Canyon			· ·	
868 "	- 990	122	Hospah		1	. H 1.	The second of th
990	1119	129		, , , ,		1.11	310
1119	1709	590	Mancos shale				American Control of the Control of t
∙ 1709 · ·	1766	55	Greenhorn				
·· 1766 ··	1804	38	Graneros Dakota	Same to a		,	the state of the s
1804	2174	370 40	Dakota Morrison				
2174	2214		Morrison			1	
••		****	T.D. 2214		1		
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NO. OF COPIES RECEIVED				Form C-103
	- .			Supersedes Old
DISTRIBUTION				C-102 and C-103
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS	SSION	Effective 1-1-65
FILE /	4			
U.S.G.S.			100	q Indicate Type of Legse
LAND OFFICE			Part la	State Fee X
OPERATOR			100	. Signature & Gus Ledge No.
SUN	NDRY NOTICES AND REPORT	SON WELLS PLUG BACK TO A DIFFERENT RE	ESENVOIR. S	
OIL GAS WELL	OTHER-		,	. Unit Agreement Name
2. Name of Operator		.,		, Farm or Lease Name
Fairfax	Exploration Inc.			Bullseye
3. Address of Operator			9	. Well No.
301-B G	raceland S.E., Albuquer	que, N.M. 87108		2
4. Location of Well			1	0. Field and Pool, or Wildcat
UNIT LETTER,	540 FEET FROM THE SOU	th LINE AND 1560	PEET FROM	Wildcat-Dakota
 _,				
THE West LINE, S	ECTION 18 TOWNSHIP 1	6 N RANGE 9 V	N	
	15. Elevation (Show w	hether DF, RT, GR, etc.)	i	2. County
	7244 GR			cKinley ()
	ck Appropriate Box To Indic	ate Nature of Notice,	Report or Othe	r Data
NOTICE O	FINTENTION TO:		SUBSEQUENT F	REPORT OF:
с -1				
PERFORM REMEDIAL WORK	PLUG AND ABANDO		片	ALTERING CASING
TEMPORARILY ASANDON PULL OR ALTER CASING	CHANGE PLAMS	COMMENCE DRILLING		PLUG AND ABANDONMENT
POLE ON ACTEN CASING	CHANGE PLANS	OTHER	• —	orary abandonment X
OTHER			A CMP	or ary aparagrament.
17. Describe Proposed or Complete work) SEE RULE 1 103.	ed Operations (Clearly state all pertine	ent details, and give pertiner	nt dates, including es	timated date of starting any proposed
Set GO Elite br	idge plug @ 1960' (4 1	./2" drillable.)	Aug. 20, 1	974.
Set Guiberson 4	1/2" cast iron plug @	932'. (Note: Whi	ile setting p	lug 2 3/8" tubing
leaving 14 joing later date.)	ts of tubing and plug s Aug. 25, 1974	setter in hole, wi	ill attempt t	o retreive at a
Set valve and bu	ull plugs on top of 4 l	./2" casing at sur	rface.	Aug. 25, 1974
Placed appropria	ate sign stating that w	vell is temporaril	ly abandoned.	Sept.12, 1974
	•			
\bigcap	0:04/			
18. I hereby certify that the inform	ston shove is true and complete to the	e best of my knowledge and I	belief.	
// 1 /	1/(1/,1/	Dmanddala		
SIGNED / WILL W	TITLE	President		DATE Sept. 13, 1974
6		0		0== 0 : 10=1
De De	1 Clevel	SUPERTISCA DIST.	4.5	SEP 2 4 1974
APPROVED BY COME	TITLE	C		DATE ///2
A ALIAN AND AREA AREA OVAL IF	ANY!			11.77

no. or copies acceived 5	·	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
	CO OIL CONSERVATION COMMISSION	Ellective 1-1-65
TILE /		
J.S.G.5.	•	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR 3		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND RESERVED THIS COMMENT OF THE SUNDRY NOTICES AND RESERVED THE SURE OF TH	EPORTS ON WELLS	
OIL X GAS OTHER-		7, Unit Agreement Name
. Name of Operator		8. Farm of Lease Name
Fairfax Exploration, Inc.		Bullseye 9. Well No.
301-B Graceland S.E. Albuquer	que, New Mexico 87108	, 2
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N . 540 PEET FROM TH	South LINE AND 1560 PEET PA	Marcelina-Dakota
THE West LINE, SECTION 18 TOWN	ISHIP 16N RANGE 9W NMP	
15. Elevation	(Show whether DF, RT, GR, etc.) 7244 GR	12. County McKinley
Check Appropriate Box To	o Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	O ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DAILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE		
	OTHER	
OTHER COMplete well as oil producer	X	
from Dakota 'D' & 'E' sands		
 Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1703. 	ill pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
Status: Perforations open in	n Dakota 'D' & 'E' sands below b	ridging plug.
l. Mill out top of plug	g at 932' and push to bottom.	
2. Run Reda pump on 3"	non-upset tubing and set at about	ut 1800'.
2 Compact well to tank		
3. Connect well to tan	c and test.	
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16 201	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
i hereby certify that the information about is true and compl	ete to the best of my knowledge and belief.	المستغفرين
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INCO / YOUR HISTORY	TITLE President	oars <u>Sept. 13, 1979</u>
gionel by A. R. Kendrick		. ~ 4~
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		144)



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 24, 1983

Mr. Paul Slayton P. O. Box 1936 Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W Bullseye #6, K-18-16N-9W Bullseye #2, N-18-16N-9W Bullseye #9, O-18-16N-9W Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson Deputy Inspector

CG:gc

cc: Richard Stamets
Perry Pearce
Reading File
Operator File
Well Files

(45)

NO OF COPIES PECEIVEE			/		Forn. C-103	
DISTRIBUTION					Supersedes C-102 and (Old C-103
SANTA FE		NEW MEXICO OIL	CONSERVATION COMMISS	SION	Effective 1	
FILE			•			
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LAND OFFICE	+-+				State 5. State Oil 6	Fee
OPERATOR					S. Didle On &	Gus Leuse NC.
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(DO NOT USE THIS FO USE	TAPPLICATIO	NOTICES AND REPORT	PLUG BACK TO A DIFFERENT RES OR BUCH PROPOSALS.)	ERVOIR.		
I. OIL V GAS					7. Unit Agreem	ient Name
WELL A WEL	<u>- </u>	OTHER				····
Paul Slayton					8. Form or Lea	
3. Address of Operator					Bullsey	/e
P. O. Box 193	36 Ro	swell, New Mexico 8	8201		# 2	
4. Location of Well						Pool, or Wildcat
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West	LINE, SECTION	18 TOWNSHIP]	6 N RANGE 94	NMPM.		
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		ppropriate Box To Indic		-		
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PULL OR ALTER CASING	j	CHANGE PLANS	CASING TEST AND CEMI	ENT JOB		
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OTHER			- 📖			
17. Describe Proposed or Co	mpleted Oper	rations (Clearly state all pertine	ent details, and give pertinent	dates, including	estimated date (of starting any proj
work) SEE RULE 1103.						
Would like to	TA & Hol	d this well for a wa	ater well for futur	e planned	water floor	d.
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Fair Care For 1		D 3 03 +		هي	ON. DIV	1
Fairfax Explor	. Inc. t	o Paul Slayton			J'ST. 3	7 •
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18 I harabu aanifu abaa ab	information -	bove is true and complete to the	hast of my boomledge and be	lief		
10. I hereby certify that the	An order ton a	nove is time and comblete to the	best of my knowledge and be.	*****		
Parl	lant.	۔	Operator		DATE	08/12/83
SIGNED CONTRACTOR		TITLE				
		· • • • • • • • • • • • • • • • • • • •		r 2		1000
APPROVED BY Original Sign	ied by FRIA	C I, CHAVEL TITLE	The state of the s	erd 	DATE	
CONDITIONS OF APPROVA	L, IF ANY:	JH-Expires.	2-16.811			
		JII-EMICE	J 14 07			(410)

