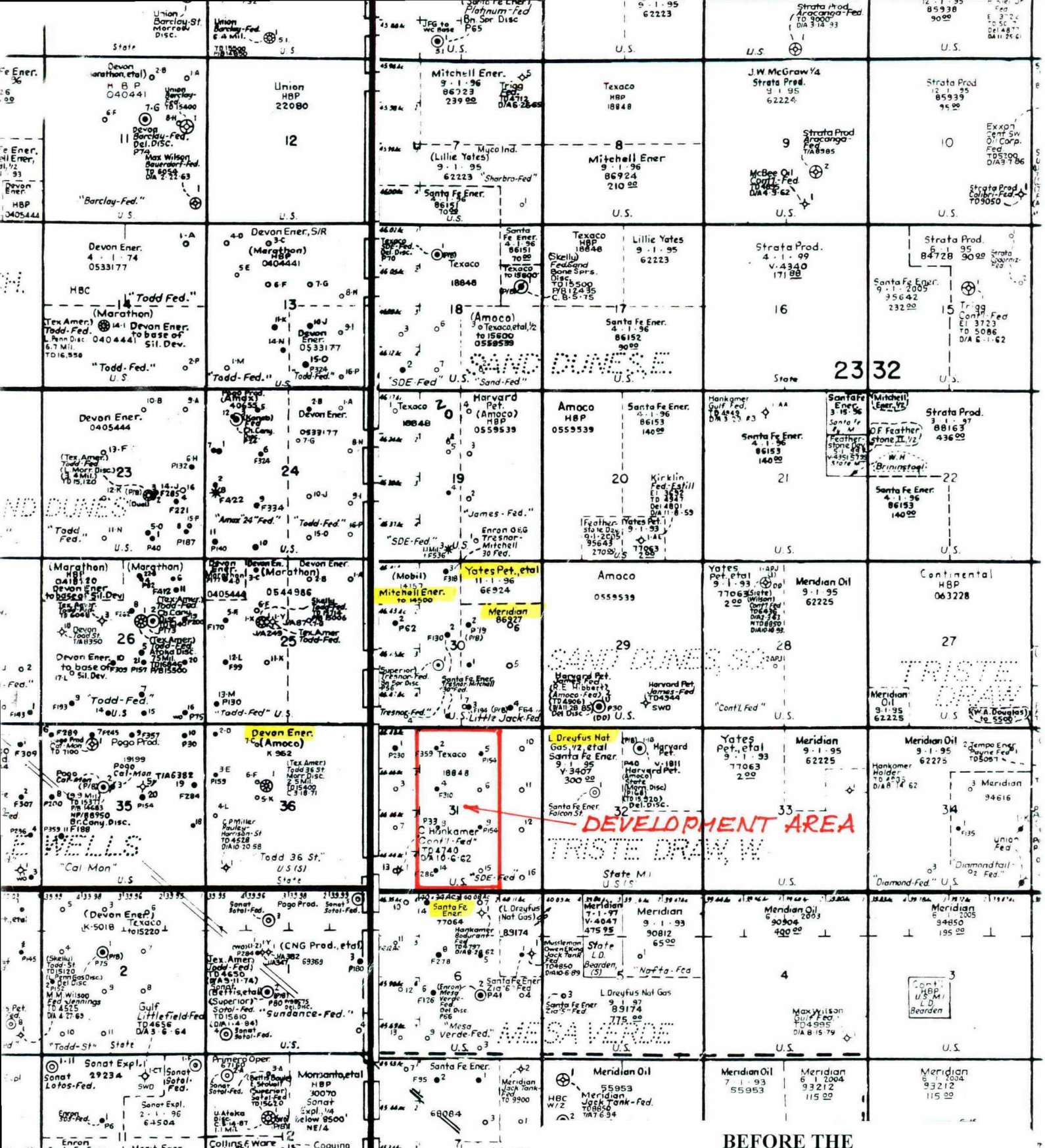
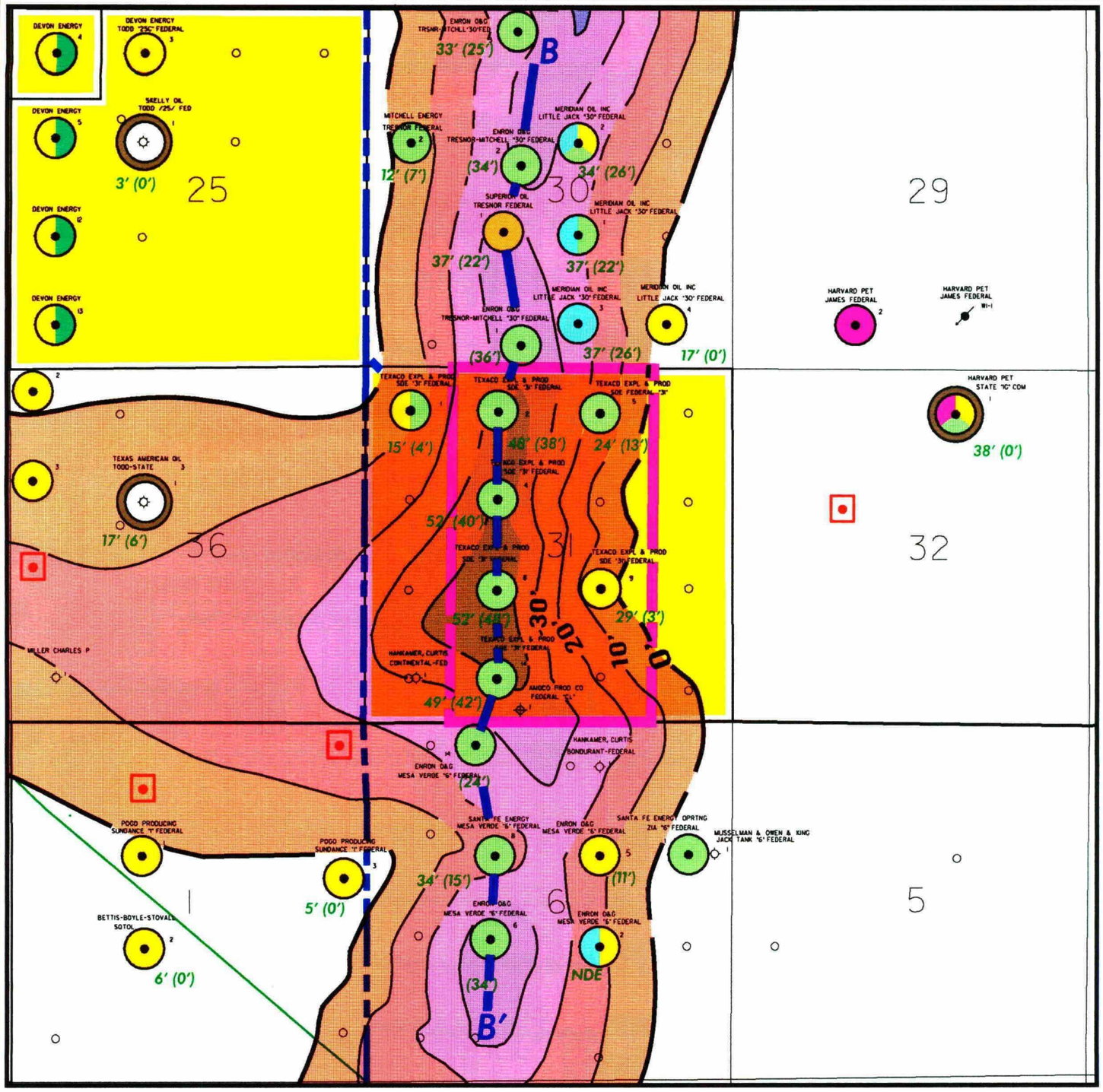


BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 1

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995



Isopach Thickness
Feet > 12% Porosity

- 0′ – 10′
- 10′ – 20′
- 20′ – 30′
- 30′ – 40′
- 40′ – 50′
- < 50′

Ft Sand 50 % Clean

37' (22')

Ft Sand > 12 % Porosity

Proposal Area

Texaco Leasehold

- Upper Bell Canyon Sand Production
- Cherry Canyon Sand Production
- Upper Brushy Canyon Sand Production
- Lower Brushy Canyon Sand Production
- Upper/1st Bone Springs Sand Production
- 2nd Bone Springs Sand Production
- Morrow Production

Examiner Catanach
Case No. 11429
EXHIBIT NO. 2

TEXACO E & P INC.
WESTERN E & P REGION
AREA

Upper Bone Springs Sand
Porosity > 12%
Lea/Eddy CO. NM

CONT INT./ISO. INT.: 10'
DATUM: Upper BS
DATE: October, 1995

GEOSCIENTIST: Tim Sheeard
ENGINEER: Jim Dorn
LANDMAN: David Sleeper
GEOPHYSIST: Bill McKnight

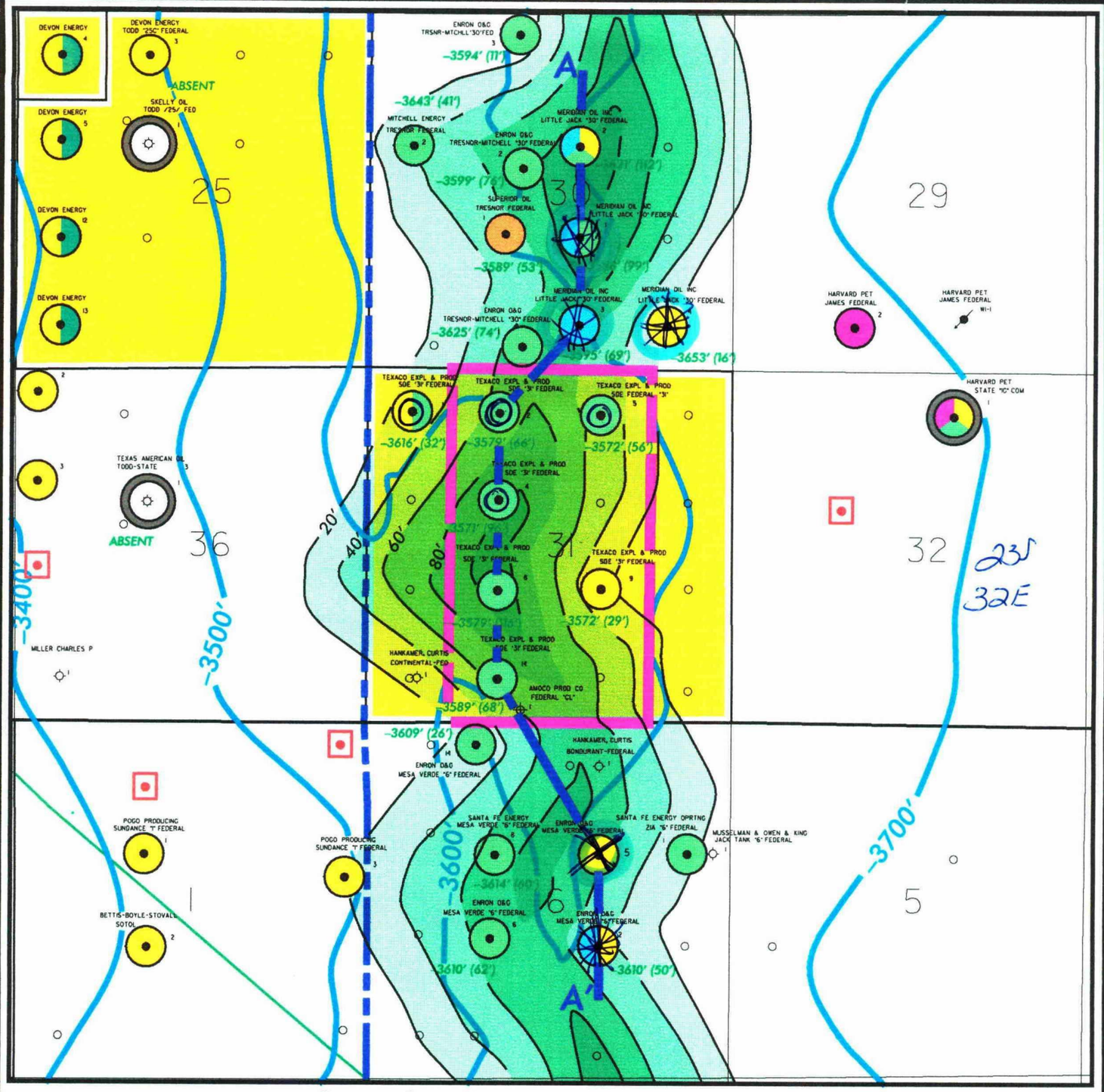
BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 2

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE



Isopach Thickness
Feet > 14% Porosity

Proposal Area

Texaco Leasehold

- Upper Bell Canyon Sand Production
- Cherry Canyon Sand Production
- Upper Brushy Canyon Sand Production
- Lower Brushy Canyon Sand Production
- Upper/1st Bone Springs Sand Production
- 2nd Bone Springs Sand Production
- Morrow Production

20′ – 40′

40′ – 60′

60′ – 80′

80′ – 100′

100′ – 120′

EXHIBIT NO. 4
Case No. 11477
Examiner Catanach

Upper Brushy Canyon Sand Structure

Str. Top UBC Sand
-3537' (22')
Ft Sand > 14 % Porosity

TEXACO E & P INC.
WESTERN E & P REGION
AREA

Upper Brushy Canyon Sand
Porosity > 14%
Lea/Eddy CO. NM

CONT. INT./ISO. INT. 20'
DATUM Upper BC
DATE October, 1995

GEOSCIENTIST Tim Shepard
ENGINEER Jim Dore
LANDMAN David Sleeper
GEOPHYSIST Bill McKnight

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 4

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

DATA SHEET FOR DOWNHOLE COMMINGLING

Operator :	Texaco Exploration and Production Inc.
Address:	P. O. Box 730, Hobbs New Mexico
Lease and Well No. :	SDE 31 Federal No. 2
Location :	Unit Letter C, 660' FNL, 1980' FWL of Section 31, T 23 S, R 32 E Lea County, New Mexico

WELL DATA

	Upper Pool	Lower Pool
Name of Pool :	West Triste Draw - Delaware	South Sand Dunes - Bone Springs
Estimated BHP :	2145	3549
Completed Interval :	7170' - 7192' 7207' - 7222'	8571' - 8623
Current Method :	Testing	Flowing/Surging (Currently installing pumping equipment)
Current Test Date :		Aug-95
Oil	124	48 BOPD
Gas	50	680 MCFD
Water	202	0 BWPD

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 6

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

REPORT NO. 139524

PAGE NO. 1

TEST DATE: 13-APR-1995

S T A R

Schlumberger Transient Analysis Report

Based on Model Verified Interpretation Of a Schlumberger Well Test

Schlumberger

COMPANY: TEXACO EXPL. & PROD., INC.

