

BEFORE THE  
OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 1

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996

ARCO Permian  
a Unit of Atlantic Richfield Company

EMPIRE ABO AREA  
Eddy County, New Mexico

Lease Ownership  
DANCER PROSPECT  
T 17 S R 28 E

Section 32, E/2  
( wells shown are MORROW penetrations )

By: Lee Scarborough	Drawn By: KAM	Date: 12-20-95
Date: 12-20-95	Revised By: KAM	Date: 1-9-96
Dept: Land Admin.	Dwg No.: EMPRTXT nm\maps	

32

From 3500' below Top of  
San Andres Down to the  
Base OF Pennsylvanian

Amoco-66.666%  
Dreyfus-10.6382%  
Marathon-10.6481%  
Yates Pet-12.0371%  
Below the  
Base OF Pennsylvanian  
ARCO-50.0000%  
Yates Pet.-18.0556%  
Dreyfus-15.9722%  
Marathon-15.9722%

From 3500' below Top of  
San Andres Down to the  
Base OF Pennsylvanian

Amoco-50.0000%  
ARCO-25.0000%  
Yates-9.0278%  
Dreyfus-7.9861%  
Marathon-7.9861%

Below the  
Base OF Pennsylvanian

ARCO-50.0000%  
Yates-18.0556%  
Dreyfus-15.9722%  
Marathon-15.9722%

*all parties in  
this 40-acre  
trust  
have committed  
Dancer "32"  
State Com. #1*

Below Base Of Abo

Amoco-75.0000%  
SP Yates-9.4908%  
Sharbro Oil-3.0093%  
R.Martin Yates-2.3726%  
Peyton Yates-2.3726%  
Marico Expl-2.3726%  
Yates Trust-2.3726%  
Heyco-1.7989%  
Yates Energy-.8410%  
Cibola Energy-.3696%

Below Base Of Abo

Amoco-50.0000%  
ARCO-25.0000%  
SP Yates-9.4908%  
Sharbro Oil-3.0093%  
Heyco-2.69397%  
Rich M. Yates-2.3727%  
Peyton Yates-2.3727%  
Marico Expl-2.3727%  
Yates Trust-2.3727%  
Cibola Energy-.3696%

Below 6315'

Conoco-50.0000%  
Fina-50.0000%

*74% voluntary @ this time*

**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 2

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996

**ARCO Permian**   
a Unit of Atlantic Richfield Company

**EMPIRE ABO AREA**  
Eddy County, New Mexico

**Lease Ownership  
DANCER PROSPECT  
T 17 S R 28 E**  
Section 32, E/2

By: Lee Scarborough	Drawn By: KAM	Date: 12-20-95
Date: 12-20-95	Revised By:	Date:
Dept: Land Admin.	Dwg No.: EMPRTXT nm\mops	

spacing 320		TRACT1			TRACT2			TRACT3			TRACT4			TRACT5		
WI OWNER	TOTAL UNT%	TR %	TR AC	UNT%	TR %	TR AC	UNT%	TR %	TR AC	UNT%	TR %	TR AC	UNT%	TR %	TR AC	UNT%
✓ ARCO	322916666				.2500000000	120	.0937500000	.2500000000	80	.0625000000						
✓ AMOCO	322916667	.666666667	40	.0833333333	.5000000000	120	.1875000000	.5000000000	80	.1250000000	.7500000000	40	.0937500000			
✓ DREYFUS	.0432581019	.1064814815	40	.0133101852	.0798611111	120	.0299479167									
✓ MARATHON	.0432581019	.1064814815	40	.0133101852	.0798611111	120	.0299479167									
YATES PET	0489004629	.1203703703	40	.0150462963	.0902777778	120	.0338541666									
EST LILLIE M YATES	.0056423611							.0150462963	80	.0037615740	.0150462963	40	.0018807870			
SHARBRO OIL	.0056423611							.0150462963	80	.0037615740	.0150462963	40	.0018807870			
HEYCO	.0064418927							.0171783805	80	.0042945950	.0171783805	40	.0021472970			
✓ CIBOLA	.0016894470							.0045051921	80	.0011262980	.0045051921	40	.0005631490			
YATES ENERGY	.0021351586							.0056937563	80	.0014234390	.0056937563	40	.0007117190			
JALAPENO CORP	.0010182239							.0027152637	80	.0006788150	.0027152637	40	.0003394070			
RICHARD M YATES	.0177951389							.0474537037	80	.0118634250	.0474537037	40	.0059317120			
ST CLAIR P YATES	.0177951389							.0474537037	80	.0118634250	.0474537037	40	.0059317120			
MARICO	.0177951389							.0474537037	80	.0118634250	.0474537037	40	.0059317120			
JENNIFER YATES ET AL	0177951389							.0474537037	80	.0118634250	.0474537037	40	.0059317120			
FINA	.0625000000													.5000000000	40	.0625000000
CONOCO	.0625000000													.5000000000	40	.0625000000
TOTALS	1.0000000000	1.0000000000	40		1.0000000000	120		1.0000000000	80		1.0000000000	40		1.0000000000	40	

✓ = voluntary agreement

BEFORE THE  
OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 3

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996

**EXHIBIT 5**

**Letters Reflecting Attempts To Obtain Voluntary Joinder**

**DANCER "32" STATE COM WELL NO. 1**

**BEFORE THE  
OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

Case No. 11442 Exhibit No. 4

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996





**ARCO Permian**  
600 North Marientield  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

December 14, 1995

Yates Petroleum Corporation  
105 South 4th Street  
Artesia, New Mexico 88210

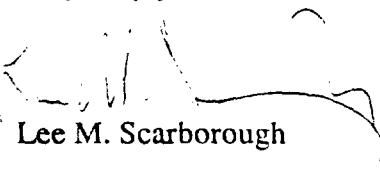
Attention: Mr. Robert H. Bullock

Re: Original Drilling Title Opinion  
Dancer Prospect  
E/2 Section 32, T17S, R28E  
Eddy County, New Mexico

Dear Sir:

As discussed by phone today, enclosed is a copy of the referenced opinion. Please contact me at (915) 688-5270 should anything further be necessary.

Very truly yours,



Lee M. Scarborough

LMS/sb

Enclosure



December 13, 1995

ARCO Permian  
P. O. Box 1610  
Midland, Texas 79702

Attention: Mr. Lee M. Scarborough

Re: Dancer 32 State Com. No. 1 Well  
T-17-S, R-28-E, Sec. 8  
Eddy County, New Mexico  
Lease Nos. 09NM002743

Gentlemen:

Pursuant to the letter dated November 2, 1995 from Mr. John E. Lodge proposing the drilling of the captioned well, please be advised that Fina is currently reviewing the geology of the area. As per our telephone conversations regarding this, please advise when we can get together and review the geologic information that ARCO is basing its proposal on.

Upon our review of this data, Fina will make a decision whether or not to participate in the drilling of this well. If we need to have terms agreed to prior to viewing your geology, please advise.

Thank you for your consideration given this matter, and should you have any further questions, please advise.

Yours Very Truly,

A handwritten signature in black ink that reads "Eric K. Hanson".

Eric K. Hanson, CPL/ESA  
Contract Landman



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

December 7, 1995

Harvey E. Yates Company  
P. O. Box 1933  
Roswell, New Mexico 88202-1933

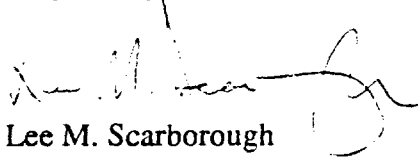
Attention: Melissa Randle

Re: Original Drilling Title Opinion  
Dancer 32 State Com #1  
E/2 Section 32, Township 17 South, Range 28 East  
Eddy County, New Mexico

Dear Ms. Randle:

As discussed by phone today, enclosed is our title opinion on the Dancer Prospect.  
Please contact me at (915) 688-5270 should any questions arise.

Very truly yours,



Lee M. Scarborough  
Senior Landman

LMS/sb

Enclosure



**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 14, 1995

Working Interest Owners

Re: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4 NE/4  
Eddy County, New Mexico

Ladies and Gentlemen:

Reference is hereby made to my prior letter dated November 2, 1995, addressed to each of you separately, wherein ARCO Permian, a unit of Atlantic Richfield Company proposed the drilling of the captioned well at a location approximately 1700' FNL and 1000' FEL of the above described Section 32. Please be advised that the second sentence of the first paragraph of said letter contained a typographical error that incorrectly set forth the drilling and proration unit for this well as the W/2 of the above described Section 32. The purpose of this letter is to advise you that the anticipated proration unit for this well is the E/2 of said Section 32 rather than the W/2 as originally set forth in my above described letter dated November 2, 1995.

Should you have any questions or problems concerning this matter, please do not hesitate in contacting me by telephone at (915) 688-5237.

