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PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-4-82

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name

2. Name of Operator
Explorada, Inc.

8. Farm or Lease Name
Inditos

3. Address of Operator
P. O. Box 29, Grants, New Mexico 87020

9. Well No.
1

4. Location of Well
UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE

10. Field and Pool, or Wildcat
Wildcat Dakota

NO 330 FEET FROM THE East LINE OF SEC. 15 TWP. 16N RGE. 9W NWPM

12. County
McKinley

19. Proposed Depth 1900	19A. Formation Dakota	20. Rotary or C.T. Rotary
----------------------------	--------------------------	------------------------------

21. Elevations (Show whether DP, RT, etc.) 6843 GR	21A. Kind & Status Plug. Bond Single Well	21B. Drilling Contractor Joe I. Salazar	22. Approx. Date Work will start March 24, 1982
---	--	--	--

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4	8 5/8	28#	65'	Cement to Sur.	Surface
6 1/4	4 1/2	9.5#	1800'	200 Sx	500'

Intend to drill into the Dakota sand, cement 4 1/2" casing at top of oil sand and complete open-hole.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 1a
CASE NO. 11354

APPROVED FOR *Gemo* LESS DRILLING COMMENCED, EXPIRES *Sept 18, 1982*



4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
CTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Joe I. Salazar* Title Geologist Date March 10, 1982

APPROVED BY *Joe I. Salazar* TITLE *Geologist* DATE *March 10, 1982*

CONDITIONS OF APPROVAL, IF ANY:

1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

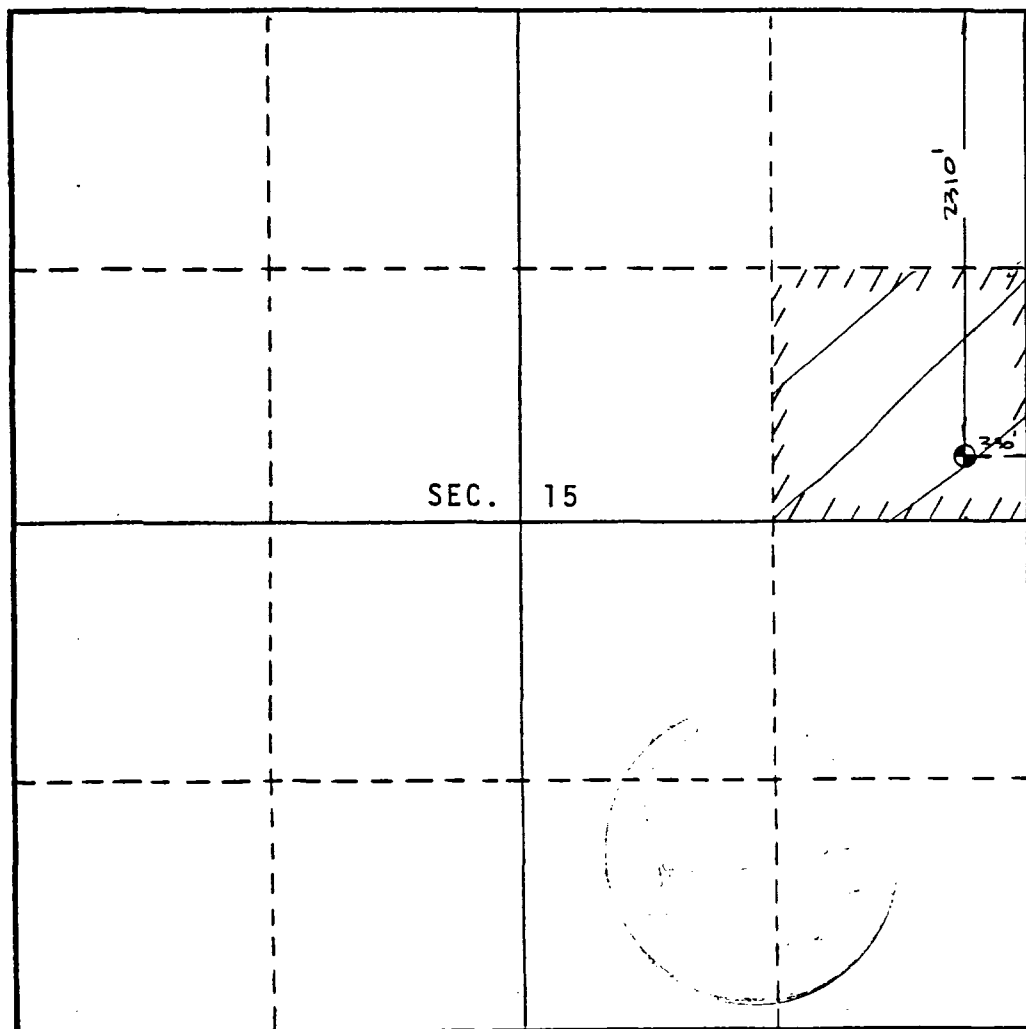
Operator Explorada, Inc.			Lease Inditos		Well No. 1
Unit Letter H	Section 15	Township 16 North	Range 9 West	County McKinley	
Actual Footage Location of Well: 330 feet from the East line and 2310 feet from the North line					
Ground Level Elev. 6843	Producing Formation Dakota		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lewis E. Jameson

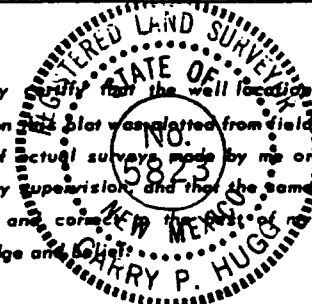
Name
Lewis E. Jameson

Position
Geologist

Company
Explorada, Inc.

Date
March 10, 1982

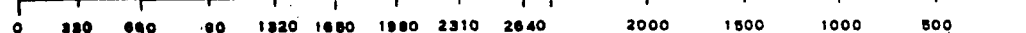
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
March 4, 1982

Registered Professional Engineer
and/or Land Surveyor

Garry P. Hugg
Certificate No.
Garry P. Hugg #5823



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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-131) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Explorada, Inc.	8. Farm or Lease Name Inditos
3. Address of Operator P. O. Box 29, Grants, New Mexico 87020	9. Well No. 1
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE. SECTION 15 TOWNSHIP 16N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 6843 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPUS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling at 5:26 pm on 3-25-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Luis C. Jamison* TITLE Geologist DATE 4-4-82

APPROVED BY Original Stamp TITLE SUPERVISOR DATE APR

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Explorada, Inc.	8. Farm or Lease Name Inditos
3. Address of Operator P. O. Box 29, Grants, New Mexico 87020	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6343 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 67' and set 65.65' of 26.4# 7 5/8" casing with 25 sx reg w/2% CaCl. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Louis C. Johnson TITLE Geologist DATE 4-4-82

Original Signed by JOHN E. LAMARZ TITLE Geologist DATE 4-4-82

APPROVED BY TITLE DATE

4

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Explorada, Inc.		8. Farm or Lease Name Inditos
3. Address of Operator P. O. Box 29, Grants, New Mexico 87020		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 6843 GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 6 1/4" hole to 1830'.
Set 1734.72' of 9.5# 4 1/2" casing with an Arrow Oil Tools Type B cementing shoe.
Cemented w/100 sx Class "A" w/2% CaCl.
Calculated top of cement at 683' from surface. POB at 10:30 on 3-29-82.
Released rig. Waiting on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank L. Chavez TITLE Geologist DATE 4-20-82APPROVED BY Original Signed by FRANK L. CHAVEZ TITLE SUPERVISOR DATE APP

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

May 18, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 8750
(505) 827-2434

United States Fidelity & Guaranty
P. O. Box 3566, Station D
Albuquerque, New Mexico 87190

Attention: Hertha Lee

Re: \$5,000 One-Well Plugging Bond
Explorada, Inc., Principal
United States Fidelity and
Guaranty Company, Surety
SE/4 NE/4 of Sec. 15, T-16-N,
R-9-W, McKinley County
Depth: 5,000 feet
Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider giving the exact well location as follows:

2310 feet from the North line and
330 feet from the East line of
Section 15.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

Explorada, Inc.
P. O. Box 29
Grants, New Mexico 87021



6



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

March 19, 1982

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434



Explorada, Inc.
P. O. Box 29
Grants, New Mexico 87021

Re: \$5,000 One-Well Plugging Bond
Explorada, Inc., Principal
United States Fidelity and
Guaranty Company, Surety
SE/4 NE/4 of Sec. 15, T-16-N,
R-9-W, McKinley County
Depth: 5,000 feet
Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby approves
the above-referenced one-well plugging bond effective
March 18, 1982.

Because of the great amount of infill drilling
in the State, the Oil Conservation Division now requires
that all one-well bonds give the exact location of the
well, example: 660 feet from the North line and 990 feet
from the West line. Therefore, please have your insurance
company issue a rider to this bond with the well location.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

7

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Explorada, Inc.	8. Farm or Lease Name Inditos
3. Address of Operator P. O. Box 29, Grants, New Mexico 87020	9. Well No. 1
4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 16N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Wildcat Inditos
15. Elevation (Show whether DF, RT, GR, etc.) 6843 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Plug Back ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up cable tool rig and drilled out casing shoe.
Tested with bailer from 1735 to 1830'.
Dakota "A" produced fresh water with no show of oil.
Plan to plug Dakota by placing cement from 1830 T.D. to 1700. 1685
Upper zones will be tested by perforating when completion rig is available.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric C. Johnson TITLE Geologist DATE 05-26-82

APPROVED BY Jeff Edmister TITLE DEPUTY OIL CON. COM. DIST. 3 DATE 11/1/82

CONDITIONS OF APPROVAL, IF ANY: Note change in plug top

(8)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 14, 1984

Explorada, Inc.
P.O. Box 29
Grants, NM 87020

Re: Inditos #1 H-15-16N-9W

Gentlemen:

Our records indicate that the referenced well has been temporarily abandoned without approval from this office.

You are directed to file immediately the appropriate C-103 updating the status of the well, describing your future plans, and requesting temporary abandonment approval.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well File
Operator File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Evans Production Co.

Address of Operator

1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107

Location of Well

UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 16N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Inditos

9. Well No.

10. Field and Pool, or Wildcat
Wildcat Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6843 GL

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change of Operator*</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*
Change of operator from ~~Stanton Oil Corp.~~ to Evans Production Company.
Explorada Inc

Well was drilled by Explorada, Inc.

Intend to set a pumping unit and pump test the Dakota "A"
prior to plugging back to test upper zones.RECEIVED
JAN 16 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Evans TITLE Operator DATE October 1, 1985APPROVED BY Frank J. Dwyer TITLE SUPERVISOR DISTRICT # 3 DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

February 15, 1985

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

United States Fidelity & Guaranty
P. O. Box 3566, Station D
Albuquerque, New Mexico 87190


Attention: Dianne Pickett

Re: \$5,000 One-Well Plugging Bond
Explorada, Inc., Principal
United States Fidelity and Guaranty Co., Surety
2310' FNL and 330' FEL of Sec. 15, T-16-N,
R-9-W, McKinley County
Bond No. 01-0130-10750-82-4

Gentlemen:

The Oil Conservation Division hereby approves release of
the above-captioned one-well plugging bond effective
February 14, 1985.

Sincerely,


R. L. STAMETS,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

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FEB 19 1985
OIL CONSERVATION
DIVISION

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

5a. Indicate Type of Lease

State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Evans Production Co.	8. Form or Lease Name Inditos
3. Address of Operator 1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>15</u> LINE, SECTION <u>16N</u> TOWNSHIP <u>9W</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6843 GL	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☒

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING
PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

Well was drilled by Explorada, Inc. Intend to set a pumping unit and pump test the Dakota "A" prior to plugging back to test upper zones.

Please extend this request for temporary abandonment.

RECEIVED
JAN 21 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Art Evans TITLE Operator DATE 1-15-86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JAN 21 1986

CONDITIONS OF APPROVAL, IF ANY:

6-21-86

12



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

H-15-1612-7.0

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
Well-Files
Operator File

143



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 6, 1987

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 18, 1988

Mr. Eric Olsen
Olsen Energy
1801 Broadway, Suite 600
Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W
~~Bullseye #8 D-19-16N-9W~~
Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you may be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay
Bill Shelton
Operator file
Well files

15

RECEIVED

APR 18 1989

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIV.
SANTA FE
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

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APR 19 1989

OIL CON. DIV./

DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Devcon Operations Company, Inc., and Olsen Energy Associates - Co-Operators

Address
1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) N/A
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Castinghead Gas	

If change of ownership give name and address of previous owner Evans Production Company, P.O. Box 21399, Albuquerque, N.M. 87154-1

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Indidos</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Marcelina/Dakota</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>15</u> Township <u>16 North</u> Range <u>9 West</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1103, Houston, Texas 77001</u>
Name of Authorized Transporter of Castinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>none</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>H</u> Sec. <u>15</u> Twp. <u>16N</u> Rge. <u>9W</u>	<u>no</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eric H. Olsen
(Signature)

President
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 19 1989, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE Secretary

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi:

Separate Forms C-104 must be filed for each pool in mul' completed wells.

16

Submit to: District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
At Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator NERDLING COMPANY, INC.	Well API No.
Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name INDIDOS	Well No. 1	Pool Name, including Formation WC Dakota	Kind of Lease State , Federal or Fed	Lease No.
Location Unit Letter H : 2310 Feet From The N Line and 330 Feet From The E Line Section 15 Township 16N Range 9W , NMPM , McKINLEY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 15
	Twp. 16N	Rge. 9W
	Is gas actually connected? NO	
	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NERDLING COMPANY, INC.

By: *Tom E. Knowlton*
Signature
TOM E. KNOWLTON PRESIDENT
Printed Name
Date *6/15/90* (213)422-1271 Telephone No.

OIL CONSERVATION DIVISION

JUN 22 1990

Date Approved
By: *Barry J. Shum*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.



THE NEW MEXICO
DIVISION OF
OIL & GAS
1911

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W
Bullseye #2, N-18-16N-09W
Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W
Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

18



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure

19

DISTRICT I
P.O. Box 1500, Dallas, TX 75201

DISTRICT II
P.O. Drawer 100, Austin, TX 78768

DISTRICT III
1000 San Antonio Rd., Austin, TX 78702

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2083

WELL API NO.	
1. Indicate Type of Lease	STATE <input type="checkbox"/> PER <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.	
3. Lease Name or Unit Agreement Name	
Inditos	
4. Well No.	
1	
5. Pool name or Wildcat	
Wildcat	
6. Well Location	
Section 15 Township 16N Range 9W NMPM McKinley County	
7. Elevation (Show whether DP, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
NERD LHC COMPANY, INC.

3. Address of Operator
Long Beach, Ca 90807
337 E. San Antonio Dr. Suite 101

4. Well Location
Tract/Lot: H : 2310 Feet From The North Line and 330 Feet From The East Line

SESENE

Section 15 Township 16N Range 9W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE LOG

Go in hole with tubing clean hole out to 1800', T.D. Cement 1st plug w/ approx 30 sacks cement from 1800' (T.D.)-1600'. WOC a minimum of 3 hours. Tag plug, if in place, perforate at 600'. Set 150' plug, in and out of casing, up to 450' with 30 sacks cement. Set with cement retainer, packer, or bullhead. WOC minimum of 3 hours, tag plug. If in place perforate 50' below surface. Cement and circulate cement to surface thru Braden Head. Leave 4 1/2" full of cement. Set dry hole marker, 4" diameter x 4' high with Lease name, number, 1/4 1/4, Sec, Township and range, welded, etched or stenciled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Tom E. Knowlton Title: President Date: August 5, 1994
Telephone: 310-422-1111

RECEIVED
AUG - 8 1994

OIL CON. DIV.

DIST. 2



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-109

December 29, 1994

~~Nordline~~
Nordline Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: ~~Well #1, 11-13-10N-05W~~; API #30-031-20774

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICEGARY E. JOHNSON
GOVERNORJENNIFER A. SALISBURY
CABINET SECRETARY1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505RE: ~~Nerdhlic~~ ^{Nerdhlic} Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

22

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Grants, New Mexico

January 21, 1957

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Bullseye A2

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

~~Walker Dome - White~~

Elmer White
Santa Fe

(Company or Operator)

~~16-10-1~~

P

Well No.

in

The well is

(Lease)

(Unit)

located 990 feet from the East line and 990 feet from the South 13 16N 10W

Wildcat

T. 16N

R. 10W

NMPM.

(GIVE LOCATION FROM SECTION LINE)

Pool,

McKinley

County

If State Land the Oil and Gas Lease is No.

Santa Fe Railway

If patented land the owner is

Los Angeles, California

Address

Cable tools

We propose to drill well with drilling equipment as follows:

The status of plugging bond is Active

Drilling Contractor Company tools

We intend to complete this well in the Hospah

formation at an approximate depth of 865 feet

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11 1/2 "	9 5/8 "	- -	Used	100	10
8 "	7 "	- -	Used	800	10
6 "	4 1/2 "	10.9	New	865	50

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO. 11354, 1957

CASE NO. 11354

Approved
Except as follows:

Sincerely yours,

Walker Dome - White

(Company or Operator)

By Elmer White

Position Part Owner

Send Communications regarding well to

Name Elmer White

Address P.O. Box 232 Grants, N.M.

OIL CONSERVATION COMMISSION

By Elmer White



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date Feb. 6, 1957

Operator Elmer L. Walker-Done-White Lease Santa Fe 16-10

Well No. 16-10-1 Section 13 Township 16N Range 10W NMPM

Located 990 Feet From South Line, 990 Feet From East Line,

County, New Mexico. G. L. Elevation _____

Name of Producing Formation _____ Pool _____ Dedicated Acreage 1/4

(Note: All distances must be from outer boundaries of Section)

SCALE: 1"=1000'

Is this Well a Dual Comp. ? Yes ___ No X.

If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

This is to certify that the above plat was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name DM Ferebee
Position Consulting Geologist
Representing Elmer White
Address 443 Gavilan Pl. N.W.
Albuquerque, N.M.

Date Surveyed January 20, 1957

Registered Professional Engineer and/or Land Surveyor



Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Elmer L. White

(Company or Operator)

Walker Dome

(Leave)

Well No. **ST #1**, in **SE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **13**, T. **16N**, R. **10W**, NMPM.

Voit Aneline

Pool.

McKinley

County.

Well is 990 feet from East line and 990 feet from South line

of Section 13 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced January 22, 19 57 Drilling was Completed February 27, 19 57

Name of Drilling Contractor..... **Elmer L. White**

Address: Post Office Box 74, Flagstaff, Arizona

Elevation above sea level at Top of Tubing Head approximately 7200..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from 886 to 897 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 490 to 518 feet. app. 1 1/2 gal. min.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2 ID	17 lb.	new	30'	Baker			surface pipe

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2 ID	30'	5			

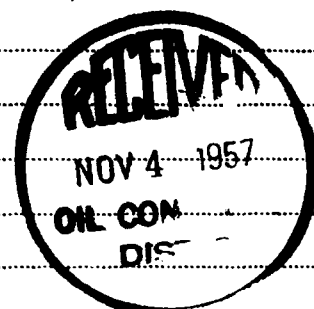
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Notes

Result of Production Stimulation

...Depth Cleaned Out



LOG

McKinley County, New Mexico

Operator: Elmer L. White
P. O. Box 74, Flagstaff, Arizona

Location: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 13,
Township 16 North, Range 10
West

Date: January 22, 1957. Completed February 27, 1957

FORMATION	FEET	FORMATION	FEET
Sand soil and gray sandstone	0-5	Shale and sand (blue sticky shale)	831-886
Dark sandy shale	5-10	Shale and sand showing of oil	886-897
Light sandy shale	10-25	Bottom of hole	897
Blue shale	25-40		
Gray shale	40-60		
Gray sandstone	60-65		
Gray sandy shale	65-105		
Gray sandstone	105-107		
Gray shale	107-115		
Gray sandstone	115-125		
Gray shale	125-150		
Sandy gray shale	150-160		
Gray sandstone	160-175		
Dark shale	175-190		
Hard shale	190-195		
Soft dark shale and coal	195-200		
Gray sandy shale	200-205		
Dark hard shale	205-215		
Hard gray sandstone	215-217		
Gray sandy shale	217-220		
Gray sandstone	220-227		
Gray shale	227-235		
Dark shale and coal	235-244		
Lime	244-250		
Sandy shale	250-264		
Brown shale	264-288		
Gray shale	288-303		
Black shale	303-312		
Black shale	312-325		
Sandy gray shale	325-340		
White sandy shale	340-359		
Gray sand and coal	359-477		
Dark gray sand - water 490	477-518		
Gray sandy shale	518-525		
Dark sandy shale	525-575		
Gray sticky shale	575-594		
Gray sandstone	594-596		
Shale and sandstone	596-615		
Sticky gray shale	615-685		
Dark shale	685-700		
Streaks of sandstone and shale	700-723		
Hard sandstone	723-730		
Hard gray shale	730-738		
Sand and shale mix	738-741		
Hard gray sand	741-802		
Sand and shale	802-831		

COPY

NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC, NEW MEXICO

XXXXXXXXXXXX

120 East Chaco
January 29, 1957

Walker Dome Oil Co.
Box 282
Grants, New Mexico

Att: Mr. Elmer L. White

Dear Mr. White:

We have received Notice of Intention to Drill on a well you call the Walker-Dome-White #16-10-1 Santa Fe, SE $\frac{1}{4}$ Section 13-16N-10W. The operator designation must exactly match the operator designation on the plugging bond. Therefore if the well is to be drilled under the Walker Dome Oil Company bond the operator should be designated as the Walker Dome Oil Company. If you wish to drill the well as the Walker Dome-White then it will be necessary that you get consent of surety on the plugging bond to cover the change.

We also note that you have neglected to send in a Form C-128, Well Location Plat. We are therefore returning your Notice of Intention to Drill so that you may make the proper corrections and re-file, along with the Well Location Plat.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECA:ks

75

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

February 7, 1957

Mr. Elmer L. White
Box 93
Grants, New Mexico

Re: Elmer L. White, \$5,000 one-well
bond, SE/4 SE/4 Sec. 13-16N-10W,
990' from South & East line,
Fireman's Fund Indemnity Co.

Dear Sir:

The Oil Conservation Commission on this date approves the
above-captioned \$5,000.00 one-well plugging bond.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp

CC-L. E. Anschutz
Anschutz Insurance Agency
Grants, New Mexico

Oil Conservation Commission:
Artesia
Astec
Hobbs



New Mexico
OIL CONSERVATION COMMISSION
Aztec, New Mexico

September 20, 1957

Mr. R. L. Webb
P O Box 106
Prescott, Arizona

Dear Mr. Webb:

Reference is made to our telephone conversation regarding the filing of forms on E. L. White #1 SP 16-10 Well, located in the SE/4 of Sec 13, Twp 16 N, Rng 10 W. Enclosed is a supply of Forms #C-102, #C-103 and #C-105.

Please file C-103's indicating total depth of the hold, where casing was set and cemented, and how much cement was used.

Well Record #C-105 should also be filled out as indicated, with formation record filled in on the back.

A separate C-103 showing where cement plugs were set and how much casing was left in the hole, also indicating whether or not pits were filled and the location levelled, should be filed.

Yours very truly,

Emery C. Arnold
Supervisor, District #3

ECA/b
Encls

6.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

WALKER DOME LEASE

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Elmer L. White

Walker Dome

Well No. **SF #1** in **1**

(Company or Operator)

SE $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec **13**, T. **16N**, R. **10W**, NMPM., **Voit Anticline** Pool

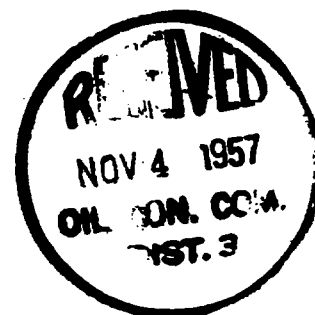
(40-acre Subdivision)

McKinley

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drilling of well 897 ft. plugged from bottom 100 ft. with 23 sacks cement.
Plugged top of hole inside of casing with 3 sacks cement with marker pipe
extending 5' above surface.



Approved..... NOV 4 1957, 19.....
 Except as follows:

Elmer L. White
 Company or Operator

By.....

Position.....

Send Communications regarding well to:

Approved
 OIL CONSERVATION COMMISSION

By **Original Signed Emery C. Arnold**

Name **ELMER L. WHITE**

Title **Supervisor Dist. # 3**

Address **Box 74, FLAGSTAFF, ARIZONA**

(4)

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

May 12, 1958

C
O
P
Y

The Fund Insurance Companies
P.O. Box 8362
Albuquerque, New Mexico

ATTENTION: Ruth Smith

Re: Elmer L. White \$5,000 one-well bond,
SE/4 SE/4 Sec. 13-16N-10W, Fireman's
Fund Indemnity Company

Gentlemen:

The Oil Conservation Commission on this date approves termination
of the above-captioned \$5,000 one-well plugging bond.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp

CC-Elmer L. White
Box 74, Flagstaff, Ariz.

Oil Conservation Commission:
Artesia
Aztec
Hobbs



79

Flagstaff, Arizona
November 2, 1957

Mr. Emery Arnold
New Mexico Oil Conservation Commission
East Chaco Street
Aztec, New Mexico

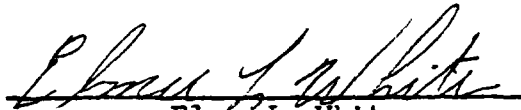
Dear Mr. Arnold:

I am enclosing the following reports in connection with the Elmer L. White well SF #1 located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, Township 16 North, Range 10 West, Volt Anticline, McKinley County, New Mexico:

1. Form #C-105 Well Record, in quintuplicate
2. Form #C 102 Miscellaneous Notices, in triplicate
3. Form #C-103 Miscellaneous Report-plugging, in quintuplicate

After you have approved the plugging report, will you please notify the Cy Anschutz Insurance Company, P. O. Box 728, Grants, New Mexico, so that my plugging bond on this well may be cancelled.

Yours very truly,


Elmer L. White

C -
Encs.