WELL: SDE FEDERAL "31" #2

TEST IDENTIFICATION

Test Type	S/L BUILDUP
Test No.	TWO
Formation	BONE SPRINGS
Test Interval (ft)	8344 to 8438

WELL LOCATION

County	LEA
State	NEW MEXICO
Sec/Twn/Rng	S31-23S-32E

COMPLETION CONFIGURATION

Casing Size O.D. (in)	5.5" - 15.5#
Hole Size (in)	7.875
Gross Perf. Interval (ft)	8344 to 8438
Net Pay (ft)	52

TEST STRING CONFIGURATION

Tubing Length (ft)/I.D. (in)	8400 / 2.441
Packer Depth (ft)	8400
Gauge Depth (ft)/Type	8490/SB-20243

TEST CONDITIONS

Producing Time (hours)	3096
Tbg/Wellhead Pressure (psi)	

INTERPRETATION RESULTS

Model of Behavior	FRACTURED
Fluid Type Used for Analysis	TOTAL FLUID
Reservoir Pressure (psi)	3549 @ 8490 Ft
Transmissibility (md.ft/cp)	287.2 (Total)
Effective Permeability (md)	0.36 (to Oil)
(md)	0.07 (to Gas)
Fracture Half-Length (ft)	159
Equivalent Skin Factor	-5.5
Distance to Channel Sides (ft)	174 & 242
Radius of Investigation (ft)	296

ROCK/FLUID/WELLBORE PROPERTIES

Oil Density (deg. API)	42
Gas Gravity	0.65
GOR (scf/STB)	4000
Water Cut (%)	0
Viscosity (cp)	0.814 (O)
(cp)	0.013 (G)
Total Compressibility (1/psi)	2.271E-04
Porosity (%)	14
Reservoir Temperature (F)	131
Form.Vol.Factor (bbl/STB)	1.109 (O)

PRODUCTION RATE DURING TEST: 47 BOPD + 188 MCFD - Q-Last

COMMENTS:

A 14-DAY BOTTOMHOLE PRESSURE BUILDUP TEST WAS CONDUCTED FROM 13-APR-1995 TO 27-APR-1995 AFTER 83-DAYS PRODUCTION SINCE THE LAST BUILDUP TEST (21-JAN-1995). ANALYSIS OF THE DIAGNOSTIC LOG-LOG PLOT OF PRESSURE AND DERIVATIVE INDICATES THE PRESENCE OF A HOMOGENEOUS SYSTEM WITH VARIABLE WELLBORE STORAGE EFFECTS AT EARLY TIME, FORMATION LINEAR (FRACTURE) FLOW REGIME AT MID TIME AND TRANSITIONAL FLOW REGIME AT LATE TIMES. THE BUILDUP WAS MATCHED FIRST WITH A HOMOGENEOUS, INFINITE SYSTEM FRACTURE MODEL (SEE ANALYSIS RESULTS AND PLOTS, PAGES 2-5) FOR A FINITE CONDUCTIVITY VERTICAL FRACTURE. BASED ON THIS MATCH, THE EXTRAPOLATED PRESSURE WAS 2300 PSIA AND FRACTURE HALF-LENGTH WAS 183-Ft. THIS PRESSURE VALUE AGREES WITH THE PREVIOUS TEST. BASED ON REPORTED INFORMATION THAT THE WELL IS POSITIONED IN A LONG THIN CHANNEL BED, THE BUILDUP WAS MATCHED A SECOND TIME USING A HOMOGENEOUS, FINITE CONDUCTIVITY VERTICAL FRACTURE RESERVOIR MODEL WITH CHANNEL GEOMETRY NO-FLOW OUTER BOUNDARIES (SEE ANALYSIS RESULTS AND PLOTS, PAGES 6-9). WITH A CHANNEL LENGTH-TO-WIDTH RATIO OF ABOUT 64/1, AN EXTRAPOLATED PRESSURE OF 3549 PSIA WAS OBTAINED. THIS VALUE IS IN AGREEMENT WITH PRESSURE AT THE SDE FEDERAL "31" #4 WELL, TESTED 05-MAR-1995. THE DISTANCE TO THE CHANNEL SIDES WAS ESTIMATED AT 174 AND 242 Ft, RESPECTIVELY.

THE TESTED INTERVAL HAS THE CHARACTERISTICS OF LOW EFFECTIVE PERMEABILITY AND A HIGHLY STIMULATED WELLBORE CONDITION AT THE TIME OF THE TEST. FOR QUESTIONS ABOUT THIS REPORT, PLEASE CONTACT DEBORA HALLFORD AT (303) 843-9090.

Examiner Catanach

Case No. 11429

EXHIBIT NO. 7

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 7

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

GIST & STATTON, INC.
PETROLEUM CONSULTANTS
401 WEST TEXAS STREET, STE 1005
MIDLAND, TEXAS 79701

MIDLAND AMERICAN BANK BLDG
10TH FLOOR

TELEPHONE: 915-683-6852
FAX: 915-683-8720

June 24, 1994

ENRON Oil & Gas Company
4000 N. Big Spring, Ste 500
Midland, Texas 79705

Attn: Mr. Randy Cate

The following presents the analysis results of the buildup test conducted on June 10, 1994 on the ENRON - Mesaverde '6' No. 5 well, Lea County, New Mexico.

SUMMARY

The Mesaverde '6' No. 5 well produces from the Delaware and was completed in June, 1994. Perforations are from 7217 feet to 7227 feet, with 15 feet of net pay. The zone was treated with only a small amount of acid. Cumulative producing time prior to the shutin was about 80 hours. Producing rates prior to shutin were about 91 BOPD. The flowing bottom-hole pressure at the time of shutin was 344 psia at a depth of 7222 feet. The maximum pressure recorded at the end of the 63 hours of buildup was 2109 psia.

The static gradient showed a gas-oil-water contact.

CONCLUSIONS

The buildup response for the test is that of a high permeability, damaged reservoir. Radial flow did not develop. The transients went directly from early time skin effects to late time stabilization. No boundary conditions were observed. The skin effects probably masked any nearby events.

	MESAVERDE '6' No. 5
Permeability, md	20.0
Skin	+ 30
Reservoir pressure, psia	~ 2145

The permeability and skin estimates were obtained from a type curve match and were modified during the analytical

simulation. The estimate for reservoir pressure was developed from a Horner plot and adjusted during simulation.

PRESSURE ANALYSIS

Figure 1 is a log-log plot showing the pressures and pressure derivatives. The unit slope line identifies wellbore storage effects, which is followed by skin effects. The derivative continues to decline from there, indicating the onset of pressure stabilization.

Figure 2 is a suite of homogeneous type curves for a range of dimensionless wellbore storage values. The values for permeability and skin were adjusted during model verification.

Figure 3 is a Horner plot of the buildup. The line used for the initial estimate of reservoir pressure is shown.

Figure 4 is a model verification of the values obtained from the type curve match. The values reported above were obtained from the model verification.

If you have any question concerning this report, please do not hesitate to call me at 915-683-6852.

Very truly yours,

Rhett Gist

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 7A

Submitted by: Texaco Exploration and Production Inc.

