Meridian Oil Inc. Completion Estimate

Well Name:	Arco Hill #1		Prepared By:	CA Newstrom
Location:	Sec. 22G, T25N, R03W		Date:	2/17/95
AFE Type:	Capital Workover 14		Approved By:	
Formation:	Blanco Mesaverde		Date:	
	Intangible Cost	ts		
	***************************************	**************************************		
	Estimated Days: 9			Total
Account			·	Estimated
Number		Cost	Cost	Cost
249				
02	Location, Roads or Canals	1,250		1,250
04	Surface Restoration	1,250		1,250
05	Move-in, Move-out	7,500		7,500
07	Fees of Contractor - Daywork	37,350		37,350
10	Gas and Air Drilling	10,000		10,000
12	Specialty Fluids and Chemicals	800	·····	800
16	Fresh Water	2,500	***************************************	2,500
17	Bits			0
19	Remedial Cementing	5,000	***************************************	5,000
23	Fuel/Electricity	1,000	*******	1,000
24	BOP & Wellhead Rentals(Surface)	······	*********	0
25	Drill Work String Rentals (Surface)			·0
23	Tank Rentais	750	***************************************	750
28	Other Rental		**	
20	Transportation	1,000		1,000
29 30				
	Offsite Disposal Service	5,000	· ····	5,000
33	Tubular Inspection	40.500	,	0
34	Cased Hole Services	10,500	,	10,500
36	Production Testing		,	0
37	Swabbing & Coiled Tubing		,	0
38	Stimulation (3 acid breakdowns)	8,000		8,000
39	Fracturing (3 stage slickwater frac)	100,000		100,000
43	Consultants	4,000		4,000
45	Roustabout Labor	800	***********	800
46	Miscellaneous	10 10000000000000000000000000000000000		0
49	Packer Rental	6,500		6,500
72	Overhead (Contingency @ 5%)	10,160		10,160
	Total Intangibles	213,360	0	* **********************************
	Tangible Cost			•*************************************
81	Tubing and Tiebacks (misc. replacements)	2,000		2,000
82	Packers and Bridge Plugs			0
85	Tubing Equipment	250		250
86	Wellhead Equipment & Tree	1,000	***************************************	1,000
	Total Tangibles	3,250	0	3,250
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	Total Completion Cost	216,610	0	216,610

Meridian Oil Inc. Facilities Estimate

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Well Name: Location: AFE Type: Formation:	Arco Hill #1 Sec. 22G, T25N, R03W Capital Workover 14 Blanço Mesaverde Tangible Costs	Date:	CA Newstrom 2/17/95 D.B. 1/2 1 2-2/-95		
	Estimated Days:				
Account	Estimated Days.			Total Estimated	
Number		Cost	Cost	Cost	
247					
02	Labor-Contract, Roustabout, Consultants	2,000		2,000	
03	Company Vehicles		***************************************	0	
08	Location, Roads & Canals	******	***************************************	0	
12	Overhead	***************************************	*******	0	
17	Damages, Property Losses	***************************************	*******	0	
20	Equip. Coating and Insulation	******	***************************************	0	
26	SWD Filtering	***************************************		0	
27	Separators		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0	
28	Gas Sweetening			0	
29	Pumping Units			0	
31	Prime Mover			0	
32	Tanks			0	
33	Metering Equipment	***************************************		0	
34	Flow Line			0	
35	Compressors			0	
36	Building			0	
39	Flowlines, Piping, Valves & Fittings	8,000		8,000	
43	Safety			0	
44	Technical Contract Svc.			0	
47	Rental Compressors & Maintenance			0	
48	Rental Equipment			0	
49	Cathodic Protection			0	
50	Right Of Way			0	
51	Minor Pipelines			0	
53	Surface Pumps			0	
54	Electrical Accessories			0	
55	Miscellaneous-Facility Expense			0	
57	Pulling Unit Costs			0	
60	Oper. Owned Equip/Facilities			0	
62	Env. Compliance-Assessment			0	
63	Env. Compliance (Remediation)			0	
68	Direct Labor			0	
69	Benefits			0	
70	Payroli Taxes and Insurance			0	
72	Overhead (Contingency 5%)			0	
73	Freight/Transportation			0	
81	Tubing			0	
82	Rods			0	
83	Downhole Pumps			0	
84	Alternative Artificial Lift Equip.			0	
86	Convent Artificial Lift Wellhead Equip.			0	
88	Communication Systems			0	
95	Employee Meals			0	
96	Gas Dehydrator			0	

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