16

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ELMER L. WHITE P. O. Box 74, Flagstaff, Arizona
(Address)

LEASE WALKER DOME WELL NO. 87 #1 UNIT 1 S 13 T 16N R 10W
DATE WORK PERFORMED Jan. 22-Feb. 27, 1957 POOL Voit Anticline

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling of well 897 ft. plugged from bottom. 100' with 23 sacks cement. Plugged top of hole inside of casing with 5 sacks cement with marker pipe extending 5' above surface

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:
DF Elev. app. 7200 TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date Nov 4 1957
I hereby certify that the information given above is true and complete to the best of my knowledge
Name Elmer L. White
Position OPERATOR
Company _____



DISTRIBUTION		
ANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-1-1
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
5. State Oil & Gas Lease Law

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
2. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name or Lease Name Bullseye A
Name of Operator Paul Slayton		9. Well No. 2
Address of Operator P. O. Box 1936, Roswell, New Mexico		10. Field and Pool, or Wildcat Wildcat <i>Gallup</i>
Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>16N</u> RGE. <u>10W</u> NMPM		12. County McKinley
19. Proposed Depth 986'		19A. Formation Gallup
20. Rotary or C.T. Cable Tools		
Elevations (Show whether D.F., R.T., etc.) 7201 G.L.		21A. Kind & Status Plug Bond Blanket Bond on File
21B. Drilling Contractor Company Rig		22. Approx. Date Work will start June 15, 1982

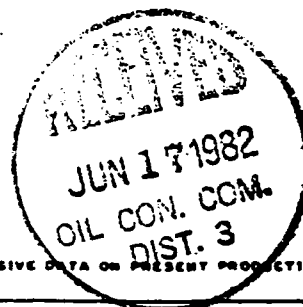
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/2"	9 5/8"	Unknown	100'	10	45'
8 "	7 "	Unknown	800'	10	645'
6 "	4 1/2"	Unknown	865"	10	741'

Well was originally drilled as the Elmer L. White #1 Santa Fe-walker *Fe 16-10 #1*
Dome (Volt Anticline). The well was spudded Jan. 22, 1957 and plugged
Feb. 27, 1957. The old T.D. was 897'.

Intend to drill out the 5 sack plug at the surface and the bottom plug
from 897-797' and deepen to 986' to test the Massive Gallup.

If the formation shows to be productive after testing by bailing, the well
will be completed open hole.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROTECTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Geologist Date 6-8-82

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 17 1982

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

112

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

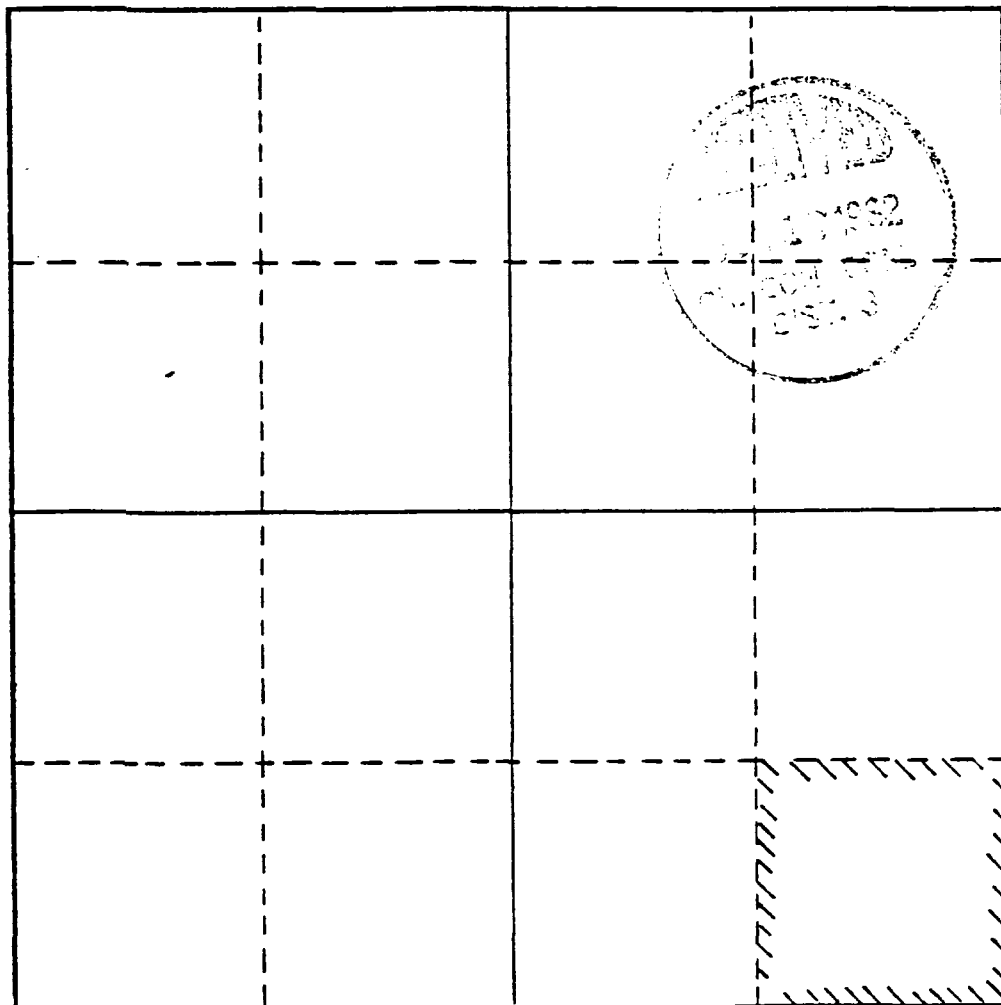
Operator Paul Slayton			Lease Bullseye A		Well No. 2
Unit Letter P	Section 13	Township 16N	Range 10W	County McKinley	
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line					
Ground Level Elev: 7201	Producing Formation Gallup		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lewis C. Jameson

Name *Lewis C. Jameson*
Position _____

Geologist

Company
Paul Slayton

Date
6-16-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 19, 1983

Mr. Paul Slayton
P.O.Box 1936
Roswell, NM 88201

Re: Bullseye A #2

Dear Mr. Slayton:

As per NMOCD Rules 106-B and 202-B no uncased hole shall be temporarily abandoned. You are hereby directed to resume drilling operations, run casing, or plug and abandon the referenced well within 30 days.

If you have any questions, please contact me or Mr. Frank Chavez.

Yours truly,

A handwritten signature in cursive script, appearing to read "Charles Gholson".

Charles Gholson
Oil & Gas Inspector

CG/ca

cc: Dick Stamets
Perry Pearce
Reading File
Well File

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ILE		
.S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
--	-----------------------------------	---------------------------------

Name of Operator
Slayton Oil Corp.

Address of Operator
P. O. Box 2035 Roswell, New Mexico 88201

Location of Well
UNIT LETTER **P** **990** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **East** LINE, SECTION **13** TOWNSHIP **16 N** RANGE **10 W** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Bullseye

9. Well No.
A-2

10. Field and Pool, or Wildcat
W.C. GAY

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARY PLUG <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**** Change of Operator****
From Paul Slayton to Slayton Oil Corp.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED Paul Slayton by rsw	TITLE Operator	DATE Jan. 1, 1984	
APPROVED BY Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE APR 03 1984	
CONDITIONS OF APPROVAL, IF ANY:			

15

Memo

From

Luanne

To Paul Slayton

WELL FILE

Re: Bullseye A #2

Before final approval of the conversion of this well to a water well the following is needed:

- ✓ All sundrys of work done since re-entry
- None Electric logs run.
- Completion report
- Report of work done on conversion (sundry)

All we have in file is your intent to re-enter.
Please submit the above immediately.

If you have any questions, please call.

Thank you,

NOT CASED

P-13-16W-1W

Oil Conservation

Aztec, New Mexico

Unirgan *Teleon Paul Slayton*
8/11/83

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

AFFIDAVIT OF RESPONSIBILITY
CONVERSION TO WATER-WELL



STATE OF New Mexico)
County of Bernalillo) ss.

Lewis C. Jameson, being first duly sworn according to law, upon his oath deposes and says:

1. That he is Geologist of Paul Slayton
(Title) (Operator)
whose address is P. O. Box 1936, Roswell, New Mexico 88201.

2. That Paul Slayton is the operator of a well drilled on land be-
(Operator)
longing to Albers Brothers, whose address is 5220 Catkills,
(Landowner)
Wichita Falls, Texas 76310 said well being drilled to test for hydrocarbons and/or
carbon dioxide gas and described as the Bullseye A No. 2, being located 990
feet from the South line and 990 feet from the East line of Section 13,
Township 16 North, Range 10 West, NMPM, McKinley
County, New Mexico.

3. That said well was drilled to a total depth of 986 feet, and that cas-
ing has been set and cemented as follows:

None

4. That operator and landowner have made an agreement whereby operator
(is) ~~to~~ back fill pits, level location, and clear it of all junk. The agreement
further provides that operator is to plug said well back to a plugged-back total depth of
935 feet and transfer well to landowner for his use as a water-well. Operator will
leave casing in the well as follows:

None

Landowner will case for use as a water well.

5. That when operator has complied with the provisions of Paragraph 4 above
it will so notify the Oil Conservation Commission of the State of New Mexico on Com-
mission Form C-103, together with a signed statement from the landowner that the
provisions of Paragraph 4 above have been complied with to his satisfaction.

Paul Slayton

(Operator)

Subscribed and sworn to before me this 31st day of July, A. D. 1982.

My Commission Expires

November 25, 1984

By Lewis C. Jameson

Lewis C. Jameson
Notary Public in and for the County of Bernalillo

STATE OF Texas)
County of Wichita) ss.

R. M. Albers, being first duly sworn according to law, upon
his oath deposes and says that when the provisions of Paragraphs 4 and 5 above have been
complied with, he will accept the above-described well for his use as a water-well, and
that he will assume all responsibility for the well, the location, and the conversion of the
well to a water-well.

Albers Bros by R.M. Albers
(Landowner)

Subscribed and sworn to before me this 6th day of August, A. D. 1982.

NOT CASED

Lewis C. Jameson
Notary Public in and for the County of Wichita

Commission Expires;

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LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Bullseye H

9. Well No.

K2

10. Field and Pool, or Wildcat

Wildcat-Gallup

UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE, SECTION 13 TOWNSHIP 16N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7201 GL

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER *Change of operator

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Change of operator from Slayton Oil Corp. to Evans Production Company.

The Massive Gallup was faulted out. It is planned to deepen this well to the Dakota.

TEMPORARY ABANDONMENT

January 16, 1986

RECEIVED

JAN 16 1985

OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED Sid Evans

TITLE Operator

DATE October 1, 198

APPROVED BY Frank J. [Signature]

SUPERVISOR DISTRICT # 3

DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

18

Evans Production Co.
Bullseye A #2 P-13-16N-10W

Presumed Downhole Conditions and Equipment

8 5/8" casing at 30' with 10 sacks of cement
4 1/2" casing at 865' with 59 cu. ft. of cement
Deepened to an unknown depth (probably 900'-1000'
in massive Gallup)

Division Approved Plugging Program

1. Go in hole with tubing and clean out hole to TD. Set a 200' bottom plug.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to required depth. Come out of hole with tubing.
3. Perforate 4 1/2" casing at 150'. Set a cement plug 150' to surface in and outside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: This is a re-entry on which we have incomplete records. If other conditions are found to exist. The plugging program will be revised.

19

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Evans Production Co.	8. Form or Lease Name Bullseye A
3. Address of Operator 1109 El Alhambra NW Albuquerque, New Mexico 87107	9. Well No. 2
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 16N RANGE 10W NMPM.	10. Field and Pool, or Widcon Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7201 GL	12. County Mc Kinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Up Date status of well <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The attached C-103 was to have been filed by the prior operator Paul Slayton
This report should bring your file up to date as to the status of this well.

EXPIRES January 16, 1986

RECEIVE
JAN 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank J. Quay</u>	TITLE <u>Operator</u>	DATE <u>1-28-85</u>
APPROVED BY <u>Frank J. Quay</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 30 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

(70)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Evans Production Co.		8. Form or Lease Name Bullseye A
3. Address of Operator 1109 El Alhambra NW Albuquerque, New Mexico 87107		9. Well No. 2 10
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 16N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7201 GL		12. County Mc Kinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Up Date status of well</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The attached C-103 was to have been filed by the prior operator Paul Slayton.
This report should bring your file up to date as to the status of this well.

RECEIVED
JAN 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Nick Davis</u>	TITLE <u>Operator</u>	DATE <u>1-28-85</u>
APPROVED BY <u>Frank J. [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 30 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

24

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Evans Production Co.		8. Form of Lease Name Bullseye A
3. Address of Operator 1109 El Alhambra NW Albuquerque, New Mexico 87107		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7201 GL		12. County Mc Kinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Up Date status of well</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The attached C-103 was to have been filed by the prior operator Paul Slayton
This report should bring your file up to date as to the status of this well.

RECEIVED
JAN 30 1985
OIL CON. DIV.
DIST. 3

January 16, 1986

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Nick Pearson TITLE: Operator DATE: 1-28-85

APPROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT # 3 DATE: JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

(22)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Evans Production Company		8. Farm or Lease Name Bullseye A
3. Address of Operator 1109 El Alhambra Cir. N.W. Albuquerque, N.M. 87107		9. Well No. 28
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 7201 GT		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☒
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING
 PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

Please extend this request, for temporary abandonment.

RECEIVED
 JAN 21 1986
 OIL CON. DIV.
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operator DATE 1-15-86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 21 1986

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

2-1-86

23



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

P-12-100-100

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
Well-Files
Operator File

124



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 6, 1987

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Well Files --
Operator File

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 18, 1988

Mr. Eric Olsen
Olsen Energy
1801 Broadway, Suite 600
Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W
Bullseye #8 D-19--16N-9W
Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you may be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay
Bill Shelton
Operator file
Well files

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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APR 18 1989

OIL CONSERVATION DIV.
SANTA FE

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

RECEIVED

APR 19 1989

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Devcon Operation Company, Inc., and Olsen Energy Associates Co-Operators

Address
1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) N/A
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Evans Production Company, P.O. Box 21399, Albuquerque, N.M. 87154-11

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bullseye	Well No. A-2	Pool Name, including Formation Marcelina/Dakota GAL.	Kind of Lease State, Federal or Fee FEE	Lease N/A
Location Unit Letter P : 990' Feet From The South Line and 990' Feet From The East Line of Section 13 Township 16 North Range 10 West, NMPM, McKinley Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1103, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks. Unit P Sec. 13 Twp. 16N Rge. 10W	Is gas actually connected? When no N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eric Olsen
(Signature)
President
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 19 1989, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 19

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mu completed wells.

FC

State of New Mexico
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator NERDLHC COMPANY, INC.		Well API No.
Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BULLSEYE	Well No. 4-2	Pool Name, including Formation GAL.	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter P : 990 Feet From The S Line and 990 Feet From The E Line Section 13 Township 16N Range 10W , NMPM , McKINLEY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NONE						
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 13	Twp. 16N	Rge. 10W	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
JUN 14 1990
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
NERDLHC COMPANY, INC.
By: *TOM E. KNOWLTON*
Signature
TOM E. KNOWLTON **PRESIDENT**
Printed Name
6/15/90 **(213) 422-1271**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 22 1990**
By *3rd Lt. Chang*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

DRUG FREE
It's a State of Mind

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1100 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87001
(505) 334-6178

May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W
Bullseye #2, N-18-16N-09W
Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W
Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

29



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-6111

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 O-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The Bullseye #8 was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The Bullseye #9 was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a CANDIDATE for a Dakota injection well. This well must also be plugged and abandoned.

The status of the Bullseye A #2 is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.

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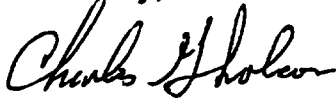
Mr. Tom Knowlton
Page 2

This was notarized and signed by the landowner R.M. Albers. The request was not approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the **Bullseye #2** (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,



Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll - OCD Santa Fe
Well Files
Operator File

34

San Antonio, Texas 78204
San Antonio, Texas 78204
San Antonio, Texas 78204

San Antonio, Texas 78204
San Antonio, Texas 78204

San Antonio, Texas 78204
San Antonio, Texas 78204

OIL CONSERVATION DIVISION

P.O. Box 2082
Santa Fe, New Mexico 87304-2082

WELL NO. <u> </u>	
C. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEDERAL	
D. State Oil & Gas Lease No. <u> </u>	
7. Lease Name or Unit Agreement Name <u> </u>	
8. Well No. <u> </u>	
9. Pool name or Wildcat <u> </u>	
10. Well Location <u> </u>	
11. Location (Show whether LP, RQ, RT, GR, etc.) <u> </u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator NEPD, INC. COMPANY, INC.

3. Address of Operator 337 E San Antonio Dr. Suite 101

4. Well Location Unit Lease P : 990 Feet From The South Line and 990 Feet From The East Line

Section 13 Township 16N Range 10W McKinley County

11. Location (Show whether LP, RQ, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 108. Temporarily abandon well while water flood feasibility is completed. Subsequent report with casing integrity will be submitted upon completion. Estimate integrity verification will be completed by September 15, 1994.

RECEIVED
AUG - 8 1994
OIL CON. DIV.
DIST. 2

I hereby certify that the information furnished is true and correct to the best of my knowledge and belief.
Tom E. Knowlton President August 4, 1994

1
NOT APPROVED
P. 82



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-103

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: [REDACTED] API #30-031-05091

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

Nerdhlic
RE: ~~Nerdhlic~~ Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

24

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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-031-20576
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
Fairfax Exploration, Inc

3. Address of Operator
301-B Graceland S.E.

4. Location of Well
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE
AND 1650 FEET FROM THE East LINE OF SEC. 18 TWP. 16N RGE. 9W NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Marcelina

9. Well No. Bullseye
9

10. Field and Pool, or Wildcat
Wildcat
Marcelina Gallup

12. County
McKinley

19. Proposed Depth
900'

19A. Formation
Hospah-Gallup

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
7186 Ground

21A. Kind & Status Plug. Bond
50,000 Blanket on File/White Exploration, Inc

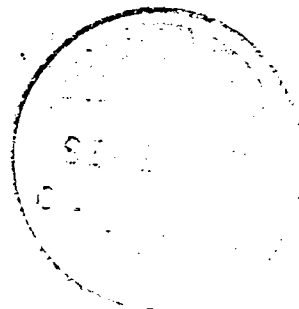
21B. Drilling Contractor

22. Approx. Date Work will start
Sept. 13, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	10 3/4"	40.5#	60'	Cement to surface	
7 7/8"	5 1/2"	15.5#	900'	Cement to surface	

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 10
CASE NO. 11354



12-10-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene R. Wilson Title President Date Sept. 6, 1979

(This space for State Use)

APPROVED BY Frank S. Chang TITLE DEPUTY CHIEF OF BUREAU DATE Sept. 6, 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

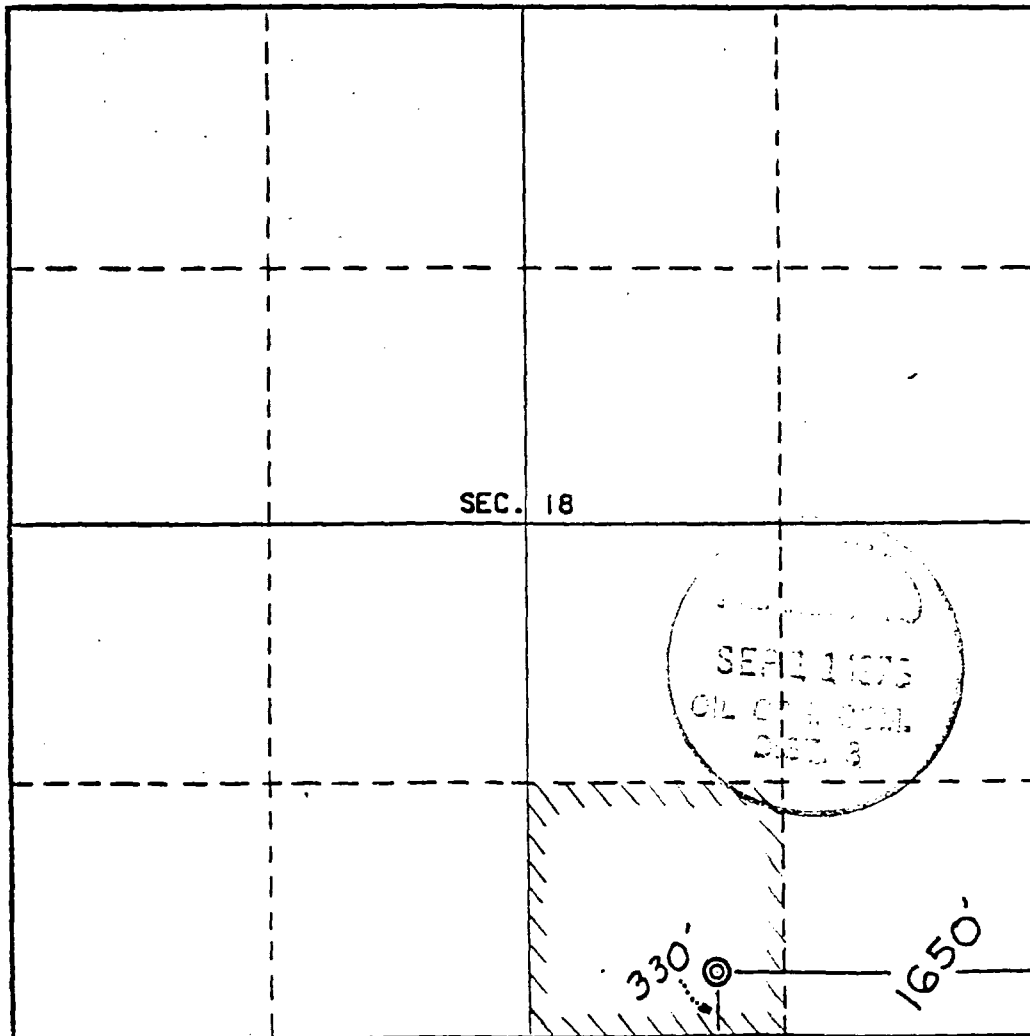
Operator XXXXXX Fairfax Exploration, Inc.			Lease Marcelina		Well No. 9
Unit Letter 0	Section 18	Township 16 North	Range 9 West	County McKinley	
Actual Footage Location of Well: 330 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 7186	Producing Formation Washakie - Gallup		Pool Wildcat Marcelina Gallup	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Gene D. Wilson
Position _____
President
Company _____
Fairfax Exploration, Inc.
Date _____
Sept. 6, 1979

Date Surveyed _____
July 6, 1978
Registered Professional Engineer and/or Land Surveyor

E.V. Echohawk
Certificate No. **3602**
E.V. Echohawk

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NO. OF	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Fairfax Exploration, Inc.			8. Farm or Lease Name Marcelina
Address of Operator 301-B Graceland S.E. Albuquerque, New Mexico 87108			9. Well No. 9
Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.			10. Field and Pool, or Wildcat Wildcat Gal
11. Elevation (Show whether DF, RT, GR, etc.) 7186 GR			12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

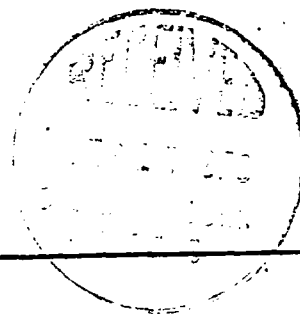
Commenced Drilling 5:00 P.M. September 13, 1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE Sept. 13, 1979

Original Signed by A. R. Zendrick
APPROVED BY [Signature] TITLE Supervisory Engineer #3 DATE SEP 17 1979

CONDITIONS OF APPROVAL, IF ANY:



3

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LAND OFFICE	
OPERATOR	5

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Fairfax Exploration, Inc.	8. Farm or Lease Name Bullseye
3. Address of Operator 301-B Graceland S.E. Albuquerque, New Mexico 87108	9. Well No. 9
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>Bullseye</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Change name of Lease	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

Change Lease Name to Bullseye as requested by Mr. Frank Chavez.
from Marcelina

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ene M. Wilson TITLE President DATE Sept. 26, 1979

Original Signed by E. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	3
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INTAKE	1
FILE	
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AND OFFICE	
PERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Fairfax Exploration, Inc.			Marcelina
Address of Operator			9. Well No.
301-B Graceland S.E. Albuquerque, New Mexico 87108			9
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM			Wildcat Gal
THE East LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
7186 GR			McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

5 1/2" Casing set at 932' and cemented to surface with estimated 15 SX surplus. Plug down 9 p.m. Sept. 16, 1979.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO Joe R. Wilson TITLE President DATE Sept. 18, 1979

APPROVED BY Original Signed by A. R. Hendrick TITLE SUPERVISOR DISTRICT # 1 DATE SEP 21 1979

CONDITIONS OF APPROVAL, IF ANY:

(5)

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FILE	
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LAND OFFICE	
OPERATOR	5

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fairfax Exploration, Inc.	8. Farm or Lease Name Bullseye
3. Address of Operator 301-B Graceland S.E. Albuquerque, New Mexico 87108	9. Well No. 9
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforating & Acidizing</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1703.

1. Perforated 4 shots per ft. 836' - 850' Hospah-Gallup Sand.
2. Treated with 500 gals. Mud Acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene H. Wilson TITLE President DATE Sept. 26, 19

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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OPERATOR	2

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

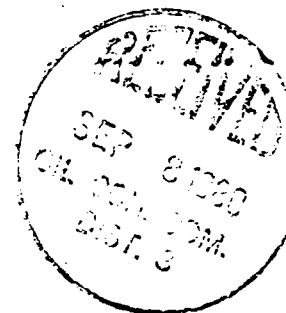
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FAIRFAX EXPLORATION, INC.	8. Farm or Lease Name BULLSEYE
3. Address of Operator 301-B GRACELAND SE ALBUQUERQUE, NEW MEXICO 87108	9. Well No. 9
4. Location of Well UNIT LETTER 0 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.	10. Field and Pool, or Wildcat WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.) 7186	12. County Mc KINLEY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found upper Hospah sand to be water saturated.
Plan to use as a water injection well in development of the upper-Hospah pool.
Ran 27 joints of 2 7/8" tubing to 850'.
Tubing is landed in wellhead and shut-in with bull plug.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE OPERATIONS SUPERVISOR DATE 1/29/80
Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 8 1980
CONDITIONS OF APPROVAL, IF ANY: 1-79-01

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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☒ T A

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

FUTURE WATER INJECTION

2. Name of Operator

Fairfax Exploration, Inc.

