It is recommended that a new <u>oil</u> pool be created and designated
as the Dean-Atoka Pool.
Vertical limits to be the Atoka formation and the
horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I
Discovery well was Lynx Petroleum Consultants, Inc. Dean State Well No. 1
located in Unit C Section 35 Township 158 Range 36E and was completed on
August 1, 1995 . Top of perforations is at 11,708 feet.
It is recommended that a new oil pool be created and designated
as the Draper Mill-Bone Spring Pool.
Vertical limits to be the Bone Spring formation and the
horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I
Discovery well was Enron Oil & Gas Company Ochoa Federal Well No. 1
located in Unit G Section 15 Township 25S Range 33E and was completed on
February 13, 1995 • Top of perforations is at 12,190 feet.
It is recommended that a new oil pool be created and designated
as the North Hardy-San Andres Pool.
Vertical limits to be the San Andres formation and the
horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit
Discovery well was Conoco Inc. Hardy 36 State Well No. 7
located in Unit E Section 36 Township 20S Range 37E and was completed on
June 1, 1995 Top of perforations is at 3,998 feet.

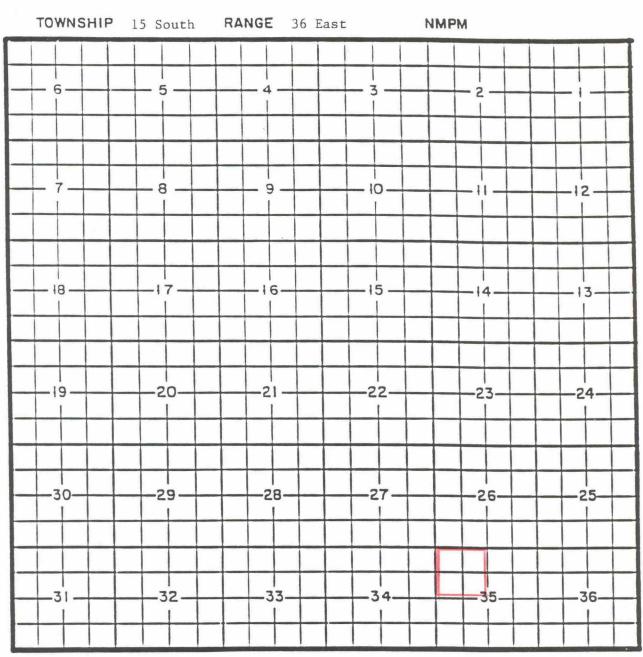
NEW POOLS

It is recommended that a new <u>oil</u> pool be created and designated
as the _West Knowles-Devonian Pool.
Vertical limits to be the <u>Devonian</u> formation and the
horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I
Discovery well was AnSon Gas Corporation Mary 33 Well No. 1
located in Unit F Section 33 Township 16S Range 38E and was completed on
July 21, 1995 . Top of perforations is at 13,107 feet.
It is recommended that a new gas pool be created and designated
as the East Morton-Morrow Gas Pool.
Vertical limits to be the Morrow formation and the
horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I
Discovery well was Great Western Drilling Company Glenn Cleveland Well No. 1
located in Unit 0 Section 7 Township 15S Range 35E and was completed on
May 25, 1995 . Top of perforations is at 12,916 feet.
It is recommended that a new oil pool be created and designated
as the Nadine-San Andres Pool.
Vertical limits to be the San Andres formation and the
horizontal limits should be as follows: As outlined in Paragraph(f) Exhibit I
Discovery well was Drum energy Corporation Frances Evelyn Well No. 1
located in Unit $^{ m N}$ Section $^{ m 35}$ Township $^{ m 19S}$ Range $^{ m 38E}$ and was completed on
February 5, 1995 . Top of perforations is at 4,317 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated
as the West San Simon-Yates Pool.
Vertical limits to be the Yates formation and the
horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I
Discovery well was Stevens & Tull Inc. New Mexico DW State Well No. 3
located in Unit D Section 6 Township 22S Range 35E and was completed on
June 15, 1995 . Top of perforations is at 3,738 feet.
It is recommended that a new oil pool be created and designated
as the Shipp-Atoka Pool.
Vertical limits to be the Atoka formation and the
horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I
Discovery well was Mallon Oil Company Simmons Estate Well No. 1
located in Unit N Section 3 Township 178 Range 37E and was completed on
April 22, 1995 . Top of perforations is at 11,602 feet.
It is recommended that a new oil pool be created and designated
as the West Teas-Bone Spring Pool.
Vertical limits to be the Bone Spring formation and the
horizontal limits should be as follows: As outlined in Paragraph (i) Exhibit I
Discovery well was Snyder Ranch, Inc. Anasazi 16 State Well No. 1
located in Unit G Section G Section G Township G Range G and was completed on
November 6, 1994 . Top of perforations is at 9,306 feet.

