

CASE 11413: (Continued from October 19, 1995, Examiner Hearing.)

Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to surface commingle Blanco Mesaverde Pool gas production with Basin Dakota Pool gas production within the wellbore of its Blanco Com Well No. 1A, located 1120 feet from the South line and 950 feet from the East line (Unit P) of irregular Section 2, Township 30 North, Range 11 West. Said well is located approximately 1 1/2 miles northeast of Aztec, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

CASE 11408: (Continued from October 19, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Morton Exploratory Unit Agreement for an area comprising 2,178.68 acres, more or less, of State and Fee lands comprising all or portions of Sections 33 and 33, Township 14 South, Range 35 East, and Sections 4, 5 and 6 of Township 15 South, Range 35 East, which is located approximately 14 miles south-southwest of Tatum, New Mexico.

CASE 11420: **Application of Yates Petroleum Corporation for a unit agreement, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks approval of a unit agreement for its proposed Sawyer North Unit Area containing 1,012.04 acres, more or less, of Federal and State lands in portions of Sections 32 and 33, Township 8 South, Range 38 East. Said unit area is located approximately 17 miles east by north of Crossroads, New Mexico.

CASE 11421: **Application of Yates Petroleum Corporation for the promulgation of special rules and regulations for the South Pecos Slope-Abo Gas Pool, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks the promulgation of special rules and regulations for the currently unprorated South Pecos Slope-Abo Gas Pool, including provisions to permit the optional drilling of an additional well on each 160-acre standard gas spacing and proration unit, designated well location requirements, and any other provisions deemed necessary in the implementation of "infill drilling" in said pool. Currently the South Pecos Slope-Abo Gas Pool comprises approximately 73,440 acres in portions of Townships 8, 9, 10, and 11 South, Ranges 24, 25, 26, and 27 East.

CASE 11422: **Application of Yates Petroleum Corporation for the promulgation of special rules and regulations for the West Pecos Slope-Abo Gas Pool, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks the promulgation of special rules and regulations for the currently unprorated West Pecos Slope-Abo Gas Pool, including provisions to permit the optional drilling of an additional well on each 160-acre standard gas spacing and proration unit, designated well location requirements, and any other provisions deemed necessary in the implementation of "infill drilling" in said pool. Currently the West Pecos Slope-Abo Gas Pool comprises approximately 92,480 acres in portions of Townships 5, 6, 7, 8, and 9 South, Ranges 21, 22, and 23 East.

CASE 11399: (Continued from October 5, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Diamond Back Petroleum Inc. and all other interested parties to appear and show cause why the following two wells located in Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug any or all of said wells, the Division seeks an order directing the operator to pay the costs of such plugging and if failing to do so, ordering a forfeiture of the plugging bond, if any, covering said wells:

Margie Kay Well No. 1, located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 17 South, Range 28 East.

Margie Kay Well No. 1, located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 7, Township 17 South, Range 28 East.

CASES 10793, 10981, and 11004: (Reopened - Continued from September 7, 1995, Examiner Hearing.)

In the matter of Case Nos. 10793, 10981, and 11004 being reopened pursuant to the provisions of Division Order Nos. R-9976 and R-9976-A, which orders established a "pilot infill drilling program" in the Pecos Slope-Abo Gas Pool in portions of Townships 5, 6, and 7 South, Ranges 25 and 26 East, Chaves County. **The applicant in this matter, Yates Petroleum Corporation, seeks the promulgation of special rules and regulations for the currently unprorated Pecos Slope-Abo Gas Pool**, based on the geologic and engineering data acquired from the pilot program, including provisions to permit the optional drilling of an additional well on each 160-acre standard gas spacing and proration unit, designated well location requirements, and any other provisions deemed necessary in the implementation of "infill drilling" in said pool. Currently the Pecos Slope-Abo Gas Pool comprises approximately 199,000 acres in all or portions of Townships 4, 5, 6, 7, and 8 South, Ranges 24, 25, 26, and 27 East.

DOCKET NO. 33-95

DOCKET: COMMISSION HEARING - THURSDAY - NOVEMBER 9, 1995**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO****The Land Commissioner's designee for this hearing will be Jami Bailey****CASE 11353:** (Continued from October 12, 1995, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to amend Rule 303.C. of its General Rules and Regulations pertaining to downhole commingling. The proposed amendments to Rule 303.C. would provide for administrative approval of applications for types of downhole commingling currently requiring notice and hearing.

CASE 11297: (De Novo)

Application of Exxon Corporation for a waterflood project, qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" for said project, and for 18 non-standard oil well locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a waterflood project in the designated and Undesignated Avalon-Delaware Pool within its proposed Avalon Delaware Unit Area (being the subject of Case No. 11298) located in portions of Townships 20 and 21 South, Ranges 27 and 28 East, by the injection of water through 18 new wells to be drilled as injection wells and one well to be converted from a producing oil well to an injection well. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Applicant further seeks approval to drill 18 new producing wells throughout the project area at locations considered to be unorthodox. The proposed unit area is centered approximately 8 miles north of Carlsbad, New Mexico. Upon the application of Premier Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11298: (De Novo)

Application of Exxon Corporation for statutory unitization, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a waterflood project, all mineral interests in the designated and Undesignated Avalon-Delaware Pool underlying its proposed Avalon Delaware Unit Area encompassing some 2,140.14 acres, more or less, of Federal, State, and Fee lands comprising portions of Sections 25 and 35, Township 20 South, Range 27 East, all or portions of Sections 29, 30, 31, and 32, Township 20 South, Range 28 East, and portions of Sections 4, 5, and 6, Township 21 South, Range 28 East. Among the matters to be considered at the hearing, pursuant to the "New Mexico Statutory Unitization Act", Sections 70-7-1 et. seq., NMSA, will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is centered approximately 8 miles north of Carlsbad, New Mexico. Upon the application of Premier Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.