	· /	
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	_	
U.S.G.S.	_	5a. Indicate Type of Lease
LAND OFFICE		State State Oil & Gas Lease No.
OPERATOR		o, state on a das Ladse No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. EATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL AND MELL AND MELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Slayton Oil Corp),	8. Farm or Lease Name Bullseye
3. Address of Operator		9. Well No.
	Roswell, New Mexico 88201	# 2
4. Location of Well UNIT LETTER N	540 FEET FROM THE South LINE AND 1560 FEET	Marcelina-Dakota
	CTION 18 TOWNSHIP 16 N RANGE 9 W	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7244 GL	McKinley
	k Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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work) SEE RULE 1103.	nange of Operator** layton to Slayton Oil Corp.	iding estimated date of starting any proposed
		PEGEIVED APRO2 1984
	•	OIL CON. DIV.
3. I hereby certify that the informal	tion above is true and complete to the best of my knowledge and belief.	
SIGNED Paul Slayton	Ry New TITLE Operator	
Original Signed by I	PRAINK T. CHAVEZ SUPERVISOR DISTRICT # 3	DATE APRORUGA

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Τ	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	T	
LAND OFFICE	1	
OPERATOR	\top	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 19-1-78
SANTAFE	SANTA FE, NEW MEXICÓ 875	01
FILE		Sa. Indicate Type of Lease
U.S.G.S.		State Fee V
OPERATOR		5. State Oil 6 Gas Lease No.
<u> </u>		3. Sidie Cir & Gas Lease No.
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OIL SAS		7. Unit Agreement Name
weil X well	OTHER-	
•	ion Company	8. Form or Lease Name
Evans Product	1011 Company	Bullseye
•	ra Cir., N.W. Albuquerque, N.M	
4. Location of Well	-u offe, N.W. Albuquerque, N.M	10. Field and Pool, or Wildcat
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THEWest LINE SECTIO	DN 18 TOWNSHIP 16N HANGE OU	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	72 44 GL	McKinley ()
Check A	Appropriate Box To Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
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work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any proposed
4.01	_	
*Change of oper	rator from Slayton Oil Corp. to	Evans Production Company.
		•
A previous oper	rator. Fairfay Ryploration fil.	
a bridge plug a	rator, Fairfax Exploration file	a notice of intent to set
open and has th	The capability of producing the	The Dakota "D" zone is
will be needed	ne capability of producing the	volume of fresh water that
project to be i	when the field is developed suinitiated.	ifficiently for a waterflood
		and the control of th
		DERETED
		W. Sagaraly
The state of the	rangely experience	JAN 16 1985
ECHE	muary 16, 1986	JAN 1 6 1985 42
Ju	nuary 16, 1986	OIL CON DUIL
-	0 / 5	OIL CON. DIV.
		D131. 3
18. I hereby certify that the information a	above is true and complete to the best of my knowledge and	belief.
1.750		Oataban 1 100/
HENED WANT	TITLE Operator	DATE October 1, 1984
(70)		7-30-85 07 #3 10 10 10 10 10 10 10 10 10 10 10 10 10
Trank 1 (V)	SUPERVISOR DISTRI	CT #3 [14] (10) [18]



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

N-18-167 9:01

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 15, 1986

Evans Production Co. 1109 Alhambra N.W. Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson Oil & Gas Inspector

CG/dj

xc: Richard Stamets

Jeff Taylor Well Files Operator File





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1987

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W

Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Well Files To Operator File

17

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

November 18, 1988

Mr. Eric Olsen Olsen Energy 1801 Broadway, Suite 600 Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W

Bullseye #8 D-19--16N-9W Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you many be granted up to a six month extension to the order, upon request, to bring the Bullseye #2. N-18-16N-9W and the Bullseye #9, 0-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay Bill Shelton Operator file Well files



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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DISTRIBUTION			
SANTA FE		Γ	
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U.S.O.S.			
LAND OFFICE			
TRAMEPORTER	OIL		
JAS			
OPERATOR			
PROBATION OF	ICE		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Form C-104 Revised 10-01-78 Format 06-01-83

OIL CONSERVATION DIVISION SANTA FE

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

A	MD ALLIT 3 1303
AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS OIL CON. DIV.
Operator	DIST 3
Devcon Operation y Company, Inc. & Olsen F	
Address	
1801 Broadway, Suite 600, Denver, Colorad	<u> 10 80202 - 3834 </u>
Reeson(s) for filing (Check proper box)	Other (Please explain)
Change in Transporter of:	
	ory Gas N/A
70 Cutude in Caracteria	oldensdie
f change of ownership give name and address of previous owner Evans Production Compan	ıv. P.O. Box 21399, Albuquerque, N.M. 87154-1399
I. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No.
Bullseye 2 Marcelina/Da	skota State, Federal or Fee FEE N/A
ocation	•
Unit Letter N : 540 Feet From The South Lin	ne and 1560 Feet From The West
10 16 2 2	·
Line of Section 18 Township 16 North Range 9	West NMPM, McKinley County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	LCAS
Name of Authorized Transporter of Oil VV or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1103, Houston, Texas 77001
Name of Authorized Transporter of Castnahead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None/	N/A
if well produces oil or liquids, Unit Sec. Twp. Rgs.	is gas actually connected? When
give location of tanks. N 18 16N 9W	no N/A
this production is commingled with that from any other lease or pool,	give commingling order number: N/A
IOTE: Complete Parts IV and V on reverse side if necessary.	
OLL. Complete land is and is on reverse side if necessary.	11
I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED APR 1 9 1989 19
een complied with and that the information given is true and complete to the best of	
y knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ
	TITLE SUPERVISOR DISTRICT # 5
- 116	This form is to be filed in compliance with RULE 1104.
Esu HOTser	If this is a request for allowable for a newly drilled or despende
Esie HOlsen President	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow-
·	i anie on new and fecombieted wells.

completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

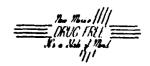
Operator Well API No. NERDILIHG COMPANY, ING. ING. Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807 Reason(f) for Filing (Check proper box) Other (Please explain) New Well Change is Transporter of: Oth Dry Gas Change is Transporter of: Oth Dry Gas Change is Operator Other (Please explain) Other (Ple	Lease No. Line County to be sent)
Address 3 F. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807 Reson(6) for Filing (Check proper box)	Lease No. Line County to be sent)
Reson(s) for Filing (Check proper box) Change in Transporter of: Change in Transpo	Lease No. Line County to be sent)
New Well Change in Transporter of: Change in Operator XIX Casinghead Gas Condensate	Lease No. Line County to be sent)
Recompletion	Lease No. Line County to be sent)
Change in Operator XX Casinghead Gas Condensate If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 8020 III. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Rind of Lease Case Name Pool Name, Including Formation Rind of Lease Case No.	Lease No. Line County to be sent)
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II. DESCRIPTION OF WELL AND LEASE 2 Pool Name, Including Formation Kind of Lease Lease No.	Lease No. Line County to be sent)
Lease Name BULLSEYE Well No. 2 Pool Name, including Formation MARCELINA/DAKOTA Kind of Lease Lease No.	County To be sent)
BULLSEYE Location Unit Letter N : 540 Feet From The S Line and 1560 Feet From The W Line Section 18 Township 16N Range 9W NMFM, McKINLEY County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Cas Or Dry Cas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. N 18 16N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. CONIPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations Depth Casing Shoe	County To be sent)
Locations Unit Letter N 16N Range 9W NMPM, MCKINLEY County	County to be sent)
Unit Letter N : 540 Feet From The S Line and 1560 Feet From The W Class Section 18 Township 16N Range 9W , NMPM, MCKINLEY County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. N 18 16N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perfurations Depth Casing Shoe	County to be sent)
Section 18 Township 16N Range 9W ,NMPM, McKINLEY County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. N 18 16N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Psy Tubing Depth Performations	County to be sent)
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If well produces oil or liquids, give location of tanks. Value Sec. Twp. Rge. Is gas actually connected? When ?	
give location of tanks. N 18 16N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe	Bar's him part.
give location of tanks. N 18 16N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe	Bar's himparia
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v	Par's himp
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Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe	nes v prii KCE V
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Psy Tubing Depth Depth Casing Shoe	
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TUBING, CASING AND CEMENTING RECORD	
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HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	(S CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE	II 24 hours l
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	II 24 NOWS.)
@ COLIVE ID	
Length of Test Tubing Pressure Casing Product to	
Actual Prod. During Test Oit - Bide Water - Bide 11119 A 1000 Gas-MCF	
Actual Prod. During Test Oil - Bbls. Water - Bbls. JUN1 4 1990 Gas- MCF	
GAS WELL OIL CON. DIV	
Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCP/SI. 3 Gravity of Condensate	
	ALNA
l'esting Method (pitot, back pr.) l'ubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	asale
	in table
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the sulca and regulations of the Oil Conservation OIL CONSERVATION DIVISION	iosale
I hereby certify that the sules and regulations of the Oil Conservation Division have been complied with and that the information given above	
is true and complete to the best of my knowledge and belief.	VISION
NERDLIHC COMPANY, INC. By Tom The Many of the Many of	VISION
Signature By By	VISION
TOM E. KNOWLTON , PRESIDENT	VISION
	VISION
Printed Name Title SUPERVISOR DISTRICT #3 (213) 422-1271	VISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.





ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (SOD 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihc Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE: Ten

Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Janhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File

Well File





ENERGY, MINERALS and NATURAL RESOURCES DIVISION



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6178

May 16, 1994

MR RAND CARROLL COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Well Files TA File

enclosure

(5h)



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-4178

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2

N-18-16N-09W

BULLSEYE #9

O-18-16N-09W

BULLSEYE #8

D-19-16N-09W

BULLSEYE A #2

P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The Bullseye #8 was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The Bullseye #9 was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a CANDIDATE for a Dakota injection well. This well must also be plugged and abandoned.

The status of the Bullseye A #2 is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.



Mr. Tom Knowlton Page 2

This was notarized and signed by the landowner R.M. Albers. The request was <u>not</u> approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the Bullseye #2 (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll - OCD Santa Fe

Well Files Operator File



PRINCES Complete to Aggregation District Ciffee	Heavy, Minerals and Named Scott	sices Department		Form CAM Borind 1-1-48
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANTTA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

Certified: P-987-892-101

December 29, 1994

Nerdlihe Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE:

API #30-031-20414

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

United New Mexico Bank

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION **AZTEC DISTRICT OFFICE**

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6178 FAX: (506) 334-6170

April 18, 1995

Rand Carroll General Counsel New Mexico Oil Conservation 2040 S Pacheco Santa Fe NM 874505

Nerdlic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseve #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

July 7
June 22, 1995

. 5 52

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE: Nerdlihc Co Inc Hearing

Dear Rand,

I have enclosed the remaining paper work for the hearing.

- 1. Plugging procedure.
- 2. Well schematic.
- 3. A map
- 4. Picture of the well
- 5. A copy of well files (sent earlier.)

Let me know if there is anything else you need.

List of wells:

Bullseye A #2 Bullseye #9 Bullseye #8	H-15-16N-09W P-13-16N-10W O-18-16N-09W D-19-16N-09W	API # 30-031-05091 API # 30-031-20576 API # 30-031-20531	Footage (2310 FNL & 330 FEL) Footage (990 FSL & 990 FEL) Footage (330 FSL & 1650 FEL) Footage (330 FNL & 990 FWL) Footage (540 FSL & 1560 FWL)
Bullseye #2	N-18-16N-09W	API # 30-031-20414	Footage (540 FSL & 1560 FWL)

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO.

CASE NO. 1354

(1

Rand Carroll

From:

Johnny Robinson Rand Carroll

To: Subject:

Nerdlihc Co, Inc. Bullseye #9 O-18-16N-09W Wednesday, June 21, 1995 11:38AM

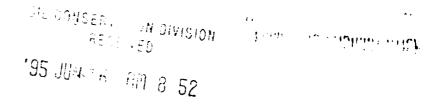
Date:

Rand.

I noticed in one of my compliance letters I incorrectly had the unit letter for the Bullseye # 9 listed as unit letter G. The correct unit letter is O.

Thanks JR





June 15, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

Here are the well files for the Nerdlihe Co Inc hearing. I will send the paper work for the hearing later. The following well files are covered with a blanket bond OCD 236 for \$50,000 (copy enclosed).

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	6 18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

As per our conversation by telephone there are 13 wells remaining on the lease that has been shut in for over a year. As per your instructions I will start the proper paper work for them after the hearing for the above mentioned wells unless I hear from you stating differently.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Gene Wilson

FAX 299-4814 Phone 294-3234

To Diane	URGENT
Date	me 2:26AM
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From <u>Mere</u>	Wilson
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Fax	Number
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Returned your call	Will call again
Message	·
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Signed Lupe	
Cigned And	

Quill Corporation • Re-order Number 7-92002
Printed in USA on recycled paper



AZTEC DISTRICT OFFICE

195 AP- 2" AM 8 52

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W.F. Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc

337 E San Antonio Dr

Ste 101

Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

hated Bank of New Mexico CD/Savings Acet. No. 372 00803-(OCD Cash Bond No. OCD-736)

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll well files P&A file





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSER... UN DIVISION FEE: 124

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

195 APF 24 AM 8 52.

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX; (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood Norwest Bank of NM PO Box 1081 Albuquerque NM 87103

Tom Knowlton Nerdhlic Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear WF:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc

Rand Carroll
well files
P&A file

(lo)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

105 67 14 FM 8 **5**2

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1900 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood

Norwest Bank of NM

PO Box 1081

Albuquerque NM 87103

Nerdhlic Co Inc

337 E San Antonio Dr Ste 101

Long Beach CA 90807

well files

(7)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

Certified: P-987-892-109

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE: Inditos #1, H-15-16N-09W, API #30-031-20774

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Jahnny Rolinson

JR/sh

cc:

Rand Carroll

United New Mexico Bank

Well file





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

EDRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-107

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE: Bullseye #9, G-18-16N-09W, API #30-031-20576