3. Address of Operator

425 Washington S. E., Albuquerque, New Mexico 87108

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE OF SEC. 18 TWP. 16N RGE. 9W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Bullseye

9. Well No.

9

10. Field and Pool, or Wildcat

Wildcat-Gallup

15. Date Spudded

9-13-79

16. Date T.D. Reached

9-16-79

17. Date Compl. (Ready to Prod.)

N/A

18. Elevations (DF, RKB, RT, GR, etc.)

7186 Gr

19. Elev. Casinghead

7187

20. Total Depth

930

21. Plug Back T.D.

908

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools 930

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

836-850 Upper Hospah-Gallup sand

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Ind-SFL, Com. Neutron-Formation Density, Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5	930	7 7/8	200 sx - Cement to Surf.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	850	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

836-850 with 4 shots/ft (56 shots)
.43" dia. perf w/4" DML XXIII gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
836-850	500 gal MCA 15% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						T.A.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By

Jacky P. Slayton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Operation Superintendent

DATE 10-1-80

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Marcelina
2. Name of Operator Capital Oil & Gas Corporation for Fairfax Expl. Inc.	8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 1038 Kilgore, Texas 75662	9. Well No. 9
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7186 GL	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

Pump 20 sx at perf - (168' cement - Top of plug 740')

Pump 10 sx at 120' - (Top of plug at 36')

Put 5 sx at surface and pipe marker. (Top of plug at surface)

George J. Blanks



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>George J. Blanks</i>	TITLE <i>Rep</i>	DATE <i>4-27-81</i>
APPROVED BY Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE <i>MAY 4 1981</i>
CONDITIONS OF APPROVAL, IF ANY:		



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 24, 1983

Mr. Paul Slayton
P. O. Box 1936
Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W
Bullseye #6, K-18-16N-9W
Bullseye #2, N-18-16N-9W
Bullseye #9, O-18-16N-9W
Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson
Deputy Inspector

CG:gc

cc: Richard Stamets
Perry Pearce
Reading File
Operator File
Well Files

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ For ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Paul Slayton	8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201	9. Well No. #9
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16 N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☒

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDON ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

We would like to TA this well until we decide to deepen, rework or convert to a water well

* Change of Operator:

Fairfax Explor. Inc. to Paul Slayton

RECEIVED
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton TITLE Operator DATE 08/12/83

Original Signed by FRANK E. CHAVEZ

APPROVED BY _____ TITLE _____ DATE AUG 13 1983

CONDITIONS OF APPROVAL, IF ANY: 4H 1/2/100 246-84

NEW MEXICO OIL CONSERVATION COMMISSION

PIES RECEIVED		
DISTRIBUTION		
FE		
OFFICE		
RATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Slayton Oil Corp.

8. Farm or Lease Name
Bullseye

3. Address of Operator
P. O. Box 2035 Roswell, New Mexico 88201

9. Well No.
#9

4. Location of Well
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NMPM.

10. Field and Pool, or Wildcat
Marcelina-Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

7186 GL

12. County
McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**** Change of Operator ****

From Paul Slayton to Slayton Oil Corp.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton by rw TITLE Operator DATE Jan. 1, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 02 1984

CONDITIONS OF APPROVAL, IF ANY:

12

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Evans Production Company

Address of Operator

1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107

Location of well

UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROMTHE East LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7186 GL

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER *Change of Operator ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

*Change of operator from Slayton Oil Corp. to Evans Production Company.

This well defines the downdip of the Hospah Zone-Gallup Formation production area, and will be used as an injection well for a water flood project when the field can be developed.

RECEIVED
JAN 16 1985
OIL CON. DIV.
DIST. 3

January 16, 1986

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sid EvansTITLE OperatorDATE October 1, 1985APPROVED BY Frank J. [Signature]TITLE SUPERVISOR DISTRICT # 3DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

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OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Evans Production Company	8. Farm or Lease Name Bullseye
3. Address of Operator 1109 El Alhambra Cir., N.W. Albuquerque, N.M. 87107	9. Well No. 9
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 16n RANGE 9W NMPM.	10. Field and Pool, or Wildcat Wildcat Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 7186 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

This well defines the downdip of the Hospah Zone-Gallup Formation Production area, and will be used as an injection well for a water flood project when the field can be developed.

Please extend this request for temporary abandonment.

RECEIVED
JAN 21 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ad E. Evans TITLE Operator DATE 1-15-86

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 21 1986

CONDITIONS OF APPROVAL, IF ANY:

7-1-86

6-21-86

17

Evans Production Co.
Bullseye #9 O-18-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' circulated to surface
5 1/2" casing at 930' with 236 cu. ft. of cement
Circulated to surface
Perforated 836-850' with 56 shots

Division Approved Plugging Program

1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

CE



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

0-18-162-20

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
~~Well-Files~~
Operator File

76



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 6, 1987

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired
6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File

17



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 18, 1988

Mr. Eric Olsen
Olsen Energy
1801 Broadway, Suite 600
Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W ✓
Bullseye #8 D-19--16N-9W
Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you may be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay
Bill Shelton
Operator file
Well files

18

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Devcon Operations Company, Inc.,
~~Olsen Energy Associates Co. Operators~~

Address 1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834

Reason(s) for filing (Check proper box):
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain): N/A

If change of ownership give name and address of previous owner Evans Production Company, P.O. Box 21399, Albuquerque, N.M. 87154-

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bullseye</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Marcellina/Dakota</u> <u>WC GAH</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>16 North</u> Range <u>9 West</u> , NMPM, <u>McKinley</u> Count:				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>NONE</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>18</u> Twp. <u>16N</u> Rge. <u>9W</u>	Is gas actually connected? <u>NO</u> when <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Erin H. Olsen
(Signature)
President - Olsen Energy
(Title)
3/20/89

MAR 22 1989

OIL CONSERVATION DIVISION

APPROVED MAR 22 1989, 19
BY Original Signed by FRANK I. CHAVEZ
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator NERDLIHC COMPANY, INC.		Well API No.
Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BULLSEYE	Well No. 9	Pool Name, including Formation WC GAL.	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter 0 : 330 Feet From The S Line and 1650 Feet From The E Line				
Section 18 Township 16N Range 9W , NMPM , McKINLEY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	18
	Twp.	Rge.
	16N	9W
Is gas actually connected?	When ?	
NO		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-In Pressure
Actual Prod. During Test	Oil - Bbl's.	Water - Bbl's.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbl's. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
NERDLIHC COMPANY, INC.
By: *TOM E. KNOWLTON*
Signature
TOM E. KNOWLTON PRESIDENT
Printed Name
6/5/90 (213)422-1271
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 22 1990**
By *31121. [Signature]*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

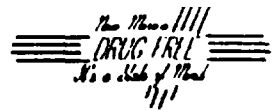


STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1100 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6174

May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W
Bullseye #2, N-18-16N-09W
Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W
Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

(21)



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 ~~O~~-18-16N-09W — 0
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS R.
AZTEC, NEW MEXICO 8
(505) 331

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 O-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The **Bullseye #8** was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The **Bullseye #9** was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a **CANDIDATE** for a Dakota injection well. This well must also be plugged and abandoned.

The status of the **Bullseye A #2** is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.

23

Mr. Tom Knowlton

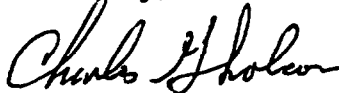
Page 2

This was notarized and signed by the landowner R.M. Albers. The request was not approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the Bullseye #2 (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,



Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll - OCD Santa Fe
Well Files
Operator File

24

2. Approvals
District Office

PROPERTY
P.O. Box 2083, Santa Fe, NM 87504

DEVELOPER
P.O. Box 2083, Santa Fe, NM 87504

DEVELOPER
P.O. Box 2083, Santa Fe, NM 87504

OIL CONSERVATION DIVISION

P.O. Box 2083

Santa Fe, New Mexico 87504-2083

WELL-APPROVAL	
1. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEDERAL	
2. State Oil & Gas Lease No. _____	
3. Lease Name or Unit Agreement Name	
BULLSEYE	
4. Well No. 9	
5. Pool name or Wellhead Marcelina	
6. Location (Show whether NE, SE, SW, NW, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator NEPDI, INC. COMPANY, INC.
3. Address of Operator 337 E San Antonio Dr., Suite 101	4. Well Location Unit Lease G : 330 Feet From The South Line and 1650 Feet From The East Line Section 18 Township 16N Range 9W NE/4 McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) **SEE RULE 1001**
Temporarily abandon well while water flood feasibility is completed. Subsequent report with casing integrity will be submitted upon completion. Estimate integrity verification will be completed by September 15, 1994.

RECEIVED
AUG - 8 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.
Tom E. Knowlton President August 4, 1994
T. E. Knowlton

NOT APPROVED



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-107

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: [REDACTED] API #30-031-20576

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-031-20531
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Bullseye		
2. Name of Operator Fairfax Exploration, Inc.			9. Well No. 8		
3. Address of Operator 301-B Graceland S.E. Albuquerque, N.M. 87108			10. Field and Pool, or Wildcat Marcelina Dakota		
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>16 N</u> RGE. <u>9 W</u> NMPM			12. County McK		
19. Proposed Depth 1800			19A. Formation Dakota "A"		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 7188		21A. Kind & Status Plug. Bond \$20,000 Blanketon file		21B. Drilling Contractor Wilson-Knight	
22. Approx. Date Work will start January 18, 1978					

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	7"	20.5#	80'	Cement to surface	
6 1/4"	4 1/2"	10.5#	1750'	" " "	

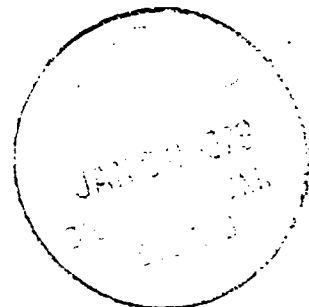
BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1d
CASE NO. 11354

APPROVED FOR DEEPENING OR PLUG BACK PROGRAM

4-20-78



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene D. Wilson Title President Date January 10, 1978

(This space for State Use)

APPROVED BY AK Kendrick TITLE SUPERVISOR DATE 1/10/78

CONDITIONS OF APPROVAL, IF ANY:

2/5/78

(1)

WELL LOCATION AND ACREAGE DEDICATION

All distances must be from the outer boundaries of the Section.

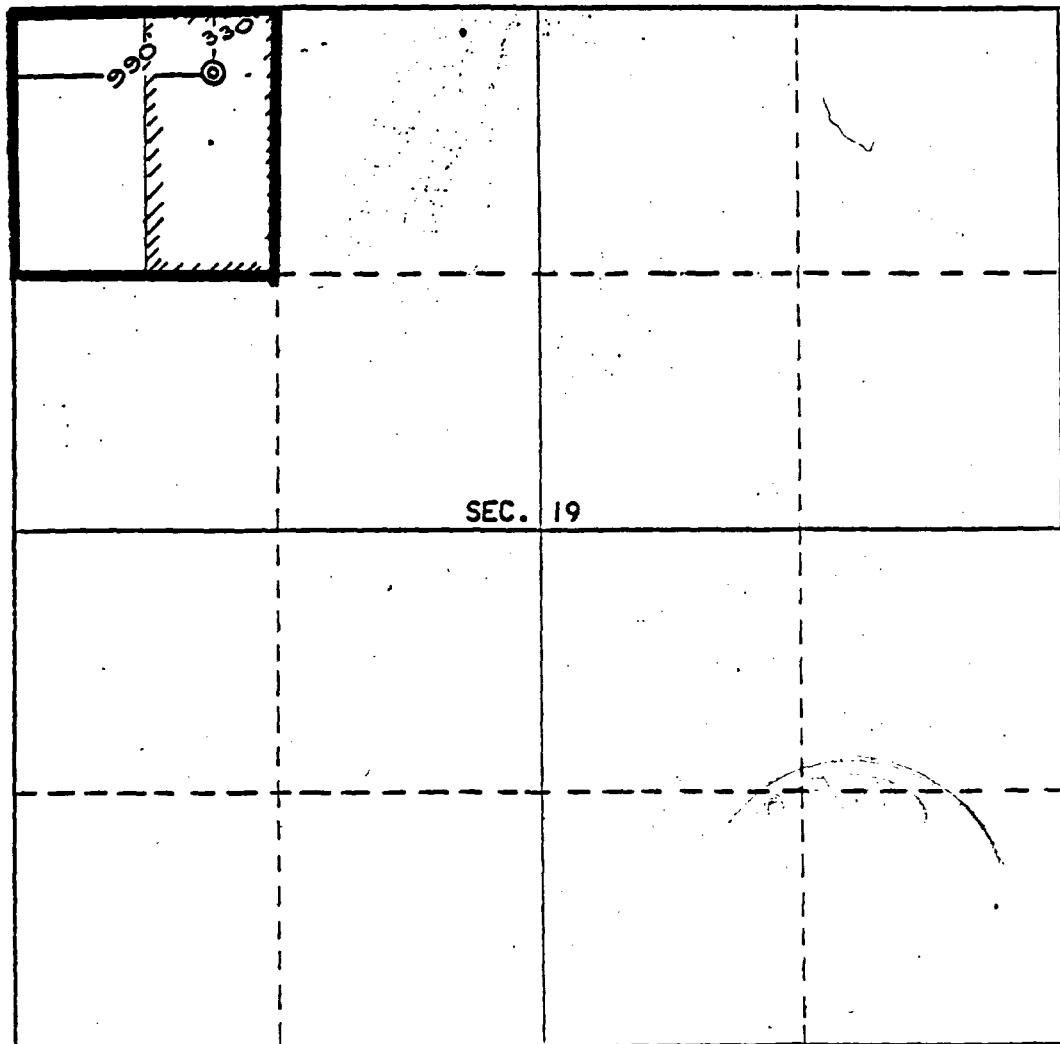
Operator Fairfax Exploration, Inc.		Lease Bullseye		Well No. 8
Unit Letter D	Section 19	Township 16 North	Range 9 West	County McKinley
Actual Footage Location of Well: 330 feet from the North line and 990 feet from the West line				
Ground Level Elev. 7188	Producing Formation Dakota "A"	Pool Marcelina Dakota	Dedicated Acreage: 20 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

President _____

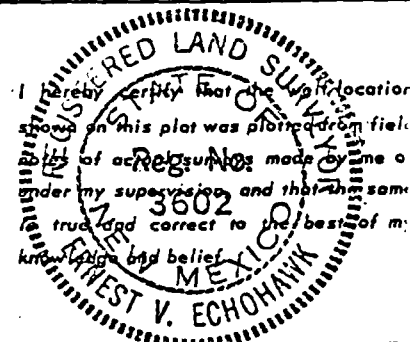
Position _____

Fairfax Exploration, Inc.

Company _____

January 10, 1978

Date _____



Date Surveyed _____

December 10, 1975

Registered Professional Engineer and/or Land Surveyor

E.V. Echohawk

Certificate No. 3602

E.V. Echohawk LS

Memo

From

A. R. KENDRICK
Supervisor

To

Cancellation

May 19, 1978

Leant letter

NEW MEXICO OIL CONSERVATION COMMISSION - AZTEC, NEW MEXICO

No. 624819

SENT TO <i>Fairfax Exploration, Inc.</i>		POSTMARK OR DATE
STREET AND NO. <i>301-B Graceland, S.E.</i>		DEPARTMENT DIVISION
P.O., STATE AND ZIP CODE <i>Albuquerque 80108</i>		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	<input checked="" type="checkbox"/> 1. Shows to whom and date delivered With restricted delivery <input checked="" type="checkbox"/> 2. Shows to whom, date and where delivered With restricted delivery	CONSULT POSTMASTER FOR FEES
RESTRICTED DELIVERY		
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 Jan. 1976		
NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL		
(See other side)		
☆ GPO: 1975-O-591-452		

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 8741
(505) 334-8178

Mr. Gene D. Wilson
Fairfax Exploration, Inc.
301-B Graceland, S. E.
Albuquerque, New Mexico 87108

Re: Fairfax Exploration, Inc.
Bullseye #8
D-19-16N-9W
McKinley County

Dear Mr. Wilson:

Your recent application to ream the subject well is hereby denied.

The Permit to Drill, Form C-101, approved January 20, 1978, was cancelled in May of 1978 because of lack of reports indicating the well to have been spud prior to the expiration date of April 20, 1978, as shown on your copy of Form C-101.

If the well has been drilled as indicated on the recent Form C-101 all drilling, casing and logging reports are now delinquent.

File form C-103 showing spud date, casing record and test; form C-105, and one copy of each wireline log run with this office by return mail.

Further violation of the Rules and Regulations will subject Fairfax Exploration, Inc. to the penalty provided in Section 65-3-17 of the New Mexico Statutes Annotated, 1953 compilation (see copy attached).

If there are questions contact this office.

Yours very truly,

A. R. Kendrick
A. R. Kendrick
Supervisor, District #3

ARK:mc

Attach.

xc: Oil Conservation Division
Santa Fe, New Mexico

Reading File

4

RECEIVED		
DATE		
TIME		
OFFICE		
REPORT		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FCC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well
L OIL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator
Fairfax Exploration, Inc.

Address of Operator
301 B Graceland S.E. Albuquerque, New Mexico 87109

Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE
990 FEET FROM THE West LINE OF SEC. 19 TWP. 16N RGE. 9W NMPM

12. County
McKinley

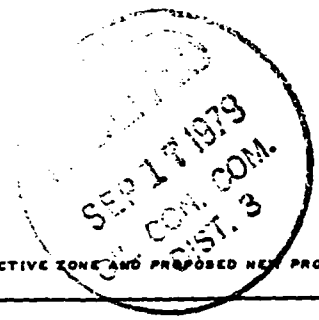
19. Proposed Depth 900
19A. Formation Hospah-Gallup
20. Rotary or C.T. Rotary

Elevations (Show whether DF, RT, etc.) 7188 GR
21A. Kind & Status Plug. Bond \$50,000 Blanket on file/White Exploration, Inc.
21B. Drilling Contractor
22. Approx. Date Work will start - Sept 17, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	10 3/4"	40.5#	60'	Cemented to surface	
7 7/8"	5 1/2"	14.5#	900'	Cement to surface	

Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased.
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: President Date: Sept. 13, 1979

(This space for State Use)

PROVED BY: Not approved DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Drilled without a permit

5

connected in the pool and other gas lawfully produced within the pool and tendered to a point on its gas transportation facilities. Such purchases shall be made without unreasonable discrimination in favor of one producer against another in the price paid, the quantities purchased, the basis of measurement or the gas transportation facilities afforded for gas of like quantity, quality and pressure available from such wells. In the event any such person is likewise a producer, he is prohibited to the same extent from discriminating in favor of himself on production from gas wells in which he has an interest, direct or indirect, as against other production from gas wells in the same pool. For the purpose of this act reasonable differences in prices paid or facilities afforded, or both, shall not constitute unreasonable discrimination if such differences bear a fair relationship for differences in quality, quantity or pressure of the gas available or to the relative lengths of time during which such gas will be available to the purchaser. The provisions of this subsection shall not apply:

(1) to any wells or pools used for storage and withdrawal from storage of natural gas originally produced not in violation of this act or of the rules, regulations or orders of the division;

(2) to purchases of casing-head gas from oil wells; and

(3) to persons purchasing gas principally for use in the recovery or production of oil or gas.

E. Any common purchaser taking gas produced from gas wells from a common source of supply shall take ratably under such rules, regulations and orders, concerning quantity, as may be promulgated by the division consistent with this act. The division, in promulgating such rules, regulations and orders may consider the quality and the deliverability of the gas, the pressure of the gas at the point of delivery, acreage attributable to the well, market requirements in the case of unprorated pools, and other pertinent factors.

F. Nothing in this act shall be construed or applied to require, directly or indirectly, any person to purchase gas of a quality or under a pressure or under any other condition by reason of which such gas cannot be economically and satisfactorily used by such purchaser by means of his gas transportation facilities then in service.

65-3-17. PENALTY FOR VIOLATIONS.--Any person who violates any provision of this act or in any rules, regulation or order of the commission or the division made pursuant to this act shall, upon conviction, be fined not more than one thousand dollars (\$1,000) for each violation. Each day during which said violation is continued shall be considered a separate and complete offense for this purpose.

65-3-18. PURCHASE, SALE OR HANDLING OF EXCESS OIL, NATURAL GAS OR PRODUCTS PROHIBITED.--

A. The sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of crude petroleum oil or natural gas in whole or in part produced in excess of the amount allowed by any statute of this state, or by any provision of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and such oil or commodity is hereby referred to as "illegal oil" or "illegal gas", as the case may be.

B. The sale or purchase or acquisition, or the transportation, refining, processing or the handling in any other way, of any product of crude petroleum or any product of natural gas, which product is derived in whole or in part from crude petroleum oil or natural gas produced in whole or in part in excess of the amount allowed by any statute of this state, or by any provisions of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and each such commodity or product is herein referred to as "illegal oil product" to distinguish it from "legal oil product", or "illegal gas product" to distinguish it from "legal gas product."

65-3-19. RULES AND REGULATIONS TO EFFECTUATE PROHIBITIONS AGAINST PURCHASE OR HANDLING OF EXCESS OIL OR NATURAL GAS--PENALTIES.--

A. The division is specifically authorized and directed to make such rules, regulations and orders, and may provide for such certificates of clearance or tenders, as may be necessary to make effective the prohibitions contained in Section 65-3-18 NMSA 1953.

B. Unless and until the division provides for certificates of clearance or tenders, or some other method, so that any person may have an opportunity to determine whether any contemplated transaction of sale or purchase or acquisition, or of transportation, refining, processing, or handling in any other way, involves illegal oil or illegal oil product, or illegal gas or illegal gas product, no penalty shall be imposed for the sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas or illegal gas product, except under circumstances stated in the succeeding provisions of this paragraph. Penalties shall be imposed for the commission of each transaction prohibited in Section 65-3-18 NMSA 1953 when the person committing the same knows that illegal oil or illegal oil product, or illegal gas or illegal gas product, is involved in such transaction, or when such person could have known or determined such fact by the exercise of reasonable diligence or from facts within his knowledge. However, regardless of lack of actual notice or knowledge, penalties as provided in this act shall apply to any sale or purchase or acquisition, and to the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas or illegal gas product where



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 874
(505) 334-6178

January 28, 1980

Mr. Gene D. Wilson
Fairfax Exploration, Inc.
301-B Graceland S. E.
Albuquerque, New Mexico 87108

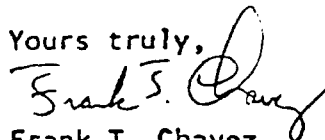
Re: Bullseye #8
D-19-16N-9W

Dear Gene:

The enclosed letter was sent to you by certified mail and received by a Cheryl Pearce. As of yet, we have not received any reports as Mr Kendrick directed you to send. Please send the required reports on this well immediately.

If you have any questions, please call.

Yours truly,


Frank T. Chavez
District Supervisor

FTC/dh

1



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 874
(505) 334-6178

February 26, 1980

Mr. Gene Wilson
Fairfax Exploration Incorporated
301 B Graceland, S. E.
Albuquerque, NM 87108

Re: Bullseye #8
D-19-16N-9W

Dear Mr. Wilson:

Please file a sundry notice immediately, showing the following:

1. Spud date and time
2. Size and depth of surface hole
3. Size, weight, and amount of surface casing run
4. Kind and quantity of cement used to set surface pipe, where the top of the cement came to, and pressure test
5. Size of hole to present TD
6. Present condition of hole stating fluid left in the hole and location of stuck pipe
7. Proposed plugging program

If we do not receive the above information within 30 days, we will docket a case for hearing in Santa Fe, calling Fairfax Exploration, to come forth and show cause why they should not be held in violation of the Rules and Regulations of the Oil Conservation Division and fined in accordance with Sec. 65-3-17 of NMSA 1953 Comp. We would also seek to cause you to plug the referenced well in an acceptable manner or we would plug the well ourselves and call on your bond to pay for it.

If you have any questions, please call

Yours truly,

Frank T. Chavez
Frank T. Chavez
District Supervisor

FTC:dh

XC: Ernie Padilla
Assistant to the Attorney General
OCD, Santa Fe

6

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fairfax Exploration, Inc.	8. Farm or Lease Name Bullseye
3. Address of Operator 301-B GRaceland S.E., Albuquerque, N.M. 87108	9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18 19</u> TOWNSHIP <u>16 N</u> RANGE <u>9 W</u> NMPM.	10. Field and Pool, or Wildcat Marcelina Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7187 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

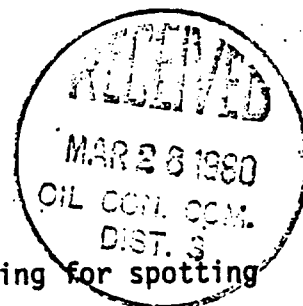
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER Per Letter from Frank T. Chavez

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1703.

- Spudded 6:00 P.M. Janaury 18, 1978.
- Drilled 12 3/4" hole to 61'.
- Set 60' of 10 3/4" surface casing, 40.5# per foot.
- Cemented with 30 sx Portland cement, circulated approx. 5-10 sx to surface.
Pressure tested 600# for 12 hours.
- Drilled 7 7/8" hole to 732'.
- Hole is now covered with steel cap. Mud standing approx. 500' below surface.
No stuck pipe left in hole.
- Intend to plug as follows:
25 sx on bottom.
25 sx at 350'.
10 sx at 60'.
10 sx at surface.
Or as directed by NMOCC.

Will plug hole as soon as pulling unit is available to run tubing for spotting cement plugs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELDED Frank T. Chavez TITLE President DATE March 20, 1980

PROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 28 1980

INDICATIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Fairfax Exploration, Inc.

301 B Graceland S. E.

Albuquerque, New Mexico 87108

Re: Fairfax Exploration, Inc.

Bullseye #8

D-19-16N-9W

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval this will be considered an abandoned location.

Yours very truly,

A. R. Kendrick
Supervisor, District #3

xc: OCD, Santa Fe

*re-instated
4/2/80*



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 24, 1983

Mr. Paul Slayton
P. O. Box 1936
Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W
Bullseye #6, K-18-16N-9W
Bullseye #2, N-18-16N-9W
Bullseye #9, O-18-16N-9W
Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson
Deputy Inspector

CG:gc

cc: Richard Stamets
Perry Pearce
Reading File
Operator File
-Well Files

1

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> F
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Paul Slayton	8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201	9. Well No. # 8
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18/19</u> TOWNSHIP <u>16 N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING
PLUG AND ABANDON

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a work) SEE RULE 1103.