Very truly yours,

John E. Lodge  
Land Director

JEL/sb



NAME AND ADDRESS OF SENDER		Indicate type of mail		Check appropriate block for		Affix stamp here if issued as certificate of mailing or for additional copies of this bill.					
Line	Number of Article	Name of Addressee, Street, and Post-Office Address	Postage	Fee	Handling Charge	Act. Value (if Regs.)	Insured Value	Due Sender if C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee
1	P 896 847 632	Kitty Chalfant, Fina Oil & Chemical Co. P. O. Box 299, Midland, TX 79702									
2	" " " 633	Warren Richardson, Conoco Inc. 10 Desta Dr. W., Midland, TX 79705									
3	" " " 634	Sharbrio Oil Ltd. Co., Box 840 Artesia, NM 88210									
4	" " " 635	Coronado Expl. Corp., c/o Cibola Energy 1005 Marquette, Albuquerque, NM 87102									
5	" " " 636	Yates Energy Corporation, Box 2323 Roswell, NM 88201									
6	" " " 637	St. Clair Peyton Yates, Jr. 110 South 4th, Artesia, NM 88210									
7	" " " 638	Marico Exploration, Inc. 207 South 4th, Artesia, NM 88210									
8	" " " 639	Richard Martin Yates 105 South 4th, Artesia, NM 88210									
9	" " " 640	Yates Petroleum Corporation 105 South 4th, Artesia, NM 88210									
10	" " " 641	Harvey E. Yates Company Bpx 1933, Roswell, NM 88201									
11	" " " 642	Carol Myers, Louis Dreyfus Gas Holdings 14000 Quail Springs Pkwy, OK City, OK									
12	" " " 643	Randal Wilsgn, Marathon Oil Company P. O. Box 552, Midland, TX 79702-0552									
13	" " " 644	St. Clair Peyton Yates, Jr. & A. J. Kossee, Trustee, 110 South 4th Artesia, NM 88210									
14	" " " 645	S. P. Yates 105 South 4th, Artesia, NM 88210									
15											
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office	POSTMASTER, PER (Name of receiving employee)		The full declaration of value is required on all domestic and international parcels. Special delivery service also includes special handling service.						
14											

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

U.S. GOVERNMENT PRINTING OFFICE

November 14, 1995

**CERTIFIED MAIL**  
**Return Receipt Requested**

Working Interest Owners  
Identified Below

Re: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4 NE/4  
Eddy County, New Mexico

Fina Oil and Chemical Company  
Attention: Ms. Kitty Chalfant  
P. O. Box 299  
Midland, Texas 79702

Conoco Inc.  
Attention: Mr. Warren Richardson  
10 Desta Drive West  
Midland, Texas 79705

Sharbro Oil Ltd. Co.  
a New Mexico Limited Liability Company  
Box 840  
Artesia, New Mexico 88210

Coronado Exploration Corporation  
c/o Cibola Energy Corporation  
1005 Marquette Ave. NW  
Albuquerque, New Mexico 87102-1937

Yates Energy Corporation  
Box 2323  
Roswell, New Mexico 88201

St. Clair Peyton Yates, Jr.  
110 South 4th  
Artesia, New Mexico 88210

Marico Exploration, Inc.  
207 South 4th  
Artesia, New Mexico 88210

Richard Martin Yates  
105 South 4th  
Artesia, New Mexico 88210

Yates Petroleum Corporation  
105 South 4th  
Artesia, New Mexico 88210

Harvey E. Yates Company  
Box 1933  
Roswell, New Mexico 88201

Louis Dreyfus Gas Holdings, Inc.  
Attention: Ms. Carol Myers  
14000 Quail Springs Parkway, #600  
Oklahoma City, Oklahoma 73134

Marathon Oil Company  
Attention: Mr. Randal Wilson  
P. O. Box 552  
Midland, Texas 79702-0552

St. Clair Peyton Yates, Jr. & A. J. Losee,  
Trustees of The S. P. and Estelle H.  
Yates 1976 Trust for Jennifer Shannon  
Yates, The S. P. and Estelle H. Yates  
1976 Trust for Mary Beth Yates and the  
S. P. and Estelle H. Yates 1976 Trust for  
Peyton William Yates Davis  
110 South 4th  
Artesia, New Mexico 88210

S. P. Yates  
105 South 4th  
Artesia, New Mexico 88210



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, Oklahoma 73134

Attention: Ms. Carol Myers

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Louis Dreyfus Gas Holdings, Inc. desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Louis Dreyfus Gas Holdings, Inc. does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Louis Dreyfus Gas Holdings, Inc.  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Louis Dreyfus Gas Holdings, Inc. shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Louis Dreyfus Gas Holdings, Inc. will be subject to proportionate reduction.

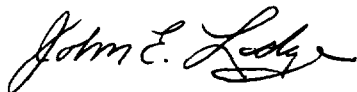
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, appearing to read "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure



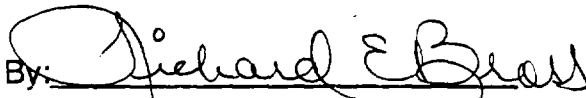
Louis Dreyfus Gas Holdings, Inc.  
November 2, 1995  
Page 3

Louis Dreyfus Natural Gas Corp.

~~Louis Dreyfus Gas Holdings, Inc.~~ hereby elects TO participate in the  
drilling of the Dancer 32 State Com. No. 1 Well

~~Louis Dreyfus Gas Holdings, Inc.~~

Louis Dreyfus Natural Gas Corp.

By: 

Richard E. Bross,  
Executive Vice President

Date: 12/6/95

Louis Dreyfus Gas Holdings, Inc. hereby elects NOT TO participate in the  
drilling of the Dancer 32 State Com. No. 1 Well

Louis Dreyfus Gas Holdings, Inc.

By: \_\_\_\_\_

Date: \_\_\_\_\_

Louis Dreyfus Gas Holdings, Inc. hereby elects to Farmout its leasehold  
interest to ARCO as described above for the drilling of the Dancer 32 State  
Com. No. 1 Well

Louis Dreyfus Gas Holdings, Inc.

By: \_\_\_\_\_

Date: \_\_\_\_\_



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 1, 1995

**CERTIFIED MAIL**

Amoco Production Company  
501 WestLake Park Boulevard  
Houston, Texas 77253

Attention: Mr. Jerry West

**RE: Empire Area: Area of Mutual Interest Agreement; Dancer Prospect;**  
**Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**  
**AR-105149**

Dear Mr. West:

Reference is hereby made to that certain Area of Mutual Interest Agreement dated effective September 1, 1994 by and between Atlantic Richfield Company ("ARCO") and Amoco Production Company ("AMOCO") concerning the captioned area. Pursuant to the terms and provisions of Article IV of said agreement, please be advised that ARCO hereby proposes the drilling of a 10,550' Morrow well to be located approximately 1700' FNL and 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. Said test well shall be construed for all purposes under said agreement as the initial well on the Dancer Prospect. Consequently, enclosed herewith for your perusal you will find the following information :

1. One (1) copy of our current Geological /Geophysical Interpretation of the Dancer Prospect;
2. One (1) copy of a Drilling Cost Estimate;
3. One (1) copy of an Authority For Expenditure;
4. One (1) copy of the land ownership information for the Dancer Prospect.

Please be advised that I am currently in the process of having a Drillsite Title Opinion prepared covering the E/2 of the above described Section 32, which would be the anticipated spacing and proration unit for said initial well. Upon receipt of such opinion,

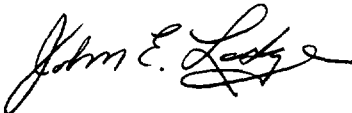
I will forward a copy of same to your attention for review. As of this date, ARCO currently owns or controls approximately 206.67 net leasehold acres within the E/2 of said Section 32. Consequently, if all parties who own leasehold acreage within the anticipated spacing and proration unit elect to participate in the drilling of this well, ARCO and AMOCO would each have an approximate 32.29% working interest. However, the final interests of the participating parties will not be determined until a formal well proposal has been submitted to all parties. In addition, we are currently in the process of getting the proposed location surveyed, which may result in minor changes based upon surface conditions and tying same to our seismic grid.

Please indicate AMOCO's election below in the space provided, of either to participate or not to participate in the drilling of the captioned well and return one (1) copy of this letter to the undersigned within thirty (30) days from your receipt of same. I will formally propose the drilling of this well to all parties who own leasehold acreage within the anticipated spacing and proration unit and will advise you of any additional interest that we may possibly acquire. Upon finalization of the working interest in this well, I will prepare an original Operating Agreement, with the surveyed location indicated therein, and an Authority For Expenditure for your signature, should you elect to participate. As previously discussed, ARCO would like to commence the drilling of this well this year. However, inasmuch as our proposed location is an unorthodox location, we may be delayed if required to conduct an NMOCD hearing.

Should you have any questions or problems concerning this matter, please do not hesitate in contacting me.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
enclosures

cc: Mr. Dave Cole - Amoco

Amoco Production Company  
November 1, 1995  
Page 3

ELECT TO PARTICIPATE IN THE DRILLING OF THE DANCER 36 STATE COM.  
NO.1 WELL THIS 30<sup>th</sup> DAY OF NOVEMBER, 1995.

**AMOCO PRODUCTION COMPANY**

By: W. R. Dukes  
Title: LAND MANAGER

ELECT NOT TO PARTICIPATE IN THE DRILLING OF THE DANCER 36 STATE COM.  
NO.1 WELL THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1995.

**AMOCO PRODUCTION COMPANY**

By: \_\_\_\_\_

Title: \_\_\_\_\_





**ARCO Permian**  
500 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Yates Energy Corporation  
Box 2323  
Roswell, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4NE/4  
Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Yates Energy Corporation desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Yates Energy Corporation does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Yates Energy Corporation  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Yates Energy Corporation shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Yates Energy Corporation will be subject to proportionate reduction.

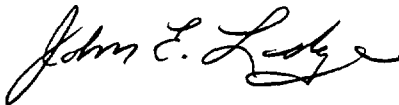
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, reading "John E. Lodge".


John E. Lodge  
Land Director

JEL:pc  
Enclosure

Yates Energy Corporation  
November 2, 1995  
Page 3

Yates Energy Corporation hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well

Yates Energy Corporation

By:  <sup>526</sup>  
Fred G. Yates, President

Date: 11-20-95

Yates Energy Corporation hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well

Yates Energy Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Yates Energy Corporation hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well

Yates Energy Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_



**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 21, 1995

Jalapeno Corporation  
Box 1608  
Albuquerque, New Mexico 87103-1608

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the E/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Jalapeno Corporation desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Jalapeno Corporation does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.



Jalapeno Corporation  
November 21, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Jalapeno Corporation shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Jalapeno Corporation will be subject to proportionate reduction.

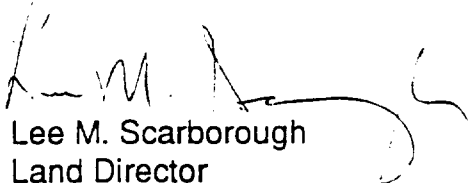
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5270.