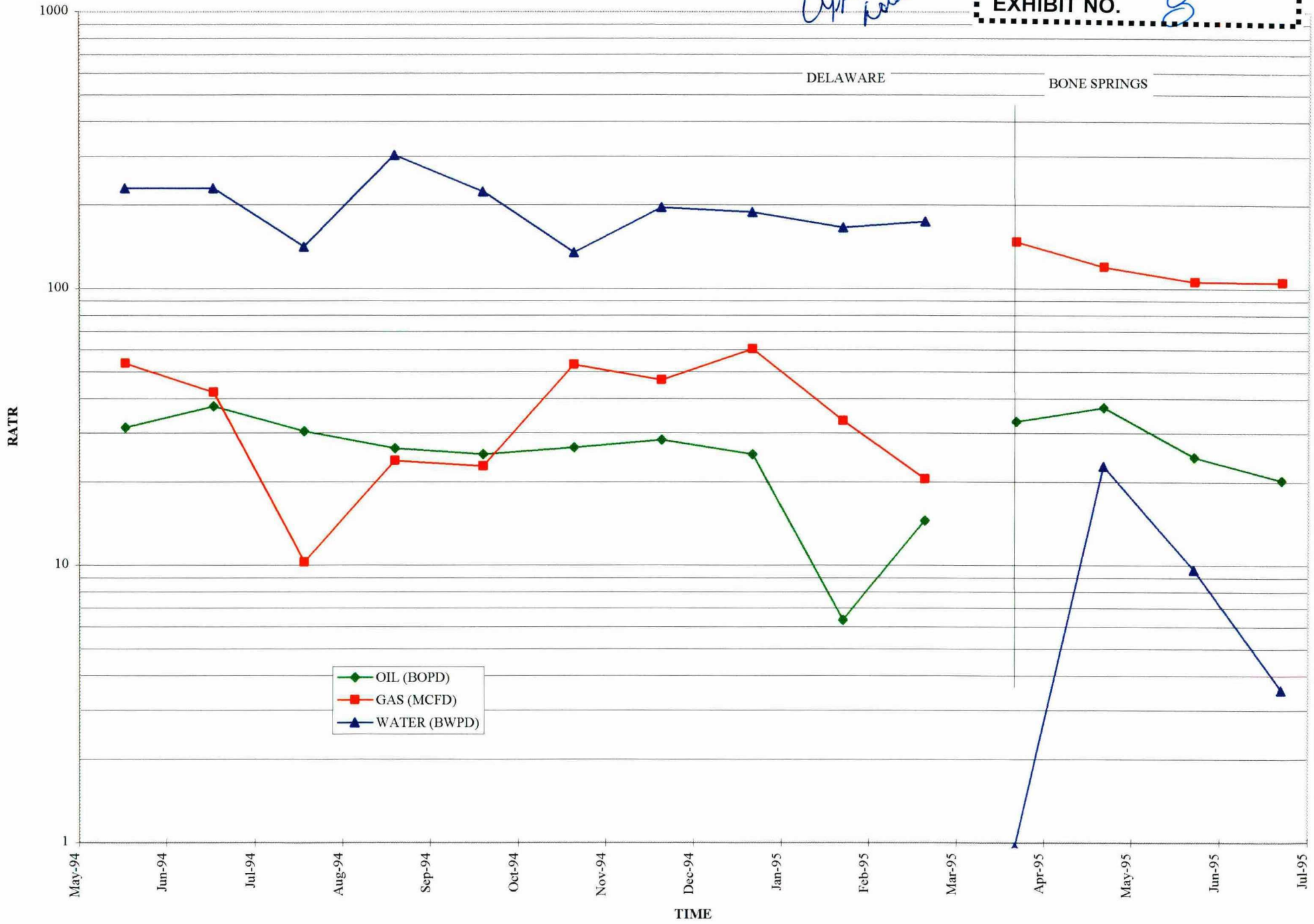
Hearing Date: November 16, 1995

Examiner Catnach
Case No. 11429
EXHIBIT NO. 3

MERIDIAN LITTLE JACK 30 FEDERAL 2

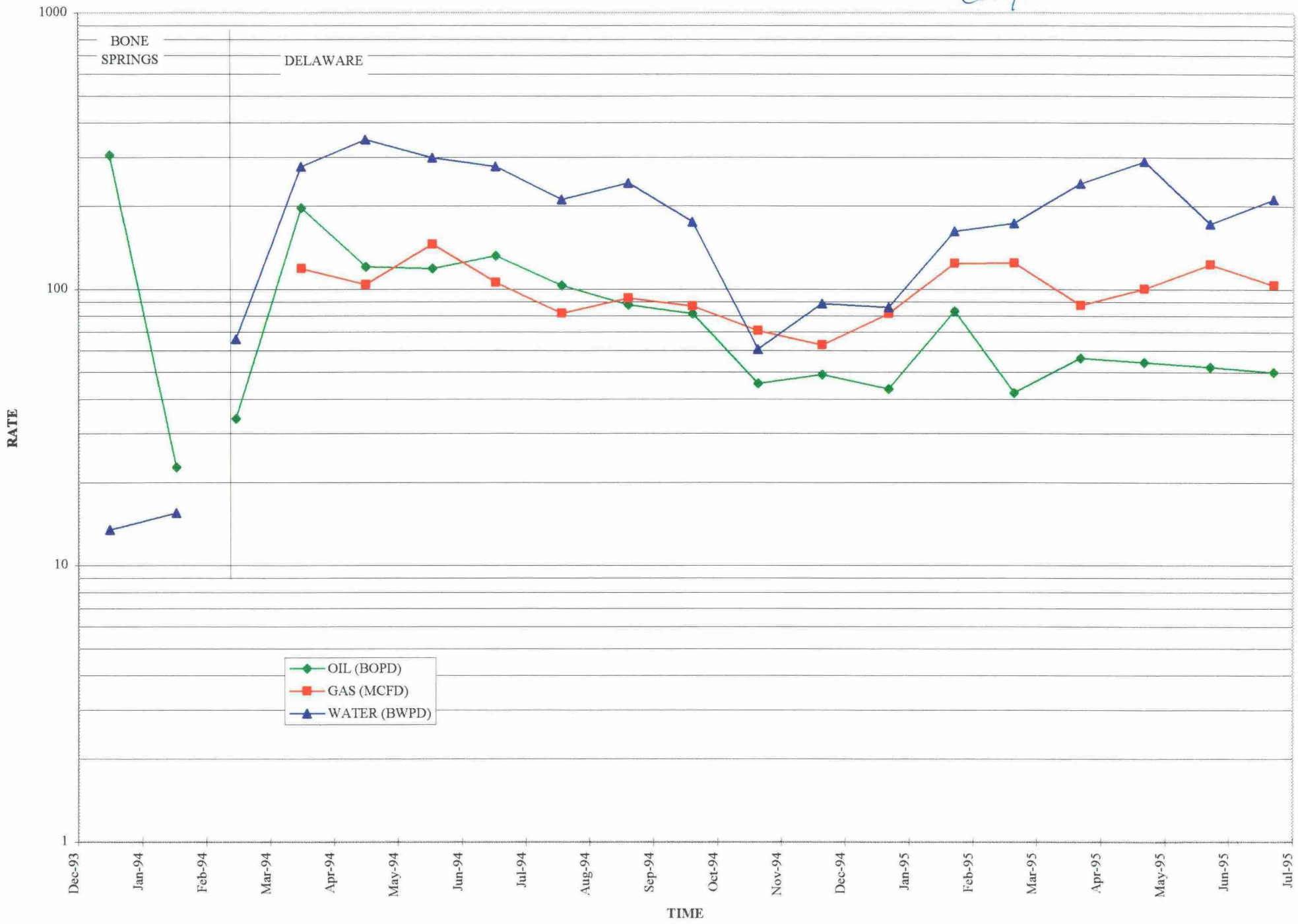
South Sand Dunes - Bone Springs

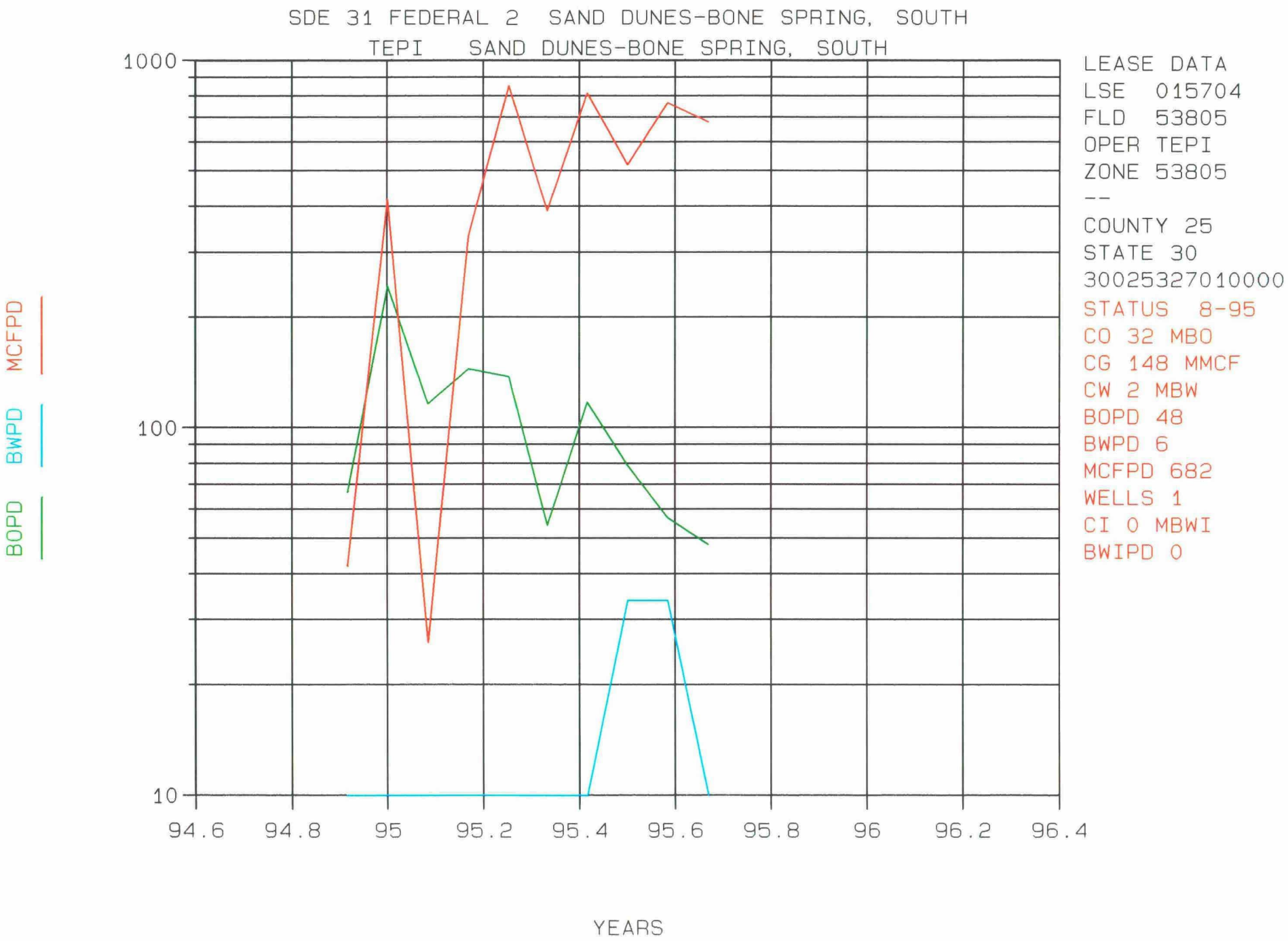
Upper & Lower Ruby



MERIDIAN LITTLE JACK 30 FEDERAL 1
West Triste Draw - Delaware Pool

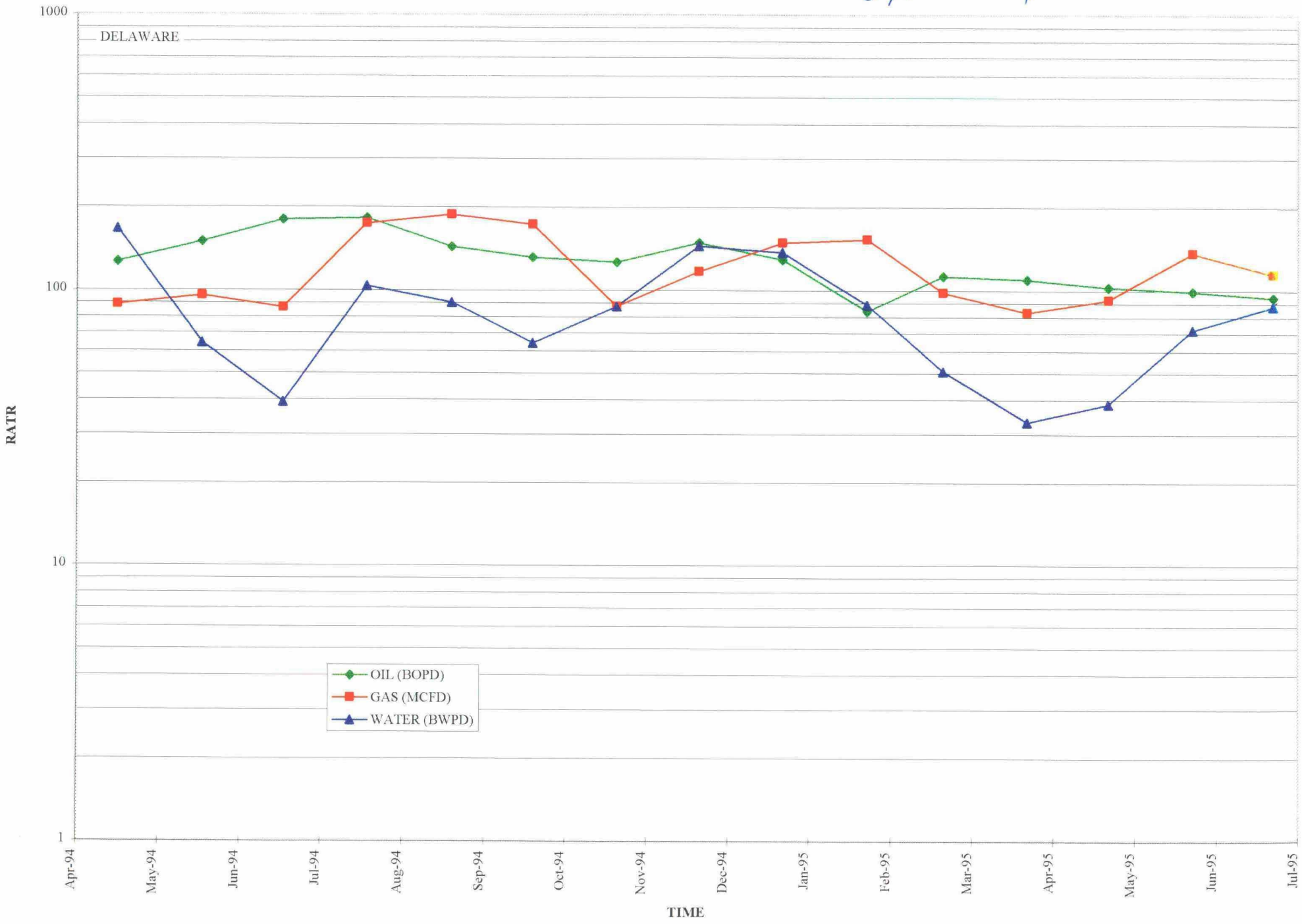
Upper Brushy Canyon




SDE 31 FEDERAL 2 SAND DUNES-BONE SPRING, SOUTH
TEPI SAND DUNES-BONE SPRING, SOUTH
1000
100
10
94.6
94.8
95
95.2
95.4
95.6
95.8
96
96.2
96.4
YEARS
MCFPD
BWPD
BOPD
LEASE DATA
LSE 015704
FLD 53805
OPER TEPI
ZONE 53805
--
COUNTY 25
STATE 30
30025327010000
STATUS 8-95
CO 32 MBO
CG 148 MMCF
CW 2 MBW
BOPD 48
BWPD 6
MCFPD 682
WELLS 1
CI 0 MBWI
BWIPD 0

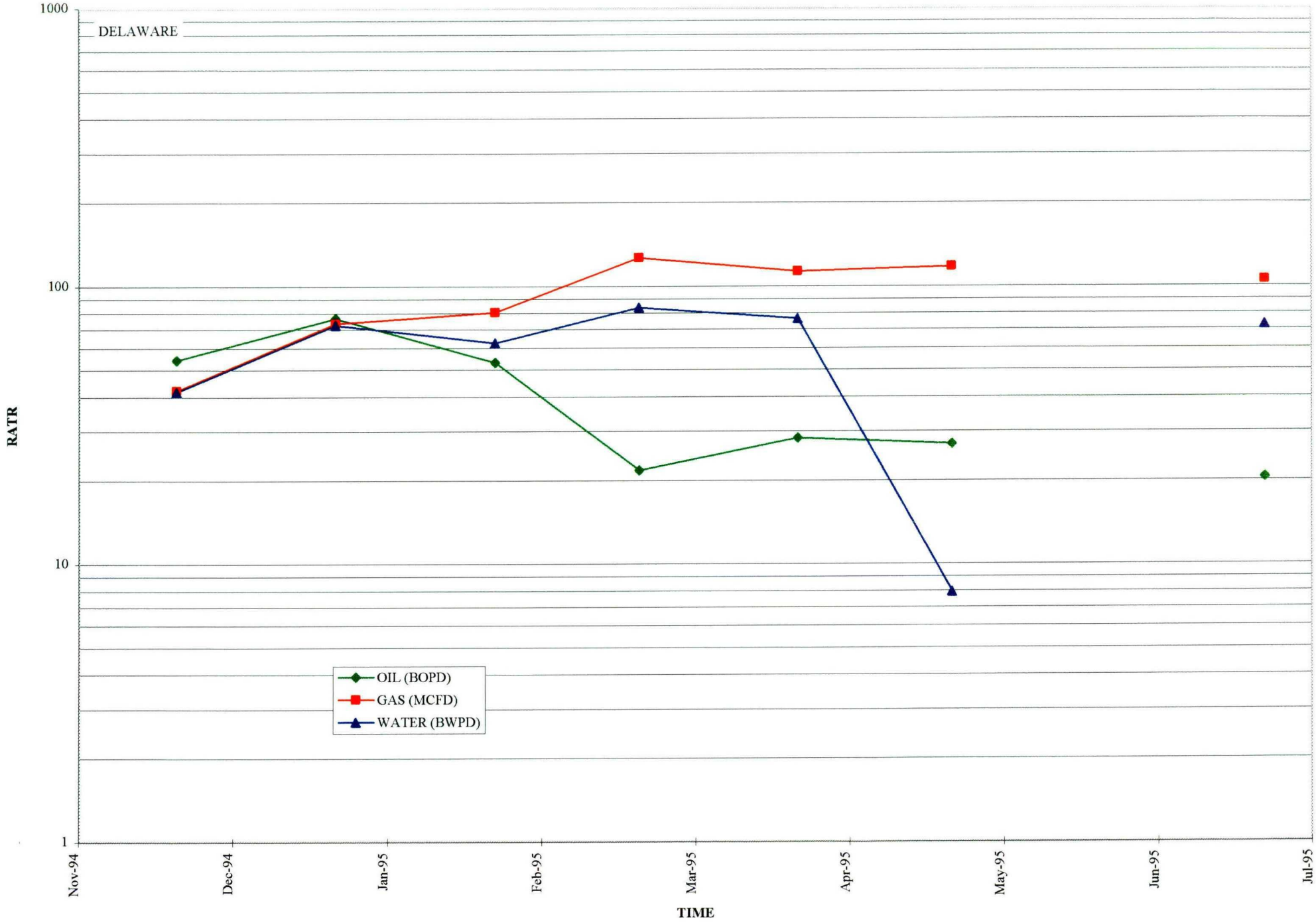
MERIDIAN LITTLE JACK 30 FEDERAL 3
West Triste Draw - Delaware Pool