TA until decision is made to deepen to Dakota "A". We need more production time on #7, #15 & #12 to see if wells presently producing will effectively drain the field.

* Change of Operator
Fairfax Exploration Inc. to Paul Slayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton TITLE Operator DATE 08/12/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SEAL DATE 8/14/84

CONDITIONS OF APPROVAL, IF ANY:

TA approval 8-14-84

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Slayton Oil Corp.		8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 2035 Roswell, New Mexico 88201		9. Well No. # 8
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16 N</u> RANGE <u>9 W</u> NMPM.		10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 4188 GL		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEAR OUT AND REPAIR <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

**** Change of Operator****

From Paul Slayton to Slayton Oil Corp.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton by rw TITLE Operator DATE Jan. 1, 1984

PROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 02 1984

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

Name of Operator

Evans Production Company

8. Farm or Lease Name

Bullseye

Address of Operator

9. Well No.

8

Location of well

1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107

10. Field and Pool, or Wildcat
Marcelina-Dakota
UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM
West LINE, SECTION 19 TOWNSHIP 16N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7188 GL

12. County

McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER *Change of Operator

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Change of operator from Slayton Oil Corp. to Evans Production Company.

A well in this location will be needed to properly waterflood the field.
 It is planned to deepen this well to the Dakota for use in the waterflood.

RECEIVED
 JAN 16 1985
 OIL CON. DIV.
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed EvansTITLE OperatorDATE October 1, 1985APPROVED BY Frank J. [Signature]TITLE SUPERVISOR DISTRICT # 3DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1-

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OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Evans Production Company	8. Farm or Lease Name Bullseye
3. Address of Operator 1109 El Alhambra Cir., N.W. Albuquerque, N.M. 87107	9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Whdcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7188 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDON ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1708.

A well in this location will be needed to properly waterflood the field.
It is planned to deepen this well to the Dakota for use in the waterflood.

Please extend this request for temporary abandonment.

RECEIVED
JAN 21 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Luc Evans TITLE Operator DATE 1-15-86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3
TITLE _____

JAN 21 1986
DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

3rd extension - expires 6-21-86



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
Well-Files
Operator File

(1)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 6, 1987

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

November 18, 1988

Mr. Eric Olsen
Olsen Energy
1801 Broadway, Suite 600
Denver, Colorado 80202-3834

Re: ~~Inditos #1 H-15-16N-9W~~
Bullseye #8 D-19--16N-9W
Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you may be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,
Original Signed by CHARLES GHOLSON

Charles Gholson,

xc: William J. LeMay
Bill Shelton
Operator file
Well files

14

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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APR 18 1989

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION
SANTA FE

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APR 19 1989

OIL CON. I

DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Devcon Operations Company, Inc., and Olsen Energy Associates, - Co-Operators

Address
1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 N/A

If change of ownership give name and address of previous owner
 Evans Production Company, P.O. Box 21399, Albuquerque, N.M. 87154-

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Bullseye	Well No. 8	Pool Name, including Formation Marcelina/Dakota	Kind of Lease State, Federal or Fee	FEE	Lease N/A
Location Unit Letter D : 330' Feet From The North Line and 990' Feet From The West Line of Section 19 Township 16 North Range 9 West, NMPM, McKinley, Coun					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1103, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) N/A				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 16N	Rge. 9W	Is gas actually connected? When no N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eric H Olsen
(Signature)

President
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 19 1989, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 14

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

(F)

Evans Production Co.
Bullseye #8 D-19-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' with 35 cu. ft. of cement
Circulated to surface
7 7/8" hole to 732". Not cased

Division Approved Plugging Program

1. Mud up, clean out hole to TD and set a cement plug 732'-582'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 582'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface.
4. Set a dry hole marker, fill pits, clean and level location.

Plugs to be separated with mud weighing a minimum of 9.2 lb/gal.

All plugs will be with neat cement with or without an accelerator.

27

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator NERDLHC COMPANY, INC. Well API No. _____

Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) _____

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐

Change in Operator ☒

If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>BULLSEYE</u>	Well No. <u>8</u>	Pool Name, Including Formation <u>MARCELINA/DAKOTA</u>	Kind of Lease State, Federal or Fee	Lease No. <u>N/A</u>
Location				
Unit Letter <u>D</u>	<u>330</u>	Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line		
Section <u>19</u>	Township <u>16N</u>	Range <u>9W</u>	<u>NMPM, McKinley</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>19</u>	Twp. <u>16N</u>	Rge. <u>9W</u>	Is gas actually connected? <u>No</u>	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoes			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Formation (F, G, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NERDLHC COMPANY, INC.

By TOM E. KNOWLTON
Signature TOM E. KNOWLTON PRESIDENT
Printed Name 6/5/90 Title
Date (213)422-1271 Telephone No.

OIL CONSERVATION DIVISION

JUN 22 1990

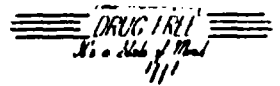
Date Approved _____
By Brian J. Chung
SUPERVISOR DISTRICT #3
Title _____



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W
Bullseye #2, N-18-16N-09W
Bullseye #9, G-18-16N-09W

Bullseye #8, D-19-16N-09W
Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

gm



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure

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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-105

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: ~~XXXXXXXXXX~~, API #30-031-20531

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file

24



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1808 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

Nerdhlic
RE: ~~Nerdhlic~~ Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

25
J

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	10

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *30-031-204*

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

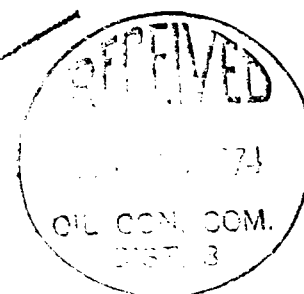
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Bullseye	
2. Name of Operator Fairfax Exploration, Inc.		9. Well No. 2	
3. Address of Operator 301-B Graceland S.E. Albuquerque, N.M. 87108		10. Field and Pool, or Wildcat Wildcat <i>Dakota</i>	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>540</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>16 N</u> RGE. <u>9 W</u> NMPM		12. County McKinley	
19. Proposed Depth 2400'		19A. Formation Morrison	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 7244	
21A. Kind & Status Plug. Bond 10,000 Blanket onfile		21B. Drilling Contractor Water Industries, Inc.	
22. Approx. Date Work will start June 27, 1974			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/2	8 5/8	21.2#	100'	Cement to surface	Surface
6 5/8	4 1/2	8.0#	2350'	100 sacks	top Dakota

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OOD EXHIBIT NO. 1e
CASE NO. 11354

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.
EXPIRES 9-17-74



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Gene H. Hagan* Title President Date May 4, 1974

(This space for State Use)

APPROVED BY *Al Kendrick* TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE 6-19-74

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for NSL or proof that well is at least 6' from 1st brown quarter-quarter section line.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

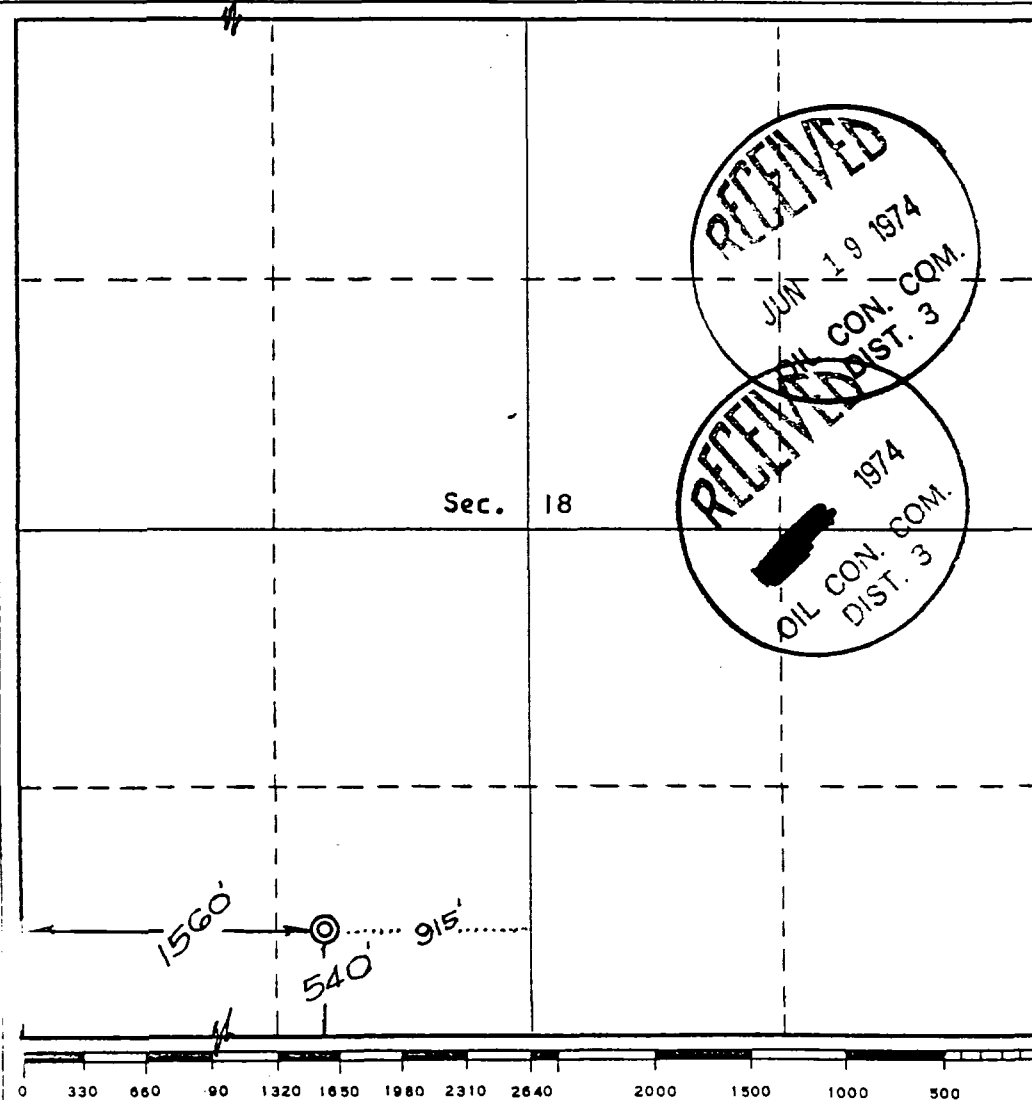
Operator Fairfax Exploration, Inc.			Lease Bull's Eye		Well No. 2
Unit Letter N	Section 18	Township 16 North	Range 9 West	County McKinley	
Actual Footage Location of Well: 540 feet from the South line and 1560 feet from the West line					
Ground Level Elev. 7244	Producing Formation Dakota	Pool Wildcat	Dakota		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Gene D. Wilson

Position

President

Company

Fairfax Exploration, Inc.

Date

May 4, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 19, 1974

Registered Professional Engineer and/or Land Surveyor

E. V. Echolaw

Certificate No. **3602**

E. V. Echolaw L.S.

Plain & Gravel
Wall Wells

Pump Sales
& Repair

Test Holes

Amarillo, Texas
Phone 806-655-9762

WATER INDUSTRIES, Inc.

Ground Water Research and Development
IRRIGATION, MUNICIPAL, INDUSTRIAL
Fairbanks-Morse and Worthington Pumps
Sales & Service on all Makes
P. O. Box 871 Phone 806-364-3109

HEREFORD, TEXAS 79045

Sonar-Jet
Well Cleaning

Gearhead Sales
& Repair

Electric Logs

Albuquerque, N. M.
Pho. 505-299-3079

May 20, 1974

Mr. Gene D. Wilson
Gene D. Wilson & Associates
301-B Graceland Drive, S.E.
Albuquerque, New Mexico

Dear Mr. Wilson:

We are pleased to quote you as follows for exploratory drilling in your lease areas north of San Mateo, New Mexico.

We would furnish the drilling equipment you saw on location for the City of Albuquerque, New Mexico. In the event a contract is signed, we would furnish a complete equipment list, but in general, equipment would be R-4 Wichtex Double Drum Drilling Rig; 3 1/2" Drill Pipe; 20-5" Drill Collars; 7 1/2" x 16" Gardner Denver Mud Pump; Thompson 3-Cone De-Sander; miscellaneous tools and related equipment such as G-3 Geolograph, mud testing equipment, etc.

We believe it in the best interest of all to set depth limitations on this equipment. Accordingly, we would want to limit operations to 2500 feet of 7-7/8" diameter hole and 2800 feet of 6-3/4" diameter hole.

We would prefer utilizing Baroid Division for mud supply and mud control engineering.

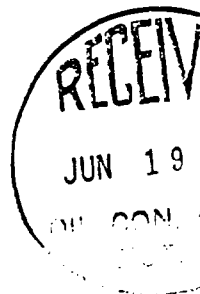
We carry insurance at all times in the amounts of \$100,000.00 property damage and \$300,000.00 bodily injury with a \$1,000,000.00 over-riding umbrella policy as well as standard workmen's compensation insurance.

PROPOSAL

1. Mobilization and Demobilization

All drilling equipment including rig, drill pipe, drill collars, mud pump, de-sander, pipe racks, tool house, light plant, flow lines and miscellaneous tools, dig slush pits and cover, rig up and rig down

Price \$2,100.00



3

Mr. Gene D. Wilson
Gene D. Wilson & Associates
May 20, 1974

Page 2

2. Day Rate - With Crew and Equipment

Furnish rig, fuel and oil, and 3 - 8-hour
drilling crews

Price \$1,800.00/day

3. Day Rate - Without Crew and Tools

Price \$200.00/day

4. Day Rate - With Crew, Less Tools

Price \$1,500.00/day

5. Owner to furnish drilling mud, lost circulation material,
bits, and drilling water.

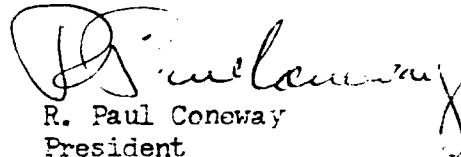
6. If casing is set and we are to supply welders, hourly rate
for welding, on location, will be at our cost.

7. No applicable taxes are included in these prices.

We believe we have the equipment and personnel to complete this
project to your satisfaction. We would be available to start approximately
June 24, 1974. Thank you for the opportunity of quoting you and if you
have any questions, please call us.

Yours very truly,

WATER INDUSTRIES, INC.


R. Paul Coneway
President

RFC/ic



4

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bull Cove	
9. Well No.	
#2	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Other <input type="checkbox"/>
Name of Operator		
Fairfax Exploration Inc.		
Address of Operator		
301-B Graceland S.E., Albuquerque, N.M. 87108		
Location of Well		
UNIT LETTER	N	540
FEET FROM THE		South
LINE AND		1560
FEET FROM		
THE	West	LINE, SECTION 18
TOWNSHIP		16 N
RANGE		9 W
NMPM.		

15. Elevation (Show whether DF, RT, CR, etc.)
7244 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER Commence Drilling <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to commence drilling June 21, 1974.

Chesney drilling Co. Grants, N.M. will be the contractor.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Emery C. Arnold

TITLE President

DATE

Original Signed by Emery C. Arnold

SUPERVISOR 1974, #3

DATE

AUG 13 1974

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AND OFFICE	
REATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER ☐

Operator

Fairfax Exploration Inc.

Operator

301-B Graceland S.E., Albuquerque, N.M. 87108

Location of Well

UNIT LETTER N 540 FEET FROM THE South LINE AND 1560 FEET FROM

West LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bullseye

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

7244 GR 7249 KB

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Drilling June 24, 1974 7:00 A.M.

106' 8 5/8" Surface casing set June 21, 1974.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE President

DATE

Original Signed by Emory C. Arnold

SUPERVISOR DIST. #3

DATE

AUG 13 1974

ONS OF APPROVAL, IF ANY:

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ATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bullseye	
9. Well No. #2	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

<input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	1. Name of Operator Fairfax Exploration Inc.
	2. Location of Well 301-B Graceland S.E. Albuquerque, N.M. 87108
	3. Direction of Well N 540 FEET FROM THE South LINE AND 1560 FEET FROM
	4. Section, Township, Range LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7244 GR 7249 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

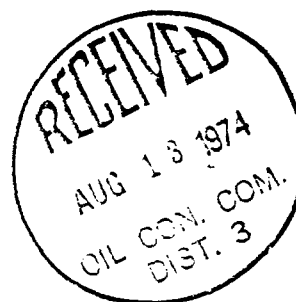
<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> ABANDON	<input type="checkbox"/> CHANGE PLANS
<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> Cement casing

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/> OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. SEE RULE 1103.

Intend to perforate 4 1/2" casing 2193-2198 with two shots per foot.
Pump 225 sacks cement 50-50 poz mix with 12.5# gilsonite per sack
thru 2 7/8" tubing. Estimated fillup to 850'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] TITLE President DATE August 5, 1974

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE AUG 13 1974

OTHER APPROVALS, IF ANY:

7



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	3 7/8"	2"	1.80'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	2 7/8"	2.151"	1780'	
Drill Collars	3.50"	1 1/4"	200'	
Handling Sub & Choke Assembly				
Dual CIP Valve	3 7/8"	.87"	64.97"	
Dual CIP Sampler				
Hydro-Spring Tester	3 7/8"	.62"	61.12"	1793'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	3 7/8"	3.00"	59.20"	1797'
Hydraulic Jar	3 7/8"	1.25"	60'	
VR Safety Joint	3 7/8"	.75"	30.32"	
Pressure Equalizing Crossover				
Packer Assembly	5 1/2"	.75"	54.27"	1810'
Distributor				
Packer Assembly				
Flush Joint Anchor	3 3/4"	1.75"	11'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case	3 3/4"	3"	4'	1821'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly	5 1/4"	.75"	54.27"	1824'
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor	5 1/4"	1"	4'	1828'
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				
Total Depth				

Gauge No. 349				Depth 1797'				Clock No. 13023				24 hour Ticket No. 629540			
First Flow Period				First Closed In Pressure				Second Flow Period				Second Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Log $t + \frac{\theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Log $t + \frac{\theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.
0 .0000	34				72										
1 .1420	72				97										
2					127										
3					169										
4					225										
5					281										
6					327										
7					367										
8					392										
9					413										
10					430										
11															
12															
13															
14															
15															

Gauge No.			283	Depth			1821'	Clock No.			2118	48			hour	Minutes		
0	.0000	40		.0000	76													
1	.0720	76		.0166*	101													
2				.0315	134													
3				.0464	176													
4				.0613	232													
5				.0762	287													
6				.0911	335													
7				.1060	370													
8				.1209	396													
9				.1358	416													
10				.1510	432													
11																		
12																		
13																		
14																		
15																		
Reading Interval			9															

FLUID SAMPLE DATA				Date 6-29-74		Ticket Number 629540	
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud _____ Tot. Liquid cc. _____ Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of Job STRADDLE OPEN HOLE		Halliburton District FARMINGTON	
Tester L. WILLINGER Witness G. WILSON				Drilling Contract CHESNEY # 10 sm S			
EQUIPMENT & HOLE DATA							
Formation Tested DAKOTA Elevation 7249' Ft. Net Productive Interval 14' Ft. All Depths Measured From Kelly bushing Total Depth 2213' Ft. Main Hole/Casing Size 6 1/4" Drill Collar Length 200' I.D. 1 1/4" Drill Pipe Length 1780' I.D. 2.151" Packer Depth(s) 1810-1824' Ft. Depth Tester Valve 1793' Ft.							
TYPE		AMOUNT		Depth Back		Surface	
Cushion				Ft. Pres. Valve		Choke .75" Adj. Bottom Choke .75"	
Recovered		150		Feet of mud with trace of oil			
Recovered				Feet of			
Recovered				Feet of			
Recovered				Feet of			
Recovered				Feet of			
Remarks Tool opened for 44 minute flow with a weak blow decreasing to very weak blow at the end of the test. Closed tool for 91 minute closed in pressure period. CHARTS INDICATE PARTIAL PLUGGING OF TOOLS DURING THE INITIAL FLOW PERIOD.							
TEMPERATURE		Gauge No. 349		Gauge No. 283		Gauge No.	
		Depth: 1797 Ft.		Depth: 1821 Ft.		Depth: Ft.	
Est. °F.		24 Hour Clock		48 Hour Clock		Hour Clock	
		Blanked Off no		Blanked Off yes		Blanked Off	
Actual 106 °F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		900 906		911 911			
First Period	Flow Initial	26 34		32 40			
	Flow Final	72 72		78 76			
	Closed in	472 430		443 432			
Second Period	Flow Initial						
	Flow Final						
	Closed in						
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic		893 896		904 898			

 Legal Location
 Sec. - Twp. - Rng.

18 16 9

Lease Name

Well No.

Test No.

Tested Interval

 Field Area
 GRANITS

 County
 MC KINLEY

 State
 NEW MEXICO

Lessee Owner/Company Name

PRESSURE

500#

1000#

629540-349

1500#

64E

TIME

ILLEGIBLE

500#

1000#

629540-283

1500#

Sc
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First
Period

Second
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Third
Period

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FORM

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fairfax Exploration Inc.	8. Form or Lease Name Bullseye
3. Address of Operator 301-B Graceland S.E. Albuquerque, N.M. 87108	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>540</u> FEET FROM THE <u>south</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16 N</u> RANGE <u>9 W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7244 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set GO Elite 4 1/2" bridge plug @ 1960'.

Set Guiberson 4 1/2" cast iron plug @ 930'.

Set valve and bull plugs on top of 4 1/2" casing at surface.

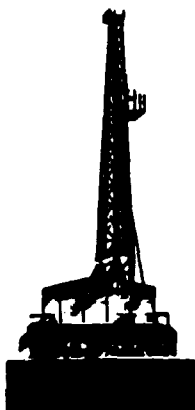
Place appropriate sign stating that well is temporarily abandoned.

(As per instructions by phone from E.C. Arnold.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene D. Wilson TITLE President DATE Sept. 13, 1974

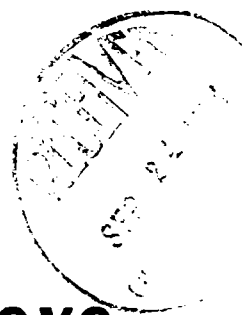
APPROVED BY Eugene C. Lewis TITLE SUPERVISOR DATE SEP 24 1974



WELL REPORT

Prepared for ~

FAIRFAX EXPLORATION, INC.



No. 2 Bullseye

540' FWL, 1560' FWL, Sec. 18,

T. 16 N. - R. 9 W.

MCKINLEY COUNTY, NEW MEXICO

— Wildcat —

Peter Sciaky, Geologist

DENVER • COLORADO

(13)

PETER SCIAKY - CONSULTING GEOLOGIST

PATTERSON BUILDING - DENVER, COLORADO 80202 - 255-4067

3370 FOURTH STREET - BOULDER, COLORADO 80302 - 442-6339

July 3, 1974

R E S U M E

OPERATOR: Fairfax Exploration, Inc.

WELL: No. 2 Bullseye

LOCATION: South Half of the Southwest [540' FSL, 1560' FWL]
Section 18, Township 16 North, Range 9 West

FIELD: Wildcat

COUNTY: McKinley

STATE: New Mexico

ELEVATION: 7244 Ground; 7249 Kelly Bushing

CASING: 8-5/8" Set @ 100' KB

HOLE SIZE: 6-1/4"

TOTAL DEPTH: 2209 by driller; 2213 by log

BOTTOMING FORMATION: Morrison

MUD: Fresh Gel Mud

SPUD: June 22, 1974

COMPLETED: Drilling operations completed June 29, 1974

CORES: None

DRILL STEM TESTS: Halliburton Services - No. 1 1810 - 1824

LOGS: Schlumberger: Induction-Electrical; Borehole Compensated Sonic; Formation Density, with Gamma Ray and Caliper

CONTRACTOR: Chesney Drilling Company, Rig No. 10

PRODUCTION: Attempted Completion - Dakota Sands

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DRILLING TIME LOG	In Back Pocket

DISCUSSION

Fairfax Exploration's No. 2 Bullseye was drilled as a wildcat test to evaluate the oil and/or gas potential of a large block of leases located south of the Hospah Field. The basis of the prospect was a photogeologic structure on the east side of a postulated fault. The prospect is enhanced by its analogous structural setting to the Hospah Oil Field. Dry holes, previously drilled around the location had reputed oil shows in the Post-Mancos sands, but the primary objective for the test was the Dakota "D" of Lower Cretaceous Age. The exact location of the No. 2 Bullseye was 540 feet from the south line and 1560 feet from the west line (approximately the South half of the Southwest) of Section 18, Township 16 North, Range 9 West, McKinley County, New Mexico.

The upper Cretaceous Crevasse Canyon (at a depth of 355 feet), the Hospah? Sand (590 feet) and the Massive Gallup (989 feet) were well developed sands with good porosity, but no shows were observed in the samples. Dalton

The Dakota was encountered at a depth of 1804 feet [+5445 above Sea]. The datum places the Dakota 86 feet higher than it was found in the Ramsey Pet test (NW NE Sec. 13, 16N - 10W) and 144 feet higher to the Dakota found in the Davis Oil No. 1 Bullseye (SE NE Sec. 17, 16N - 9W). The Upper Dakota in the Fairfax test was a 55 foot sand with porosity exceeding 18%. The samples from this zone had spotty fluorescence and a weak oil cut in trichloroethylene. The samples also showed the sand to have a fair amount of clay fill. A drill stem test was run in the upper part of the interval. Mud with a trace of oil was recovered from the zone.

No other shows were noted in the samples, but the logs indicated the presence of a number of good porous sands in the Dakota Formation.

On the basis of the oil show in the upper Dakota and the numerous other favorable looking sands on the logs, the operators elected to run production casing and evaluate the potential zones through perforations.

This geologist is doubtful (on the basis of sample inspection) that the No. 2 Bullseye could be a commercial oil producer. But the High structural position of the test (coupled with the shows found in nearby dry holes), should encourage the careful stratigraphic study of the Dakota in the immediate area. It is possible that a more permeable section of Dakota exists close to the location of this test.