Sincerely,

**ARCO Permian**

  
Lee M. Scarborough  
Land Director

LMS:sb  
Enclosure

Jalapeno Corporation  
November 21, 1995  
Page 3

Jalapeno Corporation hereby elects TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Jalapeno Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Jalapeno Corporation Hereby elects NOT TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Jalapeno Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Jalapeno Corporation hereby elects to Farmout its leasehold interest to ARCO  
as described above for the drilling of the Dancer 32 State Com. No. 1 Well

Jalapeno Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

## ARCO Permian a unit of Atlantic Richfield Company

## Drilling Cost Estimate -

☐ Supplement☒ Original

Well name <b>Dancer 32 State Com #1</b>				TD <b>10,550'</b>				
Location <b>SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico</b>								
District <b>SE New Mexico Asset Area</b>			Area or Group		Field <b>Empire</b>			
Objective <b>Morrow @ 10150 Ft. @</b>								
<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/		<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple		Data Processing Information <div style="border: 1px solid black; padding: 5px; display: inline-block;">APC No.</div> Original/Revision Inc 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision			
<b>Tangible Costs - SUB 500 and 550</b>								
1. Tubular goods				Drilling	Evaluation	Completion	Elem	Total Gross
13 3/8" OD from 0 ft. to 500				10,000			5 1 3	
8 5/8" OD from 0 ft. to 2600				21,000			5 8 5	
5 1/2" OD from 0 ft. to 10550						60,000	5 5 5	
2 7/8" OD from 0 ft. to 10,000						50,000	5 2 7	
" OD from ft. to								
" OD from ft. to								
2. Casinghead, Tubinghead, Christmas tree				5,000		8,000	5 0 4	
3. Tubing Accessories						4,000	5 0 6	
4. Artificial Lift Accessories							8 0 7	
5. Well Protective Structures							8 0 8	
6. Unclassified				1,000		2,000	0 0 0	
7. Additional Costs (Sub 550)								
Casinghead, Tubinghead, Christmas tree							8 0 4	
Tubing Accessories							5 0 6	
Artificial Lift Accessories							5 0 7	
Well Protective Structures							5 0 8	
<b>TOTAL TANGIBLES</b>				<b>37,000</b>	<b>0</b>	<b>124,000</b>		
<b>Intangible Costs - SUB 600</b>								
8. Contract Engineering and Technical				16,000		4,000	0 1 3	
9. Boat Operations							0 5 3	
10. Minor Supplies							0 7 8	
11. Electric Power and Light							2 4 1	
12. Diesel Fuel							2 4 2	
13. Natural Gas							2 4 3	
14. Water				10,000		5,000	2 4 6	
15. Property and Equipment Rentals				4,000		2,000	2 4 8	
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	
18. Trucking Tubulars				2,000		4,000	5 0 9	
19. Casing Accessories				5,000		5,000	5 1 2	
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	
21. Permits, Insurance, and Damages				3,000			5 1 5	
22. Rig Moving Expense							5 1 7	
23. Shorebases							5 2 1	
24. Camp Housekeeping							5 2 2	
25. Reclamation				2,000		2,000	5 2 5	
26. Air Freight and Transportation							5 2 8	
27. Disposal and Cleanup				5,000		2,000	5 3 1	

**ARCO Permian** a unit of Atlantic Richfield Company

**Drilling Cost Estimate - P**

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement	Original/Revision indic 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision
Location <b>Eddy County, New Mexico</b>	APC No. <span style="border: 1px solid black; display: inline-block; width: 100px; height: 40px; vertical-align: middle;"></span>	
District <b>SE New Mexico Asset Area</b>		

	Drilling	Evaluation	Completion	Elem	Total Gross Co
<b>Intangible Costs (Cont'd) - SUB 600</b>					
28. Contract Footage Drilling Q ft. @ \$      Q.00 per foot				5 3 2	
29. Contract Drilling Daywork Drilling    34 days @ : 4,500.00 per day	162,000			5 3 3	
30. Mobilization, Demobilization & Ria Mod.	30,000			5 3 4	
31. Roads and Airstrips				5 3 6	
32. Completion/Workover Daywork 10 days @ : 1,000.00 per day			10,000	5 4 2	
33. Drill String & BHA Rental			1,000	5 4 3	
34. Well Control Equipment			1,000	5 4 7	
35. Bits, Underreamers, & Hole Openers _____	50,000		1,000	5 4 8	
36. Drilling Mud and Transportation	30,000			5 5 1	
37. Drilling Mud Equipment and Services	5,000			5 5 2	
38. Completion Fluids			2,000	5 5 3	
39. Open Hole Surveys	20,000			5 5 7	
40. Wireline Work				5 5 9	
41. Formation Monitoring	8,000			5 6 0	
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	
43. Surface Well Test Equipment			1,000	5 6 3	
44. Coring and Analysis				5 6 8	
45. Drill Stem Test Equipment	5,000			5 7 2	
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	
47. Divers				5 7 8	
48. Fishing Tool Rental				5 8 0	
49. Directional Drilling Tool Rental	25,000			5 8 1	
50. Telecommunications & Navigational Needs				5 8 2	
51. Material Losses				5 8 8	
52. Capitalized Overhead	36,800		16,000	6 0 4	
53. Cement Running Fees for Casing & Tubing 13 3/8 " OD      400 Sacks 8 5/8 " OD      1000 Sacks 5 1/2 " OD      1000 Sacks	4,000 8,000 17,000			6 1 3 6 8 5 6 5 5	
54. Cementing - Squeezes & Plugs				6 9 9	
55. Unclassified	5,000		2,000	0 0 0	
<b>TOTAL INTANGIBLES</b>	<b>459,800</b>	<b>0</b>	<b>93,000</b>		
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	<b>496,800</b>	<b>0</b>	<b>217,000</b>		



**ARCO Permian**  
500 North Marleneid  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 815 688 5200

November 2, 1995

Marathon Oil Company  
P. O. Box 552  
Midland, Texas 79702-0552

Attention: Mr. Randal Wilson

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Marathon Oil Company desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Marathon Oil Company does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Marathon Oil Company  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Marathon Oil Company shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Marathon Oil Company will be subject to proportionate reduction.

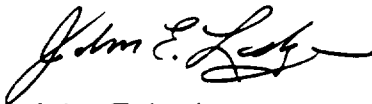
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

Marathon Oil Company  
November 2, 1995  
Page 3

Marathon Oil Company hereby elects TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Marathon Oil Company

By: Joseph J. Maim

Date: December 22, 1995

Marathon Oil Company hereby elects NOT TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Marathon Oil Company

By: \_\_\_\_\_

Date: \_\_\_\_\_

Marathon Oil Company hereby elects to Farmout its leasehold interest to  
ARCO as described above for the drilling of the Dancer 32 State Com. No. 1  
Well

Marathon Oil Company

By: \_\_\_\_\_

Date: \_\_\_\_\_



**ARCO Permian**  
500 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

December 20, 1995

Marathon Oil Company  
P.O. Box 552  
Midland, Texas 79702-0552

Attention: Mr. Randal P. Wilson

**Re: Dancer 32 State Com #1 Well  
1728' FNL & 916' FEL, Section 32  
Township 17 South, Range 28 East  
Eddy County, New Mexico**

Gentlemen:

Reference is hereby made to our prior telephone discussions and that certain letter dated November 2, 1995 from ARCO Permian, a unit of Atlantic Richfield Company ("ARCO"), and Marathon Oil Company ("Marathon"), whereby ARCO proposed to drill a 10,550' Morrow test well ("test well") at an unorthodox location approximately 1728' FNL and 916' FEL of the above described Section 32. The purpose of this letter is to confirm the commitment of MARATHON to ARCO of either to i) farmout its leasehold interest in the hereinafter described lands to ARCO for the drilling of said test well, or ii) participate with a working interest in the drilling of said test well, on the following basis:

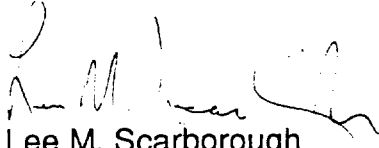
1. ARCO agrees to make a geological presentation of the referenced area to MARATHON on December 21, 1995 to assist MARATHON in determining if it desires to participate in the drilling of said above mentioned test well.
2. Within seven (7) days after ARCO makes the above mentioned geological presentation to MARATHON, MARATHON shall provide written notice to ARCO of its desire to either participate in the drilling of said test well or to farmout its leasehold interest to ARCO as hereinafter provided.



3. In the event that MARATHON elects to participate in the drilling of the test well, it shall do so to the full extent of its leasehold contribution to the spacing unit allocated to such well, which would be the E/2 of the above described Section 32. A mutually acceptable Operating Agreement will be entered by ARCO and MARATHON, with ARCO designated as operator, to govern this operation prior to the drilling of this well.
4. In the event that MARATHON elects not to participate in the drilling of the test well, MARATHON will farmout all of its leasehold interest to ARCO in the NE/4 of said Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:
  - A. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at approximately the above referenced location. Thereafter, said well shall be drilled to a depth of 10,550' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.
  - B. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all MARATHON's leasehold interest in the NE/4 of said Section 32, insofar and only insofar as same is included with the geographic boundary of the proration unit for said well, from below the base of the ABO formation down to a depth of 100' below the total depth drilled. MARATHON shall retain an overriding royalty interest in an amount being equal to the difference between all existing leasehold burdens and twenty-five percent (25%).
  - C. Any overriding royalty interest retained by MARATHON will be subject to proportionate reduction.
  - D. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

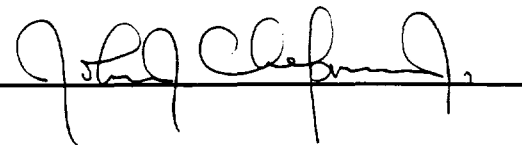
If you are in agreement with all of the above terms, please so indicate by signing below in the space so indicated and return one (1) copy of this letter to the undersigned.

Very truly yours,  
**ARCO Permian**

  
Lee M. Scarborough  
Land Director

**ACCEPTED AND AGREED TO THIS 21 DAY OF DECEMBER 1995.**

**Marathon Oil Company**

By: 



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Fina Oil and Chemical Company  
P. O. Box 299  
Midland, Texas 79702

Attention: Ms. Kitty Chalfant

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Fina Oil and Chemical Company desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Fina Oil and Chemical Company does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Fina Oil and Chemical Company shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Fina Oil and Chemical Company will be subject to proportionate reduction.