Upper Brushy



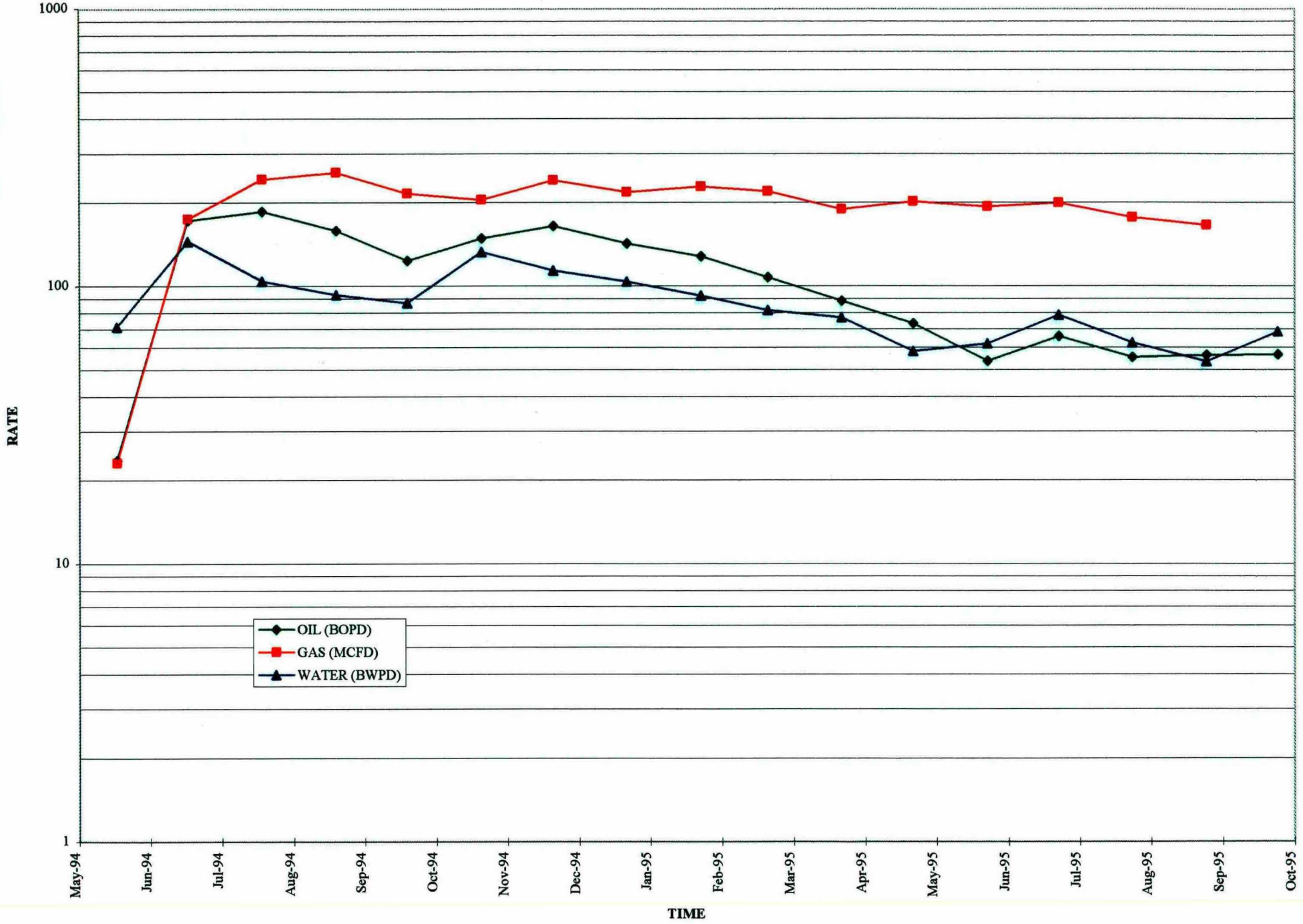
MERIDIAN LITTLE JACK 30 FEDERAL 4
West Triste Draw - Delaware Pool

Hover Bush



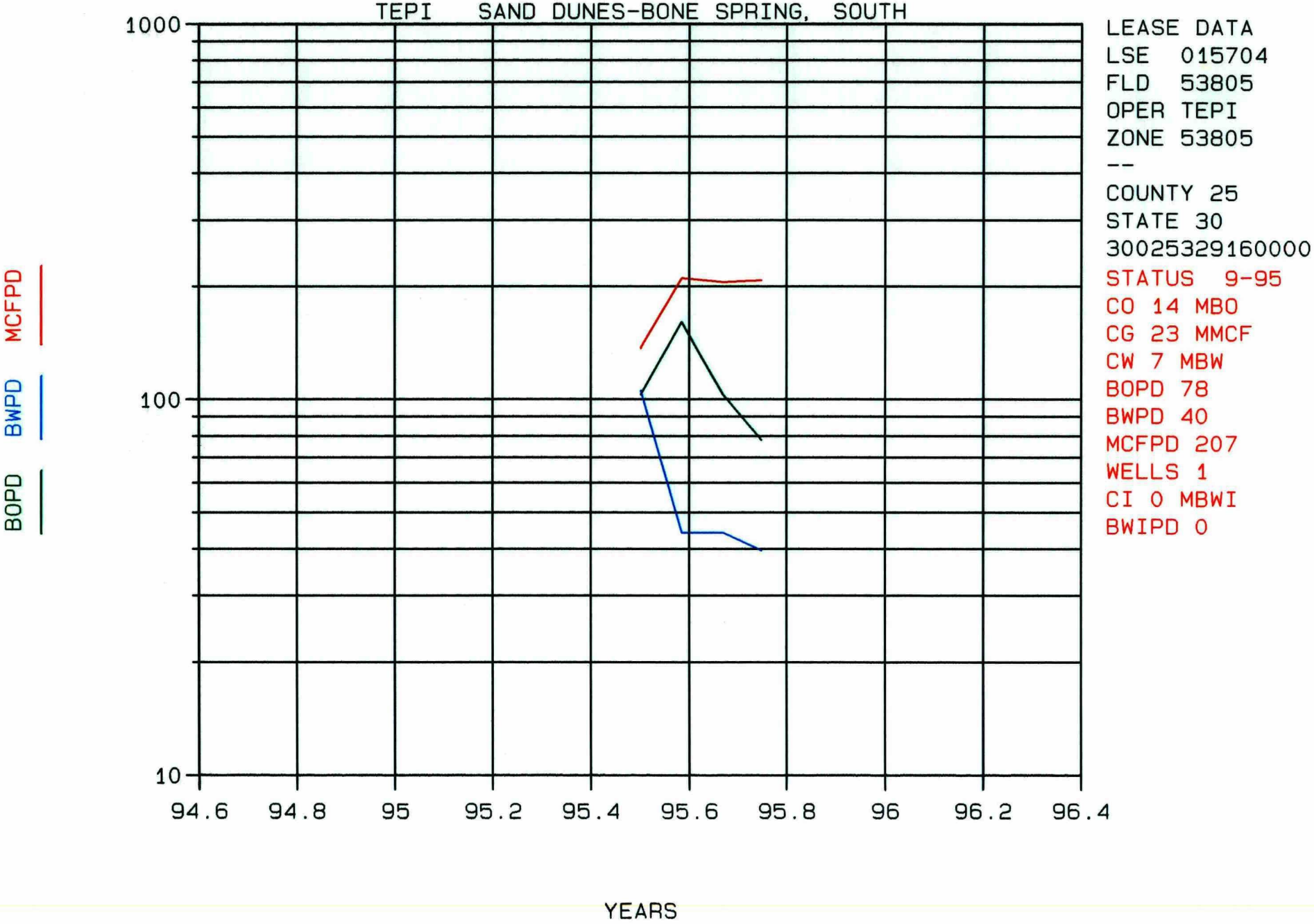
SANTA FE ENERGY MESA VERDE 6 FEDERAL 5
Mesa Verde - Delaware Pool

