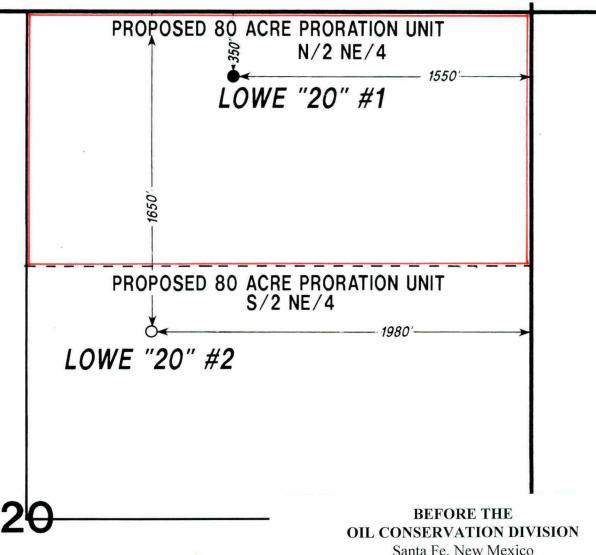
### NE/4 Section 20, T-13-S - R-38-E LEA COUNTY, NEW MEXICO

### COMMON OWNERSHIP THROUGHOUT NE/4



Santa Fe, New Mexico

Case No. <u>11427</u> Exhibit No. <u>1</u>

Submitted by: Maralo, Inc.

Hearing Date: November 16, 1995



SCALE: 1" = 500"

LOCATION OF WELLS: Lowe "20" #1 - 350' FNL & 1550' FEL.

Section 20, T-13-S. R-38-E.

NMPM. Lea County, New Mexico 1650' FNL & 1980' FEL,

Lowe "20" #2 -

Section 20, T-13-S, R-38-E. NMPM. Lea County, New Mexico

PERCENTAGES OR FRACTIONAL INTERESTS AND ADDRESSES OF PARTIES:

Lowe "20" #1 and Lowe "20" #2 Wells BCP ACP APO A300%PO

Maralo Inc. 37.406262% 34.812500% 33.947917% 33.614584%

Five Post Gak Park Suite 1010

Houston, Texas 77027-3489

Box Energy Corporation 32.730473% 30.460938% 29.704428% 29.412761% Preston Sherry Plaza

8201 Preston Road

Suite 600

Dallas, Texas 75225-6211

Enserch Expl. Inc. 9.351558% 8.703125% 8.486979% 8.403646%

4849 Greenville Ave.

Suite 1200

Dallas, Texas 75206-4186

O'Neill Properties Ltd. 4.675779% 4.351562% 4.243489% 4.201822%

410 W. Ohio Ave.

Midland, Texas 79701

Mizel Resources 4.675779% 4.351562% 4.243489% 4.201822%

5801 East 41st Street

Suite 104

Tulsa, Oklahoma 74135

4.675779% 4.351562% 4.243489% 4.201822% Larry A. Mizel

3600 South Yosemite

Suite 1040

Denver, Colorado 80237

Brigham Oil & Gas, L.P. 3.134110% 7.997396% 7.997396% 7.997396%

Sterling Plaza

5949 Sherry Lane

Suite 1616

Dallas, Texas 75225

NGR, LTD. 1.621090% 3.242188% 3.242188% 3.242188%

c/o Ruja Muta Corporation

4925 Greenville Ave.

Suite 814

Dallas, Texas 75206

Ottawa Energy Inc. 1.729170% 1.729167% 1.729167% 1.729167%

1710, 530 - 8th Ave. SW

Calgary, Alberta T2P 3S8

St. Mary Land & - (Ž) **-**-0-2.161458% 2.161458%

Exploration Company

1776 Lincoln Street

Denver, Colorado 80203

Uncommitted Interests - Ø --01--0-0.833334%

100.000000%

Examiner (atanoch

Case No.

EXHIBIT NO.

### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No114	427 Exhibit No. 2
Submitted by:	Maralo, Inc.
Hearing Date:	November 16, 1995

### MARALO INC. AFE

Devonian	WELL.	Lowe "20" #1		<del></del>	_PRO. DE	EPTH	12,600	_PROS	SPECT	Bronco	<u>sw</u>	DA	TE		<u>1/17/95</u>
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### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. <u>11427</u> Exhibit No. <u>3</u>

Submitted by: Maralo, Inc.