POOL DEAN-ATOKA

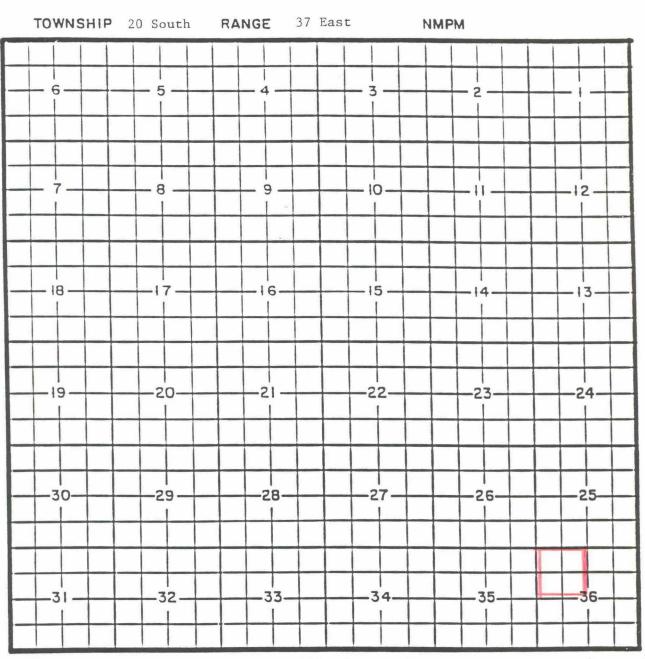


PURPOSE: One completed oil well capable of producing.

Lynx	Petro	leu	m C	onsult	ants	Ind	с.	Dean	State	Well	No.	1	located	in U	nit	С	of S	Sec	tion
35,	Townsh	nip	15	South,	Ran	ge :	36	East	, NMPM	. It	was	C	ompleted	Augu	st	1,	199	5,	in
the	Atoka	for	mat	ion.	The	top	of	the	perfo	ratio	ns i	s	at 11,708	B fee	t.				

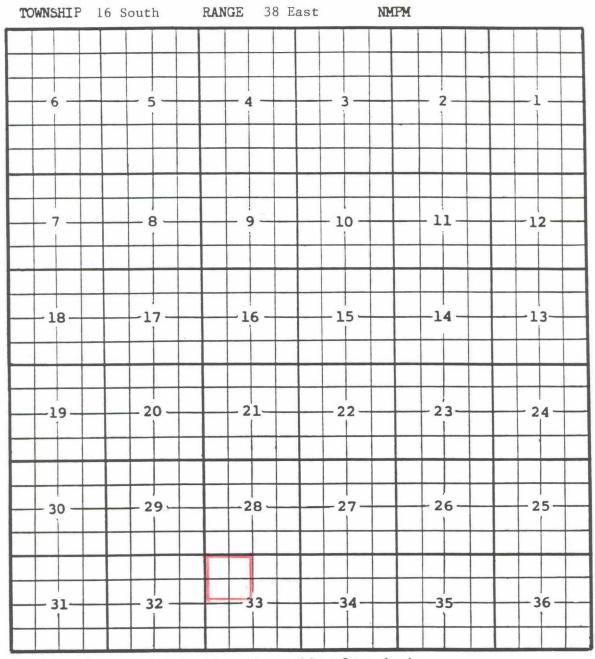
	11 33. 1111/4
Proposed pool boundary outlined in red. Section	

DRAPER MILL-BONE SPRING COUNTY LEA POOL TOWNSHIP 25 South RANGE 33 East **NMPM** 5 3 . 2 . 8 9 10 12-18 -17-16-15 14. 13-19-20-21 --22-23-24-28-27 -25-30-29-26-33-34-35-36-31. 32-PURPOSE: One completed oil well capable of producing. Enron Oil & Gas Company Ochoa Federal Well No. 1 located in Unit G of Section 15, Township 25 South, Range 33 East, NMPM. It was completed February 13, 1995, in the Bone Spring formation. The top of the perforations is at 12,190 feet. Proposed pool boundary outlined in red. Section 15: NE/4



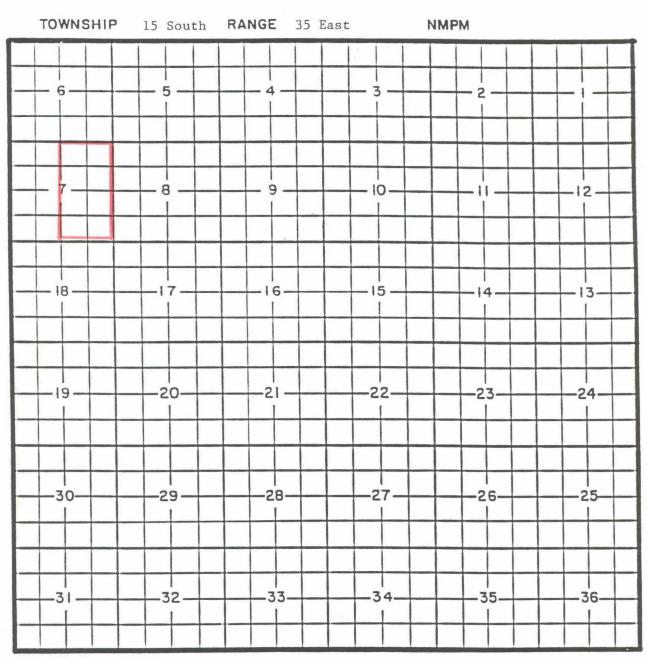
Conoco Inc. Hardy 36 State Well No. 7 located in Unit E of Section 36, Township 20 South, Range 37 East, NMPM. It was completed June 1, 1995, in the San Andres formation. The top of the perforations is at 3,998 feet.