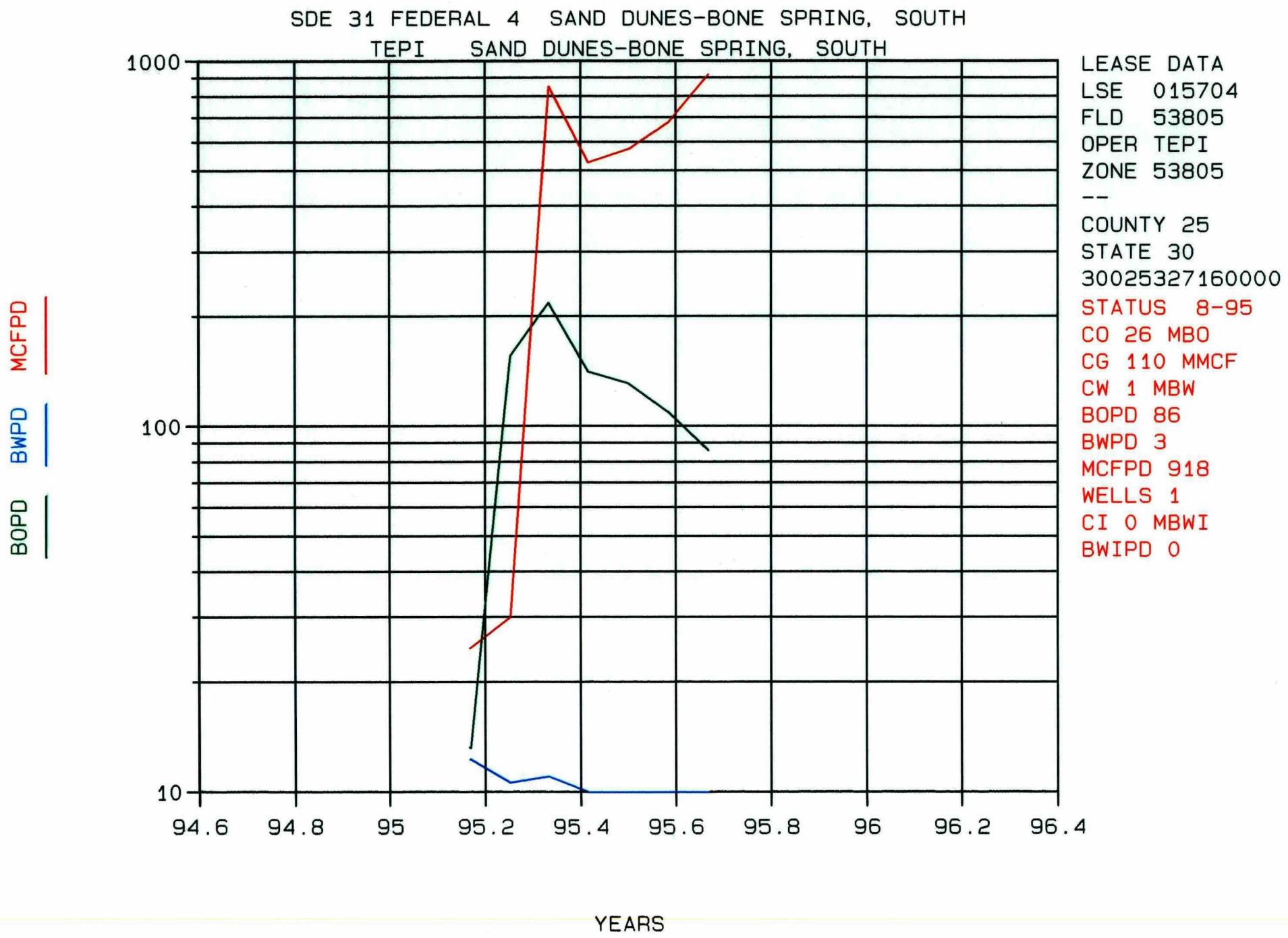
Lower Brushy



SDE 31 FEDERAL 14 SAND DUNES-BONE SPRING, SOUTH

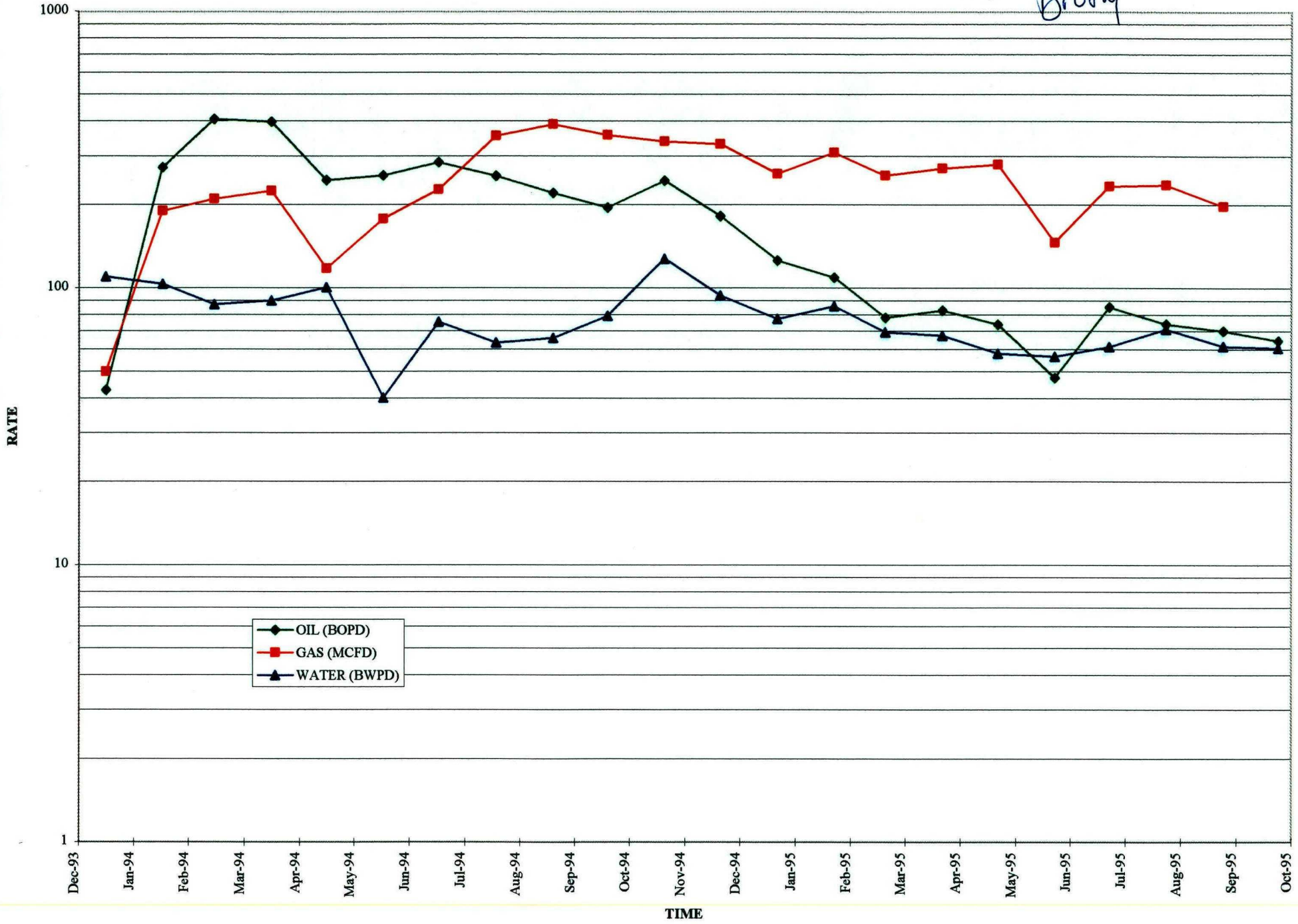
TEPI SAND DUNES-BONE SPRING, SOUTH




SDE 31 FEDERAL 4 SAND DUNES-BONE SPRING, SOUTH
TEPI SAND DUNES-BONE SPRING, SOUTH
1000
100
10
94.6
94.8
95
95.2
95.4
95.6
95.8
96
96.2
96.4
YEARS
MCFPD
BWPD
BOPD
LEASE DATA
LSE 015704
FLD 53805
OPER TEPI
ZONE 53805
--
COUNTY 25
STATE 30
30025327160000
STATUS 8-95
CO 26 MBO
CG 110 MMCF
CW 1 MBW
BOPD 86
BWPD 3
MCFPD 918
WELLS 1
CI 0 MBWI
BWIPD 0

SANTA FE ENERGY MESA VERDE 6 FEDERAL 2
Mesa Verde - Delaware Pool

Upper & Lower Brushy



BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

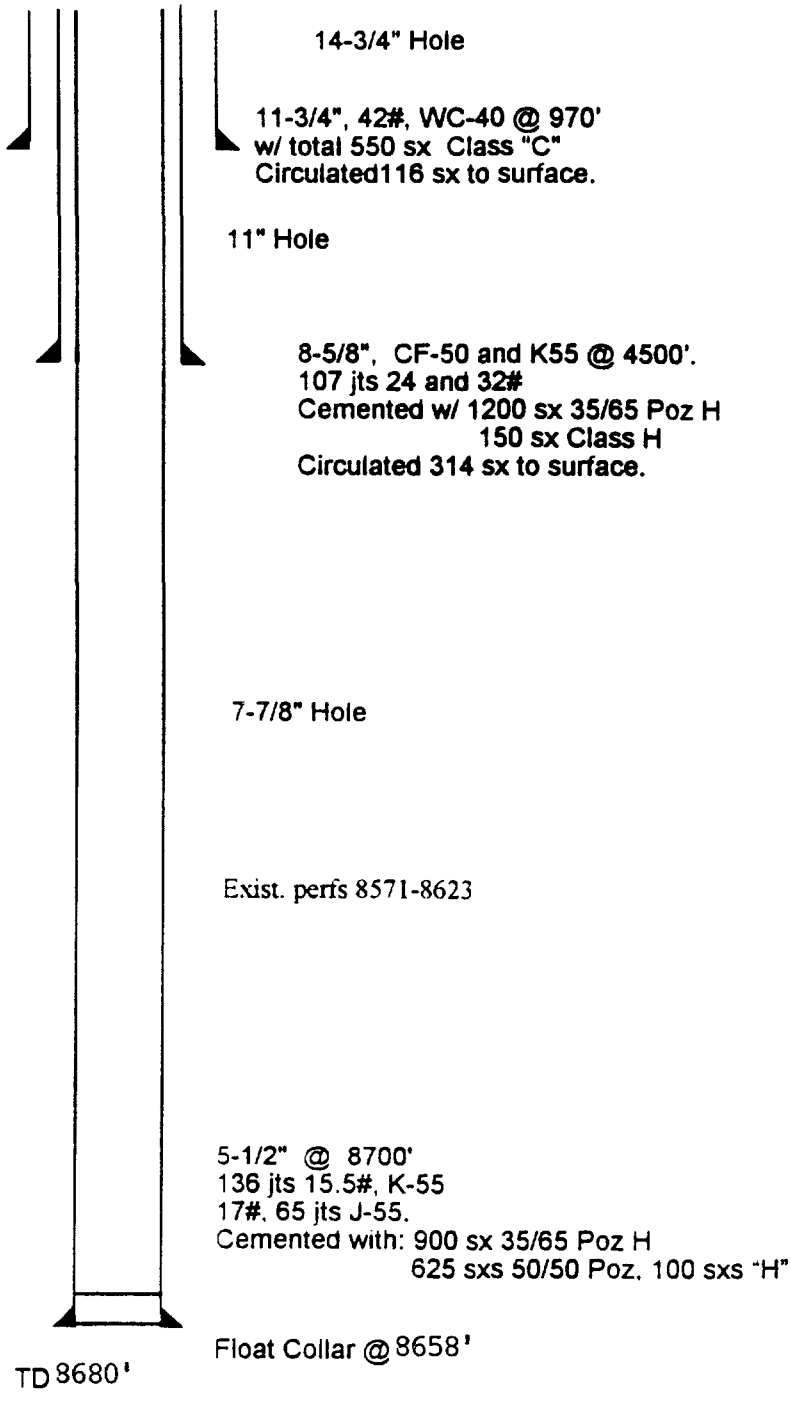
Case No. 11429 Exhibit No. 8

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

SDE Federal 31 - 2
Upper Brushy Canyon Sand Completion Procedure

SDE Federal 31 Well #2
Triste Draw West
Lea County, New Mexico
Current Condition



BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 9

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

COMPLETION PROCEDURE

DATE : 10/20/95

WELL : SDE Federal 31 Well #2

FIELD: Triste Draw West

LOCATION: Lea County, NM

ZONE: Upper Brushy Canyon Sand (7170'-7192' ,7207'-7222')

PBTD: 8680'

1) MIRUSU. Kill well. ND wellhead. NU BOP. TOH with tubing and packer.

2) Set a WRBP at 8500'.

3) RU perforators. RIH with a 4" OD HSC gun and perforate the following Upper Brushy Canyon Sand interval with 2 JSPF, 0.5" holes, 120 degree phasing:

#	INTERVAL	NET	HOLES
1	7170' - 7192'	22	44
2	7207' - 7222'	15	30

Perfs picked off of: SD/DSN log dated 10/311/94

Use one of the following charges:

a) Schlumberger "34B HJ"
b) Gearhart "Densi MLXII"
c) JRC "SSB"
d) McCullough "Alphajet"

4) TIH with tubing, seating nipple and notched collar.

5) RU Dowell. Test lines to 3500 psig. Spot acid to bottom of tubing. Acidize with 2000 gals of 7.5% HCL, NEFE acid, followed by 4000 gals of 12%/3% (HCL/HF), followed by 1000 gals of 7.5% HCL NEFE acid, followed by 250 gallons of diesel. Displace with NH4Cl (50 bbls). Diverter to be distributed evenly throughout job. Maximum pressure 500 psi while injecting into the formation, adjust rate accordingly.

6) Swab well until advised to proceed to next step.

SDE Federal 31 - 2
Upper Brushy Canyon Sand Completion Procedure

7) Frac with 7,200 gals of 30# borate crosslinked 2% KCl fresh water gel and 25,000 lbs of 16/30 Ottawa sand down 2 7/8" tubing as follows:
   a) 1500 gals Pad (Spot to btm tbg - pump at 3 BPM)
   b) 500 gals @ 2 ppg 16/30 (pump at 10 BPM)
   c) 500 gals @ 4 ppg " (pump at 10 BPM)
   d) 1000 gals @ 6 ppg " (pump at 10 BPM)
   e) 2000 gals @ 8 ppg " (pump at 10 BPM)
   d) +/- 1700 gals flush (WF30) (pump at 10 BPM)

NOTES:
   1) **Maximum rate**: 10 BPM (see above)
   2) **Maximum pressure**: 4500 psi
   3) **Install a pressure relief valve on the annulus which is to be set at 4500 psi. This valve is to be tested in the shop and at the job site prior to the job.**
   4) Anticipated Avg. Tubing Pressure: 2500 psi
   5) Rig up to reverse out if required.
   6) Stair step sand (Do not ramp)
   7) Gradually ramp XL activator on pad to prevent gel out when 30# XL gel hits perfs.
   8) Fresh Water requirements: **400 bbls usable**.

   Nipple up flowback equipment (flowback lines should be oriented so that flow can be directed to a tank or pit. All right angle bends to have targeted tees).

8) Flush 3 bbls short of top perf with slick water. Go to flush immediately after all of 8 ppg is in; do not wait for sand concentration to begin falling to go to flush. **Shut in well and monitor pressure fall off for 15 minutes.** Begin flowing back well on 1/8" choke, then rig down Dowell. Increase to 24/64" choke by the time the gel has broken as determined by prejob testing. **Do not shut well in overnight.** If well begins producing sand, pinch back on choke. Continue flowback until well dies or until flow has diminished to a low rate.

9) Clean out sand.

10) Swab well in.

RESERVOIRS, INC.

CONVENTIONAL AND SPECIAL CORE ANALYSIS
GAS & LIQUID ANALYSIS • OIL FINGERPRINTING
GEOLOGICAL ANSLYSIS • CLASTICS/CARBONATES
SINGLE WELL/FIELD/REGIONAL STUDIES
WELL COMPLETION/STIMULATION STUDIES
ENVIRONMENTAL SERVICES

2057 COMMERCE DRIVE MIDLAND, TEXAS 79703 (915) 699-2468 FAX: (915) 699-2464

TEXACO E & P, INC .
P.O BOX 2100
DENVER, CO 80201-2100
ATTN: Mr. Tim Shepard

JUNE 21, 1995

File
SDE31Fed5

Thank you for allowing Reservoirs, Inc. to perform the compatibility analysis on your samples. The two water samples # 21649 (SDE 31 #5 – Bone Spring) and # 21650 (SDE 31 #9 – Brushy canyon) were filtered and mixed to prepare four mixtures as listed below.

1st Mixture – 80%–20% Mixture of sample # 21649 – sample # 21650
2nd Mixture – 60%–40% Mixture of sample # 21649 – sample # 21650
3rd Mixture – 40%–60% Mixture of sample # 21649 – sample # 21650
4th Mixture – 20%–80% Mixture of sample # 21649 – sample # 21650

The four mixtures were then allowed to settle for 48 Hours and then heated at 150 Deg. Fahrenheit for 48 Hours. During this period of time, no physical change or precipitation was observed in any of the mixtures.

These physical compatibilty tests as well as theoretical compatibility analysis (API WATER ANALYSIS) indicate, that corrosion products or scale formation are not expected when mixing these two water samples .

It has been our pleasure to perform these analyses. should you have any questions or require further information , you may contact us at (915) 699–2468 .

Sincerely,

Gilbert Khamis
Analytical laboratory Manager

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 10

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

RESERVOIRS, INC.