D A I L Y D R I L L I N G C H R O N O L O G Y

6:00 AM to 6:00 AM

<u>DATE</u>	<u>DEPTH</u>	<u>ACTIVITY</u>	<u>FEET MADE</u>	<u>HOURS DRILLED</u>
6-22	0	Rigged Up. Spudded. Ran Surface Casing. Cemented	100	?
6-23	100	Waited on Cement	0	0.00
6-24	100	Drilled. Re-packed Swivel. Drilled. Trip for Bit No. 2. Drilled.	1128	21.75
6-25	1228	Drilled. Lost Circulation @ 1278 after trip for Bit No. 3. Waited on Mud, Water, Mud Engineer. Went to bottom with new Bit. Regained Circulation, Drilled.	352	8.00
6-26	1580	Drilled. Lost Circulation on trip @ 1880 to change Bits. Waited on Water. Went to bottom with new Bit. Plugged bit. Came out of hole pulling wet string.	300	9.50
6-27	1880	Cleaned rig. Changed Bits and Float assembly. Went to bottom with new Bit. Drilled.	310	15.50
6-28	2190	Drilled to Total Depth. Circulated for Logs. Waited on Loggers. Came out of hole. Rigged Up Logger. Ran in with IES - tool inoperative. Ran 2 other surveys, waited on new Sonde. Ran IES. Went into hole with bit to condition hole for Drill Stem Test.	19	2.00
6-29	2209	Circulated hole to condition for Drill Stem Test. Hoisted out, picked up DST Assembly. went into hole with same. Ran DST no. 1. Came out of hole with DST string. Shut down operations. Released crew and Geologist. Waited on Orders.	0	0.00

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FORMATION TOPS

KB Elev. 7249

<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>DATUM</u>
Crevasse Canyon	305	+6944
Hospah	590	+6659
Massive Gallup	989	+6260
Lower Mancos	1133	+6116
Dakota - A	1804	+5445
Dakota - B	1908	+5341
Dakota - D	1975	+5274
Burro Canyon	2058	+5191
Morrison	2133	+5116

Total Depth 2213

BIT RECORD

6-1/4" Hole

<u>No.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>DEPTH OUT</u>	<u>WGHT</u>	<u>RPM</u>	<u>FOOTAGE</u>	<u>HOURS</u>	<u>FT/HR</u>
1	Walker MacDonald	WM-3	900	-	-	800	11.00	72.7
2	Walker MacDonald	WM-3	1280	-	-	380	10.75	35.3
3	Walker MacDonald	WM-3	1880	-	-	600	16.50	36.4
4	Walker MacDonald	WM-3	2209	-	-	329	14.00	23.5
TOTALS						2109	52.25	(40.4)

(14)

M U D C H A R A C T E R I S T I C S

Bariod Mud Services

<u>DATE</u>	<u>DEPTH</u>	<u>WGHT</u>	<u>VIS</u>	<u>Ph</u>	<u>WTR LOSS</u>	<u>CAKE</u>	<u>ALK</u>	<u>SOLIDS</u>	<u>SAND</u>	<u>LCM</u>
6-25	1298	8.6	35	7.2	18	3/32	.41	-	Tr.	20%
6-26	2060	9.3	37.5	8.0	13.2	3/32	.60	-	2.3	13%

D E V I A T I O N S U R V E Y S

None

C O R E S

None

D R I L L S T E M T E S T

Halliburton Services

DRILL STEM TEST No. 1 1810 - 1824 (Hookwall Straddle Packer)

Tool opened with weak blow which decreases. Blow started increasing at about 27 minutes, decreased to practically nothing by end of open.

Tool open 45 minutes, Shut In 1-1/2 hours.

Recovered 150 feet of drilling mud with trace of brown oil.

Pressures:	Initial Hydrostatic	900.4
	Initial Flow	26.4
	Final Flow	72.4
	Shut In	472.6
	Final Hydrostatic	893.8

Charts Indicated a valid test.

(R)

COMPLETION RECORD

The Geologist was released on June 29, 1974. An attempt is currently being made to complete the test in the Dakota Sands after production casing was run.

(2)

SAMPLE DESCRIPTION

DEPTH	DESCRIPTION
NOTE - Samples from 100 to 500 are shown with depth of actual sample catch. No correction for drilling time or circulation lag have been applied.	
100 - 110	<p>70% White quartz sand, medium grained, with slight salt and pepper appearance. Sand is well sorted with grains being sub-angular to sub-round. Poorly cemented. Clay filled. No show.</p> <p>30% Dark gray shale, fine, even textured. Non-stratified. Poker chip, tabular shaped pieces.</p>
110 - 120	<p>80% Sand, as described above. Slightly finer grains, slightly more argillaceous.</p> <p>20% Dark gray shale, as described above.</p>
120 - 130	<p>100% White to gray sand, as described above. Fine to medium grained. with black speckled inclusions. Slightly glauconitic, heavily clay filled.</p> <p>Tr. Pyrite</p>
130 - 140	<p>60% White sand, medium grained, quartz. Sub-angular grains, well sorted. Black speckled and glauconitic inclusions. Sand is fairly clean, having little to no clay fill. No show.</p> <p>40% Finer grained, white to gray sand, as described above.</p>
140 - 150	<p>80% White, medium grained sand, as described above.</p> <p>20% Sand, white to gray, finer grained, as described above.</p>
150 - 160	<p>90% White, medium grained quartz sand, as described above, becoming slightly finer grained and more clay filled.</p> <p>10% Gray siltstone, has black speckled inclusions and bands of darker material (mica?) running through matrix.</p> <p>Tr. Black, lignitic coal.</p>
160 - 170	Sample as described above - all sand is now clay filled.
170 - 180	<p>70% Fine to medium grained, clay filled sand, as described above.</p> <p>20% Gray siltstone, as described above, often pyritic.</p> <p>10% Black lignitic coal.</p>
180 - 190	<p>100% Fine to medium grained quartz sand, clay filled, as above.</p> <p>Tr. Siltstone, as described above. Trace of coal.</p>
190 - 200	<p>60% Gray silty shale, slightly rubbly in texture, slightly stratified. Argillaceous.</p> <p>30% Gray siltstone, slightly argillaceous, often pyritic.</p> <p>10% White sand, as described above.</p>

Sample Description - Page 2

- 200 - 210 80% Light gray siltstone, argillaceous, soft, crumbly, occasional black speckled inclusions.
 10% Black lignitic coal
 10% Quartz Sand, fine grained, clay filled, as described above.
- 210 - 220 90% Very fine grained gray quartz sand. Has salt and pepper appearance. Well sorted, poorly cemented. Has clay filling, mica-ceous inclusions. No show.
 10% Black coal
- 220 - 230 40% Gray to white siltstone, probably transitional with sand described above. Very arenaceous, argillaceous, soft, crumbly.
 30% Coal
 30% Sandstone, white to gray, fine grained. Banded with siltstone as described in this sample catch.
- 230 - 240 90% Dark gray siltstone, very arenaceous. Often banded with lighter gray siltstone in micro laminations. Also micro lams of coal.
 10% White quartz sand. Very silty, silt occurring both in bands and disseminated through the matrix. Sand is clay filled.
- 240 - 250 90% White to gray quartz sand, very silty, as described above.
 10% Dark gray siltstone, as described above.
- 250 - 260 50% White to gray, medium to coarse quartz sand. Well sorted, poor cementation. Grains are angular to sub-angular. Slightly glauconitic. Also black foreign matter in matrix. Clay filled. No show.
 30% Fine grained white to gray quartz sand, silty, argillaceous.
 20% Gray siltstone, as described above.
 Tr. Coal, black
- 260 - 270 70% White to gray, medium to coarse sand, as described above.
 20% Dark gray siltstone, as described above.
 10% Coal, black
- 270 - 280 70% White to gray, fine grained quartz sand. Very argillaceous, salt and pepper appearance. Clay filled. No show.
 10% Dark gray siltstone.
 10% Black coal
 10% Gray to white medium to coarse white quartz sand, as described above.
- 280 - 290 70% Light gray arenaceous siltstone. Highly argillaceous, speckled with black inclusions disseminated through matrix.
 20% Gray quartz sand, very fine grained. Glauconitic, clay filled. Poorly cemented.
 10% Coal, black.
- 290 - 300 60% Shale, dark gray. Rubbly texture, arenaceous. Slightly stratified. Platey pieces.
 30% Light gray siltstone, as described above
 10% Very fine grained, gray sand, as described above
 Tr. Coal

- 300 - 310 Sample is as described above
- 310 - 320 50% Coarse white sand. Grains are sub-round to sub-angular, fairly well sorted, poor cementation. Black pebbles scattered through matrix. No show.
30% Black shale, smooth to rubbly in texture, slightly stratified.
10% Light gray siltstone, as described above
10% Coal, low grade lignitic, black
Tr. Pyrite
- 320 - 330 Sample as described above
- 330 - 340 60% Coarse grained white sand, as described above
20% Coal, as described above
10% Light gray Siltstone, as described above
10% Black shale, as described above
- 340 - 350 40% Gray to black rubbly shale, as described above
30% Black coal
20% Medium to coarse white quartz sand, as described above
10% Light gray siltstone, as described above.
- 350 - 360 80% White to gray medium grained quartz sand. Very silty, very clay filled, poorly sorted. Poorly cemented. No show.
20% Silt and gray shales, as described above
- 360 - 370 50% Medium grained white to gray quartz sand, as described above.
30% Light gray siltstone, arenaceous, argillaceous, soft.
20% Coal, black
Tr. Pyrite
- 370 - 380 70% Medium grained white to gray quartz sand, as described above
20% Arenaceous siltstone, as described above
10% Coal
- 380 - 390 100% Loose, unconsolidated quartz grains. Grains are medium to coarse, sub-round. Black and pink pebbles also present. Poorly sorted as to size.
Tr. Coal
- 390 - 400 Sample as described above - Grains of sand are slightly smaller, better sorted.
- 400 - 500 Sample is as described above.

NOTE - Sample descriptions from 500 feet to total depth have been corrected as to depth. Depths shown are lagged back on the basis of drilling time and circulation lag to coincide with log depth. Parenthesised figures indicated depth of actual sample catch.

500 - 542 Samples are as described above
(500-550)

542 - 552 100% Very fine grained gray quartz sand. Well sorted, fairly well cemented. Almost a siltstone. Occasional black speckled matter in matrix.
(550-560)

552 - 583 (560-590)	Sample as described above
583 - 590	Sample as described above - Sand is slightly coarser grained.
590 - 600 (600-610)	100% Very fine grained, gray to white quartz sand. Slight salt and pepper appearance. Grains are sub-round. Slightly glauconitic. Sand is poorly sorted, fair cementation. Heavy clay filled.
600 - 610 (610-620)	Sample is as described above Tr. Gray silty shale, argillaceous, tabular pieces.
610 - 622 (620-630)	90% Sand, as described above. Has micaceous inclusions, both bands and disseminated through matrix. 10% Very fine textured quartz siltstone, gray, probably transitional with the above sand. Arrenaceous, argillaceous, medium soft.
622 - 628 (630-640)	Sample is as described above - Sand is very slightly coarser, slightly less clay filled.
628 - 642 (640-650)	50% Sand, as described above 50% Siltstone, as described above Tr. Fine textured, light gray shale, medium soft, argillaceous.
642 - 652 (650-660)	Sample as described above - Sand is bordering on an arenaceous siltstone.
652 - 660 (660-670)	70% White to gray siltstone, with disseminated and banded tan zones throughout. Argillaceous, highly arenaceous. 30% Medium grained to fine, silty sand, as described above.
660 - 672 (670-680)	Sample is as described above
672 - 684 (680-690)	80% Gray siltstone, as described above 20% Silty sand, as described above.
684 - 690 (690-700)	90% Gray siltstone, as described above 10% Silty sand, as described above Tr. Light gray silty shale, soft, arenaceous, argillaceous.
690 - 700 (700-710)	80% Gray siltstone, as described above 20% Light gray shale, slightly stratified, as described above Tr. White silty sand, as described above
700 - 709 (710-720)	80% Light gray, soft shale, as described above 20% Gray siltstone, as described above
709 - 725 (720-730)	60% Gray shale, as described above 20% Gray siltstone, as described above 20% Medium to fine grained quartz sand. Poorly sorted grains. Has heavy clay filling, black speckled inclusions. Fair cementation.
725 - 730 (730-740)	Sample is as described above

730 - 742 (740-750)	50% Gray siltstone, as described above 30% Medium to fine grained quartz sand, as described above 20% Gray shale, as described above. Tr. Pyrite
742 - 754 (750-760)	70% Gray silty shale, soft, argillaceous, almost a mudstone 20% Gray siltstone, as described above 10% Medium to fine grained quartz sand, as described above'
754 - 763 (760-770)	70% Fine grained, white to gray, silty sand, heavily clay filled. 20% Gray shale, fine textured, as described above 10% Gray siltstone, as described above.
763 - 765 (770-780)	70% Gray siltstone, as described above 20% Medium to fine grained sand, as described above 10% Even textured shale, as described above
765 - 780 (780-790)	60% Gray siltstone, as described above 20% Medium to fine grained sand, as described above 20% Smooth gray shale, as described above
780 - 784 (790-800)	60% Gray siltstone, as described above 30% Smooth gray shale, as described above 10% Medium to fine grained sand, as described above
784 - 803 (800-810)	40% Very fine grained, white to gray quartz sand. Very argillaceous. Poorly cemented, well sorted. Has black speckled inclusions. 40% Gray siltstone, as described above 20% Smooth gray shale, as described above
803 - 815 (810-820)	Sample is as described above
815 - 825 (820-830)	50% Gray siltstone, as described above 30% Darker gray shale, silty, rubbly texture, arenaceous. 20% Very fine grained quartz sand, as described above
825 - 836 (830-840)	Sample is as described above
836 - 846 (840-850)	50% Gray siltstone, as described above 30% Very fine grained quartz sand, as described above 30% Darker gray shale, as described above
846 - 856 (850-860)	100% White to tannish white siltstone. Very fine textured, almost a very fine grained sand. Highly argillaceous, micaceous.
856 - 863 (860-870)	90% Siltstone, as above. Some of sample slightly less arenaceous. 10% Gray silty shale, stratified, arenaceous, argillaceous.
863 - 870 (870-880)	80% White to tannish white siltstone, as described above 10% Medium grained, white, quartz sand. Grains are sub-anular, fair sorting. Slightly glauconitic, fair cementation, clay filled. 10% Gray silty shale, as described above.

(25)

- 870 - 875
(880-890)
- 60% White to tannish white siltstone, as described above.
 - 20% Sand, as above, becoming slightly smaller grain size, better cementation.
 - 20% Gray silty shale, some pieces slightly less silty, smoother texture. Slightly darker color gray.
 - Tr. Pyrite.
- 875 - 885
(890-900)
- 40% Gray shale, as described above.
 - 30% Medium grained white quartz sand, as described above.
 - 30% Gray siltstone, arenaceous, argillaceous, fairly smooth.
- 885 - 900
(900-910)
- 60% Gray siltstone, as described above
 - 20% Medium grained sand, as described above
 - 20% Gray silty shale, as described above
- 900 - 911
(910-920)
- 50% White quartz grains, un-cemented, medium sized angular grains.
 - 25% Gray silty shale, as described above
 - 25% Gray siltstone, as described above
- 911 - 922
(920-930)
- 100% Unconsolidated white quartz grains, as described above
- 922 - 930
(930-940)
- 80% White to tannish white, coarse siltstone, almost a very fine sand.
 - 10% White quartz sand, medium grained, fairly well sorted, poor cementation. Grains are sub-angular.
 - 10% Gray silty shale, as described above.
- 930 - 940
(940-950)
- Sample is as described above
- 944 - 950
(950-960)
- 80% Very fine grained white quartz sand. Almost a siltstone. Silt cut, occurring both as disseminations and as bands through piece. Grains are well sorted, poorly cemented. Fair amount of clay fill. Black and brown larger pebbles scattered through matrix.
 - 10% Varicolored siltstone, white, brown, gray.
- 950 - 962
(960-970)
- 100% Fine grained unconsolidated quartz sand, angular grains.
- 962 - 971
(970-980)
- 60% Very fine white quartz sand, almost a siltstone - as described in sample 944 - 950.
 - 30% Gray siltstone.
 - 10% Gray silty shale.
- 971 - 980
(980-990)
- 100% Unconsolidated quartz sand, as described above
- 980 - 987
(990-1000)
- Sample as described above
- 987 - 995
(1000-1010)
- 90% Fine grained white quartz sand, almost an arenaceous silt. Poorly sorted. Fair cementation. Clay filled. Speckled with brown and black inclusions.
 - 10% Tan to mottled with white, and white siltstone, arenaceous, argillaceous.

26

995 - 1001 (1010-1020)	70% Fine grained white quartz sand, as described above 20% Gray-brown shale, even textured, smooth, soft, argillaceous, tabular pieces. 10% Tannish-white siltstone, as described above.
1001 - 1015 (1020-1030)	90% Sand and silt - gradational, both as described above 10% Gray-brown shale, as described above.
1015 - 1030 (1030-1040)	Sample as described above - Sand is slightly larger in grain size. Sand is less well cemented, with a bit more apparent porosity.
1030 - 1037 (1040-1050)	Sample is as described above
1037 - 1047 (1050-1060)	100% White sand, transitional with white siltstone, as described above.
1049 - 1059 (1060-1070)	80% White and tan siltstone, argillaceous, arenaceous, colors occur as bands. 10% White sand, as described above 10% Gray-brown shale, as described above
1059 - 1070 (1070-1080)	70% White and tan banded siltstone, as described above 20% White sand, as described above 10% Gray-brown shale, as described above.
1070 - 1080 (1080-1090)	80% Varicolored siltstone, white, tan and gray, less arenaceous than that above 10% White sand, as described above 10% Gray-brown shale, as described above
1080 - 1090 (1090-1100)	90% Varicolored siltstones, as described above 10% Gray-brown shale, as described above Tr. White quartz sand, as described above
1090 - 1102 (1100-1110)	100% White quartz grains, unconsolidated, angular, medium in size
1102 - 1114 (1110-1120)	Sample as described above
1114 - 1123 (1120-1130)	100% Dark gray silty shale. Rubbly, even texture, slightly stratified. Occasionally arenaceous. Argillaceous. Tr. Pyrite
1123 - 1135 (1130-1140)	40% Varicolored siltstone, gray, white, tan. Silt is rubbly, stratified. Argillaceous, fairly soft. 20% White quartz sand. Medium to fine grained, poorly sorted, poorly cemented. Grains are sub-angular. Clay filled, glauconitic. 20% Dark gray silty shale, as described above. Tr. Pyrite

- 1135 - 1144
(1140-1150) 40% Dark gray silty shale, as described above
40% Medium to fine grained white quartz sand, as described above.
20% Gray rubbly siltstone, as described above.
- 1144 - 1154
(1150-1160) 60% Dark gray silty shale, as described above
30% White to gray siltstone, as described above
10% White, medium to fine quartz sand, as described above.
- 1154 - 1164
(1160-1170) 80% White to tannish white, sand. Very fine grained, well sorted.
Argillaceous, heavily clay filled. Very slightly glauconitic.
20% White siltstone, same description as sand above and probably transitional with it.
- 1164 - 1174
(1170-1180) Sample as described above
- 1174 - 1184
(1180-1190) 90% White quartz sand, as described above
10% White siltstone, as described above
- 1184 - 1194
(1190-1200) 50% Gray silty shale, rubbly in appearance, slightly stratified.
30% White sand, as described above
20% White and tan siltstone, as described above
- 1194 - 1206
(1200-1210) 90% Dark gray shale, silty, rubbly, slightly stratified, argillaceous.
10% White, very fine grained quartz sand, as described above.
- 1206 - 1215
(1210-1220) 80% Dark gray shale, as described above
10% Gray siltstone, arenaceous, slightly stratified, rubbly, argillaceous
10% White sand, as described above
- 1215 - 1266
(1220-1270) 100% Dark gray shale, as described above
- 1266 - 1274
(1270-1280) Sample as described above
Tr. Very fine grained, white quartz sand.
- (1280-1290) Invalid because of trip
- 1280 - 1294
(1290-1300) 80% Gray-brown silty shale, slightly arenaceous, argillaceous, uniform rubbly texture. Stratified.
20% Gray to brown siltstone, argillaceous, arenaceous, rubbly, possibly transitional with shale described above.
Tr. Quartz sand, pyrite.
- 1294 - 1303
(1300-1310) 100% Gray-brown silty shale, as described above.
Tr. Calcite crystals
- 1303 - 1329
(1310-1340) Samples are as described above
- 1329 - 1337
(1340-1350) Sample is as described above
Tr. Very fine grained white quartz sand, evenly sorted, well cemented, Clay filled.
- 1337 - 1385
(1350-1400) Samples as described in 1303 - 1329

1385 - 1406 (1400-1420)	Sample as described above - Some of the shale is more arenaceous, siltier than the above.
1406 - 1417 (1420-1430)	Sample as described above Tr. Light orange colored sand and siltstone, well cemented, hard.
1417 - 1428 (1430-1440)	Sample is as described above - Some shale becoming very black, Smoother textured, more siliceous, brittle.
1428 - 1450 (1440-1460)	Samples as described above - Black shale predominating.
1450 - 1470 (1460-1480)	Samples as described above Tr. Light orange calcitic sand. Grain structure is coarse, or at times barely visible. Fossiliferous.
1470 - 1478 (1480-1490)	Sample as described above - Tr. of sand diminishing.
1478 - 1487 (1490-1500)	Sample as described above - No calcitic sand present
1487 - 1518 (1500-1530)	Samples as described above - Shale is slightly more arenaceous.
1518 - 1529 (1530-1540)	Sample as described above Tr. Orange and white quartz sand, medium grained, well cemented, Clay filled, no apparent porosity.
1529 - 1538 (1540-1550)	Sample as described above - no trace of orange sand.
1538 - 1555 (1550-1560)	Sample as described above - Part of shale is silty, arenaceous. Tr. White quartz sand, medium grained, well cemented, clay filled.
1555 - 1565 (1560-1580)	Sample as described above - less silt content in shale
1565 - 1577 (1580-1590)	95% Shale, as described above 5% Very fine grained white to gray silty sand. Uniformly sorted. Poorly cemented. Most pieces have heavy silt content. Clay filled.
1577 - 1590 (1590-1600)	90% Shale, as above 10% Sand, as described above
1590 - 1598 (1600-1610)	70% Shale, as described above 30% Brown siltstone, slightly arenaceous. Uniform texture. Hard, quartzitic.
1598 - 1608 (1610-1620)	60% Shale, as described above 30% Brown siltstone, as described above 10% White, medium to fine grained sand. Poorly sorted, poorly cemented. Clay filled, slightly glauconitic. Tr. Pyrite

1608 - 1618 (1620-1630)	100% Shale, as described above
1618 - 1632 (1630-1650)	100% Shale, as described above Tr. White sand, as described in 1598 - 1608
1632 - 1652 (1650-1670)	Samples as described above - No sand present
1652 - 1668 (1670-1680)	100% Shale, as described above Tr. White to slightly bluish white medium grained sand. Poorly sorted, fair cementation. Clay filled.
1668 - 1688 (1680-1700)	Samples as described above - little to no sand content
1688 - 1695 (1700-1710)	100% Shale, as described above Tr. Bluish colored siltstone, arenaceous, slightly micaceous. Very hard. Has micro laminations of brown matter running along bedding planes.
1695 - 1705 (1710-1720)	100% Shale - as above. Some of the shale is more rubbly and stratified. Some pieces have yellow, pink, and slightly orange inclusions in matrix. Slightly more calcareous.
1705 - 1723 (1720-1730)	100% Shale, as described above - less pieces with above described varicolored inclusions. Shale is more siliceous, brittle.
1723 - 1732 (1730-1740)	100% Shale, as described above Tr. Pyrite
1732 - 1745 (1740-1750)	100% Shale, as described above Tr. Bluish-green sandy siltstone, smooth, soft.
1745 - 1752 (1750-1760)	100% Shale, as described above Tr. Siltstone, as described above, Pyrite.
1752 - 1766 (1760-1770)	70% Shale, as described above 30% Gray-brown siltstone, fine textured. Slightly arenaceous in some pieces. Tr. Pyrite
1766 - 1774 (1770-1780)	Sample as described above - Shale is becoming slightly more silty, arenaceous in some pieces. Tr. Pyrite.
1774 - 1778 (1780-1790)	100% Shale, black, as described above - less silt content
1778 - 1792 (1790-1800)	Sample as described above
1792 - 1801 (1800-1810)	Sample as described above

1801 - 1811 (1810-1820)	80% Shale, as described above 20% White quartz sand. Fine grained. Grains are sub-round, well sorted. Occassional pink grains and glauconite in matrix. Moderate clay filling. Blue-white fluorescence in a few clusters. Fluorescence is spotty and un-even. No visable oil stain. Weak cut in trichloroethylene.
1811 - 1824 (1820-1830)	Sample as described above. A slightly greater percentage of sand clusters fluoresce (about 1/3 of the sand in the sample).
1824 - 1834 (1830-1840)	70% Shale, black, siliceous, as described above 30% Sand, as described above. About the same percentage of sand in sample fluoresces. No oil stain. Cut is still weak.
1834 - 1844 (1840-1850)	Sample as described above
1844 - 1854 (1850-1860)	50% Very fine grained quartz sand, white. Sand is clay filled. Has dark colored, speckled inclusions, and glauconite in matrix. Sand is uniformly sorted, fair to poor cementation. About 40% of sand has blue to white spotty fluorescence. No visable oil stain. Poor to weak cut. 50% Shale, as described above.
1854 - 1859 (1860-1870)	50% Gray to white siltstone, often arenaceous. Silt is very Argillaceous, dirty, slightly micaceous, some glauconite. 50% Dark gray to black silty shale. Tr. White Sand, as described above
1859 - 1867 (1870-1880)	Samples is as described above
(1880-1890)	Invalid because of trip
1880 - 1894 (1890-1900)	100% Black to gray shale. Texture is from smooth to rubbly dependent on amount of silt content. Slightly stratified. Pokerchip shape. Tr. White, medium to fine grained quartz sand. Clay filled. Fairly well cemented . No show.
1894 - 1898 (1900-1910)	40% Slack silty shale, as described above 40% Gray - white silt and sand. Salt and pepper appearance. Slightly banded, micaceous. Soft. 20% White quartz sand. Medium to fine grained. Silty, dirty, micaceous, clay filled. No show.
1898 - 1904 (1910-1920)	50% Black silty shale, as described above. 40% Siltstone, as described above 10% Sand, as described above. Some clusters have larger grains, still silty, dirty, glauconitic, clay filled, no show.
1904 - 1920 (1920-1930)	70% Balck sitly shale, as described above. 20% White quartz sand. Medium grained. Grains are sub-angular, farily well sorted, fair cementation. Slightly glauconitic, heavily clayfilled. No show. 10% Siltstone, as described above.