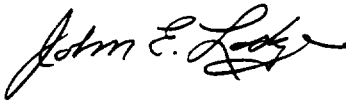
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, appearing to read "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure

Fina Oil and Chemical Company  
November 2, 1995  
Page 3

**Fina Oil and Chemical Company hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Fina Oil and Chemical Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Fina Oil and Chemical Company hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Fina Oil and Chemical Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Fina Oil and Chemical Company hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

**Fina Oil and Chemical Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name <b>Dancer 32 State Com #1</b>		TD <b>10,550'</b>
Location <b>SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico</b>		
District <b>SE New Mexico Asset Area</b>	Area or Group	Field <b>Empire</b>
Objective <b>Morrow @ 10150 Ft. @</b>		

<input checked="" type="checkbox"/> Development    9171 <input checked="" type="checkbox"/> Single <input type="checkbox"/> Exploratory    9172 <input type="checkbox"/> Dual <input type="checkbox"/> Workover/    9171 <input type="checkbox"/> Multiple Recompletion		<b>Gen</b> <b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; display: inline-block;">AFC No.</div> Original/Revision Indicator 1=Original <div style="border: 1px solid black; padding: 2px; display: inline-block;">1</div> 2=Revision	
--	--	---	--

Tangible Costs - SUB 500 and 550				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8" OD from	0 ft. to	500		10,000			5 1 3	10.00
8 5/8" OD from	0 ft. to	2600		21,000			5 8 5	21.00
5 1/2" OD from	0 ft. to	10550			60,000		5 5 5	60.00
2 7/8" OD from	0 ft. to	10,000			50,000		5 2 7	50.00
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13.00
3. Tubing Accessories						4,000	5 0 6	4.00
4. Artificial Lift Accessories							5 0 7	
5. Well Protective Structures							5 0 8	
6. Unclassified				1,000		2,000	0 0 0	3.00
7. Additional Basis (Sub 550)								
Casinghead, Tubinghead, Christmas Tree							5 0 4	
Tubing Accessories							5 0 6	
Artificial Lift Accessories							5 0 7	
Well Protective Structures							5 0 8	
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161.00

Intangible Costs - SUB 600				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
8. Contract Engineering Technical				16,000		4,000	0 1 3	20.00
9. Boat Operations							0 5 3	
10. Minor Supplies							0 7 8	
11. Electric Power and Light							2 4 1	
12. Diesel Fuel							2 4 2	
13. Natural Gas							2 4 3	
14. Water				10,000		5,000	2 4 6	15.00
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6.00
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4.00
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5.00
18. Trucking Tubulars				2,000		4,000	5 0 9	6.00
19. Casing Accessories				5,000		5,000	5 1 2	10.00
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25.00
21. Permits, Insurance, and Damages				3,000			5 1 5	3.00
22. Rig Moving Expense							5 1 7	
23. Shorebases							5 2 1	
24. Camp Housekeeping							5 2 2	
25. Reclamation				2,000		2,000	5 2 5	4.00
26. Air Freight and Transportation							5 2 8	
27. Disposal and Cleanup				5,000		2,000	5 3 1	7.00

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 1px solid black; padding: 5px;"> <b>AFC No.</b>  </div>			
District <b>SE New Mexico Asset Area</b>				

	Drilling	Evaluation	Completion	Elem	Total Gross Dollars
<b>Intangible Costs (Cont'd) - SUB 600</b>					
28. Contract Footage Drilling <u>0</u> ft. @ \$ <u>0.00</u> per foot				5 3 2	0
29. Contract Drilling Daywork Drilling <u>36</u> days @ : <u>4,500.00</u> per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Airstrips				5 3 6	0
32. Completion/Workover Daywork <u>10</u> days @ : <u>1,000.00</u> per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers ____ - ____ : ____ - ____ : ____ - ____ : ____ - ____ : ____ - ____ : ____ - ____ :	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing <u>13 3/8</u> " OD <u>400</u> Sacks <u>8 5/8</u> " OD <u>1000</u> Sacks <u>5 1/2</u> " OD <u>1000</u> Sacks	4,000 8,000 17,000			6 1 3 6 8 5 6 5 5	4,000 8,000 17,000
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
					0
					0
<b>TOTAL INTANGIBLES</b>	<b>459,800</b>	<b>0</b>	<b>93,000</b>		<b>552,800</b>
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	<b>496,800</b>	<b>0</b>	<b>217,000</b>		<b>713,800</b>
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
300 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Coronado Exploration Corporation  
c/o Cibola Energy Corporation  
1005 Marquette Ave. NW  
Albuquerque, New Mexico 87102-1937

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Coronado Exploration Corporation desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Coronado Exploration Corporation does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.



2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Coronado Exploration Corporation shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Coronado Exploration Corporation will be subject to proportionate reduction.

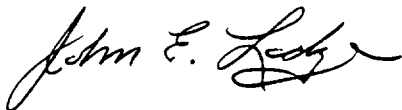
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, appearing to read "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure

Coronado Exploration Corporation  
November 2, 1995  
Page 3

Coronado Exploration Corporation hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well

Coronado Exploration Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Coronado Exploration Corporation hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well

Coronado Exploration Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Coronado Exploration Corporation hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well

Coronado Exploration Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name		Dancer 32 State Com #1		TD	
Location		SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico		10,550'	
District		SE New Mexico Asset Area		Field	
Objective		Morrow @ 10150 Ft.		Empire @	
<input checked="" type="checkbox"/> Development 9171 <input type="checkbox"/> Exploratory 9172 <input type="checkbox"/> Workover/Recompletion 9171		<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple		Data Processing Information AFC No. Original/Revision Indicator 1=Original 1 2=Revision	
Tangible Costs - SUB 500 and 550		Drilling		Evaluation	
1. Tubular goods		Completion		Elem	
13 3/8 " OD from 0 ft. to 500		10,000		5 1 3	
8 5/8 " OD from 0 ft. to 2600		21,000		5 8 5	
5 1/2 " OD from 0 ft. to 10550		60,000		5 5 5	
2 7/8 " OD from 0 ft. to 10,000		50,000		5 2 7	
2. Casinghead, Tubinghead, Christmas Tree		5,000		8,000	
3. Tubing Accessories		4,000		5 0 4	
4. Artificial Lift Accessories				5 0 6	
5. Well Protective Structures				5 0 7	
6. Unclassified		1,000		2,000	
7. Additional Basis (Sub 550)				0 0 0	
Casinghead, Tubinghead, Christmas Tree				5 0 4	
Tubing Accessories				5 0 6	
Artificial Lift Accessories				5 0 7	
Well Protective Structures				5 0 8	
TOTAL TANGIBLES		37,000		0 124,000	
Intangible Costs - SUB 600		16,000		4,000	
8. Contract Engineering Technical				0 1 3	
9. Boat Operations				0 5 3	
10. Minor Supplies				0 7 8	
11. Electric Power and Light				2 4 1	
12. Diesel Fuel				2 4 2	
13. Natural Gas				2 4 3	
14. Water		10,000		5,000	
15. Property and Equipment Rentals		4,000		2,000	
16. Security, Safety, and Firefighting		2,000		2,000	
17. Tubular Testing, and Inspection		2,000		3,000	
18. Trucking Tubulars		2,000		4,000	
19. Casing Accessories		5,000		5,000	
20. Site Preparation and Maintenance		20,000		5,000	
21. Permits, Insurance, and Damages		3,000		5 1 5	
22. Rig Moving Expense				5 1 7	
23. Shorebases				5 2 1	
24. Camp Housekeeping				5 2 2	
25. Reclamation		2,000		2,000	
26. Air Freight and Transportation				5 2 8	
27. Disposal and Cleanup		5,000		2,000	

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <input type="text" value="1"/> 2=Revision	
Location <b>Eddy County, New Mexico</b>	AFC No. <div style="border: 1px solid black; height: 40px; width: 100%;"></div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling q ft. @ \$ 0.00 per foot				5 3 2	
29. Contract Drilling Daywork Drilling 36 days @ : 4,500.00 per day	162,000			5 3 3	162.00
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30.00
31. Roads and Airstrips				5 3 6	
32. Completion/Workover Daywork 10 days @ : 1,000.00 per day			10,000	5 4 2	10.00
33. Drill String & BHA Rental			1,000	5 4 3	1.00
34. Well Control Equipment			1,000	5 4 7	1.00
35. Bits, Underreamers, & Hole Openers _____	50,000		1,000	5 4 8	51.00
36. Drilling Mud and Transportation	30,000			5 5 1	30.00
37. Drilling Mud Equipment and Services	5,000			5 5 2	5.00
38. Completion Fluids			2,000	5 5 3	2.00
39. Open Hole Surveys	20,000			5 5 7	20.00
40. Wireline Work				5 5 9	
41. Formation Monitoring	8,000			5 6 0	8.00
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8.00
43. Surface Well Test Equipment			1,000	5 6 3	1.00
44. Coring and Analysis				5 6 8	
45. Drill Stem Test Equipment	5,000			5 7 2	5.00
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	
47. Divers				5 7 8	
48. Fishing Tool Rental				5 8 0	
49. Directional Drilling Tool Rental	25,000			5 8 1	25.00
50. Telecommunications & Navigational Needs				5 8 2	
51. Material Losses				5 8 8	
52. Capitalized Overhead	36,800		16,000	6 0 4	52.80
53. Cement Running Fees for Casing & Tubing 13 3/8 " OD 400 Sacks	4,000			6 1 3	4.00
8 5/8 " OD 1000 Sacks	8,000			6 8 5	8.00
5 1/2 " OD 1000 Sacks			17,000	6 5 5	17.00
54. Cementing - Squeezes & Plugs				6 9 9	
55. Unclassified	5,000		2,000	0 0 0	7.00
<b>TOTAL INTANGIBLES</b>	459,800	0	93,000		552.80
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	496,800	0	217,000		713.80
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



ARCO Permian  
500 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Conoco, Inc.  
10 Desta Drive West  
Midland, Texas 79705

Attention: Mr. Warren Richardson

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4NE/4  
Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Conoco, Inc. desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Conoco, Inc. does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Conoco, Inc.  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Conoco, Inc. shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Conoco, Inc. will be subject to proportionate reduction.