CONVENTIONAL AND SPECIAL CORE ANALYSIS
GAS & LIQUID ANALYSIS • CLASTICS / CARBONATES
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ENVIRONMENTAL SERVICES

2057 COMMERCE DRIVE MIDLAND, TEXAS 79703 (915) 699-2468 FAX (915) 699-2464

API FORM 45-1

API WATER ANALYSIS REPORT FORM

Company: Texaco E&P, INC		Sample No.: 21649	Date Recd.: 6-14-1995	
Field	Legal Description	County or Parish	State	Date Sampled: 6-13-1995
Lease or Unit	Well: SDE 31 #5	Depth	Formation: Bone Spring	Water, B/D
Type of Water (Produced, Supply, etc.)	Sampling Point		Sampled By	

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	65,135	2,832
Calcium, Ca	6,400	320
Magnesium, Mg	1,320	110
Barium, Ba	0	0

ANIONS		
Chloride, Cl	115,160	3,244
Sulfate, SO_4	100	2
Carbonate, CO_3	0	0
Bicarbonate, HCO_3	975	16

Total Dissolved Solids (calc.): 189,090

Iron, Fe (total): 425

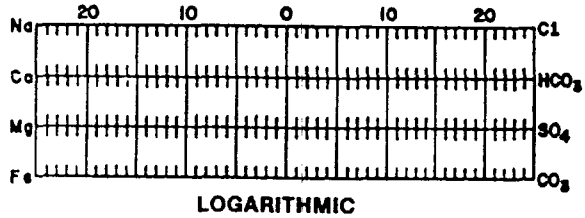
Sulfide, as H_2S: 0

OTHER PROPERTIES

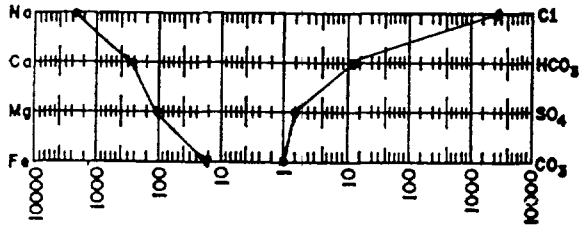
pH	6.3
Specific Gravity, 60/60 F.	1.110
Resistivity (ohm-meters) 77 °F.	0.048
Total Hardness, as $CaCO_3$ mg/l	21,430
Total Alkalinity, as $CaCO_3$ mg/l	
Supersaturation, as $CaCO_3$ mg/l	

WATER PATTERNS — me/l

STANDARD



LOGARITHMIC



REMARKS & RECOMMENDATIONS:

Dissolved Oxygen : Less than 0.05 PPM

COPIES TO: _____

ANALYSIS BY:

RESERVOIRS, INC.

CONVENTIONAL AND SPECIAL CORE ANALYSIS
GAS & LIQUID ANALYSIS • CLASTICS / CARBONATES
GEOLOGICAL ANALYSIS • OIL FINGERPRINTING
SINGLE WELL / FIELD / REGIONAL STUDIES
WELL COMPLETION / STIMULATION STUDIES
ENVIRONMENTAL SERVICES

2057 COMMERCE DRIVE MIDLAND, TEXAS 79703 (915) 699-2468 FAX (915) 699-2464

API FORM 45-1

API WATER ANALYSIS REPORT FORM

Company: Texaco E&P, INC		Sample No.: 21650	Date Recd.: 6-14-1995
Field	Legal Description	County or Parish	State
Lease or Unit	Well: SDE 31 #9	Depth	Formation: Brushy Canyon	Water, B/D
Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By

Date Sampled: 6-13-1995

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	87,745	3,815
Calcium, Ca	13,200	660
Magnesium, Mg	2,450	204
Barium, Ba	0	0

ANIONS		
Chloride, Cl	165,785	4,670
Sulfate, SO_4	335	7
Carbonate, CO_3	0	0
Bicarbonate, HCO_3	125	2

Total Dissolved Solids (calc.): 269,640

Iron, Fe (total): 40

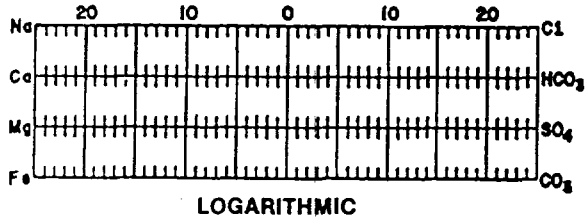
Sulfide, as H_2S: 0

OTHER PROPERTIES

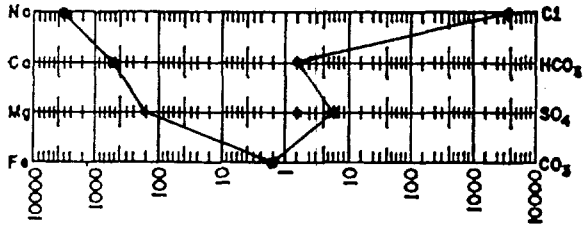
pH	6.4
Specific Gravity, 60/60 F.	1.160
Resistivity (ohm-meters) 77°F.	0.038
Total Hardness, as $CaCO_3$ mg/l	43,080
Total Alkalinity, as $CaCO_3$ mg/l	
Supersaturation, as $CaCO_3$ mg/l	

WATER PATTERNS — me/l

STANDARD



LOGARITHMIC



REMARKS & RECOMMENDATIONS:

Dissolved Oxygen : 0.5 PPM

COPIES TO:

ANALYSIS BY:

SDE '19' #3

RESERVOIRS, INC.

GEOLOGICAL ANALYSIS • CLASTICS/CARBONATES
SINGLE WELL/FIELD/REGIONAL STUDIES
WELL COMPLETION/STIMULATION STUDIES
ROUTINE AND SPECIAL CORE ANALYSIS

1151 BRITTMORE ROAD HOUSTON, TEXAS 77043 (713) 932-7183 FAX (713) 932-0520

DATE: August 30, 1995

TO: Mr. Jim Dore
Texaco

FAX #: (303) 793-4055

FROM: Danny Berry
Supervisor
Special Core Analysis

PHONE #: (713) 932-7314
FAX #: (713) 467-7308

PAGES TO FOLLOW: 12

Please find attached, the preliminary Rock Fluid Compatibility test results for the following samples:

Sample	Depth (ft)	Well
F 454	8616.5	SDE '19' No. 3 Well
F 455	8633.9	SDE '19' No. 3 Well
F 458	8642.4	SDE '19' No. 3 Well
F 459	8582.2	SDE Federal 31-4 Well
F 462	8590.0	SDE Federal 31-4 Well
F 463	8602.8	SDE Federal 31-4 Well

The test results indicate there was virtually no incompatibility between the Bone Springs Simfr . and the Brushy Canyon Simform.

Please do not hesitate to contact me if you have any questions or comments.

ROCK FLUID COMPATIBILITY

Texaco
SDE ' 19 ' No.3 Well
Lea County, New Mexico
SRS 2009 / RSH 3210

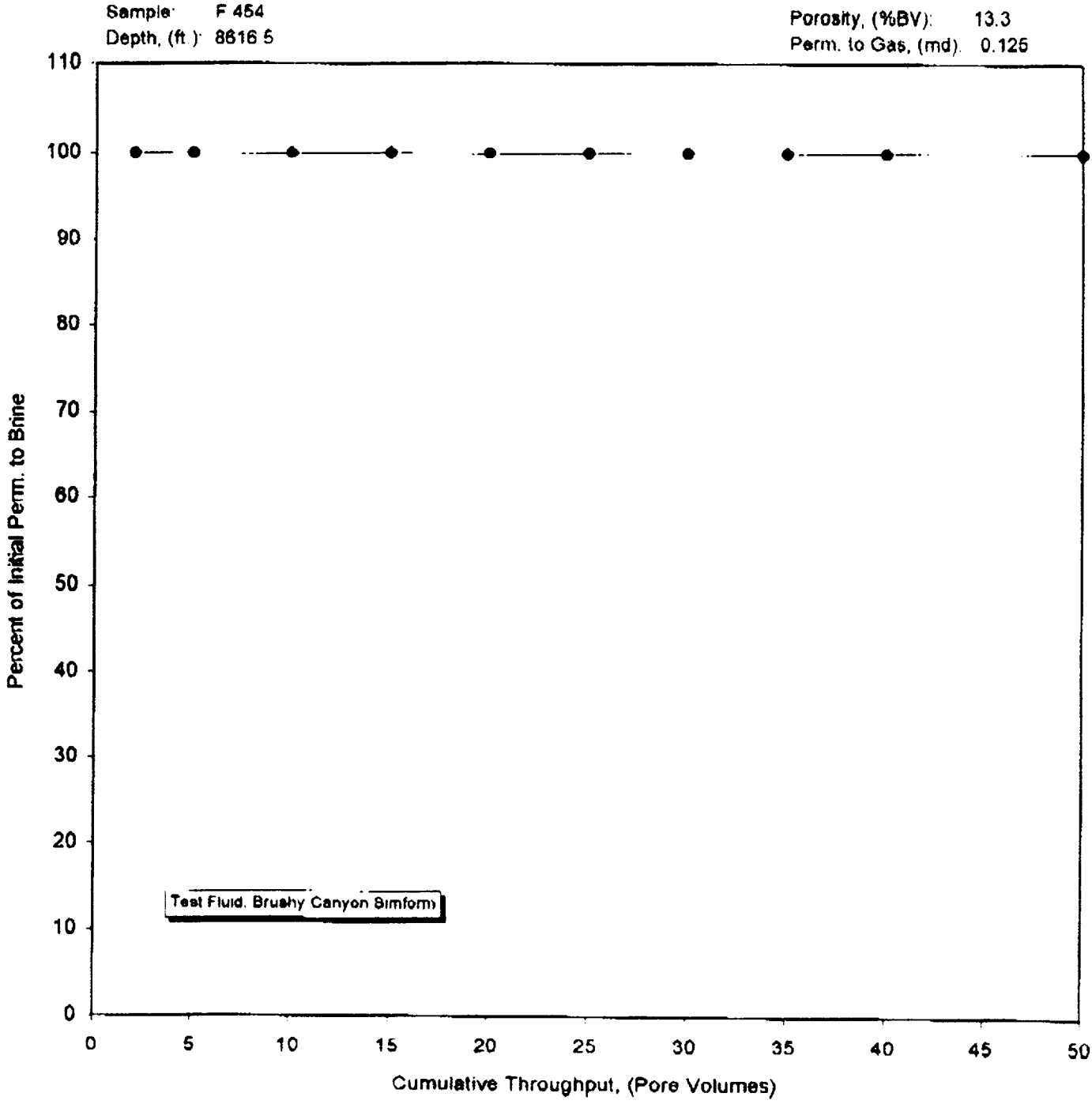
Sample:	F 454	Porosity, (%BV):	13.3
Depth, (ft):	8616.5	Perm. to Gas, (md):	0.125
Test Fluid. Brushy Canyon Simform		Initial Perm. to Brine, (md):	0.081

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	0.081	100
5	0.081	100
10	0.081	100
15	0.081	100
20	0.081	100
25	0.081	100
30	0.081	100
35	0.081	100
40	0.081	100
50	0.081	100

ROCK FLUID COMPATIBILITY

Texaco
SDE ' 19 ' No. 3 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



ROCK FLUID COMPATIBILITY

Texaco
[illegible] Well
Lea County, New Mexico
SRS 2009 / RSH 3210

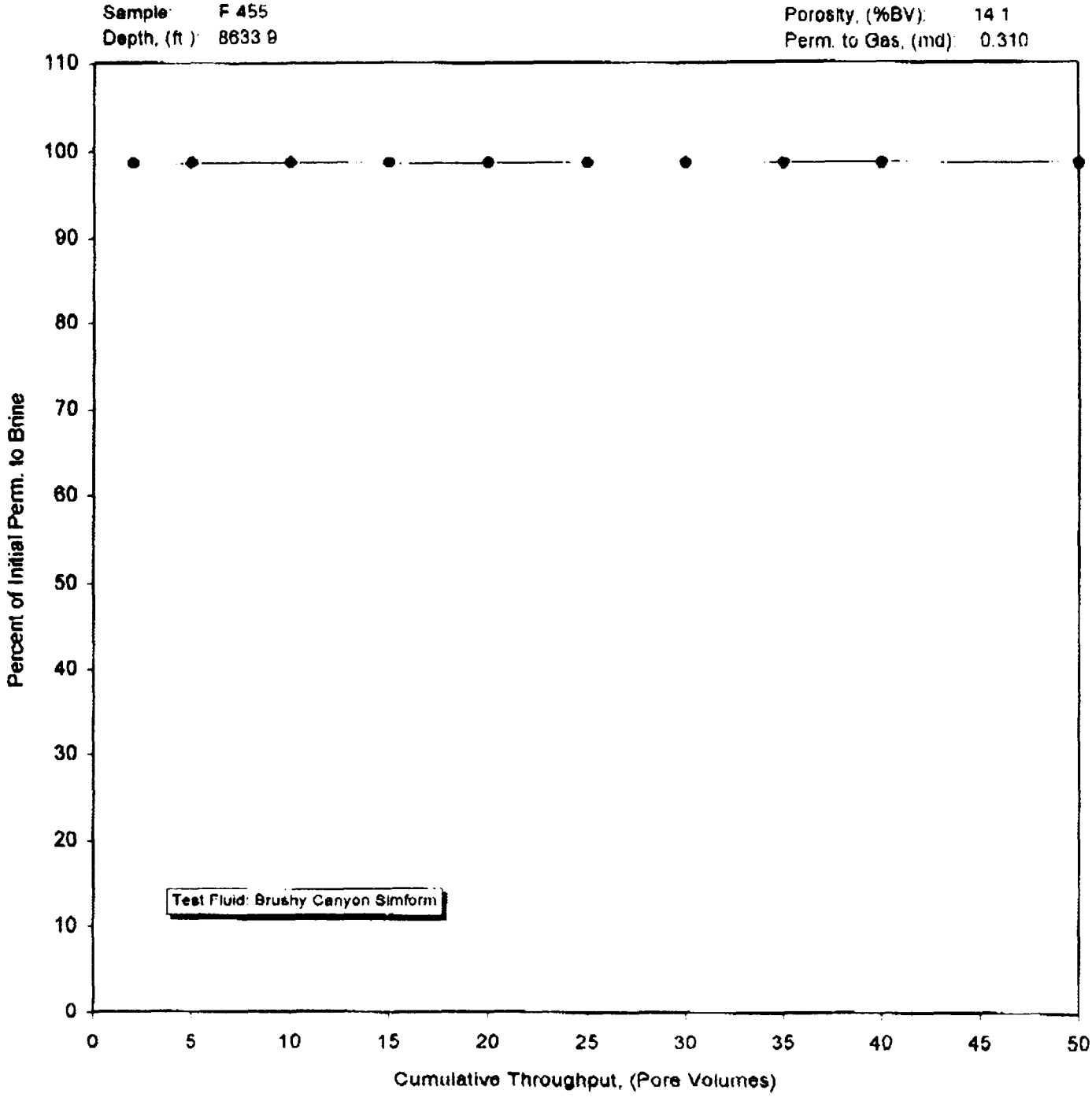
Sample:	F 455	Porosity,(%BV):	14.1
Depth, (ft):	8633.9	Perm. to Gas, (md):	0.483
Test Fluid:	Brushy Canyon Simform	Initial Perm. to Brine, (md):	0.310