Proposed pool boundary outlined in red. Section 36: NW/4



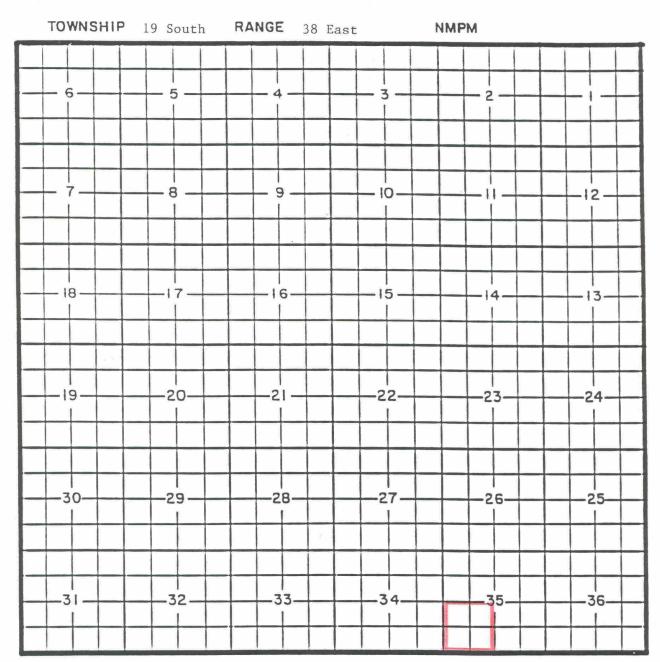
AnSon Gas Corporation Mary 33 Well No. 1 located in Unit F of Section 33, Township 16 south, Range 38 East, NMPM. It was completed July 21, 1995, in the Devonian formation. The top of the perforations is at 13,107 feet.

Proposed	poo1	boundary	outlined	in	red.	Section	33:	NW/4	
									_
		_							
				-					



Great WEstern Drilling Company Glenn Cleveland Well No. 1 located in Unit 0 of Section 7, Township 15 South, Range 35 East, NMPM. It was completed May 25, 1995, in the Morrow formation. The top of the perforations is at 12,916 feet.

Proposed	pool	boundary	outlined	in	red.	Section	7:	E/2

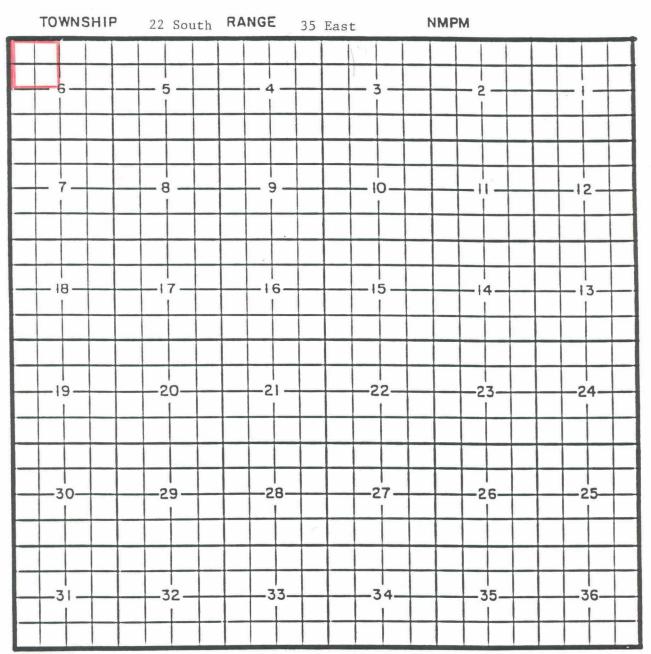


Drum Energy Corporation Frances Evelyn Well No. 1 located in Unit N of Section 35,

Township 19 South, Range 38 East, NMPM. It was completed February 5, 1995, in

the San Andres formation. The top of the perforations is at 4,317 feet.

Proposed	pool	boundary	outlined	in	red.	Section	35:	SW/4



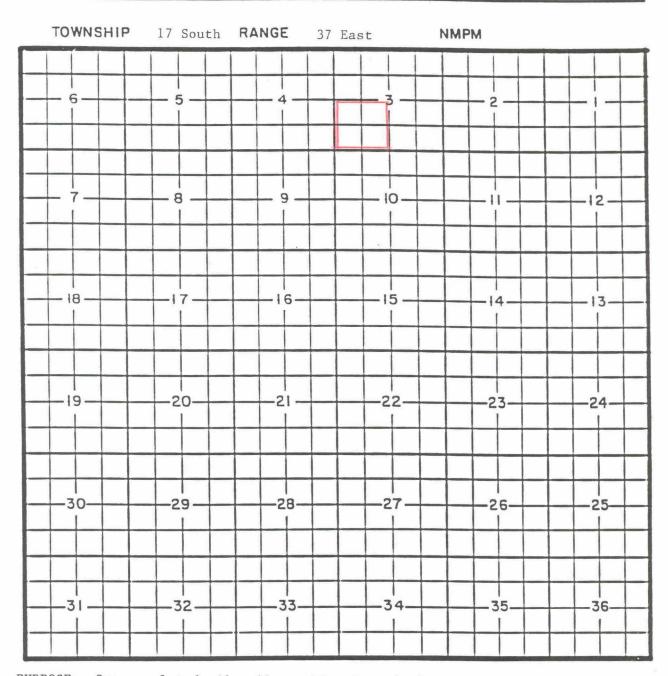
Stevens & Tull Inc. New Mexico DW State Well No. 3 located in Unit D of Section 6,