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hmy Rolunson

JR/sh

cc:

Edit Carroll

United New Mexico Bank

Well file



GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

■ DRUG FREE ■

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-105

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE: Bullseye #8, D-19-16N-09W, API #30-031-20531

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JohnnyRolinson

JR/sh

cc: Carroll -

United New Mexico Bank

Well file

(IC)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

■ DRUG FREE ■

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-103

December 29, 1994

Nerdlihe Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE: Bullseye A #2, P-13-16N-10W, API #30-031-05091

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Columson

JR/sh

cc:

United New Mexico Bank

Well file





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1900 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-101

December 29, 1994

Nerdlihc Co Inc 337 E San Antonio Dr Ste 101 Long Beach CA 90807

United New Mexico Bank PO Box 1081 Albuquerque NM 87103

RE: Bullseye #2, N-18-16N-09W, API #30-031-20414

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc: Francisch

United New Mexico Bank

Well file

STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) JUL6178

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BU

BULLSEYE #2

N-18-16N-09W

BULLSEYE #9

O-18-16N-09W

BULLSEYE #8

D-19-16N-09W

BULLSEYE A #2

P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The Bullseye #8 was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The Bullseye #9 was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a CANDIDATE for a Dakota injection well. This well must also be plugged and abandoned.

The status of the Bullseye A #2 is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.

Mr. Tom Knowlton Page 2

This was notarized and signed by the landowner R.M. Albers. The request was <u>not</u> approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the Bullseye #2 (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly.

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll - OCD Santa Fe.

Well Files Operator File



FAX TRANSMITTAL SHEET OIL CONSERVATION DIVISION - FAX NO. (505) 827-5741

Evelyn Shippers TO:

FR:

PAGES w/cover.

DATE:

Evelyn-Here is a list of the pl Contractors I promised

If there are any problems with this transmission, please call (505) 827-5806.

A-Plus Well Service PO Box 1979 Farmington, NM 87499 (505) 325-2627

Soroco Wells Service PO Box 51 Bloomfield, NM 87413 (505) 632-8387

J.C. Well Service PO Box 51 Farmington, NM 87499 (505) 327-9931

Big A Well Service PO Box 3337 Farmington, NM 87499 (505) 327-4961

CG/cs



STATE OF NEW MEXICO



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

June 6, 1994

Mr. Tom E. Knowlton Nerdlihe Company, Inc. 337 E. San Antonio Drive. Suite 101 Long Beach, CA 90807

RE: Abandoned Wells:

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Reference is made to the attached letter dated May 25, 1993, from Diana Fairhurst of the New Mexico Oil Conservation Division (OCD) to you regarding the above-referenced wells. Nerdlihc Company failed to respond to that letter so the OCD is hereby informing you of its intent to hold a hearing on whether these wells should be plugged in accordance with an OCD-approved plugging program. See OCD Rule 101.

If, at the hearing, it is determined the Nerdlihc failed to plug the wells as provided in accordance with conditions of the \$50,000 cash bond posted by Nerdlihc and OCD rules, the OCD director will issue an order directing the wells to be plugged. The order may also direct the forfeiture of your \$50,000 cash bond upon the failure or refusal of Nerdlihc to properly plug the wells. If the proceeds of the bond are not sufficient to cover all of the costs incurred by the OCD in plugging the wells covered by the bond, the OCD will take such legal action as is necessary to recover such additional costs.

Please call me to discuss this matter.

Sincerely,

Rand Carroll
Counsel

Encl.

cc: Diana Fairhurst Charles Gholson



H - T F/P	3 75	303
7.	<u>.</u>	

NO INSURANCE CONTRACT PROVIDED NOT FOR INTERNATIONAL MAIL

(Selp Refirerse)

337 E San Antonio #101

O. State and ZIP Code ong Beach, Ca

Know Mon - Nerdlihc Co

90807

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STATE OF NEW MEXICO

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VINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 16, 1994

MR RAND CARROLL COUNSEL FOR OCD PO BOX 2088 SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.

INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc: Well Files TA File

enclosure

((4))

STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANITA LOCKWOOD

CABINITATION TARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

May 25, 1993

Mr. Tom E. Knowlton Nerdlihe Company, Inc. 337 E. San Antonio Drive Suite 101 Long Beach, CA 90807

RE: Temporarily Abandoned Wells

Inditos #1, H-15-16N-09W Bullseye #2, N-18-16N-09W Bullseye #9, G-18-16N-09W Bullseye #8, D-19-16N-09W Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Dauhurst

Dianna K . Fairhurst

Deputy Oil & Gas Inspector

XC: TA File Well File

OPERATOR NERDLIHC CO. INC.	PROPER INDITO	TY NAME S	WELL NO.
DATE LOCATION ULSTR) 6-19-95 H-15-16N-09W		FOOTAGE 2310 FNL & 330 FEL	٠.
API NO. 30-031- 20774	POOL WILDCAT DAKO	TA	
Tops Hespah 1269 Gallup 1391 Mancos 1521 Point Lookout Menefee			5/7 5/8 -67' Cinc.
Cliffhouse Picture Cliffs			
CASING RECORD 7 5/8 CSG. SET @ 67 FT. WITH 25 CEMENT CIRC. T.D. 1830 FT. 4 1/2 CSG. SET @ 1735 FT. CEME SXS. OF CEMENT CALC TOP @68	NTED WITH 100		Czlc. T.O.C, 683' () () () () () () () () () () () () ()
BEFORE EXAMINER S OIL CONSERVATION EXHIBIT NO CASE NO. 4554	DIVISION		1735' 1830' T.D



Nerdiche Inditos#1 H-15-16N09W

OPERATOR NERDLIHO	CO. INC.		PROPERT BULLSE			WELL NO.
DATE 6-19-95	LOCATION ULSTR) N-18-16N-09W			FOOTAGE 540 FSL &1560	FWL	
API NO. 30-031-2041	14	POOL MARCE	LINA DA	KOTA		
Tops Hos	pah 868 FT.			1.41	1 1	1/ (
Gallup	990 FT.					
Mancos	1120 FT.					(104'
Greenhorn	1766 FT.			l A		85/8
Dakota	1804 FT.					Circ.
Morrison	2174 FT.					Fish @
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		-				
				calc,		Setting Tool
· · · · · ·				T.O.C.		14 Joints 23/8
				850'		Thg CIBP
						932
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CASING RI 8 5/8 CSG.	ECORD: @ 104 FT. 11 1/2 " HOI	Œ		i	<u> </u>	(
CEMENT					$\left\{ \left \right \right _{I}^{L}$	
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14	E TO 2214 FT. SET 4 : SS 1730'-2193' PBTD @ FT.		-			(- 2.6
LEFT 14 JO	DINTS OF 2 3/8 TBG. 8	& SETTING	G TOOL IN	1)		Top Perf
HOLE]	CIBP
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	BEFORE EXAMINER	R STOGNER		\	}	4 4/2"
	OIL CONSERVATION					1 <u>2214'</u>
		0. 30				
	CASE NO	54				
П				ı		$\left(\cdot \right)$