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	0.306	98.7
5	0.306	98.7
10	0.306	98.7
15	0.306	98.7
20	0.306	98.7
25	0.306	98.7
30	0.306	98.7
35	0.306	98.7
40	0.306	98.7
50	0.306	98.7

ROCK FLUID COMPATIBILITY

Texaco
SDE ' 19 ' No. 3 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



ROCK FLUID COMPATIBILITY

Texaco
SDE '19' No.3 Well
Lea County, New Mexico
SRS 2009 / RSH 3210

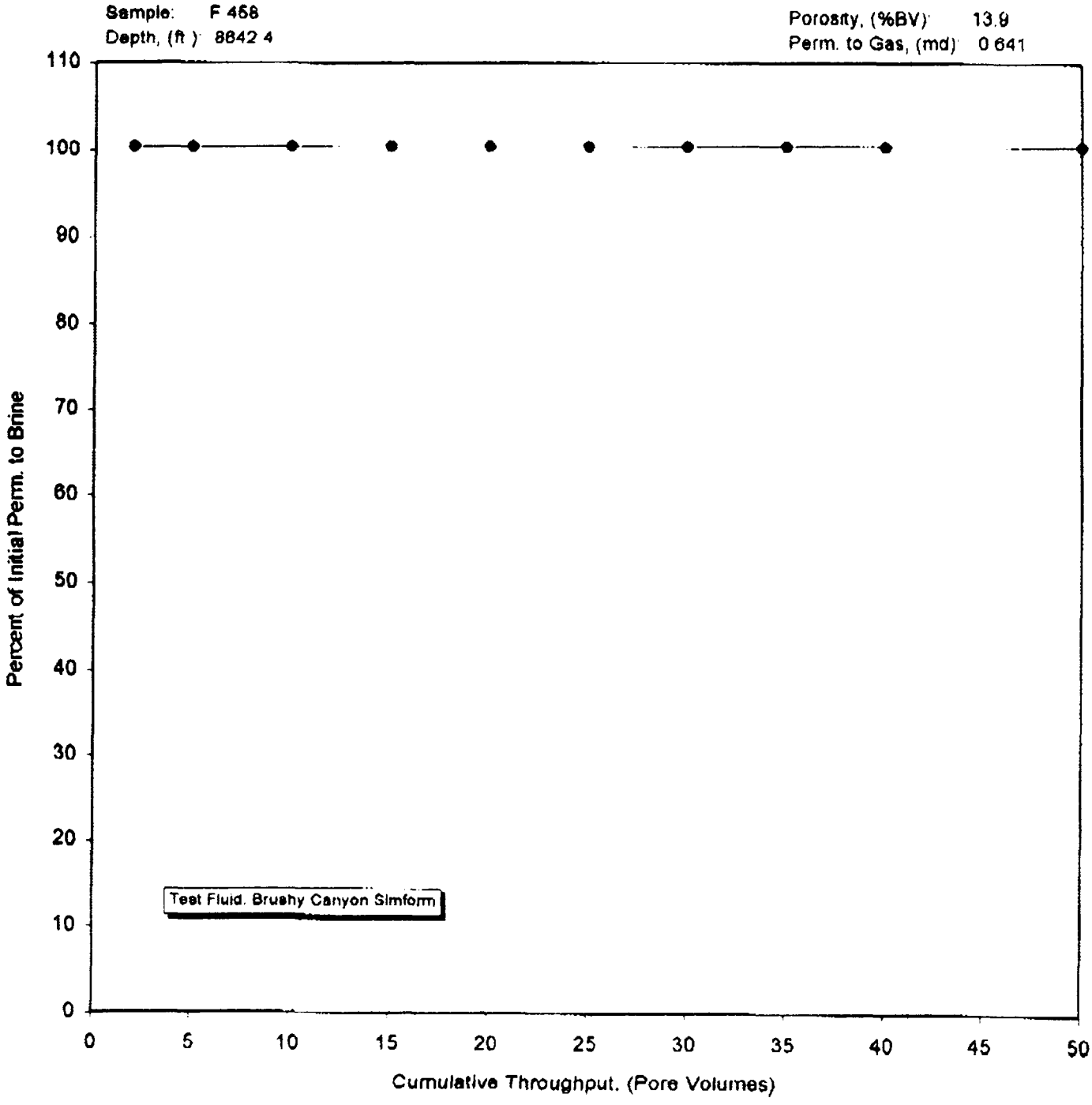
Sample:	F 458	Porosity, (%BV).	13.9
Depth, (ft):	8642.4	Perm. to Gas, (md):	0.641
Test Fluid:	Brushy Canyon Simform	Initial Perm. to Brine, (md):	0.443

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	0.445	100.5
5	0.445	100.5
10	0.445	100.5
15	0.445	100.5
20	0.445	100.5
25	0.445	100.5
30	0.445	100.5
35	0.445	100.5
40	0.445	100.5
50	0.445	100.5

ROCK FLUID COMPATIBILITY

Texaco
SDE ' 19 ' No. 3 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210

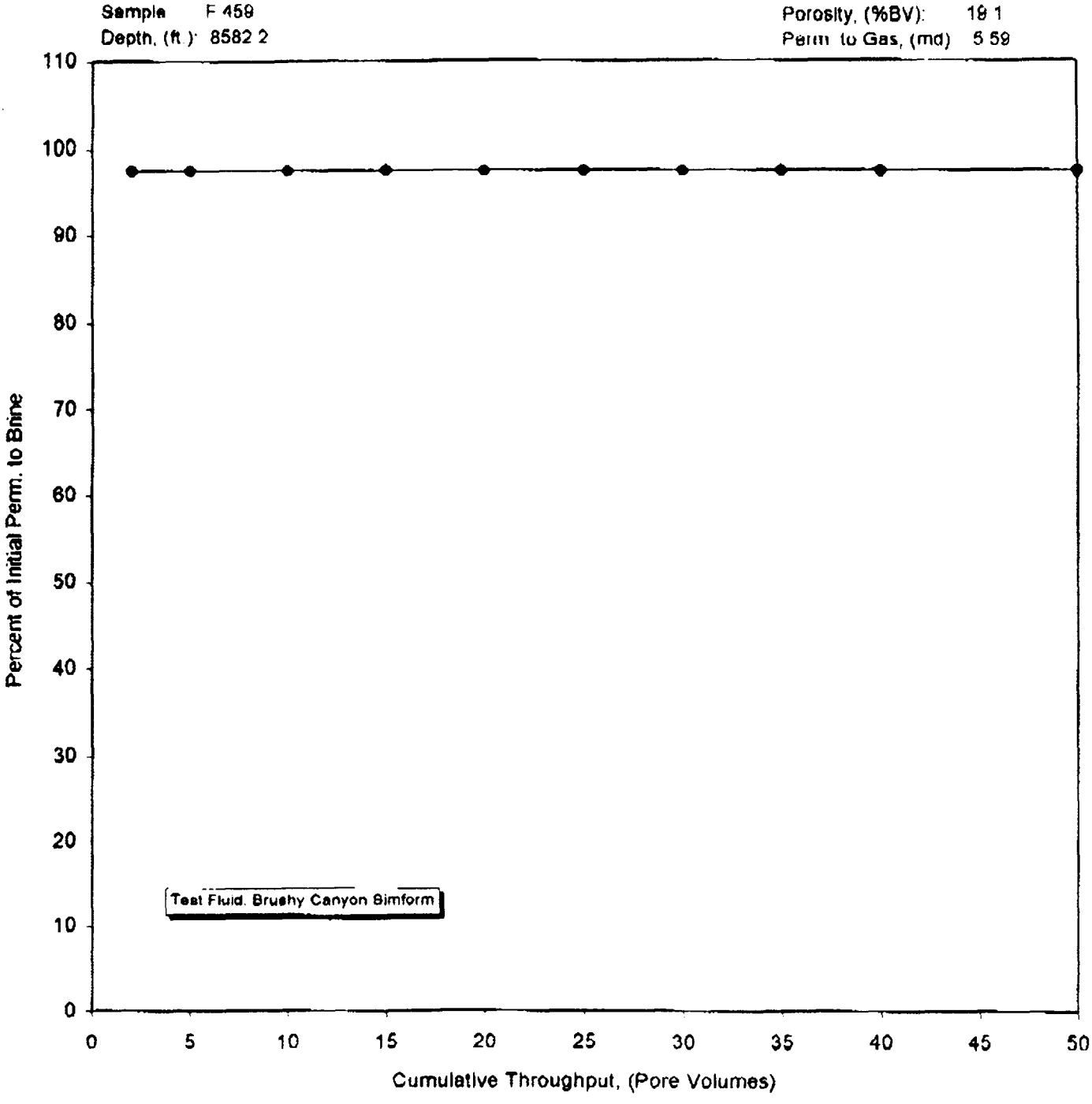
Sample:	F 459	Porosity, (%BV):	19.1
Depth, (ft):	8582.2	Perm. to Gas, (md):	5.59
Test Fluid: Brushy Canyon Simform		Initial Perm. to Brine, (md):	4.01

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	3.91	97.5
5	3.91	97.5
10	3.91	97.5
15	3.91	97.6
20	3.91	97.5
25	3.91	97.5
30	3.91	97.5
35	3.91	97.5
40	3.91	97.5
50	3.91	97.5

ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210

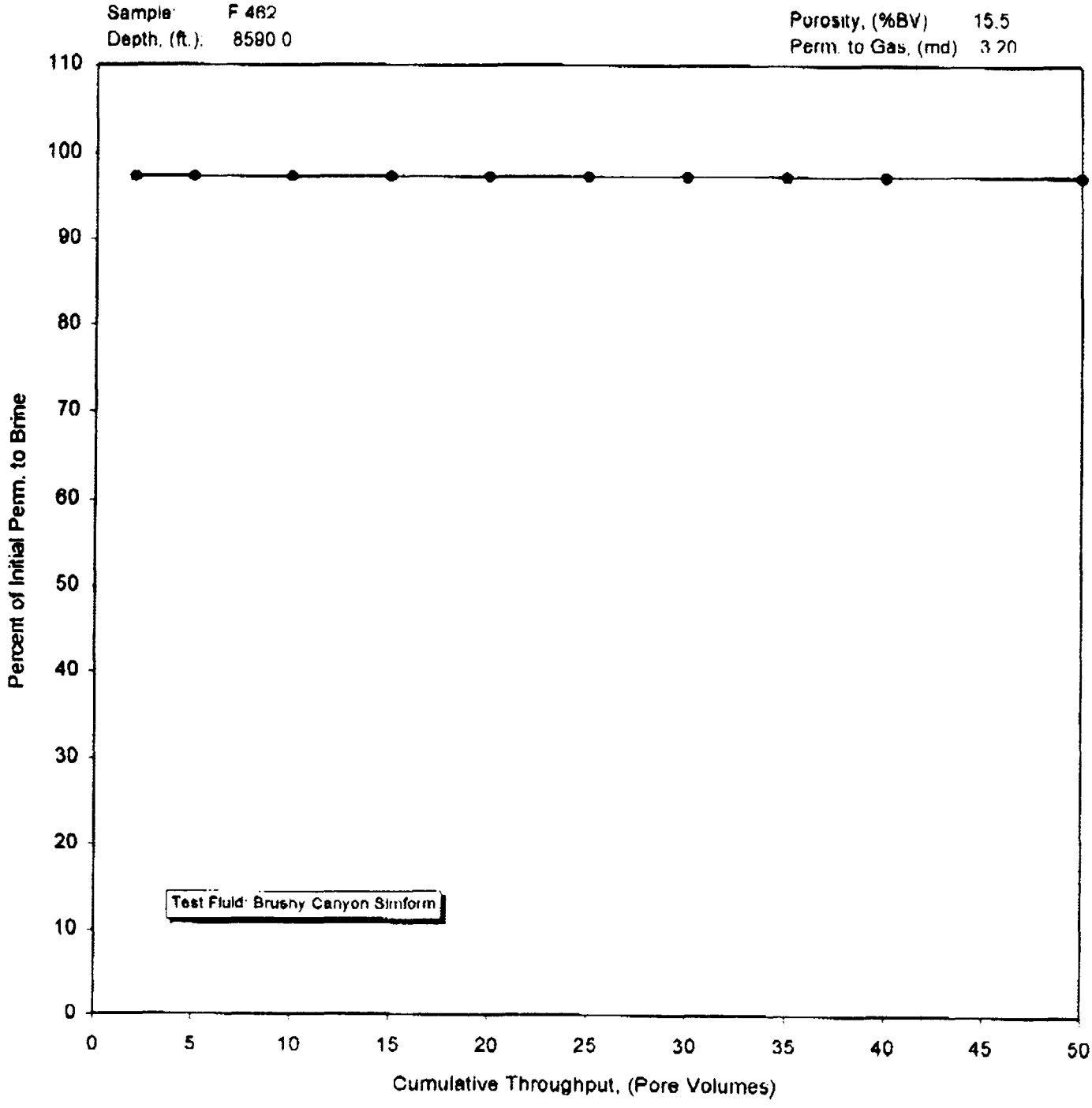
Sample:	F 462	Porosity, (%BV):	15.5
Depth, (ft):	8590.0	Perm. to Gas, (md):	3.20
Test Fluid:	Brushy Canyon Simform	Initial Perm. to Brine, (md):	2.33