Township 22 South, Range 35 East, NMPM. It was completed June 15, 1995, in the

Yates formation. The top of the perforations is at 3,738 feet.

Proposed	poo1	boundary	outlined	in	red.	Section	6:	NW/4

POOL SHIPP-ATOKA



PURPOSE: One completed oil well capable of producing.

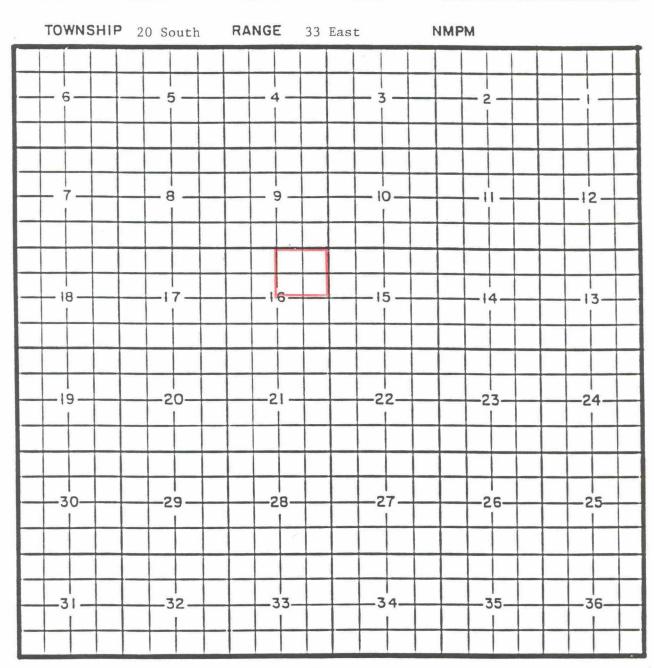
Mallon Oil Company Simmons Estate Well No. 1 located in Unit N of Section 3,

Township 17 South, Range 37 East, NMPM. It was completed April 22, 1995, in

the Atoka formation. The top of the perforations is at 11,602 feet.

roposed	pool	boundary	outlined	in red.	Section	3:	SW/4	

POOL WEST TEAS-BONE SPRING



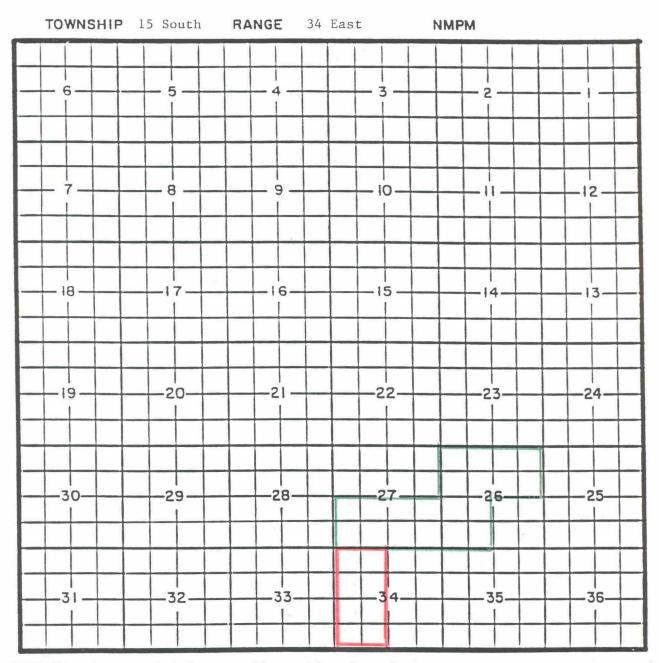
PURPOSE: One completed oil well capable of producing.

Snyder Ranch Inc. Anasazi 16 State Well No. 1 located in Unit G of Section 16,

Township 20 South, Range 33 East, NMPM. It was completed November 6, 1994, in
the Bone Spring formation. The top of the perforations is at 9,306 feet.