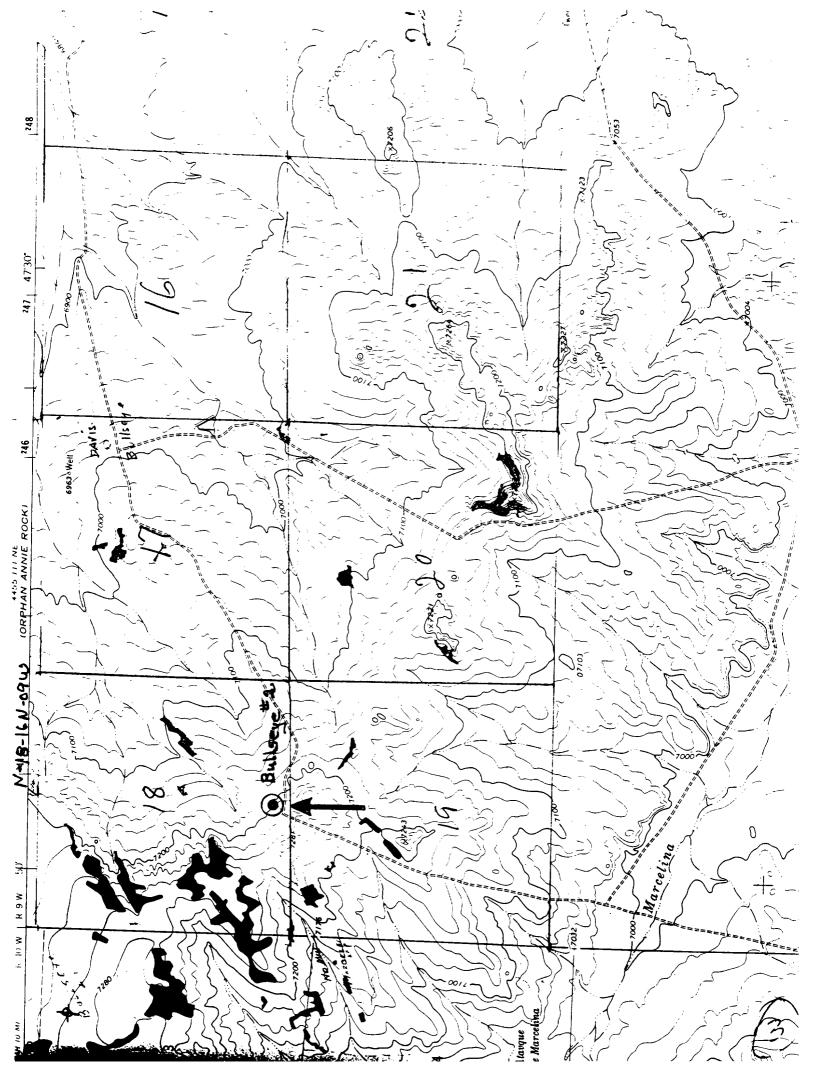
PLUGGING PROCEDURE

Nerdlihc Co. Inc. Bullseye #2 N-18-16N-09W

Presumed downhole conditions and equipment

See attached schematic

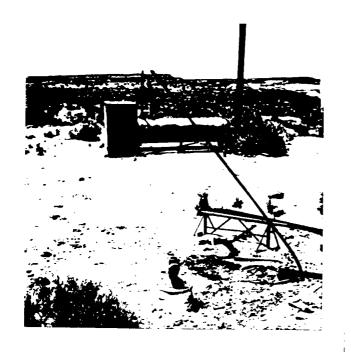
- 1. Go in hole and fish tbg. and setting tool. Drill out guiberson CIBP and push to bottom.
- 2. Go in hole with tbg. and set a plug from PBTD to 1680'. WOC & tag cement.
- 3. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 4. Pull tbg. To 1170' and spot a 35 sx. Plug.
- 5. Pull tbg. and go in hole with wireline to 160'. Perforate. with 2 shots.
- 6. Pump cement down 4 ½ csg. and circulate cement to surface.
- 7. Top off csg. with cement and set a dry hole marker.
- 8. Restore location.





Nerdline Co. Inc. Bullseye 2 M-12-14N-9W







Pits + Btry with oil on the same Lease



OPERATOR NERDLIHC CO. INC.		PROPERT BULLSE		WELL NO.
DATE LOCATION ULSTR) 6-19-95 O-1816N-09W			FOOTAGE 330 FSL & 1650 FEL	
API NO. 30-031-20576	POOL WILDC	AT GALLU	P	
Tops Hospah 926'				
Gallup			<u> </u>	S (1
Mancos		·		
Point Lookout				
Menefee				5 60 2
Cliffhouse				103/4
Picture Cliffs), \
				1.0.C (() 2
5 1/2 CSG. 15.5# 930 T.D. 7 7/8 H	IOLE			
200 SXS. CEMENT CIRC. ESTIM	ATED ON	LY		
PERFS. 836' TO 850'			_ \ \\ \\ \\ \\	
2 7/8 TBG. TO 850'				\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
			- ⟨⟨⟨⟩	{{{
CASING RECORD 10 3/4 CIRC. 60' ??				1535
5 1/2 CSG. 15.5 # 7 7/8 HOLE CA	I C CIDC		{{ }}	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
3 1/2 CSG. 13.3 # / 1/6 HOLE CA	LC. CIRC.	•	125	1565
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BEFORE EXAMINER ST				
OIL CONSERVATION DI	VISION	6		(((930'
EXHIBIT NO.	Coecom	2	1 121	[[] 930' _5/2
CASE NO		_		Calc.
			1	surface

Nerdhlic Co. Inc

Bullseye #9 0-18-16N-9W

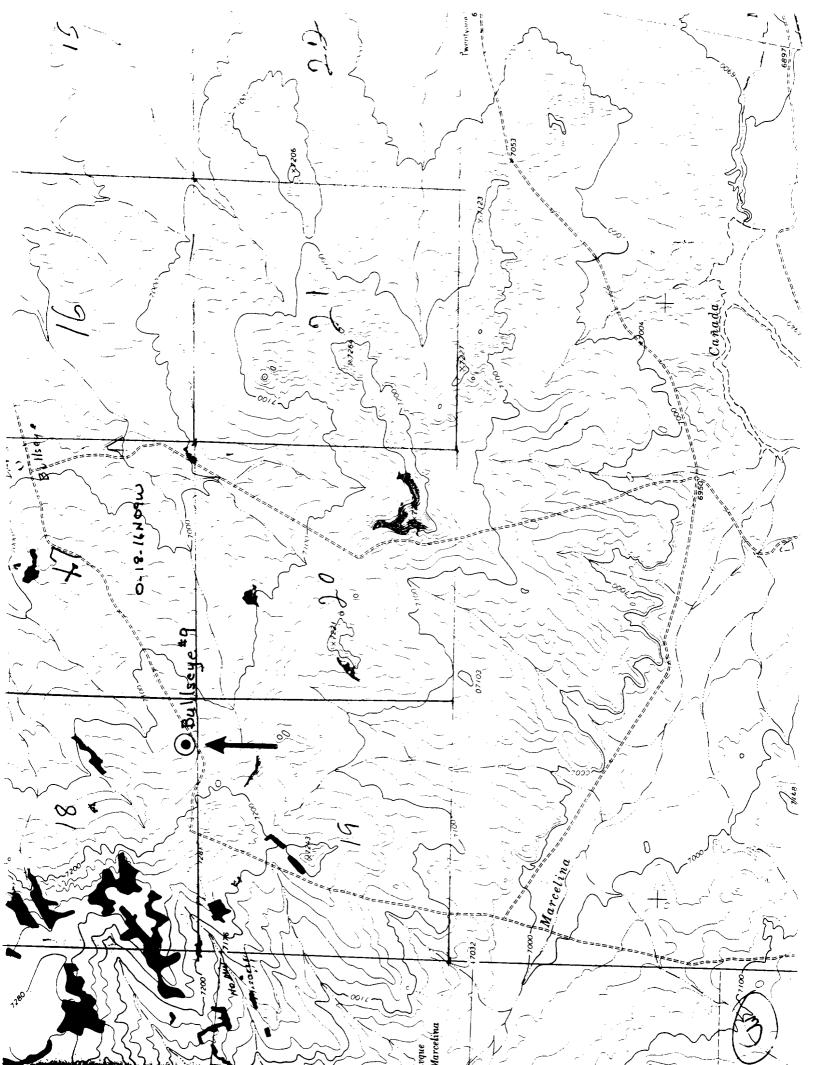
Downhole Conditions and Equipment

10 3/4" casing at 60' circulated to surface 5 1/2" casing at 930' with 236 cu. ft. of cement Circulated to surface Perforated 836-850' with 56 shots

Division Approved Plugging Program

- 1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
- 2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
- 3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.