Hearing Date: November 16, 1995

A LAND

RETURN RECEIPT REQUESTED

MR & MRS JOE V MIMS
1 ICH BRAWN TRAIL
BEDFORM TK 76021

UNK

BX 832 Midland 72 79702

CERTIFIED

P = 37 (0=7 4) = 16

MAIL

MAIL

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Submitted by: Maralo, Inc.

Case No. 11427 Exhibit No. 4

Hearing Date: November 16, 1995

### T24 230 252 457

MR & MRS R C HUNTON 6608-ABRAMS ROAD DALLAS TX 75231



RETURN RECEIPT REQUESTED

### BEFORE THE

### OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF MARALO, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 11427

### **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss.
COUNTY OF SANTA FE	)

William F. Carr, authorized representative of Maralo, Inc., the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

William F. Carr

SUBSCRIBED AND SWORN to before me this | day of November, 1995.

Notary Public

My Commission Expires:

### **EXHIBIT A**

Brigham Oil & Gas, L.P. Lock Box 70 Dallas, TX 75225

Brigham Oil & Gas, L.P. Sterling Plaza 5949 Sherry Lane, Suite 1616 Dallas, TX 75225

### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

AFFIDAVIT, Case No. 11427 Exhibit No. 5
Page 2
Submitted by: Maralo, Inc.

Hearing Date: November 16, 1995

### CAMPBELL, CARR & BERGE, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE

SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Brigham Oil & Gas, L.P. Lock Box 70 Dallas, TX 75225

Re: Application of Maralo, Inc., for Compulsory Pooling, Lea County, New

Mexico

### Gentlemen:

This letter is to advise you that Maralo, Inc., has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of all mineral interests in the Wolfcamp formation in the N/2 NE/4 of Section 20, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico. Maralo, Inc., proposes to dedicate the referenced pooled unit to its Lowe "20" No. 1 Well located at a previously approved unorthodox location 350 feet from the North line and 1550 feet from the East line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. ČARR

ATTORNEY FOR MARALO, INC.

WFC:mlh

Enc.

CAMPBELL, CARR & BERGE, P.A. SANTA FE, NEW MEXICO 87504-2208

176 O16 909

Brigham Oil & Gas, L.P. Lock Box 70 Dallas, TX 75225

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Brigham Oil & Gas, L.P. Lock Box 70 Dallas, TX 75225

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### CAMPBELL, CARR & BERGE, P.A.

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October 24, 1995

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Brigham Oil & Gas, L.P. Sterling Plaza 5949 Sherry Lane, Suite 1616 Dallas, TX 75225

Re:

Application of Maralo, Inc., for Compulsory Pooling, Lea County, New

Mexico

### Gentlemen:

This letter is to advise you that Maralo, Inc., has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of all mineral interests in the Wolfcamp formation in the N/2 NE/4 of Section 20, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico. Maralo, Inc., proposes to dedicate the referenced pooled unit to its Lowe "20" No. 1 Well located at a previously approved unorthodox location 350 feet from the North line and 1550 feet from the East line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR MARALO, INC.

WFC:mlh

Enc.

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Brigham Oil & Gas, L.P.
Sterling Plaza
- 5949 Sherry Lane, Suite 1616
Dallas, TX 75225

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PS Form 3811, December 1991 +vus. aPo: 1993-352-714	6. Signature (Agent)	5. Signature (Addressee)	Dallas, IA 15225	5949 Sherry Lane, Suite 1616	Sterling Plaza	Brigham Oil & Gas T. P	The Return Receipt will show to whom the article was delivered and the date delivered.  A Article Addressed to:  A A	<ul> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article number</li> </ul>	SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 44 & b.  • Print your name and address on the reverse of this form so that we can return this card to you.	
14 DOMESTIC RETURN RECEIPT		8. Addressee's Address (Only if requested a and fee is paid)	7. Date 8/29/1/27/8 1995	Express Mail	□ Registered □ Insured	116 9/0 9/14	the date  Consult postmaster for fee.  As Arricle Number		I also wish to receive the following services (for an extra fee):	

# LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