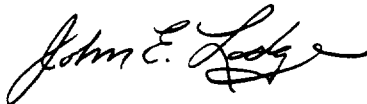
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, appearing to read "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure

Conoco, Inc.  
November 2, 1995  
Page 3

**Conoco, Inc. hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Conoco, Inc.**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Conoco, Inc. hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Conoco, Inc.**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Conoco, Inc. hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

**Conoco, Inc.**

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name <b>Dancer 32 State Com #1</b>		TD 10,550'	
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico			
District SE New Mexico Asset Area		Area or Group	Field Empire
Objective Morrow @ 10150 Ft. @			

<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion	<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple	<b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; display: inline-block;">         AFC No.       </div>	Original/Revision Indicator 1=Original 2=Revision
				<div style="border: 1px solid black; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="border: 1px solid black; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center;">1</div> </div>

Tangible Costs - SUB 500 and 550				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8" OD from	0 ft. to	500		10,000			5 1 3	10,000
8 5/8" OD from	0 ft. to	2600		21,000			5 8 5	21,000
5 1/2" OD from	0 ft. to	10550			60,000		5 5 5	60,000
2 7/8" OD from	0 ft. to	10,000			50,000		5 2 7	50,000
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	
5. Well Protective Structures							5 0 8	
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional Basis (Sub 550)								
Casinghead, Tubinghead, Christmas Tree							5 0 4	
Tubing Accessories							5 0 6	
Artificial Lift Accessories							5 0 7	
Well Protective Structures							5 0 8	
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000

Intangible Costs - SUB 600				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	
10. Minor Supplies							0 7 8	
11. Electric Power and Light							2 4 1	
12. Diesel Fuel							2 4 2	
13. Natural Gas							2 4 3	
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	
23. Shorebases							5 2 1	
24. Camp Housekeeping							5 2 2	
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000



Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>AFC No.</b>  </div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling <u>0</u> ft. @ \$ <u>0.00</u> per foot				5 3 2	0
29. Contract Drilling Daywork Drilling <u>36</u> days @ : <u>4,500.00</u> per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Alstrips				5 3 6	0
32. Completion/Workover Daywork <u>10</u> days @ : <u>1,000.00</u> per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers ____ - ____ - ____ - ____ ____ - ____ - ____ - ____	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing <u>13 3/8</u> " OD <u>400</u> Sacks <u>8 5/8</u> " OD <u>1000</u> Sacks <u>5 1/2</u> " OD <u>1000</u> Sacks	4,000 8,000 17,000			6 1 3 6 8 5 6 5 5	4,000 8,000 17,000
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
<b>TOTAL INTANGIBLES</b>	459,800	0	93,000		552,800
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	496,800	0	217,000		713,800
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
500 North Marrenfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Marico Exploration, Inc.  
207 South 4th  
Aratesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4NE/4  
Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Marico Exploration, Inc. desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Marico Exploration, Inc. does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Marico Exploration, Inc.  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Marico Exploration, Inc. shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Marico Exploration, Inc. will be subject to proportionate reduction.

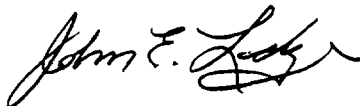
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

Marico Exploration, Inc.  
November 2, 1995  
Page 3

Marico Exploration, Inc. hereby elects TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Marico Exploration, Inc.

By: \_\_\_\_\_

Date: \_\_\_\_\_

Marico Exploration, Inc. hereby elects NOT TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Marico Exploration, Inc.

By: \_\_\_\_\_

Date: \_\_\_\_\_

Marico Exploration, Inc. hereby elects to Farmout its leasehold interest to  
ARCO as described above for the drilling of the Dancer 32 State Com. No. 1  
Well

Marico Exploration, Inc.

By: \_\_\_\_\_

Date: \_\_\_\_\_

☐ Supplement
 ☒ Original

Well name <b>Dancer 32 State Com #1</b>		TD 10,550'				
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico						
District SE New Mexico Asset Area		Area or Group	Field Empire			
Objective Morrow @ 10150 Ft. @						
<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion		Gen 9171 9172 9171				
<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple		Data Processing Information <div style="border: 1px solid black; padding: 5px; display: inline-block;">AFC No.</div> Original/Revision Indicator 1=Original 2=Revision				
<b>Tangible Costs - SUB 500 and 550</b>						
1. Tubular goods		Drilling	Evaluation	Completion	Elem	Total Gross Dollars
13 3/8" OD from 0 ft. to 500		10,000			5 1 3	10.0
8 5/8" OD from 0 ft. to 2600		21,000			5 8 5	21.0
5 1/2" OD from 0 ft. to 10550				60,000	5 5 5	60.0
2 7/8" OD from 0 ft. to 10,000				50,000	5 2 7	50.0
2. Casinghead, Tubinghead, Christmas Tree		5,000		8,000	5 0 4	13.0
3. Tubing Accessories				4,000	5 0 6	4.0
4. Artificial Lift Accessories					5 0 7	
5. Well Protective Structures					5 0 8	
6. Unclassified		1,000		2,000	0 0 0	3.0
7. Additional Basis (Sub 550)						
Casinghead, Tubinghead, Christmas Tree					5 0 4	
Tubing Accessories					5 0 6	
Artificial Lift Accessories					5 0 7	
Well Protective Structures					5 0 8	
<b>TOTAL TANGIBLES</b>		37,000	0	124,000		161.0
<b>Intangible Costs - SUB 600</b>						
8. Contract Engineering Technical		16,000		4,000	0 1 3	20.0
9. Boat Operations					0 5 3	
10. Minor Supplies					0 7 8	
11. Electric Power and Light					2 4 1	
12. Diesel Fuel					2 4 2	
13. Natural Gas					2 4 3	
14. Water		10,000		5,000	2 4 6	15.0
15. Property and Equipment Rentals		4,000		2,000	2 4 8	6.0
16. Security, Safety, and Firefighting		2,000		2,000	2 5 0	4.0
17. Tubular Testing, and Inspection		2,000		3,000	5 0 3	5.0
18. Trucking Tubulars		2,000		4,000	5 0 9	6.0
19. Casing Accessories		5,000		5,000	5 1 2	10.0
20. Site Preparation and Maintenance		20,000		5,000	5 1 4	25.0
21. Permits, Insurance, and Damanges		3,000			5 1 5	3.0
22. Rig Moving Expense					5 1 7	
23. Shorebases					5 2 1	
24. Camp Housekeeping					5 2 2	
25. Reclamation		2,000		2,000	5 2 5	4.0
26. Air Freight and Transportation					5 2 8	
27. Disposal and Cleanup		5,000		2,000	5 3 1	7.0

Well name		<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator	
Dancer 32 State Com #1				1=Original 2=Revision	
Location		AFC No.		1	
Eddy County, New Mexico					
District					
SE New Mexico Asset Area					
	Drilling	Evaluation	Completion	Elem	Total Gross Dollars
<b>Intangible Costs (Cont'd) - SUB 600</b>					
28. Contract Footage Drilling					
<u>0 ft. @ \$     0.00 per foot</u>				5 3 2	
29. Contract Drilling Daywork					
Drilling <u>36 days @ : 4,500.00 per day</u>	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Alstrips				5 3 6	
32. Completion/Workover Daywork					
<u>10 days @ : 1,000.00 per day</u>			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers					
_____	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	
47. Divers				5 7 8	
48. Fishing Tool Rental				5 8 0	
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	
51. Material Losses				5 8 8	
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing					
<u>13 3/8 " OD         400 Sacks</u>	4,000			6 1 3	4,000
<u>8 5/8 " OD         1000 Sacks</u>	8,000			6 8 5	8,000
<u>5 1/2 " OD         1000 Sacks</u>			17,000	6 5 5	17,000
54. Cementing - Squeezes & Plugs				6 9 9	
55. Unclassified	5,000		2,000	0 0 0	7,000
TOTAL INTANGIBLES	459,800	0	93,000		552,800
TOTAL COST (Tangibles & Intangibles)	496,800	0	217,000		713,800
EVALUATED COST	496,800				
COMPLETED WELL COST	713,800				



**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

St. Clair Peyton Yates, Jr. & A. J. Losee,  
Trustees of the S. P. and Estelle H. Yates 1976 Trust  
for Jennifer Shannon Yates, The S. P. and Estelle H.  
Yates 1976 Trust for Mary Beth Yates and the S. P. and  
Estelle H. Yates 1976 Trust for Peyton William Yates Davis

110 South 4th  
Artesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that you do not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a

November 2, 1995

Page 2

depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. You shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by you will be subject to proportionate reduction.

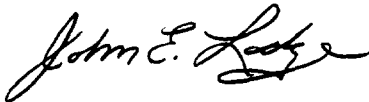
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in black ink, appearing to read "John E. Lodge". The signature is fluid and cursive, with the first name "John" being the most prominent.