Nerdliha Co Inc. Bullseye # 9 0-18-16N9W

OPERATOR NERDLIHO	CO. INC.		PROPERT BULLSE		WELL NO. 8
DATE 6-19-95	LOCATION ULSTR) D-19-16N-09W			FOOTAGE 330 FNL & 990 FWL	30-031-20531
API NO. 30-031-2053	31	POOL MARCE	LINA DA	KOTA	
Tops Ho	spah 924			((()	1551
Gallup					
Mancos					32/
Point Looko	put			1	61F+,
Menefee		·····			103/4
Cliffhouse				-	Circ.
Picture Cl	iris	··-		- ()
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				_ /	
CASING RI 10 3/4 40.5	ECORD: # CSG.@ 61 FT. 12 1/4	" HOLE			
30 sxs, Clas	ss B CIRC. CEMENT				
7 7/8 HOLI	E TO 732 FT. DID NO	T RUN CS	G.	- /	
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	BEFORE EXAMINER S	STOGNER			732.Ft Open
	OIL CONSERVATION	DIVISION			Hole
	CASE NO. 1135	4			
	Current Wellbo	ore	-		

Nendhlic Co Inc

Bullseye #8 D-19-16N-9W

Downhole Conditions and Equipment

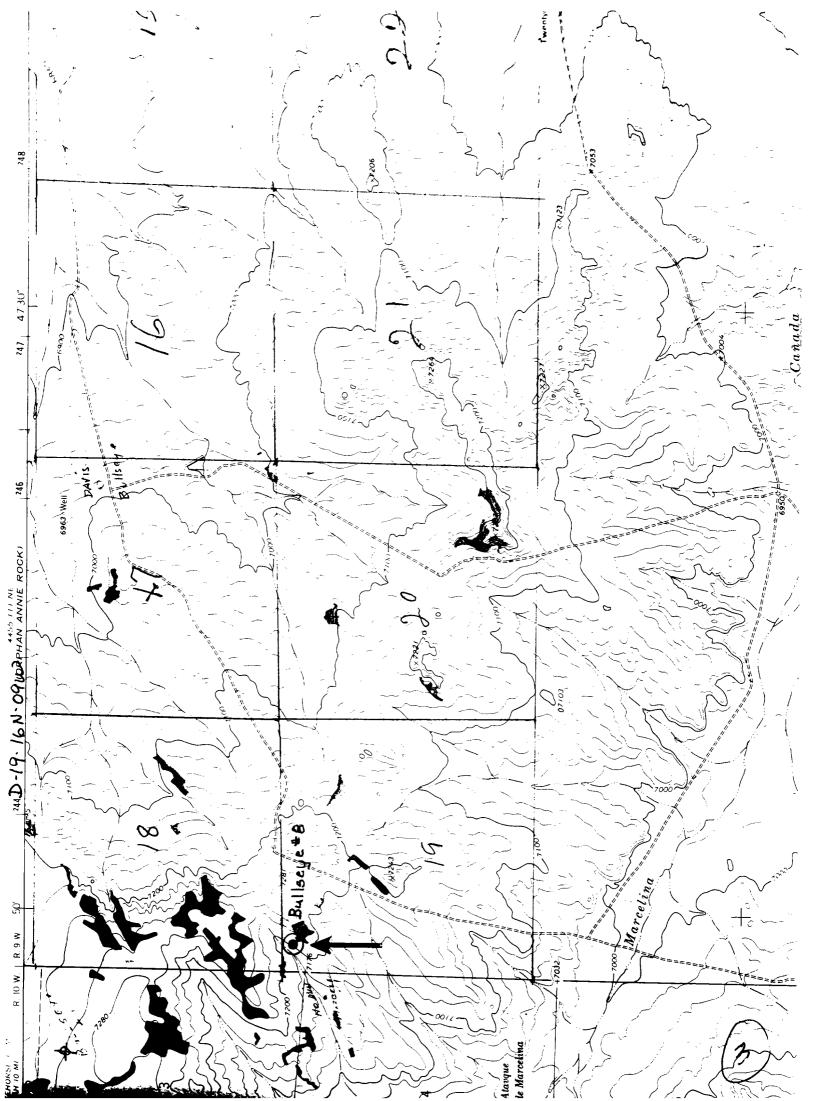
10 3/4" casing at 60' with 35 cu. ft. of cement Circulated to surface 7 7/8" hole to 732". Not cased

Division Approved Plugging Program:

- 1. Mud up, clean out hole to TD and set a cement plug 732'-582'.
- 2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 582'.
- 3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface.
- 4. Set a dry hole marker, fill pits, clean and level location.

Plugs to be separated with mud weighing a minimum of 9.2 lb/gal.

All plugs will be with neat cement with or without an accelerator.





Nerdline Co. Inc. Bullseye # 8 D-19-16N-9W

GPERATOR NERDLIHO	C CO. INC.	l l	PROPERTY BULLSEY		WELL NO.
DATE 6-19-95	LOCATION ULSTR) P-13-16N-10 W			FOOTAGE 990 FSL & 990 FEL	
API NO. 30-031- 050	91	POOL WILDCAT	Γ GALLUI)	
Tops Ho	spah 911 1033				
Mancos	1163				85/8
Point Looke	out				calc.
Menefee			·	_	Sup4.
Cliffhouse	·			- 5((,200'
Picture Cl	iffs			-	Calc.
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	CASING RECORD			-	5 (
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8 5/8 SET (@ 30 FT. WITH 10 SXS	OF CEMEN	NT) (
	. 6" HOLE 59 CU. FT.	OF CEMEN	T	$\langle \cdot \rangle$	
	LC .200 FT. D. 900-1000' O.H			{}	()
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				()	
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	OIL CONSERVATION D			(5)	(862 tt
	OCD_EXHIBIT NO.	\sim 1		\ \frac{1}{5}	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
C	ASE NO. 11354			\	}
<u> </u>					900
				1	1000'
					T.D. /

Nerdhlic Co. Inc.

Bullseye A #2 P-13-16N-10W

Presumed Downhole Conditions and Equipment

8 5/8" casing at 30' with 10 sacks of cement 4 1/2" casing at 865' with 59 cu. ft. of cement Deepened to an unknown depth (probably 900'-1000' in massive Gallup)

Division Approved Plugging Program

- 1. Go in hole with tubing and clean out hole to TD. Set a 200' bottom plug.
- Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to required depth. Come out of hole with tubing.
- 3. Perforate 4 1/2" casing at 150'. Set a cement plug 150' to surface in and outside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: This is a re-entry on which we have incomplete records. If other conditions are found to exist. The plugging program will be revised.