(31)

1920 - 1932 (1930-1940)	60% Black shale, as described above 30% White quartz sand, as described above - slightly better cementation. 10% Siltstone, as described above
1932 - 1941 (1940-1950)	50% Black shale, as described above 40% Sand, as described above - becoming more clay filled, still better cementation - No show. 10% Siltstone, as described above.
1941 - 1949 (1950-1960)	60% Shale, as above 20% Sand, as above 20% Silt, as above
1949 - 1962 (1960-1970)	100% Black shale, as described above Tr. White sand, silt, pyrite
1962 - 1970 (1970-1980)	80% Black shale, as described above 20% Very fine grained, white silty sand. Uniformly sorted. Hard, well cemented. Clay filled. No show.
1970 - 1978 (1980-1990)	50% Black shale, as described above 30% Fine grained white quartz sand. Sub-rounded grains, uniformly sorted. Poorly cemented. Clay filled. No show. 20% Smooth gray siltstone
1978 - 1989 (1990-2000)	40% Black shale, as above 40% Sand, as above, some pieces having a little larger grain size, slightly less clay filling. 20% Gray siltstone, as described above.
1989 - 2000 (2000-2010)	40% Sand, almost all medium grained, but still clay filled. Slightly glauconitic. 40% Gray siltstone, as above 20% Black shale, as above
2000 - 2010 (2010-2020)	40% Sand, as described above 40% Black shale, as above 20% Gray siltstone, as above
2010 - 2024 (2020-2030)	50% Black shale, as described above 40% Sand, as described above, no show 10% siltstone Tr. Pyrite
2024 - 2030 (2030-2040)	Sample as described above
2030 - 2042 (2040-2050)	100% Dark brown to black siliceous shale, pokerchip pieces. Tr. White quartz sand, as described above
2042 - 2056 (2050=2060)	60% Black siliceous shale, as described above 30% Gray siltstone, arenaceous. Argillaceous, speckled with black inclusions. Fairly hard. 10% White quartz sand. Questionable yellow fluorescence in about 3 sand clusters. Description is same as above.

- 2056 - 2064
(2060-2070) 80% Black siliceous shale, as described above.
20% Medium grain white quartz sand. Angular to sub-angular grains. Poor to fair sorting. Sand is very clean, with almost no silt. No clay fill. No show.
- 2064 - 2075
(2070-2080) Sample is as described above - Sand is becoming slightly finer grained, with some silt and clay content in matrix. Slightly glauconitic.
- 2075 - 2084
(2080-2090) 60% Black siliceous shale, as described above
20% White quartz sand. Grains are medium sized, angular. Some clusters are clean, others silty and clay filled. Poor to fair cementation. No shows.
10% Siltstone, as above
10% Pyrite, pyritic siltstone.
- 2084 - 2087
(2090-2100) 50% White quartz sand, as described above. About 1/3 of sand is finer grained, has heavy clay fill, is better cemented, has glauconitic inclusions.
40% Black shale, as described above
10% Siltstone, as above
- 2087 - 2100
(2100 20min Circ) 50% Sand, as described above, no show
30% Black shale, as above
15% Siltstone, gray, arenaceous, slightly hard, argillaceous.
5% Pyrite
- 2100 - 2107
(2100-2110) 30% White quartz sand, as above, no show.
30% Sub-angular, large smokey quartz pebbles.
20% Gray black pokerchip shale
20% Gray siltstone, as described above.
- 2107 - 2113
(2110-2120) 90% Black, siliceous, pokerchip shale. Slightly micaceous, brittle.
10% Medium to fine grained white quartz sand, clay filled. No show.
Tr. Gray siltstone, soft, argillaceous.
- 2113 - 2126
(2120-2130) 50% Black shale, as described above
30% Brown to whitish brown arenaceous siltstone. Micaceous.
20% White quartz sand and smokey quartz pebbles.
Tr. Pyrite
- 2126 - 2134
(2130-2140) 50% Black shale, as described above
30% White quartz sand, smokey quartz pebbles, amorphous smokey quartz pieces.
20% Gray-brown siltstone
Tr. Pyrite
- 2134 - 2143
(2140-2150) 50% White quartz and smokey quartz, as above
30% Black shale, as described above
20% Brown-gray siltstone
- 2143 - 2153
(2150-2160) 50% Black siliceous, pokerchip shale, as above
30% Green shale, smooth rounded pieces, soft, slightly bentonitic. Brown mineral speckles throughout matrix.
10% White quartz sand, medium to fine grained, clay filled. No show.
10% Brown-gray silt stone, as above

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2153 - 2163 (2160-2170)	50% Black pokerchip shale, as described above 50% Smooth green shale, as described above Tr. White quartz sand, pyrite, siltstone
2163 - 2175 (2170-2180)	50% White to slightly greenish quartz sand. Medium grained, grains are angular, sorting is poor. Sand is often mixed with green and pink grains. Well cemented. 25% Black shale, as above 25% Smooth green shale, as above
2175 - 2185 (2180-2190)	50% Green shale, as described above - less speckled with brown. Has very slightly rubbly texture. Almost vitreous in appearance. 30% Black pokerchip shale, as above 20% White quartz sand, medium grained. Free quartz pebbles. Tr. Pyrite, red shale
2185 - 2195 (2190-2200)	40% Black shale, silty, as described above 30% White quartz pebbles and white quartz sand - slightly less sand content than in above sample catch. 20% Green shale, as above
2095 - 2207 (2200-2209)	40% Green shale, as described above 40% Black shale, as described above 10% Red shale, smooth, silty 10% White quartz pebbles, almost no sand. Tr. Pyrite

Samples were turned over to Mr. G. Wilson of Fairfax Exploration, Inc.



Formation Testing Service Report

BULLSEYE

Lease Name

Well No.

2

Test No.

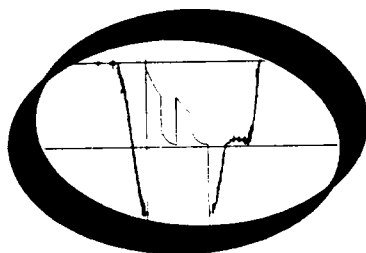
1

Tested Interval

1810 - 1824'

FAIRFAX EXPLORATION INCORPORATED

Lease Owner/Company Name



HALLIBURTON SERVICES
DUNCAN, OKLAHOMA

5

BULLSEYE

Lease Name

2

Well No.

1

Test No.

1810 - 1824'

Tested Interval

FAIRFAX EXPLORATION INCORPORATED

Lease Owner/Company Name

FLUID SAMPLE DATA				Date 6-29-74		Ticket Number 629540	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job STRADDLE OPEN HOLE		Halliburton District FARMINGTON	
Recovery: Cu. Ft. Gas _____				Tester L. WILLINGER		Witness G. WILSON	
cc. Oil _____				Drilling Contract CHESNEY # 10		sm S	
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested DAKOTA			
Tot. Liquid cc. _____				Elevation 7249' Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 14' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
Customer took samples				Total Depth 2213' Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 6 1/4"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 200' I.D. 1 1/4"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 1780' I.D. 2.151"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 1810-1824' Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 1793' Ft.			
Mud Weight 9.3 vis 38 cp							
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.		.75" Adj. Bottom Choke .75"	
Recovered	150	Feet of mud with trace of oil					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks Tool opened for 44 minute flow with a weak blow decreasing to very weak blow at the end of the test. Closed tool for 91 minute closed in pressure period. CHARTS INDICATE PARTIAL PLUGGING OF TOOLS DURING THE INITIAL FLOW PERIOD.							
TEMPERATURE							
Gauge No. 349		Gauge No. 283		Gauge No.		TIME	
Depth: 1797 Ft.		Depth: 1821 Ft.		Depth: _____ Ft.			
24 Hour Clock		48 Hour Clock		Hour Clock		Tool A.M.	
Est. ° F. Blanked Off no		Blanked Off yes		Blanked Off		Opened 3:00 P.M.	
Actual 106 ° F.		Pressures		Pressures		Bypass 5:15 P.M.	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		900	906	911	911		
Flow Initial		26	34	32	40		
Flow Final		72	72	78	76	45	44
Closed in		472	430	443	432	90	91
Flow Initial							
Flow Final							
Closed in							
Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic		893	896	904	898		

Gauge No. 349			Depth		1797'		Clock No. 13023		24 hour		Ticket No. 629540		
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure		Third Flow Period		Third Closed In Pressure	
Time Defl. .000"	PSIG Temp. Corr.		Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	34											
1	.1420	72			72								
2					97								
3					127								
4					169								
5					225								
6					281								
7					327								
8					367								
9					392								
10					413								
11					430								
12													
13													
14													
15													

Gauge No. 283			Depth		1821'		Clock No. 2118		48 hour		Minutes		
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure		Third Flow Period		Third Closed In Pressure	
Time Defl. .000"	PSIG Temp. Corr.		Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	40											
1	.0720	76			76								
2					101								
3					134								
4					176								
5					232								
6					287								
7					335								
8					370								
9					396								
10					416								
11					432								
12													
13													
14													
15													

Reading Interval			9	
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Reading Interval

REMARKS: *First interval is equal to 10 minutes.

Minutes

SPECIAL PRESSURE DATA

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	3 7/8"	2"	1.80'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	2 7/8"	2.151"	1780'	
Drill Collars	3.50"	1 1/4"	200'	
Handling Sub & Choke Assembly				
Dual CIP Valve	3 7/8"	.87"	64.97"	
Dual CIP Sampler				
Hydro-Spring Tester	3 7/8"	.62"	61.12"	1793'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	3 7/8"	3.00"	59.20"	1797'
Hydraulic Jar	3 7/8"	1.25"	60'	
VR Safety Joint	3 7/8"	.75"	30.32"	
Pressure Equalizing Crossover				
Packer Assembly	5 1/2"	.75"	54.27"	1810'
Distributor				
Packer Assembly				
Flush Joint Anchor	3 3/4"	1.75"	11'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case	3 3/4"	3"	4'	1821'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly	5 1/4"	.75"	54.27"	1824'
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor	5 1/4"	1"	4'	1828'
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				
Total Depth				

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b_1	= Approximate Radius of Investigation (Net Pay Zone h_1)	Feet
$D.R.$	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h_1	= Net Pay Thickness	Feet
K	= Permeability	md
K_1	= Permeability (From Net Pay Zone h_1)	md
m	= Slope Extrapolated Pressure Plot ($Psi^2/cycle$ Gas)	psi/cycle
OF_1	= Maximum Indicated Flow Rate	MCF/D
OF_2	= Minimum Indicated Flow Rate	MCF/D
OF_3	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF_4	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{o1}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q_1	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
μ	= Viscosity Gas or Liquid	CP
\log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given,
Fresh Water Corrected to 100 °F.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	187	187	Point Lookout sandstone				
187	355	168	Satan Tongue-Mancos				
355	510	155	Hosta Sandstone				
510	868	358	Crevasse Canyon				
868	990	122	Hospah				
990	1119	129	Massive Gallup				
1119	1709	590	Mancos shale				
1709	1766	55	Greenhorn				
1766	1804	38	Graneros				
1804	2174	370	Dakota				
2174	2214	40	Morrison				
			T.D. 2214				

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Fairfax Exploration Inc.		8. Farm or Lease Name Bullseye
3. Address of Operator 301-B Graceland S.E., Albuquerque, N.M. 87108		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>540</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16 N</u> RANGE <u>9 W</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7244 GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporary abandonment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set GO Elite bridge plug @ 1960' (4 1/2" drillable.) Aug. 20, 1974.

Set Guiberson 4 1/2" cast iron plug @ 932'. (Note: While setting plug 2 3/8" tubing leaving 14 joints of tubing and plug setter in hole, will attempt to retrieve at a later date.) Aug. 25, 1974

Set valve and bull plugs on top of 4 1/2" casing at surface. Aug. 25, 1974

Placed appropriate sign stating that well is temporarily abandoned. Sept. 12, 1974

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE Sept. 13, 1974

APPROVED BY [Signature] SUPERVISOR DIST. # 43 DATE SEP 24 1974

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Fairfax Exploration, Inc.		8. Form or Lease Name Bullseye
Address of Operator 301-B Graceland S.E. Albuquerque, New Mexico 87108		9. Well No. 2
Location of Well UNIT LETTER N 540 FEET FROM THE South LINE AND 1560 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7244' GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Complete well as oil producer from Dakota 'D' & 'E' sands</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status: Perforations open in Dakota 'D' & 'E' sands below bridging plug.

1. Mill out top of plug at 932' and push to bottom.
2. Run Reda pump on 3" non-upset tubing and set at about 1800'.
3. Connect well to tank and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE President DATE Sept. 13, 1979

Approved by A. R. Kendrick TITLE SUPERVISOR DATE 1979

INDICATIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 24, 1983

Mr. Paul Slayton
P. O. Box 1936
Roswell NM 88701

Re: Bullseye #5, K-18-16N-9W
Bullseye #6, K-18-16N-9W
Bullseye #2, N-18-16N-9W
Bullseye #9, O-18-16N-9W
Bullseye #8, D-19-16N-9W

Dear Mr. Slayton;

This office requested C-104's showing operator change from Fairfax Exploration on October 28, 1981. We have had no response from your company. If you have taken over operation of the entire lease you are directed to file these forms immediately. If Fairfax is still the operator please state so as soon as possible. Also, we have not received C-115's on these wells since August, 1981.

Your application to re-enter and deepen the Elmer H. White Walker Dome 16-10 #1 has expired and is hereby cancelled.

Yours truly,

Charles Gholson
Deputy Inspector

CG:gc

cc: Richard Stamets
Perry Pearce
Reading File
Operator File
Well Files

45

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Paul Slayton		8. Farm or Lease Name Bullseye
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201		9. Well No. # 2
4. Location of Well UNIT LETTER <u>N</u> <u>540</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16 N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Would like to TA & Hold this well for a water well for future planned water flood.

RECEIVED

* Change of Operator:

Fairfax Explor. Inc. to Paul Slayton

AUG 13 1983

CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton TITLE Operator DATE 08/12/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SECRETARY DATE 8-16-83

CONDITIONS OF APPROVAL, IF ANY:

TH-Explosives 2-16-84

(410)

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bullseye	
9. Well No.	
# 2	
10. Field and Pool, or Wildcat	
Marcelina-Dakota	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Slayton Oil Corp.

3. Address of Operator
P. O. Box 2035 Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER N 540 FEET FROM THE South LINE AND 1560 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7244 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARY PLUG <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**** Change of Operator****

From Paul Slayton to Slayton Oil Corp.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton by rev TITLE Operator DATE Jan. 1, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 02 1984

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Bullseye

9. Well No.

2

10. Field and Pool, or Wildcat
Marcelina-Dakota

UNIT LETTER N 540 FEET FROM THE South LINE AND 1560 FEET FROM

THE West LINE, SECTION 18 TOWNSHIP 16N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7244 GL

12. County
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER *Change of Operator ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Change of operator from Slayton Oil Corp. to Evans Production Company.

A previous operator, Fairfax Exploration filed a notice of intent to set a bridge plug at 1960. This was never done. The Dakota "D" zone is open and has the capability of producing the volume of fresh water that will be needed when the field is developed sufficiently for a waterflood project to be initiated.

RECEIVED
JAN 16 1985
OIL CON. DIV.
DIST. 3

RECEIVED
EXPIRES January 16, 1986

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sid Evans

TITLE Operator

DATE October 1, 1984

APPROVED BY Frank J. Dwyer

TITLE SUPERVISOR DISTRICT # 3

DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

(46)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye [✓]2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
Well Files
Operator File

44



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 6, 1987

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Evans Production Company
Inditos #1 H-15-16N-9W
Bullseye #2 N-18-16N-9W
Bullseye #9 G-18-16N-9W
Bullseye #8 D-19-16N-9W
Bullseye A #2 P-13-16N-10W

Dear Jeff:

Final temporary abandonment on the referenced wells expired 6-21-86.

Please docket a case calling for Evans Production Company, American Motorists Insurance and all other interested parties to appear and show cause why the Inditos #1, located 1650 feet from the south line and 1650 feet from the west line of section 15 twp 16 north range 9 west, the Bullseye #2, located 540 feet from the south line and 1560 feet from the west line of section 18 twp 16 north range 9 west, the Bullseye #9, located 330 feet from the south line and 1650 feet from the east line of section 18 twp 16 north range 9 west, the Bullseye #8, located 330 feet from the north line and 990 feet from the west line of section 19 twp 16 north range 9 west and the Bullseye A #2, located 990 feet from the south line and 990 feet from the east line of section 13 twp 16 north range 10 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File

17



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 18, 1988

Mr. Eric Olsen
Olsen Energy
1801 Broadway, Suite 600
Denver, Colorado 80202-3834

Re: Inditos #1 H-15-16N-9W
Bullseye #8 D-19--16N-9W ✓
Bullseye A #2 P-13-16N-10W

Dear Mr. Olsen:

Please be advised that you will be granted a 120 day extension to plugging order R-8514 regarding the referenced wells upon the date of operator change.

Upon assuming operation of the lease you may be granted up to a six month extension to the order, upon request, to bring the Bullseye #2, N-18-16N-9W and the Bullseye #9, O-18-16N-9W into compliance.

Yours truly,

Original Signed by CHARLES GHOLSON

Charles Gholson

xc: William J. LeMay
Bill Shelton
Operator file
Well files

(51)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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APR 18 1989

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIV.
SANTA FE

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APR 19 1989

OIL CON. DIV.

I.

Operator Devcon Operations Company, Inc. & Olsen Energy Associates - Co-operators	
Address 1801 Broadway, Suite 600, Denver, Colorado 80202 - 3834	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate N/A

If change of ownership give name and address of previous owner: Evans Production Company, P.O. Box 21399, Albuquerque, N.M. 87154-1399

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bullseye	Well No. 2	Pool Name, including Formation Marcelina/Dakota	Kind of Lease State, Federal or Fee FEE	Lease No. N/A
Location Unit Letter <u>N</u> : <u>540'</u> Feet From The <u>South</u> Line and <u>1560</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>16 North</u> Range <u>9 West</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1103, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks. Unit: <u>N</u> Sec.: <u>18</u> Twp.: <u>16N</u> Rge.: <u>9W</u>	Is gas actually connected? <u>no</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eric Olsen

(Signature)

President

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 19 1989, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

62

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator NERDLIHC COMPANY, INC.	Well API No.
Address 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA 90807	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BULLSEYE	Well No. 2	Pool Name, Including Formation MARCELINA/DAKOTA	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter N	540	Feet From The S Line and 1560	Feet From The W Line	
Section 18	Township 16N	Range 9W	NMPM, McKINLEY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 18
	Twp. 16N	Rge. 9W
	Is gas actually connected?	When?
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NERDLIHC COMPANY, INC.

By TOM E. KNOWLTON

Signature TOM E. KNOWLTON PRESIDENT

Printed Name 6/15/90 Title

Date 6/15/90 Telephone No. (213) 422-1271

OIL CONSERVATION DIVISION

Date Approved JUN 22 1990

By Barry J. Chung

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(53)

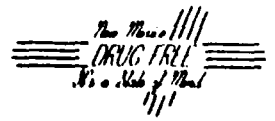


BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170



May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W Bullseye #8, D-19-16N-09W
Bullseye #2, N-18-16N-09W Bullseye A #2, P-13-16N-10W
Bullseye #9, G-18-16N-09W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

TH



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
INDITOS #1 H-15-16N-09W
BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 G-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure

55



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 O-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The **Bullseye #8** was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The **Bullseye #9** was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a **CANDIDATE** for a Dakota injection well. This well must also be plugged and abandoned.

The status of the **Bullseye A #2** is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.

1510

Mr. Tom Knowlton

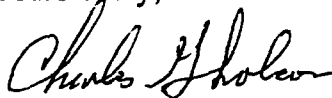
Page 2

This was notarized and signed by the landowner R.M. Albers. The request was not approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the **Bullseye #2** (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,



Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll - OCD Santa Fe
Well Files
Operator File

(54)

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-100
Revised 1-1-88

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1010 Rio Pecos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	
1. Indicate Type of Lease STATE <input type="checkbox"/> PER <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BULLSEYE	
8. Well No. 2	
9. Pool name or Wildcat Marcelina	
10. Elevation (Show whether LF, RLS, RT, CR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator NERDLINC COMPANY, INC.
3. Address of Operator 337 E San Antonio Dr., Suite 101	4. Well Location Unit Letter <u>N</u> : <u>540</u> Feet From The <u>south</u> Line and <u>1560</u> Feet From The <u>west</u> Line Section <u>18</u> Township <u>16N</u> Range <u>9W</u> NMEP McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 100R. Temporarily abandon well while water flood feasibility is completed. Subsequent report with casing integrity will be submitted upon completion. Estimate integrity verification will be completed by September 15, 1994.

RECEIVED
AUG - 8 1994

OIL CON. DIV.
DIST. 3

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

Signature: Tom E. Knowlton TITLE: President DATE: August 4, 1994
TYPEPRINT NAME: T.-E. Knowlton TELEPHONE NO.: 310-422-1271

(This space for State Use)

AUG-04-1994 10:15

NOT APPROVED

7/8



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-101

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: [REDACTED] API #30-031-20414

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: ^{Nerdhlic}
~~Nerdhlic~~ Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

July 7
June 22, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE: Nerdlihc Co Inc Hearing

Dear Rand,

I have enclosed the remaining paper work for the hearing.

1. Plugging procedure.
2. Well schematic.
3. A map
4. Picture of the well
5. A copy of well files (sent earlier.)

Let me know if there is anything else you need.

List of wells:

Inditos #1	H-15-16N-09W	API # 30-031-20774	Footage (2310 FNL & 330 FEL)
Bullseye A #2	P-13-16N-10W	API # 30-031-05091	Footage (990 FSL & 990 FEL)
Bullseye #9	O-18-16N-09W	API # 30-031-20576	Footage (330 FSL & 1650 FEL)
Bullseye #8	D-19-16N-09W	API # 30-031-20531	Footage (330 FNL & 990 FWL)
Bullseye #2	N-18-16N-09W	API # 30-031-20414	Footage (540 FSL & 1560 FWL)

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 2
CASE NO. 11364

1

Rand Carroll

From: Johnny Robinson
To: Rand Carroll
Subject: Nerdlihc Co, Inc. Bullseye #9 O-18-16N-09W
Date: Wednesday, June 21, 1995 11:38AM

Rand,

I noticed in one of my compliance letters I incorrectly had the unit letter for the Bullseye # 9 listed as unit letter G. The correct unit letter is O.

Thanks JR

OIL CONSERVATION DIVISION
RECEIVED

'95 JUN 16 AM 8 52

June 15, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

Here are the well files for the Nerdlihc Co Inc hearing. I will send the paper work for the hearing later. The following well files are covered with a blanket bond OCD 236 for \$ 50,000 (copy enclosed).

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	G-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

As per our conversation by telephone there are 13 wells remaining on the lease that has been shut in for over a year. As per your instructions I will start the proper paper work for them after the hearing for the above mentioned wells unless I hear from you stating differently.

Sincerely,



Johnny Robinson
Deputy Oil & Gas Inspector

(3)

Gene Wilson

FAX 299-4814
Phone 294-3234

To Gene ☐ URGENT
Date 5/1 Time 2:26 ☒ A.M. ☐ P.M.
WHILE YOU WERE OUT
From Gene Wilson
of _____
Phone 294-3234
Area Code Number Ext.
Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

Message _____
pride like
copy of plugging
word?

Signed Lupe

Quill Corporation • Re-order Number 7-92002
Printed in USA on recycled paper

(4)

REGISTRATION DIVISION
AZTEC DISTRICT OFFICE

95 APR 24 AM 8 52

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W.F. Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Tom Knowlton
Nerdhlic Co Inc
337 E San Antonio Dr
Ste 101
Long Beach CA 90807

RE: Nerdhlic Co Inc

Re: ~~United Bank of New Mexico~~
~~CD/Savings Acct. No. 372 00803~~
~~(CCD Cash Bond No. CCD-736)~~

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc
Rand Carroll
well files
P&A file

(5)



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
RECEIVED

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

95 APR 24 AM 8 52

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 20, 1995

Certified: P-987-892-139

W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Tom Knowlton
Nerdhlic Co Inc
337 E San Antonio Dr
Ste 101
Long Beach CA 90807

RE: Nerdhlic Co Inc

Dear W F:

The wells on the attached list have had no reported production since December, 1993, and are in violation of rule #201 and #203. You are hereby directed to plug and abandon, return wells to production, or temporarily abandon the wells under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why they should not be plugged and abandoned.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

attach

cc: Tom Knowlton, Nerdhlic Co Inc
Rand Carroll
well files
P&A file



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

105 65 11 PM 8 52



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 18, 1995

Rand Carroll
General Counsel
New Mexico Oil Conservation
2040 S Pacheco
Santa Fe NM 874505

RE: Nerdhlic Company Incorporated

Dear Rand:

I have been working with Nerdhlic Company Incorporated since December 29, 1994 and given them a number of extensions to allow them to bring the lease into compliance. Mr. Tom Knowlton has never returned my calls or submitted any paperwork on his intentions for the lease.

Please docket a case calling for Nerdhlic Company Incorporated and all interested parties to appear and show cause why the following wells should not be plugged and abandoned in accordance with a division approved plugging program.