John E. Lodge  
Land Director

JEL:pc  
Enclosure



November 2, 1995

Page 3

**Hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

St. Clair Peyton Yates, Jr. & A. J. Losee,  
Trustees of the S. P. and Estelle H. Yates 1976 Trust  
for Jennifer Shannon Yates, The S. P. and Estelle H.  
Yates 1976 Trust for Mary Beth Yates and the S. P. and  
Estelle H. Yates 1976 Trust for Peyton William Yates Davis

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

St. Clair Peyton Yates, Jr. & A. J. Losee,  
Trustees of the S. P. and Estelle H. Yates 1976 Trust  
for Jennifer Shannon Yates, The S. P. and Estelle H.  
Yates 1976 Trust for Mary Beth Yates and the S. P. and  
Estelle H. Yates 1976 Trust for Peyton William Yates Davis

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

St. Clair Peyton Yates, Jr. & A. J. Losee,  
Trustees of the S. P. and Estelle H. Yates 1976 Trust  
for Jennifer Shannon Yates, The S. P. and Estelle H.  
Yates 1976 Trust for Mary Beth Yates and the S. P. and  
Estelle H. Yates 1976 Trust for Peyton William Yates Davis

By: \_\_\_\_\_

Date: \_\_\_\_\_



Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <input type="text" value="1"/> 2=Revision	
Location <b>Eddy County, New Mexico</b>	AFC No. <input type="text"/>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling <u>0</u> ft. @ \$ <u>0.00</u> per foot				5 3 2	
29. Contract Drilling Daywork Drilling <u>36</u> days @ : <u>4,500.00</u> per day	162,000			5 3 3	162.00
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30.00
31. Roads and Airstrips				5 3 6	
32. Completion/Workover Daywork <u>10</u> days @ : <u>1,000.00</u> per day			10,000	5 4 2	10.00
33. Drill String & BHA Rental			1,000	5 4 3	1.00
34. Well Control Equipment			1,000	5 4 7	1.00
35. Bits, Underreamers, & Hole Openers _____	50,000		1,000	5 4 8	51.00
36. Drilling Mud and Transportation	30,000			5 5 1	30.00
37. Drilling Mud Equipment and Services	5,000			5 5 2	5.00
38. Completion Fluids			2,000	5 5 3	2.00
39. Open Hole Surveys	20,000			5 5 7	20.00
40. Wireline Work				5 5 9	
41. Formation Monitoring	8,000			5 6 0	8.00
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8.00
43. Surface Well Test Equipment			1,000	5 6 3	1.00
44. Coring and Analysis				5 6 8	
45. Drill Stem Test Equipment	5,000			5 7 2	5.00
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	
47. Divers				5 7 8	
48. Fishing Tool Rental				5 8 0	
49. Directional Drilling Tool Rental	25,000			5 8 1	25.00
50. Telecommunications & Navigational Needs				5 8 2	
51. Material Losses				5 8 8	
52. Capitalized Overhead	36,800		16,000	6 0 4	52.80
53. Cement Running Fees for Casing & Tubing <u>13 3/8</u> " OD <u>400</u> Sacks <u>8 5/8</u> " OD <u>1000</u> Sacks <u>5 1/2</u> " OD <u>1000</u> Sacks	4,000 8,000 17,000			6 1 3 6 8 5 6 5 5	4.00 8.00 17.00
54. Cementing - Squeezes & Plugs				6 9 9	
55. Unclassified	5,000		2,000	0 0 0	7.00
<b>TOTAL INTANGIBLES</b>	<b>459,800</b>	<b>0</b>	<b>93,000</b>		<b>552.80</b>
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	<b>496,800</b>	<b>0</b>	<b>217,000</b>		<b>713.80</b>
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Sharbro Oil Ltd. Co., a New Mexico limited Liability Company  
Box 840  
Artesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Sharbro Oil Ltd. Co. desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Sharbro Oil Ltd. Co. does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Sharbro Oil Ltd. Co.  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Sharbro Oil Ltd. Co. shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Sharbro Oil Ltd. Co. will be subject to proportionate reduction.

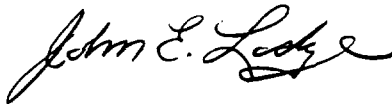
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, reading "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure

Sharbro Oil Ltd. Co.  
November 2, 1995  
Page 3

Sharbro Oil Ltd. Co. hereby elects TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Sharbro Oil Ltd. Co.

By: \_\_\_\_\_

Date: \_\_\_\_\_

Sharbro Oil Ltd. Co. hereby elects NOT TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well

Sharbro Oil Ltd. Co.

By: \_\_\_\_\_

Date: \_\_\_\_\_

Sharbro Oil Ltd. Co. hereby elects to Farmout its leasehold interest to ARCO  
as described above for the drilling of the Dancer 32 State Com. No. 1 Well

Sharbro Oil Ltd. Co.

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name <b>Dancer 32 State Com #1</b>		ID 10,550'
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico		
District SE New Mexico Asset Area	Area or Group	Field Empire
Objective Morrow @ 10150 Ft.		@

<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion	<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple	<b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>AFC No.</b> </div> Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px 5px;">1</span> 2=Revision
---	------------------------------------	--	---

Tangible Costs - SUB 500 and 550				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8" OD from	0 ft. to	500		10,000			5 1 3	10,000
8 5/8" OD from	0 ft. to	2600		21,000			5 8 5	21,000
5 1/2" OD from	0 ft. to	10550			60,000		5 5 5	60,000
2 7/8" OD from	0 ft. to	10,000			50,000		5 2 7	50,000
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	
5. Well Protective Structures							5 0 8	
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional Basis (Sub 550)								
Casinghead, Tubinghead, Christmas Tree							5 0 4	
Tubing Accessories							5 0 6	
Artificial Lift Accessories							5 0 7	
Well Protective Structures							5 0 8	
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000

Intangible Costs - SUB 600				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	
10. Minor Supplies							0 7 8	
11. Electric Power and Light							2 4 1	
12. Diesel Fuel							2 4 2	
13. Natural Gas							2 4 3	
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	
23. Shorebases							5 2 1	
24. Camp Housekeeping							5 2 2	
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 1px solid black; padding: 5px;"> <b>AFC No.</b>  </div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling <u>0</u> ft. @ \$ <u>0.00</u> per foot				5 3 2	
29. Contract Drilling Daywork Drilling <u>36</u> days @ \$ <u>4,500.00</u> per day	162,000			5 3 3	162.00
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30.00
31. Roads and Altrips				5 3 6	
32. Completion/Workover Daywork <u>10</u> days @ \$ <u>1,000.00</u> per day			10,000	5 4 2	10.00
33. Drill String & BHA Rental			1,000	5 4 3	1.00
34. Well Control Equipment			1,000	5 4 7	1.00
35. Bits, Underreamers, & Hole Openers _____. _____ _____. _____	50,000		1,000	5 4 8	51.00
36. Drilling Mud and Transportation	30,000			5 5 1	30.00
37. Drilling Mud Equipment and Services	5,000			5 5 2	5.00
38. Completion Fluids			2,000	5 5 3	2.00
39. Open Hole Surveys	20,000			5 5 7	20.00
40. Wireline Work				5 5 9	
41. Formation Monitoring	8,000			5 6 0	8.00
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8.00
43. Surface Well Test Equipment			1,000	5 6 3	1.00
44. Coring and Analysis				5 6 8	
45. Drill Stem Test Equipment	5,000			5 7 2	5.00
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	
47. Divers				5 7 8	
48. Fishing Tool Rental				5 8 0	
49. Directional Drilling Tool Rental	25,000			5 8 1	25.00
50. Telecommunications & Navigational Needs				5 8 2	
51. Material Losses				5 8 8	
52. Capitalized Overhead	36,800		16,000	6 0 4	52.80
53. Cement Running Fees for Casing & Tubing <u>13 3/8</u> " OD <u>400</u> Sacks <u>8 5/8</u> " OD <u>1000</u> Sacks <u>5 1/2</u> " OD <u>1000</u> Sacks	4,000 8,000 17,000			6 1 3 6 8 5 6 5 5	4.00 8.00 17.00
54. Cementing - Squeezes & Plugs				6 9 9	
55. Unclassified	5,000		2,000	0 0 0	7.00
<b>TOTAL INTANGIBLES</b>	<b>459,800</b>	<b>0</b>	<b>93,000</b>		<b>552.80</b>
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	<b>496,800</b>	<b>0</b>	<b>217,000</b>		<b>713.80</b>
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				





**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Yates Petroleum Corporation  
105 South 4th  
Aratesia, New Mexico 88210

Attention: Mr. Randy Patterson

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Yates Petroleum Corporation desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Yates Petroleum Corporation does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Yates Petroleum Corporation shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Yates Petroleum Corporation will be subject to proportionate reduction.

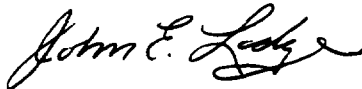
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**

A handwritten signature in cursive script, appearing to read "John E. Lodge".

John E. Lodge  
Land Director

JEL:pc  
Enclosure

Yates Petroleum Corporation  
November 2, 1995  
Page 3

Yates Petroleum Corporation hereby elects TO participate in the drilling  
of the Dancer 32 State Com. No. 1 Well

Yates Petroleum Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Yates Petroleum Corporation hereby elects NOT TO participate in the drilling  
of the Dancer 32 State Com. No. 1 Well

Yates Petroleum Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

Yates Petroleum Corporation hereby elects to Farmout its leasehold interest to  
ARCO as described above for the drilling of the Dancer 32 State Com. No. 1  
Well

Yates Petroleum Corporation

By: \_\_\_\_\_

Date: \_\_\_\_\_

☐ Supplement
 ☒ Original

Well name <b>Dancer 32 State Com #1</b>						TD 10,550'		
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico								
District SE New Mexico Asset Area				Area or Group		Field Empire		
Objective Morrow @ 10150 Ft. @ Ft.								
<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion		<b>Gen</b> 9171 9172 9171		<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple		<b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; display: inline-block;">AFC No.</div> Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px 5px;">1</span> 2=Revision		
<b>Tangible Costs - SUB 500 and 550</b>								
1. Tubular goods				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
13 3/8" OD from 0 ft. to 500				10,000			5 1 3	10,000
8 5/8" OD from 0 ft. to 2600				21,000			5 8 5	21,000
" OD from ft. to								0
5 1/2" OD from 0 ft. to 10550						60,000	5 5 5	60,000
2 7/8" OD from 0 ft. to 10,000						50,000	5 2 7	50,000
" OD from ft. to								0
" OD from ft. to								0
" OD from ft. to								0
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	0
5. Well Protective Structures							5 0 8	0
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional Basis (Sub 550)								0
Casinghead, Tubinghead, Christmas Tree							5 0 4	0
Tubing Accessories							5 0 6	0
Artificial Lift Accessories							5 0 7	0
Well Protective Structures							5 0 8	0
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000
<b>Intangible Costs - SUB 600</b>								
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	0
10. Minor Supplies							0 7 8	0
11. Electric Power and Light							2 4 1	0
12. Diesel Fuel							2 4 2	0
13. Natural Gas							2 4 3	0
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	0
23. Shorebases							5 2 1	0
24. Camp Housekeeping							5 2 2	0
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	0
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000