Proposed	pool	boundary	outlined	in	red.	Section	16:	NE/4

POOL NORTH EIDSON-MORROW GAS

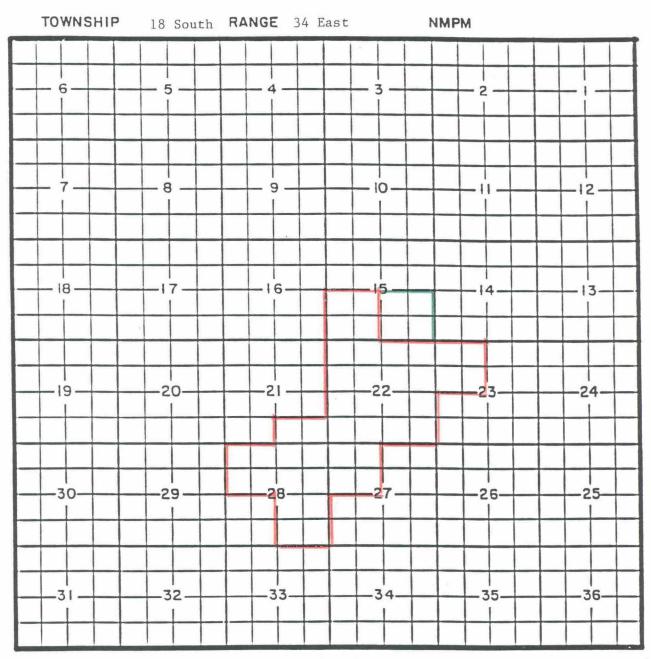


PURPOSE: One completed gas well capable of producing.

Santa Fe Energy Resources Inc. Maxwell Trust 26 Well No. 1 located in Unit E of Section 26, Township 15 South, Range 34 East, NMPM. It was completed June 6, 1995, in the Morrow formation. The top of the perforations is at 13,196 feet.

Pool boundary	outlined i	in red.							
Proposed pool	extension	outlined	in	green.	Section	26:	N/2 a	and SW/4	
					Section	27:	S/2		

POOL EAST EK-QUEEN



PURPOSE: One completed oil well capable of producing.

Morexco Inc. JFG State Well No. 1 located in Unit J of Section 15, Township 18

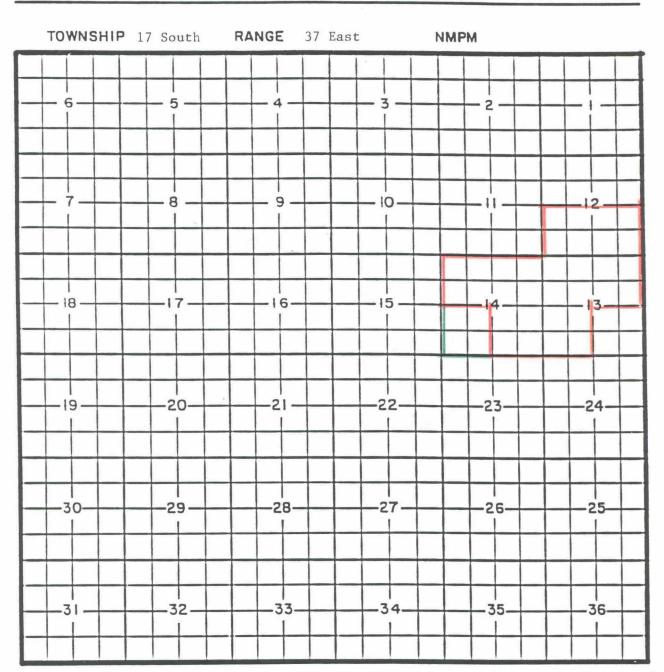
South, Range 34 East, NMPM. It was completed August 26, 1995, in the Queen

formation. The top of the perforations is at 4,444 feet.

Pool	houndary	outlined	in	red.
LOOT	Duningary	OULTIME		1000

Proposed pool extension outlined in green. Section 15: SE/4

COUNTY LEA POOL SOUTH HUMBLE CITY-STRAWN



PURPOSE: One completed oil well capable of producing.

Bonneville Fuels Corporation Lottie York Well No. 3 located in Unit K of Section 14,

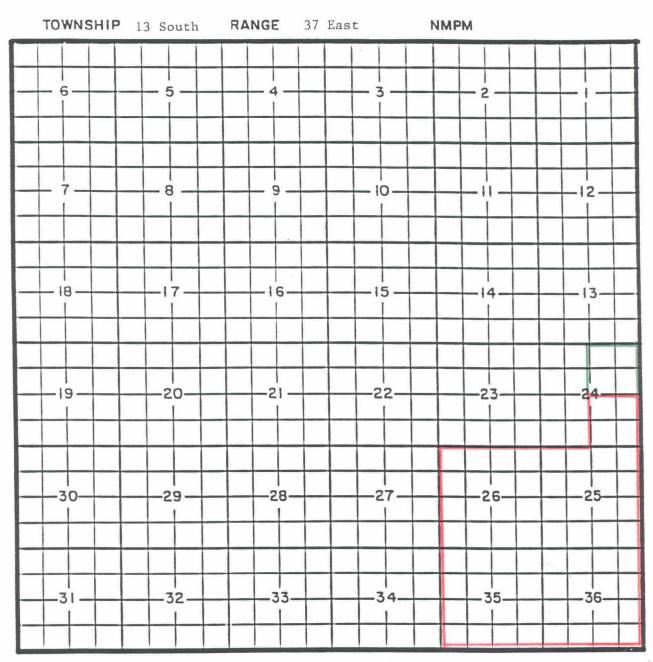
Township 17 South, Range 37 East, NMPM. It was completed July 19, 1995, in the

Strawn formation. The top of the perforations is at 11,470 feet.