Inditos #1	H-15-16N-09W	#30-031-20774
Bullseye A #2	P-13-16N-10W	#30-031-05091
Bullseye #9	C-18-16N-09W	#30-031-20576
Bullseye #8	D-19-16N-09W	#30-031-20531
Bullseye #2	N-18-16N-09W	#30-031-20414

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: W F Wood
Norwest Bank of NM
PO Box 1081
Albuquerque NM 87103

Nerdhlic Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

well files

67



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-109

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: Inditos #1, H-15-16N-09W, API #30-031-20774

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: ~~Rand~~ Carroll
United New Mexico Bank
Well file



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-107

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: Bullseye #9, G-18-16N-09W, API #30-031-20576

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: ~~Wanda Carroll~~
United New Mexico Bank
Well file

9



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-105

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: Bullseye #8, D-19-16N-09W, API #30-031-20531

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: ~~Band Carroll~~
United New Mexico Bank
Well file

10



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-103

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: Bullseye A #2, P-13-16N-10W, API #30-031-05091

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc:
United New Mexico Bank
Well file

(11)



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-101

December 29, 1994

Nerdlihc Co Inc
337 E San Antonio Dr Ste 101
Long Beach CA 90807

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: Bullseye #2, N-18-16N-09W, API #30-031-20414

Dear Tom Knowlton;

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: ~~United New Mexico Bank~~
United New Mexico Bank
Well file

12



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 344-6178

August 9, 1994

MR TOM KNOWLTON
NERDLIHC COMPANY INC
337 E SAN ANTONIO DRIVE SUITE 101
LONG BEACH CA 90807

RE: BULLSEYE #2 N-18-16N-09W
BULLSEYE #9 O-18-16N-09W
BULLSEYE #8 D-19-16N-09W
BULLSEYE A #2 P-13-16N-10W

Dear Mr. Knowlton:

Your intents to place the above referenced wells on Temporarily Abandon status while a study is being conducted for a water injection project in the Marcelina Dakota Pool, are not feasible for the following reasons:

The **Bullseye #8** was lost while drilling at 732' in 1978. The well is uncased and it is my understanding that 3 drill collars were left in the hole and that circulation was lost and could not be re-established. This well will not be considered as a candidate for an injection well and must be plugged and abandoned.

The **Bullseye #9** was drilled to and completed in the Hospah or Gallup in 1979 has 5 1/2" casing set at 932' and is perforated from 836'-850'. The completion report indicated the well was a dry hole. The depth of the well and the well bore configuration would in my estimation preclude it from becoming a **CANDIDATE** for a Dakota injection well. This well must also be plugged and abandoned.

The status of the **Bullseye A #2** is cloudy. It was drilled to 897' in the Hospah or Massive Gallup in 1957 by Elmer L. White, and was known as the Walker Dome Santa Fe #1 or Santa Fe 16-10 #1. Paul Slayton filed an intent to re-enter the well, deepen it to 986' and swab test the Massive Gallup. We have no reports indicating this work was done. Lewis C. Jameson filed an affidavit of responsibility for conversion to a domestic water well for Paul Slayton in 1982.

13

Mr. Tom Knowlton

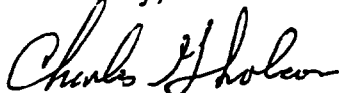
Page 2

This was notarized and signed by the landowner R.M. Albers. The request was not approved by this office. We need more information on the present status of the well before a determination can be made as to its disposition.

To place the **Bullseye #2** (or any well) on a temporarily abandoned status you must comply with Rule 203. This will require cutting off and fishing out the 14 joints of 2 3/8" tubing and setting tool left on top of a cast iron bridge plug at 932', drilling out the bridge plug and setting another bridge plug within 100' of the top perforation at 1730', loading the casing with an inert fluid and running a mechanical integrity test by pressuring the casing to 500 PSI for 30 minutes with a pressure loss of no more than 10%. If the test fails you will be required to repair the casing or plug and abandon the well within 90 days. If the well has mechanical integrity it may remain on a temporarily abandoned status for up to 5 years before plugging or returning it to beneficial use. All mechanical integrity tests will be witnessed by personnel from this office.

If you have any questions you may call me at 505-334-6178.

Yours Truly,



Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll - OCD Santa Fe
Well Files
Operator File

(14)

FAX TRANSMITTAL SHEET
OIL CONSERVATION DIVISION - FAX NO. (505) 827-5741

TO: Evelyn Shippers

FR: Rand Carroll

PAGES w/cover: 1

DATE: 6/24/94

Evelyn -

Here is a list of the plugging
contractors I promised you.

Rand
Carroll

If there are any problems with this transmission, please call (505) 827-5806.

A-Plus Well Service
PO Box 1979
Farmington, NM 87499
(505) 325-2627

J.C. Well Service
PO Box 51
Farmington, NM 87499
(505) 327-9931

Soroco Wells Service
PO Box 51
Bloomfield, NM 87413
(505) 632-8387

Big A Well Service
PO Box 3337
Farmington, NM 87499
(505) 327-4961

CG/cs



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 6, 1994

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive,
Suite 101
Long Beach, CA 90807

RE: Abandoned Wells:

Inditos #1, H-15-16N-09W
Bullseye #2, N-18-16N-09W
Bullseye #9, G-18-16N-09W
Bullseye #8, D-19-16N-09W
Bullseye A #2, P-13-16N-10W

Dear Mr. Knowlton:

Reference is made to the attached letter dated May 25, 1993, from Diana Fairhurst of the New Mexico Oil Conservation Division (OCD) to you regarding the above-referenced wells. Nerdlihc Company failed to respond to that letter so the OCD is hereby informing you of its intent to hold a hearing on whether these wells should be plugged in accordance with an OCD-approved plugging program. See OCD Rule 101.

If, at the hearing, it is determined the Nerdlihc failed to plug the wells as provided in accordance with conditions of the \$50,000 cash bond posted by Nerdlihc and OCD rules, the OCD director will issue an order directing the wells to be plugged. The order may also direct the forfeiture of your \$50,000 cash bond upon the failure or refusal of Nerdlihc to properly plug the wells. If the proceeds of the bond are not sufficient to cover all of the costs incurred by the OCD in plugging the wells covered by the bond, the OCD will take such legal action as is necessary to recover such additional costs.

Post Office Box 2088
State Land Office Building
Santa Fe, New Mexico 87504
(505) 827-5800

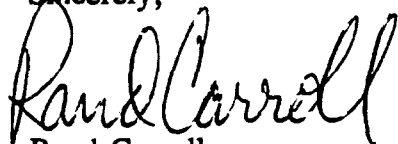
Fax 623-3735
303/623-3735

DRUG FREE

6/22/94 TCW Evelyn Shoppers
(Denver Land Bank)
Eric Olson (Engineer)
quit June/July 1993
→ Working on it
→ Aug. 15th

Please call me to discuss this matter.

Sincerely,

A handwritten signature in cursive script that reads "Rand Carroll". The signature is fluid and stylized, with the first and last names being clearly legible.

Rand Carroll
Counsel

Encl.

cc: Diana Fairhurst
Charles Gholson

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

STATE OF NEW MEXICO



MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Sent to Tom E. Knowlton - Nerdlihc Co	
Street and No. 337 E San Antonio #101	
City, State and ZIP Code Long Beach, Ca 90807	
Postage	\$
Certified Fee	
Special Delivery Fee	

May 16, 1994

MR RAND CARROLL
COUNSEL FOR OCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: NERDLIHC CO. INC.
 INDITOS #1 H-15-16N-09W
 BULLSEYE #2 N-18-16N-09W
 BULLSEYE #9 G-18-16N-09W
 BULLSEYE #8 D-19-16N-09W
 BULLSEYE A #2 P-13-16N-10W

Dear Rand,

Order R-8514 was written September 18, 1987, directing Evans Production Co. to plug and abandon the referenced wells or submit a plan to the Aztec office prior to October 31, 1987 to bring them into compliance. Evans Production made no effort to comply. The lease was later operated by Olsen Energy Associates and Devon Operation Co. Nerdlihc Co. Inc. was approved as operator June 22, 1990. As the enclosed copy of a letter written May 25, 1993 indicates, Nerdlihc was directed to initiate activity to P&A the wells or bring them into compliance by September 1, 1993. There has been no reply.

Nerdlihc has a \$50,000 cash bond #OCD 236. If you will write Mr. Knowlton a legal type threatening letter, perhaps they will plug the wells rather than have us call a show cause forced plugging case. If you need more information please call.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Well Files
TA File

enclosure

Letter to Knowlton
Sent 6/6/94 by
certified mail
(Attached)

Check 7/6/94

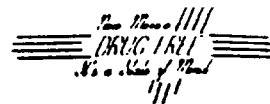


STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 25, 1993

Mr. Tom E. Knowlton
Nerdlihc Company, Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, CA 90807

RE: Temporarily Abandoned Wells
Inditos #1, H-15-16N-09W Bullseye #8, D-19-16N-09W
Bullseye #2, N-18-16N-09W Bullseye A #2, P-13-16N-10W
Bullseye #9, G-18-16N-09W

Dear Mr. Knowlton:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by September 1, 1993 and work completed by June 1, 1994. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well, the work is to be completed by June 1, 1994.

If you have any questions, please feel free to contact this office.

Yours truly,


Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
Well File

14

OPERATOR NERDLHC CO. INC.		PROPERTY NAME INDITOS		WELL NO. 1
DATE 6-19-95	LOCATION ULSTR) H-15-16N-09W	FOOTAGE 2310 FNL & 330 FEL		
API NO. 30-031- 20774		POOL WILDCAT DAKOTA		

<div style="border-bottom: 1px solid black; padding: 2px;">Tops <i>Hesper</i> <i>1269</i></div> <div style="border-bottom: 1px solid black; padding: 2px;">Gallup <i>1391</i></div> <div style="border-bottom: 1px solid black; padding: 2px;">Mancos <i>1521</i></div> <div style="border-bottom: 1px solid black; padding: 2px;">Point Lookout</div> <div style="border-bottom: 1px solid black; padding: 2px;">Menefee</div> <div style="border-bottom: 1px solid black; padding: 2px;">Cliffhouse</div> <div style="border-bottom: 1px solid black; padding: 2px;">Picture Cliffs</div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div> <div style="border-bottom: 1px solid black; padding: 2px;"> </div>	<div style="border-left: 1px solid black; border-right: 1px solid black; border-bottom: 1px solid black; padding: 10px;"> <div style="display: flex; justify-content: space-between;"> <div style="width: 40%;">  </div> <div style="width: 50%;"> <div style="border-left: 1px solid black; border-right: 1px solid black; border-bottom: 1px solid black; padding: 5px;"> <div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <div style="border-bottom: 1px solid black; padding: 2px;"><i>7 5/8</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>67'</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>Circ.</i></div> </div> <div style="width: 60%; text-align: center;"> <div style="border-bottom: 1px solid black; padding: 2px;"><i>Calc.</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>T.D.C.</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>683'</i></div> </div> </div> </div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>4 1/2 csg.</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>1735'</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>1830'</i></div> <div style="border-bottom: 1px solid black; padding: 2px;"><i>T.D</i></div> </div> </div></div>
--	--

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO. *3a*

CASE NO. *11354*

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-125
Revised 1-1-89

DISTRICT I
P.O. Box 1500, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 87310

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 E. Main St., Aztec, NM 87410

WELL API NO.
1. Indicate Type of Lease STATE <input type="checkbox"/> PER <input checked="" type="checkbox"/>
2. State CR & Gas Lease No.
7. Lease Name or Unit Agreement Name
Inditos
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

NERDLIHC COMPANY, INC.

3. Address of Operator

Long Beach, Ca 90807

337 E. San Antonio Dr. Suite 101

4. Well Location

Trk Ltr H : 2310 Feet From The North Line and 330 Feet From The East Line
SESENE

Section 15

Township 16N

Range 9W

NSM Mckinley

County

10. Elevation (Show whether DP, RKA, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1301

Go in hole with tubing clean hole out to 1800', T.D. Cement 1st plug w/ approx 30 sacks cement from 1800' (T.D.)-1600'. WOC a minimum of 3 hours. Tag plug, if in place; perforate at 600'. Set 150' plug, in and out of casing, up to 450' with 30 sacks cement. Set with cement retainer, packer, or bullhead. WOC minimum of 3 hours, tag plug. If in place perforate 50' below surface. Cement and circulate cement to surface thru Braden Head. Leave 4 1/2" full of cement. Set dry hole marker, 4" diameter x 4' high with Lease name, number, 1/2 1/2, Sec, Township and range, welded, etched or stenciled.

I hereby certify that the information furnished is true and complete to the best of my knowledge and belief.

Signature Tom E. Knowlton

Title President

Date August 5, 1994

Typed Name Tom E. Knowlton

Well Number 310-422-1271

RECEIVED
AUG - 8 1994

OIL CON. DIV.

DIST 3

P. 02

2

1

AUG 14 1994 10:15

STAY AT THIS OFFICE AT LEAST 24 HOURS PRIOR TO INITIATIVE ACTIVITY

MESA DE LOS TOROS QUADRANGLE
 NEW MEXICO - MC KINLEY CO.
 7.5 MINUTE SERIES (TOPOGRAPHIC)

455 (1 NW)
 (HOSPITAL)

H 15-16N-09W

107°45'
 35°37'30"

520 000 FEET

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Nerdiche
Inditos #1
H-15-16N09W

OPERATOR NERDLIHC CO. INC.	PROPERTY NAME BULLSEYE	WELL NO. 2
-------------------------------	---------------------------	---------------

DATE 6-19-95	LOCATION ULSTR) N-18-16N-09W	FOOTAGE 540 FSL &1560 FWL
-----------------	---------------------------------	------------------------------

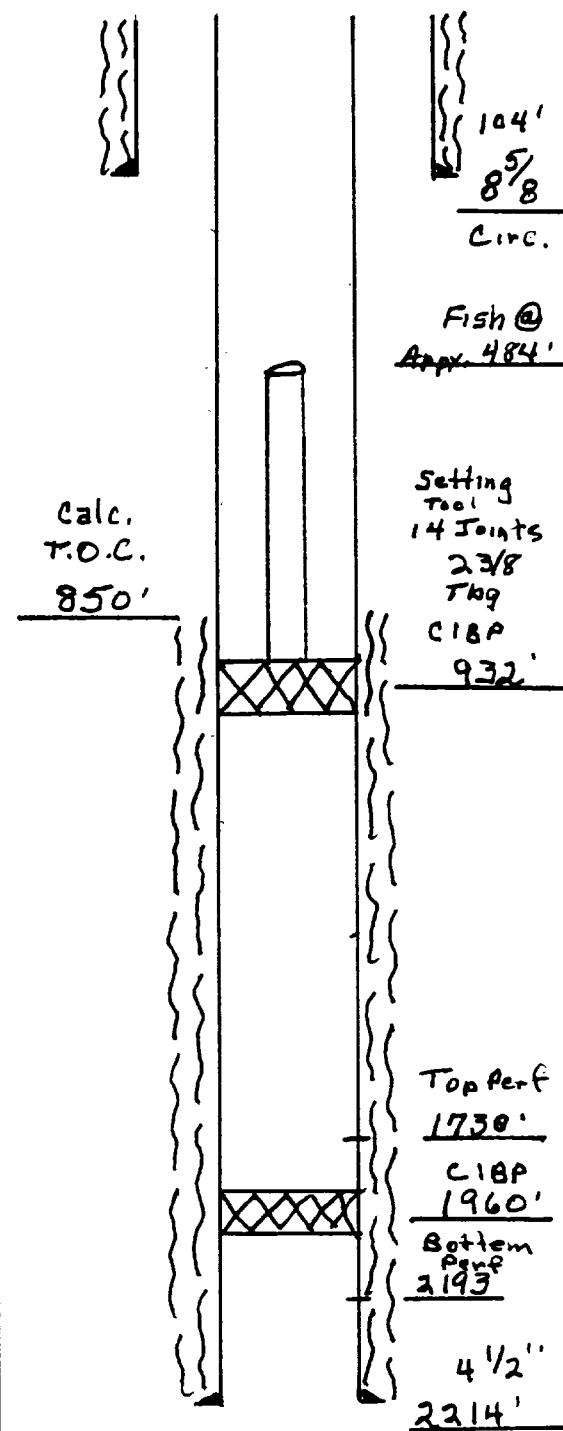
API NO. 30-031-20414	POOL MARCELINA DAKOTA
-------------------------	--------------------------

Tops	Hospah	868 FT.
	Gallup	990 FT.
	Mancos	1120 FT.
	Greenhorn	1766 FT.
	Dakota	1804 FT.
	Morrison	2174 FT.

CASING RECORD:
8 5/8 CSG.@ 104 FT. 11 1/2 " HOLE
CEMENT CIRC.

6 1/4 HOLE TO 2214 FT. SET 4 1/2 CSG. WITH 175
SXS. PERFS 1730'-2193' PBTD @1960' WITH CIBP
T.O.C. 850 FT.

LEFT 14 JOINTS OF 2 3/8 TBG. & SETTING TOOL IN
HOLE



BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 30
CASE NO.	11354

(1)

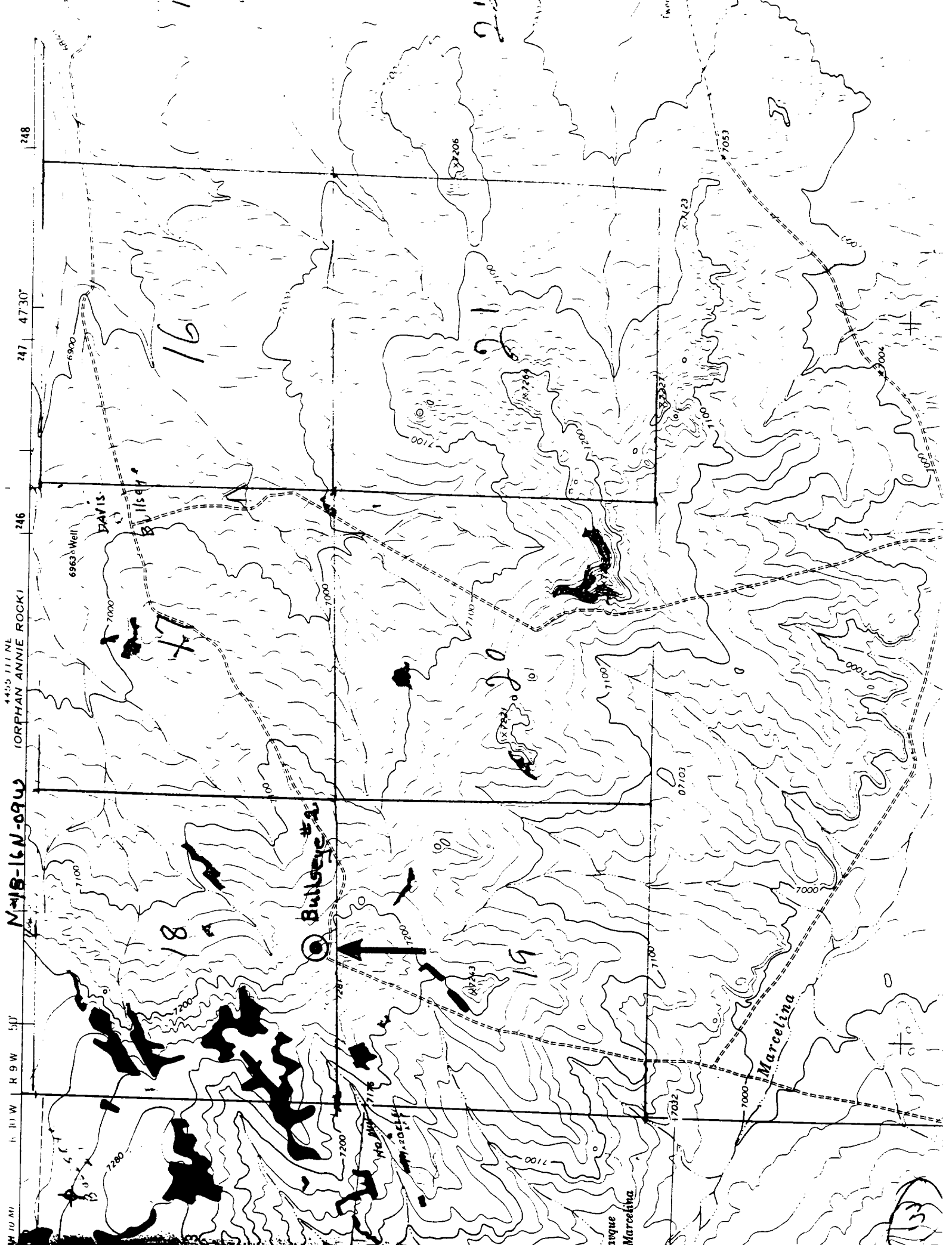
PLUGGING PROCEDURE

Nerdlihc Co. Inc.
Bullseye #2
N-18-16N-09W

Presumed downhole conditions and equipment

See attached schematic

1. Go in hole and fish tbg. and setting tool. Drill out guiberson CIBP and push to bottom.
2. Go in hole with tbg. and set a plug from PBTD to 1680'. WOC & tag cement.
3. Load hole with 8.4 lb. 40 visc. Mud and test casing.
4. Pull tbg. To 1170' and spot a 35 sx. Plug.
5. Pull tbg. and go in hole with wireline to 160'. Perforate. with 2 shots.
6. Pump cement down 4 ½ csg. and circulate cement to surface.
7. Top off csg. with cement and set a dry hole marker.
8. Restore location .

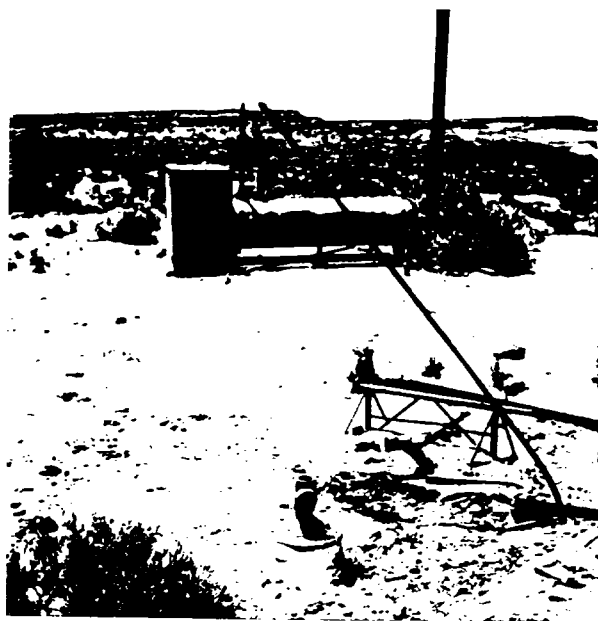


4455 LINE
ORPHAN ANNIE ROCK
N-18-16N-09W
R 9 W
4730'
4740'
4750'

6963 Well
DAVIS
Bullseye #1
Marcelina
7000
7100
7200
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Nardline Co. Inc.
Bullseye 2
M-12-16N.9W



Pits & Btry with
oil on the same
Lease



OPERATOR NERDLIHC CO. INC.		PROPERTY NAME BULLSEYE		WELL NO. 9
DATE 6-19-95	LOCATION ULSTR) O-18--16N-09W		FOOTAGE 330 FSL & 1650 FEL	
API NO. 30-031-20576		POOL WILDCAT GALLUP		

<div style="border-bottom: 1px solid black; padding-bottom: 2px;">Tops <u>Hospah 926'</u></div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Gallup</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Mancos</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Point Lookout</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Menefee</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Cliffhouse</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">Picture Cliffs</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;"> </div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">5 1/2 CSG. 15.5# 930 T.D. 7 7/8 HOLE</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">200 SXS. CEMENT CIRC. ESTIMATED ONLY</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">PERFS. 836' TO 850'</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;">2 7/8 TBG. TO 850'</div> <div style="border-bottom: 1px solid black; padding-bottom: 2px;"> </div> <div style="padding: 10px;"> <p style="text-align: center;">CASING RECORD</p> <p>10 3/4 CIRC. 60' ??</p> <p>5 1/2 CSG. 15.5 # 7 7/8 HOLE CALC. CIRC.</p> </div>	
---	--

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. ~~0000~~

CASE NO. 11354 3C

Nordhlic Co. Inc

Bullseye #9 O-18-16N-9W

Downhole Conditions and Equipment

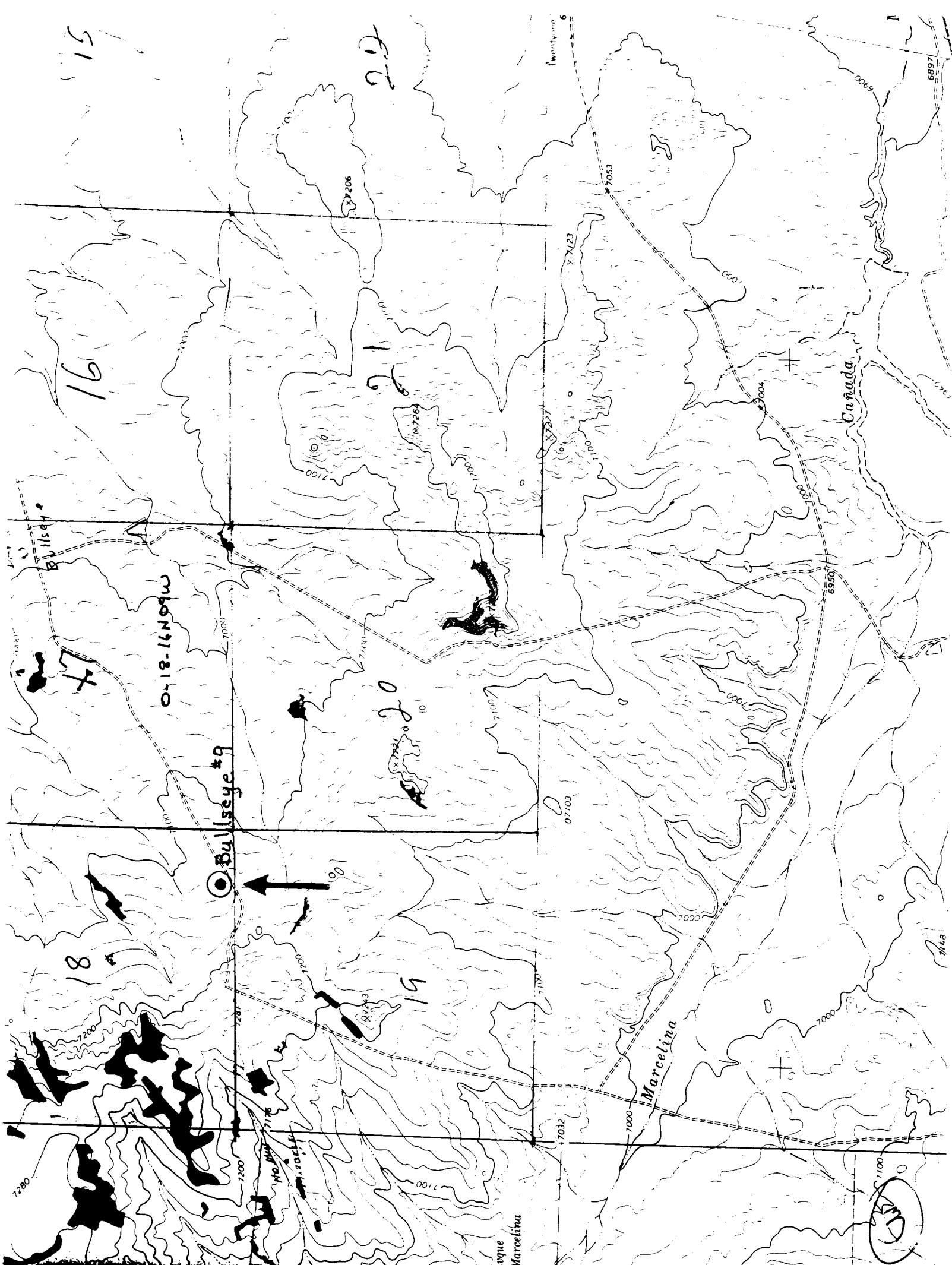
10 3/4" casing at 60' circulated to surface
5 1/2" casing at 930' with 236 cu. ft. of cement
Circulated to surface
Perforated 836-850' with 56 shots

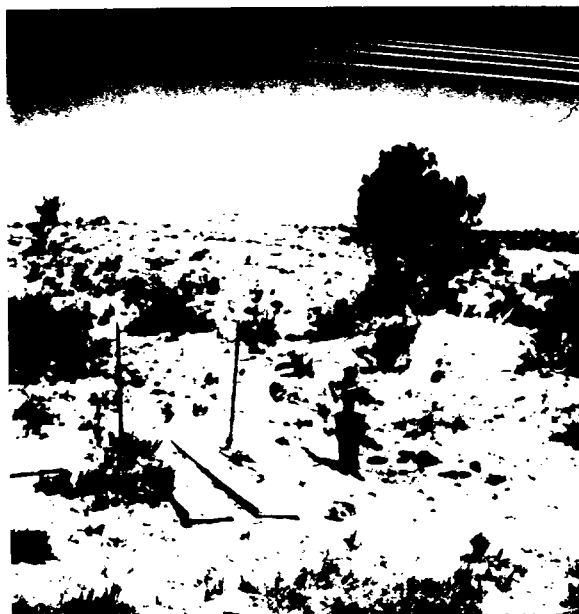
Division Approved Plugging Program

1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

2





Nendliha Co Inc.