Nerdliha Co Inc. Bullseye A2 P-13-16N1OW

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

June 15, 1990

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Nerdlihc Company, Inc. 337 San Antonio Drive Suite 101 Long Beach, Ca. 90807

Attention: Tom E. Knowlton

Re: \$50,000 Cash Blanket Plugging Bond Nerdlihc Company, Inc., Operator Bond No. OCD-236

Dear Mr. Knowlton:

The Oil Conservation Division hereby approves the abovereferenced blanket plugging bond effective this date.

Sincerely,

WILLIAM J. LEMA

Director

dr/

cc: Oil Conservation Division

Hobbs, Artesia, Aztec

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO

CASE NO.

NERDLIHC COMPANY, INC.



337 E. San Antonio Dr., Ste.101 Long Beach, California 90807

Telephone (213) 422-1271 Facsimile (213) 428-3334

June 5, 1990

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000.236

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Change of Operator Notification Personal Bond Requirements

Gentlemen:

This is to notify you that Nerdlihc Company, Inc. is assuming all operating rights on existing wells formerly operated by Devcon Operations Company, Inc. in McKinley County, New Mexico. Therefore, in compliance with the requirements of the State of New Mexico, Nerdlihc Company, Inc. submits the following:

- Fully completed and executed New Mexico Form O & G B-B form, "Blanket Cash Plugging Bond" and
- Fully completed and executed New Mexico Form O & G CCD form, "Assignment of Cash Collateral Deposit" in the amount of \$50,000.00.

Upon your acceptance of the above, it is hereby requested you notify any and all governing parties of the above receipt and acceptance, in order for Nerdliho Company, Inc. to become properly registered with the State of New Mexico as operator of properties shown on the attached State of New Mexico Energy, Minerals and Natural Resources Form C-104.

If you have any questions regarding the above, please contact the undersigned.

Thank you.

Very truly yours

Tom E. Knowlton

President

TEK:mh

Enclosures: Form O & G B-B

Form O & G CCD

1 copy of Form C-104 (18 wells)

Milago

BLANKET CASH PLUGGING BOND

000-236

Julibar

KNOW ALL MEN BY THESE PRESENTS THAT NERDLIHC COMPANY, INC.

(an individual), (a partnership), (a corporation organized in the State of California , with its principal office in the city of Long Beach , State of California and authorized to do business in the State of New Mexico is held and firmly bound to the Oil Conservation Division of the State of New Mexico (or its successor agency) in the sum of Fifty Thousand Dollars (\$50,000), lawful money of the United States.

The conditions of this obligation are such that:

The above applicant/operator desires to drill or purchase wells to prospect for and produce oil, gas, or carbon dioxide resources on land owned by private individuals or the State of New Mexico;

The applicant has deposited on behalf of the Division fifty thousand dollars (\$50,000), being the principal sum intended to be secured, in the manner indicated on the attachment to this bond. Applicant pledges this sum as a guarantee that it, its executors, assigns, heirs or administrators shall plug the wells owned or operated by him if dry, or when abandoned, in accordance with the rules and orders of the Oil Conservation Division of the State of New Mexico in such a way as to confine the oil, gas, and water in the strata in which they are found, and to prevent same from escaping to other strata. If the applicant does not so properly plug and abandon said wells upon order of the Division, the total sum of the bond shall be forfeited to the Division, and such amount as is necessary may be used to properly plug said wells. If the principal sum of this bond is less than the actual cost incurred by the Division in plugging said wells, the applicant, its successors, assigns, heirs, or administrators shall be liable under the provisions of Section 70-2-38 NMSA 1978 of the Oil and Gas Act, and the Division may take action to recover any amounts expended over and above the principal sum of the bond.

NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or administrators or any of them shall plug the wells owned or operated by it when dry or abandoned, in accordance with the rules, regulations, and orders of the Division, in such a manner as to confine the oil, gas, and water in the strata in which they naturally occur, and to prevent them from escaping into other strata, and further to clean up the surface location of said wells, NOW THEREFORE, this obligation shall be null and void and the principal sum shall be paid to the applicant, or its successors, heirs, or administrators.

NERDLIHC COMPANY, INC.

By: Operator Manual

ATTEST

(dos1)

Tom E. Knowlton, President

337 E. San Antonio Drive

. 5 14 1 12 F 15 K 15 15 1

Long Beach, California 90807

CITY, STATE AND ZIP

NELAN

Tom E. Knowlton, President

BLANKET CASH PLUGGING BOND

000-236

KNOW ALL MEN BY THESE PRESENTS THAT NERDLIHC COMPANY, INC. (an individual), (a partnership), (a corporation organized in the State of California , with its principal office in the city of Long Beach , State of California and authorized to do business In the State of New Mexico is held and firmly bound to the Oil Conservation Division of and authorized to do business the State of New Mexico (or its successor agency) in the sum of Fifty Thousand Dollars (\$50,000), lawful money of the United States.

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PROVIDED HOWEVER, that upon thirty days notice from the Division to the applicant of

ORPORATE ACKNOWLED	or spudded a GMENT	the obligation shall terminate as to property or wells feer said thirty day period. NO.
State of California County of LOS Avyeles	}ss.	On this the 5th day of June 1990, before me, Dennu Jew the undersigned Notary Public, personally appeared
OFFICIAL SE DONNA JE NOTARY PUBLIC - CAI LOS ANGELES COI My comm. expires JUI	W LIFORNIA JNTY	personally known to me proved to me on the basis of satisfactory evidence to be the person(s) who executed the within instrument as president or on behalf of the corporation therein named, and acknowledged to me that the corporation executed it. WITNESS my hand and official seal. Notary's Signature
ATTENTION NOTARY: Aithough		sted below is OPTIONAL , it could prevent fraudulent attachment of this certificate to another document.
THIS CERTIFICATE MUST BE ATTACHED TO THE DOCUMENT DESCRIBED AT RIGHT:	Number of	Pages Date of Document

On this	day ot	10		
On this		, 19, to me		
described in and who executed the	e foregoing instrument and acknowleds	ged that he (they) executed the same	as his (their) free a	ct <u>a</u> nd
IN WITNESS WHEREOF	I have hereunto set my hand and seal	I on the day and year in this certifica	ite first above writte	n.
		Notar	y Public	
My Commission expires			•	
			· · · · · · · · · · · · · · · · · · ·	
	ACKNOWLEDGEMENT FOR	RM FOR CORPORATION		
STATE OF		SS.		
	day of			
		, to me per	sonally known who	, being
duly sworn, did say that he is		, to me per and that the foregoing inst	sonally known who rument was signed	, bein
duly sworn, did say that he is		, to me per and that the foregoing inst	sonally known who rument was signed	, bein
duly sworn, did say that he is behalf of said corporation by deed of said corporation.	authority of its board of directors	, to me per, to me per and that the foregoing instrus, and acknowledged said instru	rument was signed ment to be the	and so
duly sworn, did say that he is behalf of said corporation by deed of said corporation.		and that the foregoing inst and acknowledged said instru	rument was signed ment to be the ate first above writte	and so
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duly sworn, did say that he is	authority of its board of directors	and that the foregoing instance and acknowledged said instruction the day and year in this certification. Notation APPROVED BY:	rument was signed ment to be the ate first above writtery Public	and sefree :
duly sworn, did say that he is	authority of its board of directors	, to me per, to me per and that the foregoing instruction, and acknowledged said instruction the day and year in this certification.	rument was signed ment to be the ate first above writtery Public	and so free
duly sworn, did say that he is	authority of its board of directors	and that the foregoing instance and acknowledged said instruction the day and year in this certification. Notation APPROVED BY:	rument was signed ment to be the ate first above writtery Public	, bein and s free en.