Pool boundary	outlined in red.			
				//
Proposed pool	extension outlined	in green.	Section 14:	SW/4

POOL

KING-WOLFCAMP



PURPOSE: One completed oil well capable of producing.

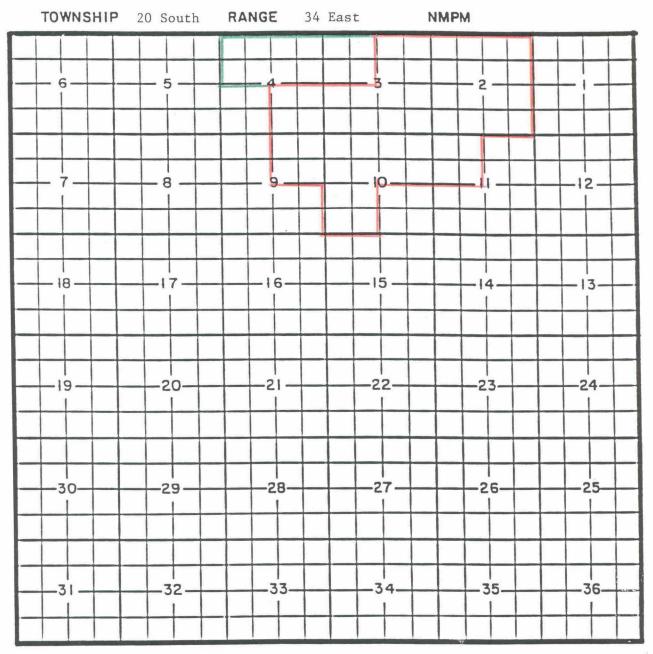
Baytech Inc. King Lowe Well No. 1 located in Unit H of Section 24, Township 13

South, Range 37 East, NMPM. It was completed June 8, 1995, in the Wolfcamp

formation. The top of the perforations is at 9,666 feet.

Pool	boundary	outlined	in	red.

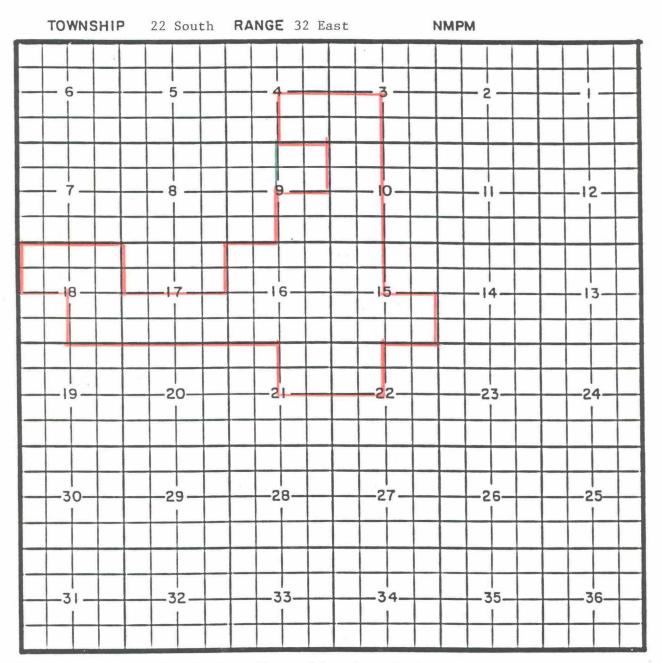
Proposed pool boundary outlined in green. Section 24: NE/4



Read & Stevens Inc. Hudson Federal Well No. 3 located in Unit C of Section 4.

Township 20 South, Range 34 East, NMPM. It was completed August 18, 1995, in
the Delaware formation. The top of the perforations is at 7,260 feet.

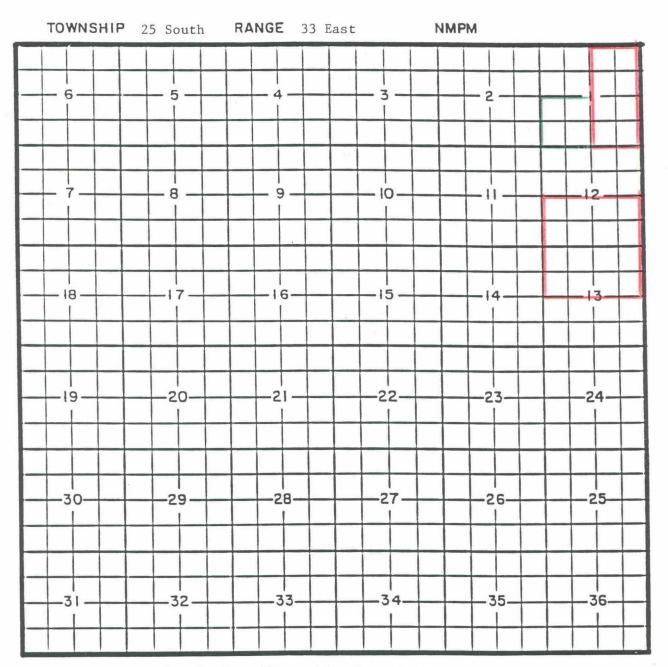
Pool boundary	outlined in red.		
Proposed pool	extension outlined in green.	Section 3:	NW/4
		Section 4:	N/2



Santa Fe Energy Resources Inc. White Swan 9 Federal Well No. 4 located in Unit H of Section 9, Township 22 South, Range 32 East, NMPM. It was completed April 30, 1995, in the Delaware formation. The top of the perforations is at 7,172 feet.

