

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 2, 1995

8:15 A.M. - 425 North Richardson Street

Roswell, New Mexico

Dockets Nos 34-95 and 35-95 are tentatively set for November 16, 1995 and December 7, 1995. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11394: (Continued from October 19, 1995, Examiner Hearing.)

Application of Harvey E. Yates Company for a unit agreement, Otero County, New Mexico. Applicant, in the above-styled cause, seeks approval of a unit agreement for its proposed Bennett Ranch Federal Unit Area containing 8856.90 acres, more or less, of Federal and State lands comprising all or portions of Sections 1-3, 10-15, 22-27, 35 and 36, Township 26 South, Range 12 East, and all or portions of Sections 18, 19, 30, and 31, Township 26 South, Range 13 East. Said unit area is located approximately 32 miles east-northeast of the intersection of U.S. Highway 54 with the Texas-New Mexico state line.

CASE 11415: **Application of Browning Oil Company, Inc. for an unorthodox oil well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval for its Knowles Well No. 1 to be drilled at a more geologically acceptable location that is unorthodox in order to test the Devonian formation 3627 feet from the North line and 1425 feet from the East line (Lot 10/Unit J) of Section 1, Township 16 South, Range 38 East, Lot 10 of said Section 1 to be dedicated to said well to form a standard 40-acre oil spacing and proration unit. Said unit is located approximately 1.5 miles east of the old Hobbs Army Air Force Auxiliary Airfield No. 1. **IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**

CASE 11403: (Readvertised)

Application of Pogo Producing Company for a pilot pressure maintenance project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project on its Neff Federal Lease comprising all of Section 25, Township 22 South, Range 31 East, by the injection of water into the Delaware formation of the Livingston Ridge-Delaware Pool through perforations from approximately 7050 feet to 7068 feet in its existing Neff Federal Well No. 3 located 430 feet from the North line and 760 feet from the West line (Unit D) of Section 25. Said well is located approximately 9 miles north of the intersection of State Highway 128 with the Eddy/Lea County line.

CASE 11416: **Application of Louis Dreyfus Natural Gas Corp. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation underlying the S/2 of Section 21, Township 18 South, Range 28 East, forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool. Said unit is to be dedicated to its Artesia "21" State Well No. 2 to be drilled and completed at an unorthodox gas well location 1980 feet from the South line (Unit K) and 1943 feet from the West line of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles southeast of Artesia, New Mexico.

CASE 11417: **Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage within Section 30, Township 10 South, Range 38 East, NMPM, Lea County, New Mexico and in the following manner: the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre gas spacing within said vertical extent. Said units are to be dedicated to its proposed Aunt Lula 30 Well No. 1 which is to be drilled at a standard well location in Unit I of said Section 30. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing said well and the allocation of those costs and income therefor as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 10 miles northeast of Gladiola, New Mexico.

CASE 11407: (Continued from October 19, 1995, Examiner Hearing).

Application of Zia Energy, Inc. for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation, underlying the following described acreage in Section 22, Township 21 South, Range 37 East and in the following manner: the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Penrose Skelly-Grayburg Pool; and, the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Hare-San Andres Gas Pool. Both units are to be dedicated to its existing Eubank Well No. 5, located 330 feet from the North line and 2310 feet from the East line (Unit B) of said Section 22, which location is "standard" for the proposed 40-acre unit but is considered to be an unorthodox gas well location for the proposed 160-acre unit. Also to be considered will be the costs of plugging-back and re-completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in plugging-back and re-completing said well. Said well is located approximately 2 miles south-southeast of Oil Center, New Mexico.

CASE 11418: **Application of Burns Operating for an unorthodox oil well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval for its ARCO "6" Federal Well No. 1 to be drilled at a more geologically acceptable location that is unorthodox in order to test the Devonian formation 1800 feet from the South line and 1410 feet from the West line (Unit K) of Section 6, Township 17 South, Range 31 East, the NE/4 SW/4 of said Section 6 to be dedicated to said well to form a standard 40-acre oil spacing and proration unit. Said unit is located approximately 5 miles northeast by east of Loco Hills, New Mexico. IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

CASE 11411: (Continued from October 19, 1995, Examiner Hearing.)

Application of Medallion Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, Undesignated Cemetery-Morrow Gas Pool, underlying the S/2 of Section 9, Township 20 South, Range 25 East. Said unit is to be dedicated to a well to be drilled at an orthodox location in Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles southwest of Seven Rivers, New Mexico.

CASE 11419: **Application of Amoco Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Fruitland Sand and the Pictured Cliffs Formations, underlying the SW/4 of Section 13, Township 27 North, Range 13 West, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Fruitland Sand/Pictured Cliffs Formations. Said unit is to be dedicated to the existing Ginther Gas Com Well No. 2 located in Unit K of Section 13. Also to be considered will be the costs of participation in said well, including but not limited to the value of the existing wellbore, the costs of recompletion, and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, a charge for the risk involved in recompleting said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles south of Farmington, New Mexico.

CASE 11412: (Continued from October 19, 1995, Examiner Hearing.)

Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to surface commingle Blanco Mesaverde Pool gas production with Basin Dakota Pool gas production within the wellbore of its Houck Com Well No. 1, located 1580 feet from the South line and 890 feet from the East line (Unit I) of Section 1, Township 29 North, Range 10 West. Said well is located approximately 3 1/2 miles west of Turley, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.