Well name		<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator		
Location		AFC No.		1=Original 2=Revision		
District						
Dancer 32 State Com #1						
Eddy County, New Mexico						
SE New Mexico Asset Area						
Intangible Costs (Cont'd) - SUB 600		Drilling	Evaluation	Completion	Elem	Total Gross Dollars
28. Contract Footage Drilling						
Q ft. @ \$     0.00 per foot					5 3 2	0
29. Contract Drilling Daywork						
Drilling     36 days @ : 4,500.00 per day		162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.		30,000			5 3 4	30,000
31. Roads and Airstrips					5 3 6	0
32. Completion/Workover Daywork						
10 days @ : 1,000.00 per day				10,000	5 4 2	10,000
33. Drill String & BHA Rental				1,000	5 4 3	1,000
34. Well Control Equipment				1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers						
_____		50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation		30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services		5,000			5 5 2	5,000
38. Completion Fluids				2,000	5 5 3	2,000
39. Open Hole Surveys		20,000			5 5 7	20,000
40. Wireline Work					5 5 9	0
41. Formation Monitoring		8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees				8,000	5 6 1	8,000
43. Surface Well Test Equipment				1,000	5 6 3	1,000
44. Coring and Analysis					5 6 8	0
45. Drill Stem Test Equipment		5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack					5 7 7	0
47. Divers					5 7 8	0
48. Fishing Tool Rental					5 8 0	0
49. Directional Drilling Tool Rental		25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs					5 8 2	0
51. Material Losses					5 8 8	0
52. Capitalized Overhead		36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing						
13 3/8 " OD     400 Sacks		4,000			6 1 3	4,000
8 5/8 " OD     1000 Sacks		8,000			6 8 5	8,000
5 1/2 " OD     1000 Sacks				17,000	6 5 5	17,000
						0
54. Cementing - Squeezes & Plugs					6 9 9	0
55. Unclassified		5,000		2,000	0 0 0	7,000
						0
						0
TOTAL INTANGIBLES		459,800	0	93,000		552,800
TOTAL COST (Tangibles & Intangibles)		496,800	0	217,000		713,800
EVALUATED COST		496,800				
COMPLETED WELL COST		713,800				



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

S. P. Yates  
105 South 4th  
Aratesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that S. P. Yates desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that S. P. Yates does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

S. P. Yates  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. S. P. Yates shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by S. P. Yates will be subject to proportionate reduction.

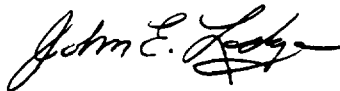
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

S. P. Yates  
November 2, 1995  
Page 3

S. P. Yates hereby elects TO participate in the drilling of the Dancer 32  
State Com. No. 1 Well

S. P. Yates

By: \_\_\_\_\_

Date: \_\_\_\_\_

S. P. Yates hereby elects NOT TO participate in the drilling of the Dancer 32  
State Com. No. 1 Well

S. P. Yates

By: \_\_\_\_\_

Date: \_\_\_\_\_

S. P. Yates hereby elects to Farmout its leasehold interest to ARCO as  
described above for the drilling of the Dancer 32 State Com. No. 1 Well

S. P. Yates

By: \_\_\_\_\_

Date: \_\_\_\_\_





Supplement



Original

Well name <b>Dancer 32 State Com #1</b>	TD 10,550'
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Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico
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District SE New Mexico Asset Area	Area or Group	Field Empire
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Objective Morrow @ 10150 Ft. @	F
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<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion	<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple	<b>Data Processing Information</b> <b>AFC No.</b> Original/Revision Indicator 1=Original 2=Revision
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Tangible Costs - SUB 500 and 550							
1. Tubular goods	Drilling	Evaluation	Completion	Elem	Total Gross Dollars		
13 3/8 " OD from 0 ft. to 500	10,000			5 1 3	10,000		
8 5/8 " OD from 0 ft. to 2600	21,000			5 8 5	21,000		
" OD from ft. to					0		
5 1/2 " OD from 0 ft. to 10550			60,000	5 5 5	60,000		
2 7/8 " OD from 0 ft. to 10,000			50,000	5 2 7	50,000		
" OD from ft. to					0		
" OD from ft. to					0		
" OD from ft. to					0		
2. Casinghead, Tubinghead, Christmas Tree	5,000		8,000	5 0 4	13,000		
3. Tubing Accessories			4,000	5 0 6	4,000		
4. Artificial Lift Accessories				5 0 7	0		
5. Well Protective Structures				5 0 8	0		
6. Unclassified	1,000		2,000	0 0 0	3,000		
7. Additional Basis (Sub 550)					0		
Casinghead, Tubinghead, Christmas Tree				5 0 4	0		
Tubing Accessories				5 0 6	0		
Artificial Lift Accessories				5 0 7	0		
Well Protective Structures				5 0 8	0		
<b>TOTAL TANGIBLES</b>	<b>37,000</b>	<b>0</b>	<b>124,000</b>		<b>161,000</b>		

Intangible Costs - SUB 600							
8. Contract Engineering Technical	16,000		4,000	0 1 3	20,000		
9. Boat Operations				0 5 3	0		
10. Minor Supplies				0 7 8	0		
11. Electric Power and Light				2 4 1	0		
12. Diesel Fuel				2 4 2	0		
13. Natural Gas				2 4 3	0		
14. Water	10,000		5,000	2 4 6	15,000		
15. Property and Equipment Rentals	4,000		2,000	2 4 8	6,000		
16. Security, Safety, and Firefighting	2,000		2,000	2 5 0	4,000		
17. Tubular Testing, and Inspection	2,000		3,000	5 0 3	5,000		
18. Trucking Tubulars	2,000		4,000	5 0 9	6,000		
19. Casing Accessories	5,000		5,000	5 1 2	10,000		
20. Site Preparation and Maintenance	20,000		5,000	5 1 4	25,000		
21. Permits, Insurance, and Damages	3,000			5 1 5	3,000		
22. Rig Moving Expense				5 1 7	0		
23. Shorebases				5 2 1	0		
24. Camp Housekeeping				5 2 2	0		
25. Reclamation	2,000		2,000	5 2 5	4,000		
26. Air Freight and Transportation				5 2 8	0		
27. Disposal and Cleanup	5,000		2,000	5 3 1	7,000		

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>AFC No.</b>    </div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling <u>0</u> ft. @ \$ <u>0.00</u> per foot				5 3 2	0
29. Contract Drilling Daywork Drilling <u>36</u> days @ : <u>4,500.00</u> per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Airstrips				5 3 6	0
32. Completion/Workover Daywork <u>10</u> days @ : <u>1,000.00</u> per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers <u>      </u> " <u>      </u> " <u>      </u> " <u>      </u> " <u>      </u> "	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing <u>13 3/8</u> " OD <u>400</u> Sacks	4,000			6 1 3	4,000
<u>8 5/8</u> " OD <u>1000</u> Sacks	8,000			6 8 5	8,000
<u>5 1/2</u> " OD <u>1000</u> Sacks			17,000	6 5 5	17,000
					0
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
					0
					0
<b>TOTAL INTANGIBLES</b>	459,800	0	93,000		552,800
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	496,800	0	217,000		713,800
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
600 North Marientfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Richard Martin Yates  
105 South 4th  
Aratesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4NE/4  
Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Richard Martin Yates desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Richard Martin Yates does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

Richard Martin Yates  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Richard Martin Yates shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Richard Martin Yates will be subject to proportionate reduction.

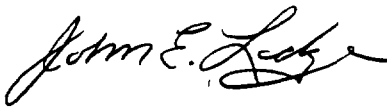
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

Richard Martin Yates  
November 2, 1995  
Page 3

**Richard Martin Yates hereby elects TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well**

**Richard Martin Yates**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Richard Martin Yates hereby elects NOT TO participate in the drilling of the  
Dancer 32 State Com. No. 1 Well**

**Richard Martin Yates**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Richard Martin Yates hereby elects to Farmout its leasehold interest to ARCO  
as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

**Richard Martin Yates**

By: \_\_\_\_\_

Date: \_\_\_\_\_

☐ Supplement
 ☒ Original

Well name <b>Dancer 32 State Com #1</b>		TD 10,550'	
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico			
District SE New Mexico Asset Area		Area or Group	Field Empire
Objective Morrow @ 10150 Ft. @			

<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion	<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple	<b>Data Processing Information</b> <div style="border: 2px solid black; padding: 5px; margin: 5px 0;">AFC No.</div>	Original/Revision Indicator 1=Original 2=Revision <div style="border: 1px solid black; width: 30px; height: 20px; text-align: center; margin-left: 10px;">1</div>
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Tangible Costs - SUB 500 and 550				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8 " OD from	0 ft. to	500		10,000			5 1 3	10,000
8 5/8 " OD from	0 ft. to	2600		21,000			5 8 5	21,000
" OD from	ft. to							0
5 1/2 " OD from	0 ft. to	10550			60,000		5 5 5	60,000
2 7/8 " OD from	0 ft. to	10,000			50,000		5 2 7	50,000
" OD from	ft. to							0
" OD from	ft. to							0
" OD from	ft. to							0
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	0
5. Well Protective Structures							5 0 8	0
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional Basis (Sub 550)								0
Casinghead, Tubinghead, Christmas Tree							5 0 4	0
Tubing Accessories							5 0 6	0
Artificial Lift Accessories							5 0 7	0
Well Protective Structures							5 0 8	0
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000

Intangible Costs - SUB 600				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	0
10. Minor Supplies							0 7 8	0
11. Electric Power and Light							2 4 1	0
12. Diesel Fuel							2 4 2	0
13. Natural Gas							2 4 3	0
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	0
23. Shorebases							5 2 1	0
24. Camp Housekeeping							5 2 2	0
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	0
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>AFC No.</b>    </div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling 0 ft. @ \$ 0.00 per foot				5 3 2	0
29. Contract Drilling Daywork Drilling 36 days @ 4,500.00 per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Airstrips				5 3 6	0
32. Completion/Workover Daywork 10 days @ 1,000.00 per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers _____	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing 13 3/8 " OD 400 Sacks	4,000			6 1 3	4,000
8 5/8 " OD 1000 Sacks	8,000			6 8 5	8,000
5 1/2 " OD 1000 Sacks			17,000	6 5 5	17,000
					0
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
					0
					0
<b>TOTAL INTANGIBLES</b>	<b>459,800</b>	<b>0</b>	<b>93,000</b>		<b>552,800</b>
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	<b>496,800</b>	<b>0</b>	<b>217,000</b>		<b>713,800</b>
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
500 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

St. Clair Peyton Yates, Jr.  
110 South 4th  
Artesia, New Mexico 88210

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well**  
**Township 17 South, Range 28 East**  
**Section 32: SE/4NE/4**  
**Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that St. Clair Peyton Yates, Jr. desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that St. Clair Peyton Yates, Jr. does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.