Pool boundary	outlined	in red.			
Proposed pool	extension	outlined in green.	Section 9:	NE/4	

POOL RED HILLS-BONE SPRING

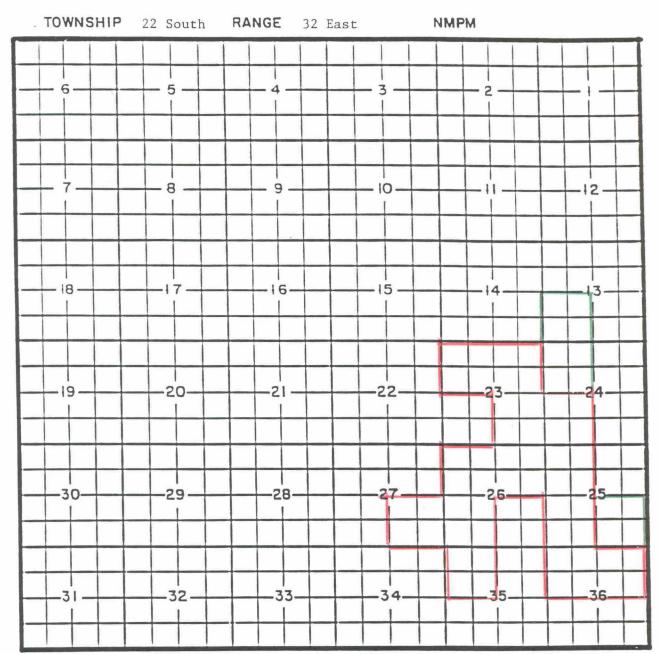


PURPOSE: One completed oil well capable of producing.

Enron Oil & Gas Company Hallwood 1 Federal WEll No. 4 located in Unit N of

Section 1, Township 25 South, Range 33 East, NMPM. It was completed June 6, 1995,
in the Bone Spring formation. The top of the perforations is at 12,263 feet.

Pool boundary	outlined in red.				
Proposed pool	extension outlined	green. Section	1:	SW/4	



PURPOSE: Two completed oil wellc capable of producing.

Pogo Producing Company WBR Federal Well No. 2 located in Unit M of Section 13, Township 22 South, Range 32 East, NMPM. It was completed July 28, 1995, in the Bone Spring formation. The top of the perforations is at 9,840 feet. Pogo Producing Company Covington A Federal Well No. 10 located in Unit O of Section 25, Township 22 South, Range 32 East, NMPM. It was completed June 18, 1995, in the Bone Spring formation. The top of the perforations is at 8,820 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Sec. 13: SW/4; Sec. 24: NW/4; Sec. 25: SE/

COUNTY LEA POOL EAST RED TANK BONE SPRING

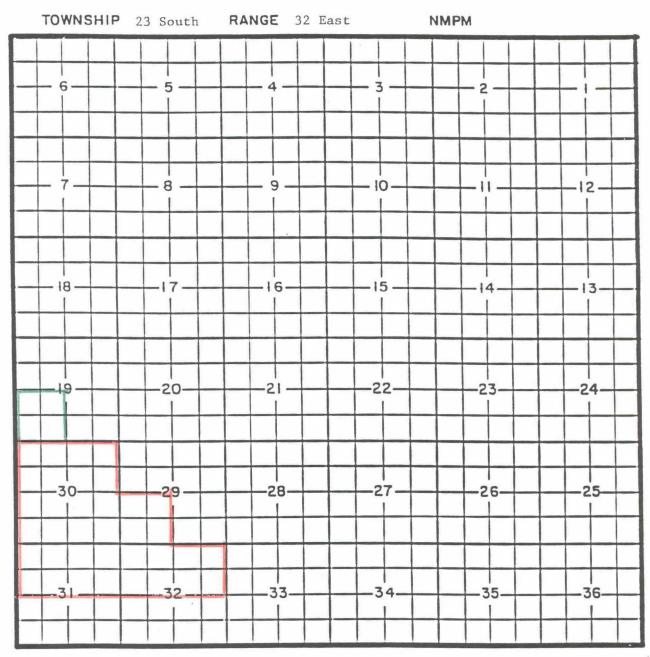
RANGE NMPM TOWNSHIP 22 South 33 East 5 -6 -4 . 3 -2 -7 -8 -9 -- 10 --12-11 --16--15 -- 18 --17--14--13--22-24--19--20--21-23--28-27-25--29-26-30 34-36--33--31-32-35-

PURPSOE: One completed oil well capable of producing.

Pogo Producing Company	Red :	Tank 30	Stat	e Well No	. 1 10	cated	l in U	Jnit M	of	Secti	on 30	0
Township 22 South, Ran	ge 33	East,	NMPM.	It was	comple	ted A	August	12,	1995	, in	the	
Bone Spring formation.											_	

ool bound	dary	outlined i	in red.					
roposed	pool	extension	outlined	in	green.	Section	30:	SW/4

POOL



PURPOSE: Two completed oil wells capable of producing.