Bullseye #9

0-18-16N9W

OPERATOR NERDLIHC CO. INC.		PROPERTY NAME BULLSEYE		WELL NO. 8
DATE 6-19-95	LOCATION ULSTR) D-19-16N-09W		FOOTAGE 330 FNL & 990 FWL 30-031-20531	
API NO. 30-031-20531		POOL MARCELINA DAKOTA		

Tops <u>Hesperia 924</u>	
Gallup	
Mancos	
Point Lookout	
Menefee	
Cliffhouse	
Picture Cliffs	
CASING RECORD: 10 3/4 40.5# CSG.@ 61 FT. 12 1/4" HOLE 30 sxs, Class B CIRC. CEMENT 7 7/8 HOLE TO 732 FT. DID NOT RUN CSG.	

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

CCD EXHIBIT NO. 3d

CASE NO. 11354

Current Wellbore

①

Mendhric Co Inc

Bullseye #8 D-19-16N-9W

Downhole Conditions and Equipment

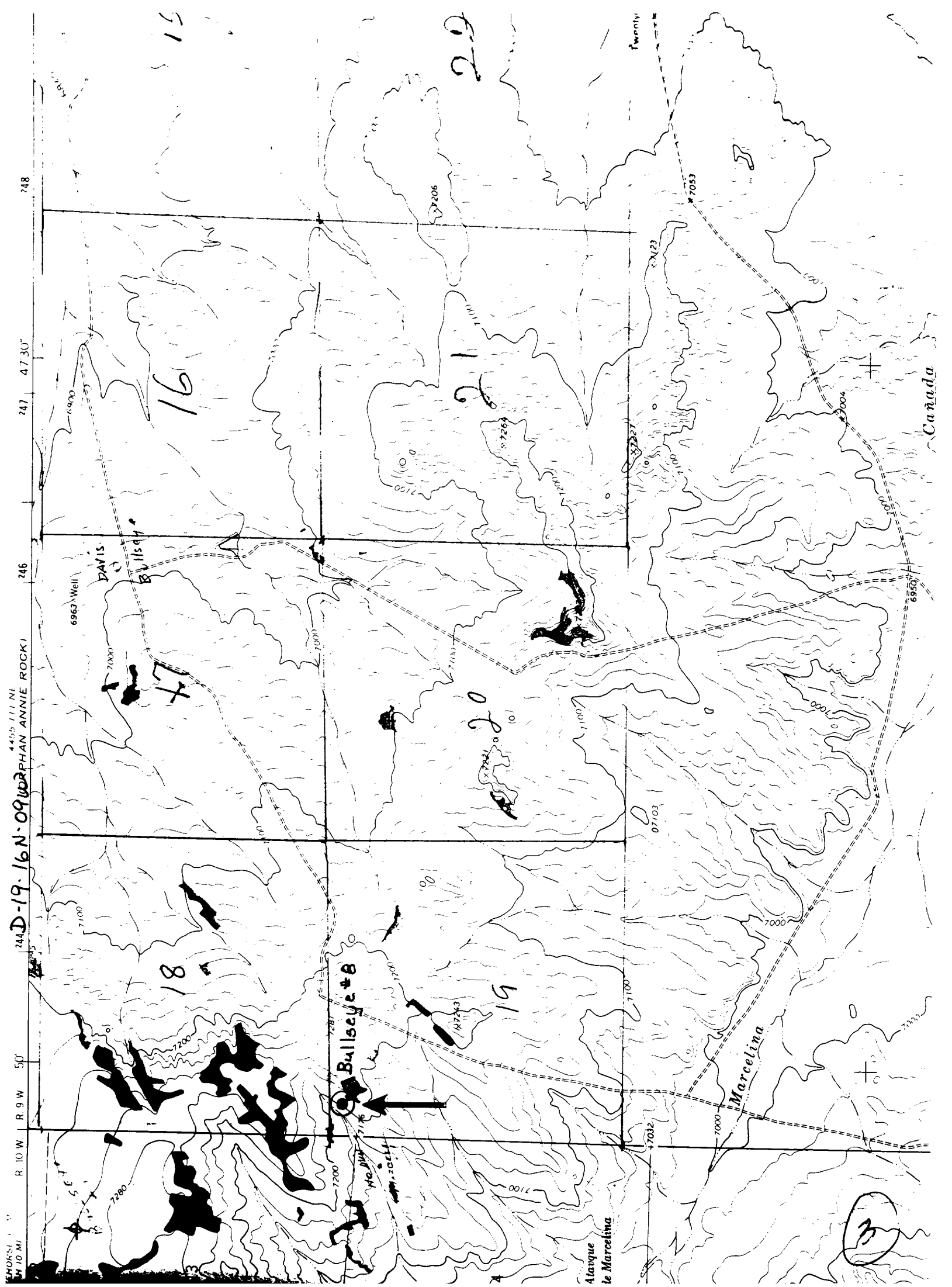
10 3/4" casing at 60' with 35 cu. ft. of cement
Circulated to surface
7 7/8" hole to 732". Not cased

Division Approved Plugging Program

1. Mud up, clean out hole to TD and set a cement plug 732'-582'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 582'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface.
4. Set a dry hole marker, fill pits, clean and level location.

Plugs to be separated with mud weighing a minimum of 9.2 lb/gal.

All plugs will be with neat cement with or without an accelerator.





Nordlie Co. Inc.
Bullseye #8
D-19-16N-9W

OPERATOR NERDLIHC CO. INC.		PROPERTY NAME BULLSEYE A		WELL NO. 2
DATE 6-19-95	LOCATION ULSTR) P-13-16N-10 W	FOOTAGE 990 FSL & 990 FEL		
API NO. 30-031- 05091		POOL WILDCAT GALLUP		

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 15%;">Tops</td><td>Hospah</td><td>911</td></tr> <tr><td>Gallup</td><td></td><td>1033</td></tr> <tr><td>Mancos</td><td></td><td>1163</td></tr> <tr><td>Point Lookout</td><td></td><td></td></tr> <tr><td>Menefee</td><td></td><td></td></tr> <tr><td>Cliffhouse</td><td></td><td></td></tr> <tr><td>Picture Cliffs</td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> </table>	Tops	Hospah	911	Gallup		1033	Mancos		1163	Point Lookout			Menefee			Cliffhouse			Picture Cliffs																											
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CASING RECORD

8 5/8 SET @ 30 FT. WITH 10 SXS. OF CEMENT

4 1/2 CSG. 6" HOLE 59 CU. FT. OF CEMENT
T.O.C. CALC .200 FT.

865' T.D. 900-1000' O.H.
4 1/2"

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

UCD EXHIBIT NO. 36

CASE NO. 11354

Nordhlic Co. Inc.

Bullseye A #2 P-13-16N-10W

Presumed Downhole Conditions and Equipment

8 5/8" casing at 30' with 10 sacks of cement
4 1/2" casing at 865' with 59 cu. ft. of cement
Deepened to an unknown depth (probably 900'-1000'
in massive Gallup)

Division Approved Plugging Program

1. Go in hole with tubing and clean out hole to TD. Set a 200' bottom plug.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to required depth. Come out of hole with tubing.
3. Perforate 4 1/2" casing at 150'. Set a cement plug 150' to surface in and outside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: This is a re-entry on which we have incomplete records. If other conditions are found to exist. The plugging program will be revised.

12

REF: WIT 1 20: 111

Albers Ranch

3944

3943

3942

35

394

T. 16 N.
3940

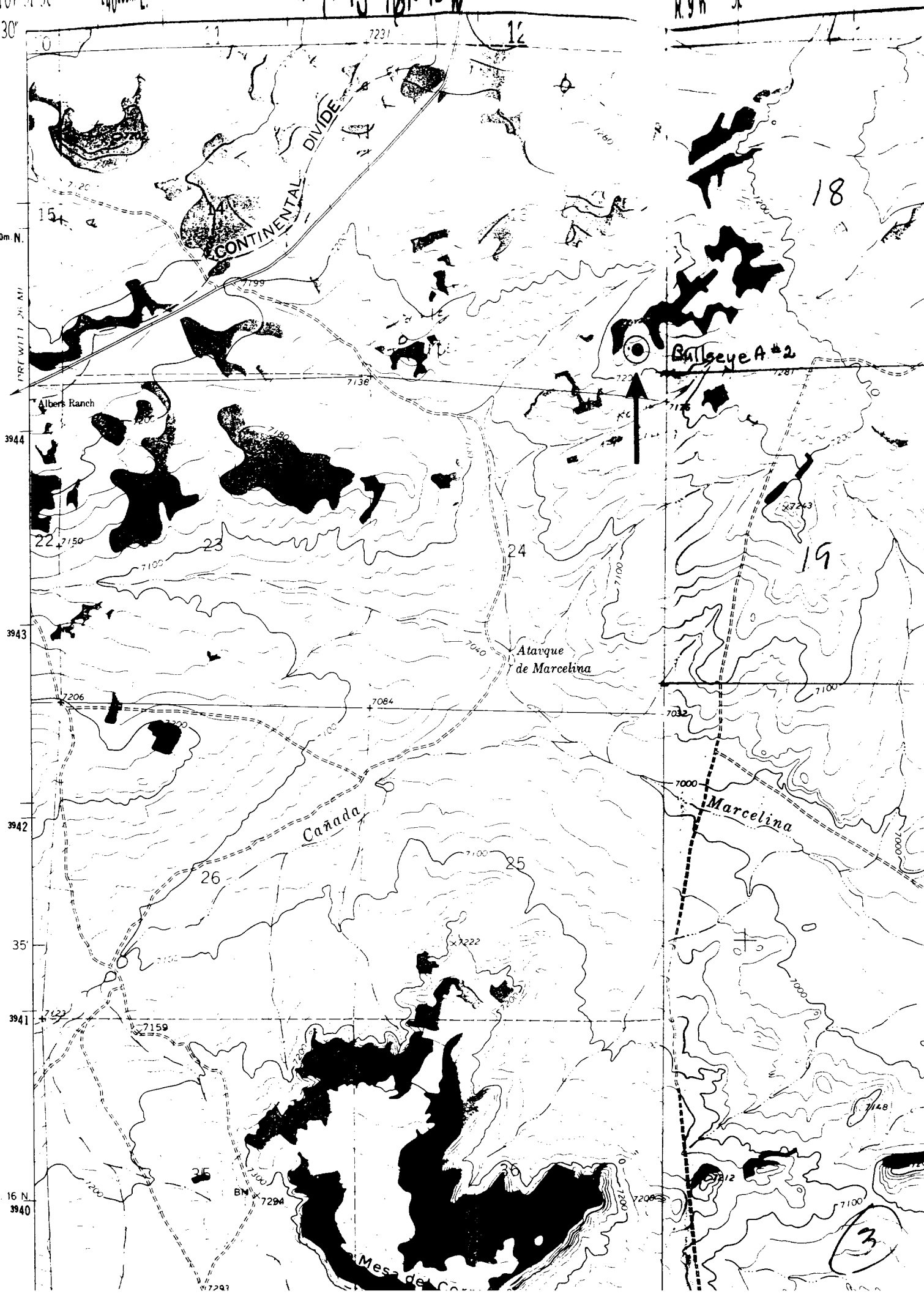
Bulgeye A #2

Atarque
de Marcelina

Cañada

Marcelina

Mesa de





Nerdlihc Co Inc. Bullseye A2
P-13-16N10W

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 15, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5300

Nerdlihc Company, Inc.
337 San Antonio Drive
Suite 101
Long Beach, Ca. 90807

Attention: Tom E. Knowlton

Re: \$50,000 Cash Blanket Plugging Bond
Nerdlihc Company, Inc., Operator
Bond No. OCD-236

Dear Mr. Knowlton:

The Oil Conservation Division hereby approves the above-referenced blanket plugging bond effective this date.

Sincerely,


WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 4
CASE NO.	11354



NERDLIHC COMPANY, INC.

337 E. San Antonio Dr., Ste.101
Long Beach, California 90807

Telephone (213) 422-1271
Facsimile (213) 428-3334

June 5, 1990

MS 6-4-90

OCD-236

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Change of Operator Notification
Personal Bond Requirements

Gentlemen:

This is to notify you that Nerdlihc Company, Inc. is assuming all operating rights on existing wells formerly operated by Devcon Operations Company, Inc. in McKinley County, New Mexico. Therefore, in compliance with the requirements of the State of New Mexico, Nerdlihc Company, Inc. submits the following:

1. Fully completed and executed New Mexico Form O & G B-B form, "Blanket Cash Plugging Bond" and
2. Fully completed and executed New Mexico Form O & G CCD form, "Assignment of Cash Collateral Deposit" in the amount of \$50,000.00.

Upon your acceptance of the above, it is hereby requested you notify any and all governing parties of the above receipt and acceptance, in order for Nerdlihc Company, Inc. to become properly registered with the State of New Mexico as operator of properties shown on the attached State of New Mexico Energy, Minerals and Natural Resources Form C-104.

If you have any questions regarding the above, please contact the undersigned.

Thank you.

Very truly yours,

Tom E. Knowlton
Tom E. Knowlton
President

TEK:mh

Enclosures: Form O & G B-B
Form O & G CCD
1 copy of Form C-104 (18 wells)

agreed 6-4-90

BLANKET CASH PLUGGING BOND

000-236

KNOW ALL MEN BY THESE PRESENTS THAT NERDLIHC COMPANY, INC.
(an individual), (a partnership), (a corporation organized in the
State of California, with its principal office in the city of
Long Beach, State of California and authorized to do business
in the State of New Mexico is held and firmly bound to the Oil Conservation Division of
the State of New Mexico (or its successor agency) in the sum of Fifty Thousand Dollars
(\$50,000), lawful money of the United States.

The conditions of this obligation are such that:

The above applicant/operator desires to drill or purchase wells to prospect for and produce oil, gas, or carbon dioxide resources on land owned by private individuals or the State of New Mexico;

The applicant has deposited on behalf of the Division fifty thousand dollars (\$50,000), being the principal sum intended to be secured, in the manner indicated on the attachment to this bond. Applicant pledges this sum as a guarantee that it, its executors, assigns, heirs or administrators shall plug the wells owned or operated by him if dry, or when abandoned, in accordance with the rules and orders of the Oil Conservation Division of the State of New Mexico in such a way as to confine the oil, gas, and water in the strata in which they are found, and to prevent same from escaping to other strata. If the applicant does not so properly plug and abandon said wells upon order of the Division, the total sum of the bond shall be forfeited to the Division, and such amount as is necessary may be used to properly plug said wells. If the principal sum of this bond is less than the actual cost incurred by the Division in plugging said wells, the applicant, its successors, assigns, heirs, or administrators shall be liable under the provisions of Section 70-2-38 NMSA 1978 of the Oil and Gas Act, and the Division may take action to recover any amounts expended over and above the principal sum of the bond.

NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or administrators or any of them shall plug the wells owned or operated by it when dry or abandoned, in accordance with the rules, regulations, and orders of the Division, in such a manner as to confine the oil, gas, and water in the strata in which they naturally occur, and to prevent them from escaping into other strata, and further to clean up the surface location of said wells, NOW THEREFORE, this obligation shall be null and void and the principal sum shall be paid to the applicant, or its successors, heirs, or administrators.

PROVIDED HOWEVER, that upon thirty days notice from the Division to the applicant of intention to cancel this bond, the obligation shall terminate as to property or wells acquired, drilled, or spudded after said thirty day period.

NERDLIHC COMPANY, INC.

ATTEST:

By:

Tom E. Knowlton
OPERATOR

By:

Mary L. Hulebail
(Seal)

Tom E. Knowlton, President

337 E. San Antonio Drive

ADDRESS

Long Beach, California 90807

CITY, STATE AND ZIP

By:

Tom E. Knowlton
Signature Title

Tom E. Knowlton, President

BLANKET CASH PLUGGING BOND

000-236

KNOW ALL MEN BY THESE PRESENTS THAT NERDLIHC COMPANY, INC.
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State of California, with its principal office in the city of
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gas, and water in the strata in which they are found, and to prevent same from escaping
to other strata. If the applicant does not so properly plug and abandon said wells upon
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NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or
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a manner as to confine the oil, gas, and water in the strata in which they naturally
occur, and to prevent them from escaping into other strata, and further to clean up the
surface location of said wells, NOW THEREFORE, this obligation shall be null and void and
the principal sum shall be paid to the applicant, or its successors, heirs, or
administrators.

PROVIDED HOWEVER, that upon thirty days notice from the Division to the applicant of
intention to cancel this bond, the obligation shall terminate as to property or wells
acquired, drilled, or spudded after said thirty day period.

CORPORATE ACKNOWLEDGMENT

NO. 202

State of California
County of Los Angeles } SS.

On this the 5th day of June 1990, before me,
Donna Jew
the undersigned Notary Public, personally appeared

Tom E. Knowlton

☐ personally known to me

☒ proved to me on the basis of satisfactory evidence

to be the person(s) who executed the within instrument as

President or on behalf of the corporation therein
named, and acknowledged to me that the corporation executed it.

WITNESS my hand and official seal.

Donna Jew
Notary's Signature



ATTENTION NOTARY: Although the information requested below is OPTIONAL, it could prevent fraudulent attachment of this certificate to another document.

THIS CERTIFICATE
MUST BE ATTACHED
TO THE DOCUMENT
DESCRIBED AT RIGHT:

Title or Type of Document Blanket Cash Plugging Bond

Number of Pages _____ Date of Document _____

Signer(s) Other Than Named Above _____

4

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission expires

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me personally known who, being by me duly sworn, did say that he is _____ of _____ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission expires

APPROVED BY:

OIL CONSERVATION DIVISION OF NEW MEXICO

By _____

Date _____

ASSIGNMENT OF CASH COLLATERAL DEPOSIT

(Must be a federally-insured bank or savings institution
within the State of New Mexico)

Date June 5, 1990

OCD - 236

Pursuant to Section 70-2-14, NMSA (1978), or successor provisions, NERDLIHC COMPANY, INC. (hereinafter referred to as "operator") of 337 E. San Antonio Dr., Long Beach, CA 90807 (address) has deposited with the United New Mexico Bank (name of state or national bank or savings association) of Santa Fe, New Mexico (address) (herein termed financial institution), the sum of \$50,000.00 dollars in Certificate of Deposit or savings account No. 32200803. Operator hereby assigns and conveys all right, title and interest in the deposited sum to the financial institution in trust for the Oil Conservation Division of the Energy and Minerals Department or successor agency of the State of New Mexico. Operator and the financial institution agree that as to the deposited sum or fund:

- a. The Oil Conservation Division acquires by this assignment the entire beneficial interest in the fund, with the right to order the trustee in writing to distribute the fund to persons determined by the division to be entitled thereto, including the Division itself, in amounts determined by the Division, or to the operator upon sale or proper plugging of the well covered by this bond.
- b. Operator retains no legal or beneficial interest in the fund and has only the right to interest, if any, thereon, and to return of the fund upon written order of the Division.
- c. The financial institution agrees that the fund may not be assigned, transferred, pledged or distributed except upon written order of the Division or a court of competent jurisdiction made in a proceeding in which the Division is a party. The financial institution waives all statutory or common law liens or rights of set-off against the fund.

Operator agrees that the financial institution may deduct from interest due operator any attorney fees incurred by the financial institution if claim or demand via writ, summons or other process arising from operator's business is made upon the financial institution.

NERDLIHC COMPANY, INC.

By: [Signature]
Signature of Operator,
Personally or by Authorized Officer

[Signature]
Signature of Authorized Officer of
Financial Institution

Registered Agent
Title

Senior Vice President
Title

STATE OF NEW MEXICO

COUNTY OF Santa Fe) ss.

On this 5th day of June, 1990, before me personally appeared Owen M. Lopez ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~, to me known to be the person ~~XXXXXX~~ described in and who executed the foregoing instrument and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

[Signature]
NOTARY PUBLIC

My Commission expires:
September 25, 1990

(6)

July 21, 1995

W. F. Wood
Norwest Bank of New Mexico
P. O. Box 1081
Albuquerque, New Mexico 87103

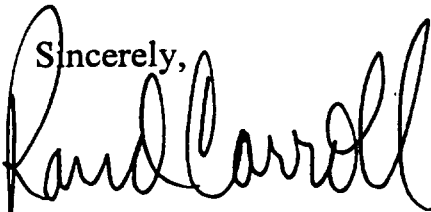
Tom Knowlton
Nerdhlic Co. Inc.
337 E San Antonio Drive
Suite 101
Long Beach, California 90807

**RE: Plugging of five (5) Nerdhlic Co. operated wells in McKinley County,
New Mexico
Plugging Bond with United Bank of New Mexico –
CD/Savings Account. No. 32200803
(OCD Cash Bond No. OCD-236)**

Gentlemen:

Enclosed is a copy of the Notice of Publication of the Examiner Hearing to be held on Thursday, August 10, 1995, at 8:15 AM in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 10334 concerns the above captioned subject matter.

Sincerely,



Rand Carroll
Legal Counsel

Enclosure

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>CCD</u>	EXHIBIT NO. <u>5</u>
CASE NO.	<u>11354</u>

Z 765 963 491



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to W. F. Wood	
Street and No. Norwest Bank of NM	
P.O., State and ZIP Code P.O. Box 1081	
Postage	Albuquerque, NM 87103
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Z 765 963 492



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Tom Knowlton	
Street and No. Nerdhlic Co. Inc.	
P.O., State and ZIP Code 337 E San Antonio Dr.	
Postage	Long Beach, CA 90807
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

SENDER:

Complete items 1 and/or 2 for additional services.
Complete items 3, and 4a & b.
Print your name and address on the reverse of this form so that we can return this card to you.
Attach this form to the front of the mailpiece, or on the back if space does not permit.
Write "Return Receipt Requested" on the mailpiece below the article number.
The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:

W. F. Wood
Norwest Bank of NM
P.O. Box 1081
Albuquerque, NM 87103

4a. Article Number

Z 765-963-491

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

W. F. Wood

6. Signature (Agent)

N.N.M.S.I. USPS

PS Form 3811, December 1991

U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION
DIVISION THROUGH THE SUPERVISOR OF DISTRICT III
FOR AN ORDER REQUIRING FIVE WELLS OPERATED BY
NERDHLIC COMPANY, INC. (API NOS. 30-031-20774, 30-031-05091,
30031-20576, 30-031-20531 AND 30-031-20414) LOCATED IN
SECTIONS 13, 15 19 AND 19, IN TOWNSHIP 16 NORTH, RANGES 9
AND 10 WEST, MCKINLEY COUNTY, NEW MEXICO, TO BE PROPERLY
PLUGGED, AUTHORIZING THE DIVISION TO PLUG SAID WELLS AND
ORDERING A FORFEITURE OF THE PLUGGING BOND IF ANY.**

CASE NO. 11354

**CERTIFICATE OF MAILING
AND
COMPLIANCE WITH RULE 1207**

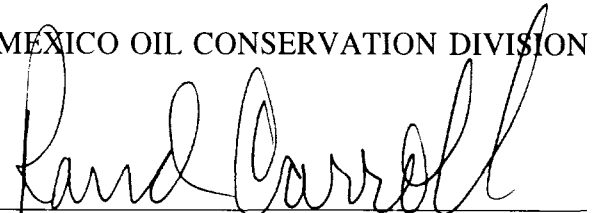
In accordance with Division Rule 1207, I hereby certify that on July 21, 1995, correspondence transmitting copies of the application filed in and providing notice of the hearing of the above-referenced case, were mailed to the individuals and entities listed on Exhibit "A" attached hereto.

A copy of representative correspondence and all return receipt cards and unclaimed envelopes are attached hereto as Exhibit "B".

Respectfully submitted,

NEW MEXICO OIL CONSERVATION DIVISION

by:


Rand Carroll
2040 S. Pacheco
Santa Fe, New Mexico 98505
Telephone; (505) 827-8156

Attorney for the New Mexico Oil Conservation Division

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 5
CASE NO. 11354	

STATE OF NEW MEXICO)
 :SS.
COUNTY OF SANTA FE)

SUBSCRIBED AND SWORN to before me this 9th day of August, 1995.



Notary Public

My Commission Expires:

Oct 28, 1997

EXHIBIT "A"

Case 11354

W. F. Wood
Norwest Bank of New Mexico
PO Box 1081
Albuquerque, New Mexico 87103

Tom Knowlton
Nerdhlic Co. Inc.
337 E. San Antonio Drive
Suite 101
Long Beach, California 90807