STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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Oil Conservation Division

APPLICATION OF ENRON OIL & GAS COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE 11397

PRE-HEARING STATEMENT

This Prehearing Statement is submitted by Campbell, Carr & Berge, P.A., as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Enron Oil & Gas Company c/o Patrick Tower Post Office Box 2267 Midland, TX 79702 (915) 686-3758

name, address, phone and contact person

OTHER PARTY

William F. Carr, Esq.

ATTORNEY

Campbell, Carr & Berge, P.A. Post Office Box 2208 Santa Fe, New Mexico 87504 (505) 988-4421

ATTORNEY

name, address, phone and contact person

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STATEMENT OF CASE

APPLICANT

(Please make a concise statement of what is being sought with this application and the reasons therefore.)

Enron Oil & Gas Company, applicant in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2of Section 12, Township 18 South, Range 29 East, in the following described manner: the S/2 forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the SW/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the W/2 SW/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80acre spacing within said vertical extent; and the SE/4 SW/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit(s) are to be dedicated to the Sand Tank "12" Federal Com Well No. 1 located at a standard location 990 feet from the South line and 2145 feet from the West line (Unit N) of said Section 12. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

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PROPOSED EVIDENCE

APPLICANT

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
Patrick J. Tower, Landman	10 Min.	Approximately 5
Barry Zinz, Geologist	10 Min.	Approximately 3

OTHER PARTY

WITNESSES (Name and expertise) EST. TIME

EXHIBITS

PROCEDURAL MATTERS

(Please identify any procedural matters which need to be resolved prior to hearing)

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