Texaco E&P Inc. SDE 19 Fed Well No. 3 located in Unit N of Section 19, Township 23

South, Range 32 East, NMPM. It was completed May 21, 1995, in the Bone Spring formation. The top of the perforations is at 8,610 feet. Texaco E&P Inc. SDE 19 Fed

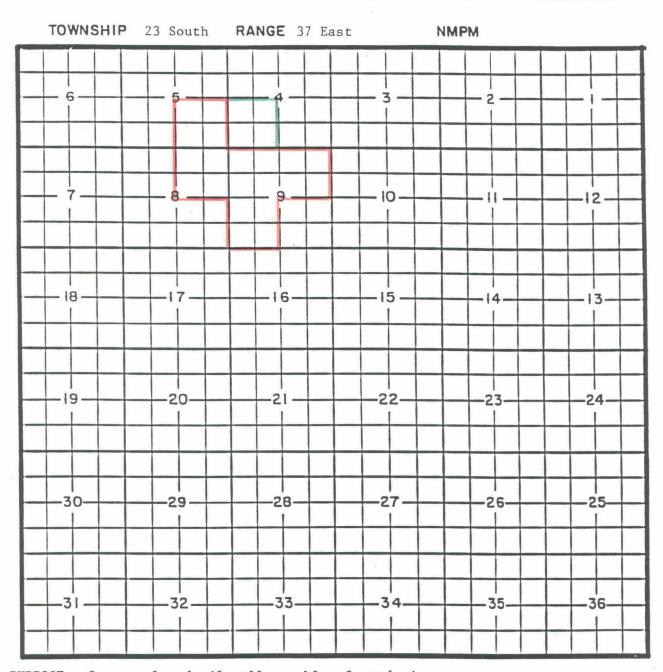
Well No. 4 located in Unit K of Section 19, Township 23 South, Range 32 East, NMPM.

It was completed July 19, 1995, in the Bone Spring formation. The top of the perfs 8,63

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 19: SW/4

POOL NORTH TEAGUE-TUBB ASSOCIATED



PURPOSE: One completed oil well capable of producing.

Samedan Oil Corporation Langlie Mattix 4 Federal Well No. 1 located in Unit L of Section 4, Township 23 South, Range 37 East, NMPM. It was completed August 4, 1995, in the Tubb formation. The top of the perforations is at 6,164 feet.

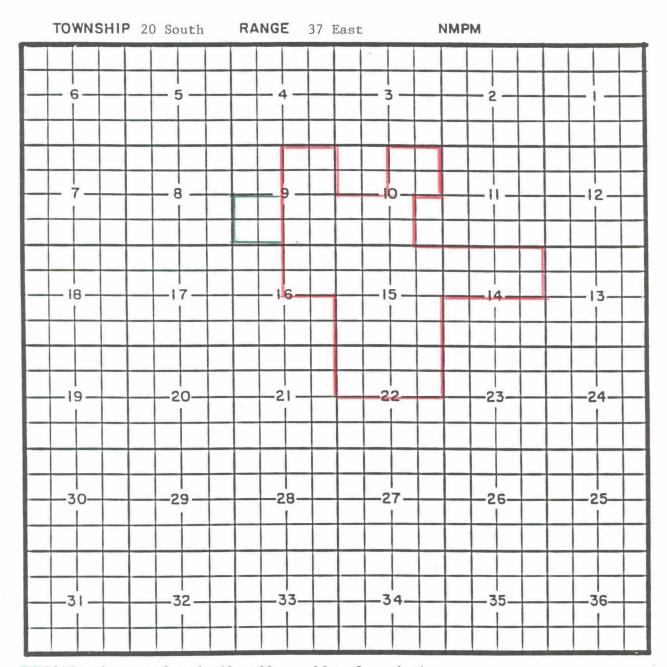
Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 4: SW/4

NORTH VACUUM ATOKA-MORROW GAS COUNTY POOL LEA TOWNSHIP 16 South RANGE 35 East NMPM 2 -5 6 11-8 . 9 10 -12 --18--17 --16 --15--14 --13-20 -21--19-22 -23-24-29 -28 -27-26-25-- 30 -31-. 32 -33 -34-35--36 -PURPOSE: One completed gas well capable of producing. 31 Township 16 South, Range 35 East, NMPM. It was completed August 1, 1995, in the Atoka-Morrow formation. The top of the perforations is at 12,328 feet.

Medallion Production Company Vacuum 31 Well No. 1 located in Unit O of Section

Pool boundary outlined in red.		
Proposed pool extension outlined in green.	Section 31: E	/2



Texaco Exploration & Production Inc. L Van Etten Well No. 16 located in Unit L of Section 9, Township 20 South, Range 37 East, NMPM. It was completed June 8, 1995, in the Blinebry formation. The top of the perforations is at 5,576 feet.

Por	1	hound	arv	011+1	ined	in	red.
	1	Doulld	laly	UULL	THEU	777	TCTO

Proposed pool extension outlined in green. Section 9: SW/4