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	2.27	97.4
5	2.27	97.4
10	2.27	97.4
15	2.27	97.4
20	2.27	97.4
25	2.27	97.4
30	2.27	97.4
35	2.27	97.4
40	2.27	97.4
50	2.27	97.4

ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210

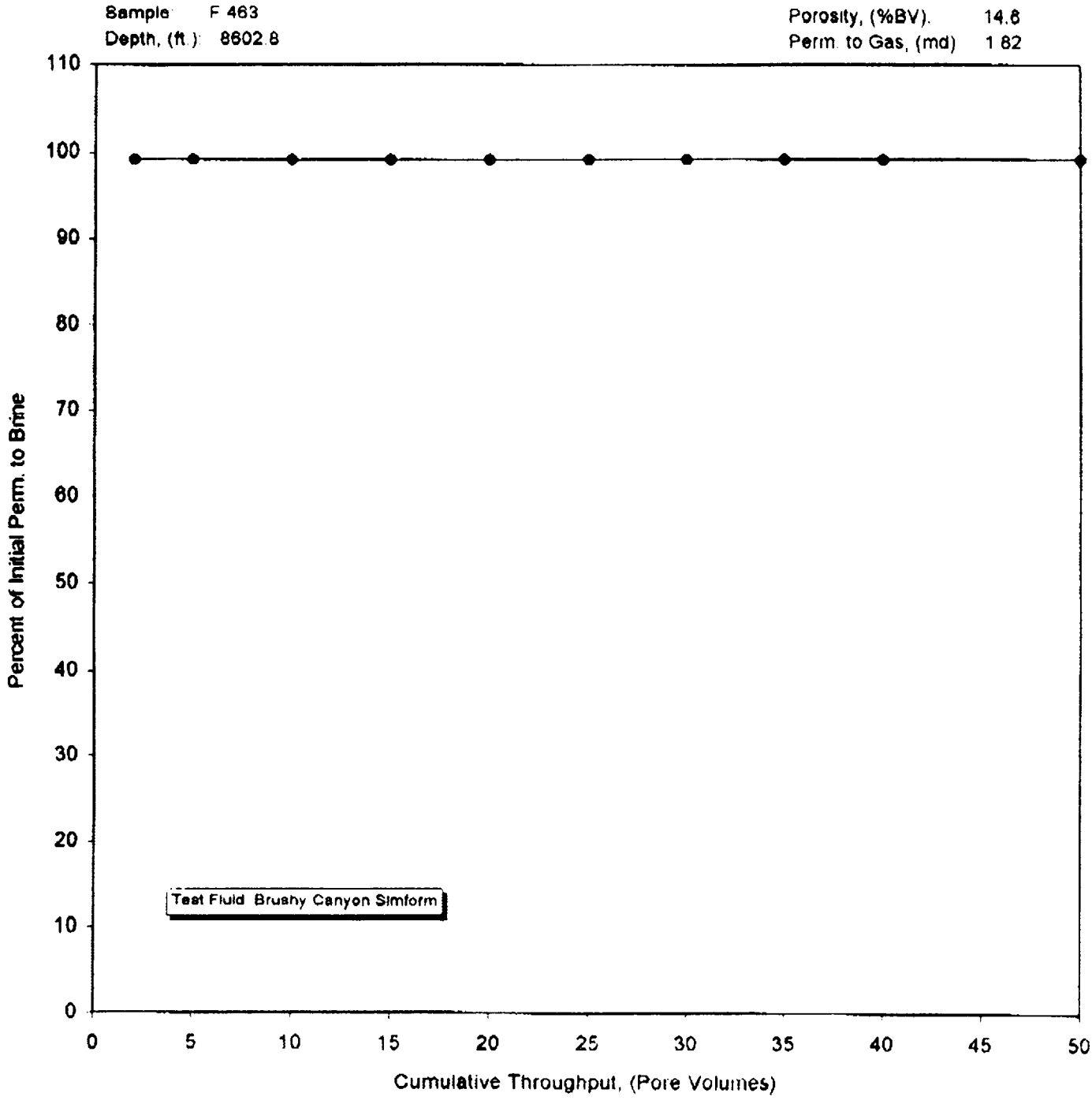
Sample:	F 463	Porosity, (%BV):	14.8
Depth, (ft):	8602.8	Perm. to Gas, (md):	1.62
Test Fluid:	Brushy Canyon Simform	Initial Perm. to Brine, (md):	1.12

FORWARD FLOW DIRECTION

Cumulative Throughput (pore volumes)	Permeability to Test Fluid (md)	Percent of Initial Perm. to Brine
2	1.11	99.1
5	1.11	99.1
10	1.11	99.1
15	1.11	99.1
20	1.11	99.1
25	1.11	99.1
30	1.11	99.1
35	1.11	99.1
40	1.11	99.1
50	1.11	99.1

ROCK FLUID COMPATIBILITY

Texaco
SDE Federal 31-4 Well
Lea County, New Mexico
SRS 2009 / RSH 3210



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

IN THE MATTER OF THE APPLICATION OF
TEXACO EXPLORATION AND PRODUCTION INC.
FOR DOWNHOLE COMMINGLING,
LEA COUNTY, NEW MEXICO. CASE NO. 11429

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of Texaco Exploration and Production Inc., the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

William F. Carr

SUBSCRIBED AND SWORN to before me this 9th day of November, 1995.

Notary Public

My Commission Expires:

August 19, 1999

EXHIBIT A

Meridian Oil Inc.
3300 North "A", Building 6
Midland, TX 79705
Attn: Markus Thomerson

Mitchell Energy Corporation
Post Office Box 4000
The Woodlands, TX 77387-4000
Attn: Mark Stephenson

Enron Oil & Gas Company
4000 N. Big Spring, Suite 500
Midland, TX 79705
Attn: Bruce Insalaco

Santa Fe Energy Resources, Inc.
550 W. Texas, Suite 1330
Midland, TX 79701
Attn: Kurt Anderson

Bureau of Land Management
Fluid Minerals Section
1717 W. Second Street
Roswell, NM 88201

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11429 Exhibit No. 11

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: November 16, 1995

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Meridian Oil Inc.
3300 North "A", Building 6
Midland, TX 79705
Attn: Markus Thomerson

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico

Dear Mr. Thomerson:

This letter is to advise you that Texaco Exploration and Production Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to downhole commingle production from the Delaware formation, West Triste Draw-Delaware Pool, and the Bone Springs formation, South Sand Dunes-Bone Spring Pool, in the wellbore of all wells in a Development Area comprised of the W/2 E/2 and E/2 W/2 of Section 31, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

This case has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an offsetting operator who may be affected by this application, you may appear and present testimony. Failure to appear at the time of the hearing will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

If you have no objection to this application, please sign the waiver line on the enclosed copy of this letter and return it to me at the above address.

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR
ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC.
WFC:mlh
Enclosure
cc: David Sleeper

WAIVER OF OBJECTION:

_____
Company

_____
Representative

_____
Signature

_____
Title

_____
Date

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Meridian Oil Inc.
3300 North "A", Building 6
Midland, TX 79705
Attn: Markus Thomerson

4a. Article Number
P 176 016 878

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
10-26-95

5. Signature (Addressee)
Mary Vaughn

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 ☆U.S. GPO: 1993—352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 176 016 878

Receipt for Certified Mail
No Insurance Coverage Provided

Meridian Oil Inc.
3300 North "A", Building 6
Midland, TX 79705
Attn: Markus Thomerson

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address of Delivery	
TOTAL Postage & Fees	$
Postmark or Date	OCT 24 1995

PS Form **3800**, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
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TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mitchell Energy Corporation
Post Office Box 4000
The Woodlands, TX 77387-4000
Attn: Mark Stephenson

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico

Dear Mr. Stephenson:

This letter is to advise you that Texaco Exploration and Production Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to downhole commingle production from the Delaware formation, West Triste Draw-Delaware Pool, and the Bone Springs formation, South Sand Dunes-Bone Spring Pool, in the wellbore of all wells in a Development Area comprised of the W/2 E/2 and E/2 W/2 of Section 31, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

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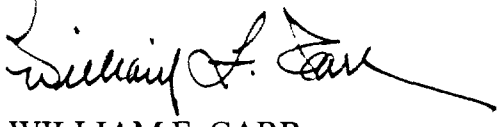

WILLIAM F. CARR
ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC.
WFC:mlh
Enclosure
cc: David Sleeper

WAIVER OF OBJECTION:

_____
Company

_____
Representative

_____
Signature

_____
Title

_____
Date

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mitchell Energy Corporation
Post Office Box 4000
The Woodlands, TX 77387-4000
Attn: Mark Stephenson

4a. Article Number P 176 016 884

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery 11-10-94

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 *U.S. GPO: 1993—352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 176 016 884

Receipt for Certified Mail
No Insurance Coverage Provided

Mitchell Energy Corporation
Post Office Box 4000
The Woodlands, TX 77387-4000
Attn: Mark Stephenson

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address of Delivery	
TOTAL Postage & Fees	$
Postmark or Date	OCT 24 1995

PS Form **3800**, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
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SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Enron Oil & Gas Company
4000 N. Big Spring, Suite 500
Midland, TX 79705
Attn: Bruce Insalaco

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico

Dear Mr. Insalaco:

This letter is to advise you that Texaco Exploration and Production Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to downhole commingle production from the Delaware formation, West Triste Draw-Delaware Pool, and the Bone Springs formation, South Sand Dunes-Bone Spring Pool, in the wellbore of all wells in a Development Area comprised of the W/2 E/2 and E/2 W/2 of Section 31, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

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Very truly yours,

WILLIAM F. CARR
ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC.
WFC:mlh
Enclosure
cc: David Sleeper

WAIVER OF OBJECTION:

_____
Company

_____
Representative

_____
Signature

_____
Title

_____
Date

SENDER:
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1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Enron Oil & Gas Company
4000 N. Big Spring, Suite 500
Midland, TX 79705
Attn: Bruce Insalaco

4a. Article Number
P176 016 882

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
10-26-95

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
Norma Carrillo

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

P 176 016 882

Certified Mail

Enron Oil & Gas Company
4000 N. Big Spring, Suite 500
Midland, TX 79705
Attn: Bruce Insalaco

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address of Delivery	
TOTAL Postage & Fees	$
Postmark or Date	OCT 24 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
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JACK M. CAMPBELL
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TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Santa Fe Energy Resources, Inc.
550 W. Texas, Suite 1330
Midland, TX 79701
Attn: Kurt Anderson

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico

Dear Mr. Anderson:

This letter is to advise you that Texaco Exploration and Production Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to downhole commingle production from the Delaware formation, West Triste Draw-Delaware Pool, and the Bone Springs formation, South Sand Dunes-Bone Spring Pool, in the wellbore of all wells in a Development Area comprised of the W/2 E/2 and E/2 W/2 of Section 31, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

This case has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an offsetting operator who may be affected by this application, you may appear and present testimony. Failure to appear at the time of the hearing will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

If you have no objection to this application, please sign the waiver line on the enclosed copy of this letter and return it to me at the above address.

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR
ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC.
WFC:mlh
Enclosure
cc: David Sleeper

WAIVER OF OBJECTION:

_____
Company

_____
Representative

_____
Signature

_____
Title

_____
Date

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Santa Fe Energy Resources, Inc.
550 W. Texas, Suite 1330
Midland, TX 79701
Attn: Kurt Anderson

4a. Article Number
P176 016 879

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
10-26-95

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 ☆U.S. GPO: 1993—352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 176 016 879

Receipt for Certified Mail
No Insurance Coverage Provided

Santa Fe Energy Resources, Inc.
550 W. Texas, Suite 1330
Midland, TX 79701
Attn: Kurt Anderson

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	OCT 24 1995

PS Form **3800**, June 1991

CAMPBELL, CARR & BERGE, P.A.
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SUITE 1 - 110 NORTH GUADALUPE
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SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 24, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Bureau of Land Management
Fluid Minerals Section
1717 W. Second Street
Roswell, NM 88201

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico

Dear Ms. Myers:

This letter is to advise you that Texaco Exploration and Production Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to downhole commingle production from the Delaware formation, West Triste Draw-Delaware Pool, and the Bone Springs formation, South Sand Dunes-Bone Spring Pool, in the wellbore of all wells in a Development Area comprised of the W/2 E/2 and E/2 W/2 of Section 31, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

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WILLIAM F. CARR
ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC.
WFC:mlh
Enclosure
cc: David Sleeper

WAIVER OF OBJECTION:

_____
Company

_____
Representative

_____
Signature

_____
Title

_____
Date

P 176 016 881

Receipt for
Certified Mail
No Insurance Coverage Provided

Bureau of Land Management
Fluid Minerals Section
1717 W. Second Street
Roswell, NM 88201

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Deliver	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	OCT 24 1995

PS Form 3800, June 1991

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2. ☐ Restricted Delivery

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3. Article Addressed to:
Bureau of Land Management
Fluid Minerals Section
1717 W. Second Street
Roswell, NM 88201

4a. Article Number P176 016 881

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

5. Signature (Addressee)

6. Signature (Agent)

7. Date of Delivery 10/26/95

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.