ASSICNMENT OF CASH COLLATERAL DEPOSIT

(Must be a federally-insured bank or savings institution within the State of New Mexico)

	Date _	June 5, 199	90	000-23	b
COMPANY. Antonio New Mey Santa I financial Deposit o all right for the C agency of	Dr. Long Beach. (kico Bank Fe. New Mexico institution), the r savings account No , title and interest oil Conservation Div	(hereinafte CA 90807 (addr (name of state or sum of \$50,000 c). 32200803 c in the deposited rision of the Energy exico. Operator a	r referred to a ess) has deposi national bank o . Operator sum to the final gy and Minerals	sions, NERDLIHC s "operator") of 337 ted with the <u>United</u> r savings association) (address) (herein ter llars in Certificate of hereby assigns and cor incial institution in t Department or success institution agree tha	of med of nveys rust or
a.	interest in the fundistribute the fund thereto, including	ind, with the rig d to persons dete the Division itse	ht to order the ermined by the elf, in amounts of	nment the entire benefiting to trustee in writing to division to be entitle determined by the Division well covered by the	d ion,
b.				the fund and has only t the fund upon written	
c.	pledged or distribution competent jurisdict	sted except upon w tion made in a pro- itution waives all	ritten order of oceeding in which	ot be assigned, transfe the Division or a cour h the Division is a par mmon law liens or right	t of rty.
any attor summons of instructi NEROLIHC By Signature	rney fees incurred bor other process ari	y the financial sing from operato	institution if cor's business is	from interest due oper laim or demand via wri made upon the financi Authorized Officer of stitution	t,
Regist	ered Aqent	<u>-</u>	Senior Vic	e President	
STATE OF	NEW MEXICO				

__)s

COUNTY OF Santa Fe

IN WITNESS WHEREOF. I have hereunto set my hand and seal on the day and year in this certificate first above written.

DOTARY PURLIC

My Commission expires: September 25, 1990



July 21, 1995

W. F. Wood Norwest Bank of New Mexico P. O. Box 1081 Albuquerque, New Mexico 87103

Tom Knowlton Nerdhlic Co. Inc. 337 E San Antonio Drive Suite 101 Long Beach, California 90807

RE: Plugging of five (5) Nerdhlic Co. operated wells in McKinley County,
New Mexico
Plugging Bond with United Bank of New Mexico —
CD/Savings Account. No. 32200803
(OCD Cash Bond No. OCD-236)

Gentlemen:

Enclosed is a copy of the Notice of Publication of the Examiner Hearing to be held on Thursday, August 10, 1995, at 8:15 AM in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 10334 concerns the above captioned subject matter.

Rand Carroll
Legal Counsel

Enclosure

lncerely

OIL CONSERVATION DIVISION

COD EXHIBIT NO. 5

CASE NO. 1354

Z 765 963 491



Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	W. F. Wood			7
	Street and No. NOTWest Bank	nf	NM	1
	P.U. BOX 108]	<u> </u>		1
	Albuquerque,	I\$ M	8710	\ \
	Certified Fee		<u> </u>	1
	Special Delivery Fee			1
ဗ	Restricted Delivery Fee			1
PS Form 3800 , March 1993	Return Receipt Showing to Whom & Date Delivered			1
Marc	Return Receipt Showing to Whom, Date, and Addressee's Address			1
90	TOTAL Postage & Fees	\$		1
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Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Rayerse)

_	1000 11010100,	
	Sent to Tom Knowlto	n
	Street and Perdhlic Co	Inc.
	P.O., State and ZIR-Code San A	Intonio D
	Postage Long Beach,	\$ CA 9080
	Certified Fee	
	Special Delivery Fee	
3	Restricted Delivery Fee	
Form 3800 , March 1993	Return Receipt Showing to Whom & Date Delivered	
March	Return Receipt Showing to Whom, Date, and Addressee's Address	
6	TOTAL Postage & Fees	\$
380	Postmark or Date	
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SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4e & b. Print your name and address on the reverse of this paturn this card to you. Attach this form to the front of the meliplece, or or does not permit. Write "Return Receipt Requested" on the meliplece be The Return Receipt will show to whom the article was delivered.	following services (for an extra form so, that we can fee): if the back if spece 41 Addressee a Address slow the article number.
3. Article Addressed to: W. F. WOOD Norwest Bank of NM P. O. Box 1081 Duquerque: NM 8710	4a. Article Number 7 765-963-491 4b. Service Type Registered Insured XX Certified Cob Figuress Mail Return Receipt for
5. Signature (Addressee)	✓ Date of Delivery Aut 15 Addressee's Address (Only if requested
6. Signature (Agent) N.N.N.D.L	

PS Form 3811, December 1991 Aus GPO 1892 30 40 DOMESTIC RETURN RECEIPT

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT III FOR AN ORDER REQUIRING FIVE WELLS OPERATED BY NERDHLIC COMPANY, INC. (API NOS. 30-031-20774, 30-031-05091, 30031-20576, 30-031-20531 AND 30-031-20414) LOCATED IN SECTIONS 13, 15 19 AND 19, IN TOWNSHIP 16 NORTH, RANGES 9 AND 10 WEST, MCKINLEY COUNTY, NEW MEXICO, TO BE PROPERLY PLUGGED, AUTHORIZING THE DIVISION TO PLUG SAID WELLS AND ORDERING A FORFEITURE OF THE PLUGGING BOND IF ANY.

CASE NO. 11354

CERTIFICATE OF MAILING AND COMPLIANCE WITH RULE 1207

In accordance with Division Rule 1207, I hereby certify that on July 21, 1995, correspondence transmitting copies of the application filed in and providing notice of the hearing of the above-referenced case, were mailed to the individuals and entities listed on Exhibit "A" attached hereto.

A copy of representative correspondence and all return receipt cards and unclaimed envelopes are attached hereto as Exhibit "B".

Respectfully submitted,

	NEW MEXICO OIL CONSERVATION DIVISION
	by: Kand Oarroll
Rand Carroll	
	2040 S. Pacheco
BEFORE EXAMINER STOGNER	Santa Fe, New Mexico 98505
OIL CONSERVATION DIVISION	Telephone; (505) 827-8156
EXHIBIT NO. 5	Attorney for the New Mexico Oil Conservation Division
	i e

STATE OF NEW MEXICO) :SS.
COUNTY OF SANTA FE)

SUBSCRIBED AND SWORN to before me this 9th day of August, 1995.

Clara Lichardon
Notary Public

My Commission Expires:

Oct 28, 1997

EXHIBIT "A"

Case 11354

W. F. Wood Norwest Bank of New Mexico PO Box 1081 Albuquerque, New Mexico 87103

Tom Knowlton Nerdhlic Co. Inc. 337 E. San Antonio Drive Suite 101 Long Beach, California 90807