St. Clair Peyton Yates, Jr.  
November 2, 1995  
Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. St. Clair Peyton Yates, Jr. shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by St. Clair Peyton Yates, Jr. will be subject to proportionate reduction.

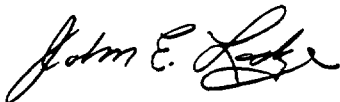
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

St. Clair Peyton Yates, Jr.  
November 2, 1995  
Page 3

**St. Clair Peyton Yates, Jr. hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**St. Clair Peyton Yates, Jr.**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**St. Clair Peyton Yates, Jr. hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**St. Clair Peyton Yates, Jr.**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**St. Clair Peyton Yates, Jr. hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

**St. Clair Peyton Yates, Jr.**

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name <b>Dancer 32 State Com #1</b>				TD 10,550'	
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico					
District SE New Mexico Asset Area			Area or Group		Field Empire
Objective Morrow @ 10150 Ft. @ F.					

<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion	<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple	<b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <b>AFC No.</b> </div>	Original/Revision Indicator 1=Original 2=Revision
<div style="border: 1px solid black; width: 100px; height: 40px; margin: 0 auto;"></div>				

Tangible Costs - SUB 500 and 550				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8" OD from	0 ft. to	500		10,000			5 1 3	10,000
8 5/8" OD from	0 ft. to	2600		21,000			5 8 5	21,000
" OD from	ft. to							0
5 1/2" OD from	0 ft. to	10550			60,000		5 5 5	60,000
2 7/8" OD from	0 ft. to	10,000			50,000		5 2 7	50,000
" OD from	ft. to							0
" OD from	ft. to							0
" OD from	ft. to							0
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	0
5. Well Protective Structures							5 0 8	0
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional basis (Sub 550)								0
Casinghead, tubinghead, Christmas Tree							5 0 4	0
Tubing Accessories							5 0 6	0
Artificial Lift Accessories							5 0 7	0
Well Protective Structures							5 0 8	0
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000

Intangible Costs - SUB 600				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	0
10. Minor Supplies							0 7 8	0
11. Electric Power and Light							2 4 1	0
12. Diesel Fuel							2 4 2	0
13. Natural Gas							2 4 3	0
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	0
23. Shorebases							5 2 1	0
24. Camp Housekeeping							5 2 2	0
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	0
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000

Well name <b>Dancer 32 State Com #1</b>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement		Original/Revision Indicator 1=Original <span style="border: 1px solid black; padding: 2px;">1</span> 2=Revision	
Location <b>Eddy County, New Mexico</b>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>AFC No.</b> </div>			
District <b>SE New Mexico Asset Area</b>				

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Total Gross Dollars	
				Elem	
28. Contract Footage Drilling 0 ft. @ \$ 0.00 per foot				5 3 2	0
29. Contract Drilling Daywork Drilling 36 days @ : 4,500.00 per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Airstrips				5 3 6	0
32. Completion/Workover Daywork 10 days @ : 1,000.00 per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers - - - - - - - - - -	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing 13 3/8 " OD 400 Sacks	4,000			6 1 3	4,000
8 5/8 " OD 1000 Sacks	8,000			6 8 5	8,000
5 1/2 " OD 1000 Sacks			17,000	6 5 5	17,000
					0
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
					0
					0
<b>TOTAL INTANGIBLES</b>	459,800	0	93,000		552,800
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	496,800	0	217,000		713,800
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				



**ARCO Permian**  
600 North Marienfeld  
Midland TX 79701-4373  
PO Box 1610  
Midland TX 79702-1610  
Telephone 915 688 5200

November 2, 1995

Harvey E. Yates Company  
Box 1933  
Roswell, New Mexico 88201

Attention: Ms. Shari A. Darr

**Certified Mail - Return Receipt Requested**

**RE: Dancer 32 State Com. No. 1 Well  
Township 17 South, Range 28 East  
Section 32: SE/4NE/4  
Eddy County, New Mexico**

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 10,550' Morrow test well at a location approximately 1700' FNL & 1000' FEL of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 32. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$496,800 and total completed well cost of \$713,800.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that Harvey E. Yates Company desires to participate in the drilling of this well, I will be happy to submit an Operating Agreement to you for your review. In the event that Harvey E. Yates Company does not desire to participate in the drilling of this well, then ARCO hereby requests a Farmout of your leasehold interest in the E/2 of Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico on the following basis:

1. Within 180 days of the execution of a formal Farmout Agreement, ARCO will commence or cause to be commenced the drilling of an initial test well at the above referenced location. Thereafter, said well shall be drilled to a depth of 11,100' or to a depth sufficient to adequately test the Morrow formation, whichever is the lesser depth.

**Harvey E. Yates Company**

November 2, 1995

Page 2

2. Upon completion of a well capable of producing in paying quantities, ARCO shall earn an assignment of all your leasehold interest in the E/2 of said Section 32, insofar as same is included with the proration unit for said well, from the base of the ABO formation down to a depth of 100' below the total depth drilled. Harvey E. Yates Company shall retain an overriding royalty interest in an amount being equal to the difference between all existing burdens and twenty percent (20%).

3. Any overriding royalty interest retained by Harvey E. Yates Company will be subject to proportionate reduction.

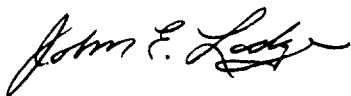
4. Any acreage not previously earned by drilling the initial well, could be earned by the drilling of subsequent wells by not allowing more than 180 days to elapse between the completion of one well and the commencement of the next well.

5. The only penalty for failure to commence the drilling of said initial well, would be the termination of said Farmout Agreement.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

**ARCO Permian**



John E. Lodge  
Land Director

JEL:pc  
Enclosure

**Harvey E. Yates Company**

November 2, 1995

Page 3

**Harvey E. Yates Company hereby elects TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Harvey E. Yates Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Harvey E. Yates Company hereby elects NOT TO participate in the drilling of the Dancer 32 State Com. No. 1 Well**

**Harvey E. Yates Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_

**Harvey E. Yates Company hereby elects to Farmout its leasehold interest to ARCO as described above for the drilling of the Dancer 32 State Com. No. 1 Well**

**Harvey E. Yates Company**

By: \_\_\_\_\_

Date: \_\_\_\_\_



Supplement



Original

Well name <b>Dancer 32 State Com #1</b>						TD 10,550'		
Location SE/4 NE/4, Section 32, T-17-S, R-28-E, Eddy County, New Mexico								
District SE New Mexico Asset Area				Area or Group		Field Empire		
Objective Morrow @ 10150 Ft. @ F								
<input checked="" type="checkbox"/> Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Workover/ Recompletion		<b>Gen</b> 9171 9172 9171	<input checked="" type="checkbox"/> Single <input type="checkbox"/> Dual <input type="checkbox"/> Multiple		<b>Data Processing Information</b> <div style="border: 1px solid black; padding: 5px; display: inline-block;">AFC No.</div> <div style="margin-left: 20px;">Original/Revision Indicator 1=Original 2=Revision</div> <div style="border: 1px solid black; width: 20px; height: 20px; display: inline-block; text-align: center; line-height: 20px;">1</div>			
<b>Tangible Costs - SUB 500 and 550</b>				Drilling	Evaluation	Completion	Elem	Total Gross Dollars
1. Tubular goods								
13 3/8" * OD from 0 ft. to 500				10,000			5 1 3	10,000
8 5/8" * OD from 0 ft. to 2600				21,000			5 8 5	21,000
* OD from       ft. to								0
5 1/2" * OD from 0 ft. to 10550						60,000	5 5 5	60,000
2 7/8" * OD from 0 ft. to 10,000						50,000	5 2 7	50,000
* OD from       ft. to								0
* OD from       ft. to								0
* OD from       ft. to								0
2. Casinghead, Tubinghead, Christmas Tree				5,000		8,000	5 0 4	13,000
3. Tubing Accessories						4,000	5 0 6	4,000
4. Artificial Lift Accessories							5 0 7	0
5. Well Protective Structures							5 0 8	0
6. Unclassified				1,000		2,000	0 0 0	3,000
7. Additional Basis (Sub 550)								0
Casinghead, Tubinghead, Christmas Tree							5 0 4	0
Tubing Accessories							5 0 6	0
Artificial Lift Accessories							5 0 7	0
Well Protective Structures							5 0 8	0
<b>TOTAL TANGIBLES</b>				37,000	0	124,000		161,000
<b>Intangible Costs - SUB 600</b>								
8. Contract Engineering Technical				16,000		4,000	0 1 3	20,000
9. Boat Operations							0 5 3	0
10. Minor Supplies							0 7 8	0
11. Electric Power and Light							2 4 1	0
12. Diesel Fuel							2 4 2	0
13. Natural Gas							2 4 3	0
14. Water				10,000		5,000	2 4 6	15,000
15. Property and Equipment Rentals				4,000		2,000	2 4 8	6,000
16. Security, Safety, and Firefighting				2,000		2,000	2 5 0	4,000
17. Tubular Testing, and Inspection				2,000		3,000	5 0 3	5,000
18. Trucking Tubulars				2,000		4,000	5 0 9	6,000
19. Casing Accessories				5,000		5,000	5 1 2	10,000
20. Site Preparation and Maintenance				20,000		5,000	5 1 4	25,000
21. Permits, Insurance, and Damages				3,000			5 1 5	3,000
22. Rig Moving Expense							5 1 7	0
23. Shorebases							5 2 1	0
24. Camp Housekeeping							5 2 2	0
25. Reclamation				2,000		2,000	5 2 5	4,000
26. Air Freight and Transportation							5 2 8	0
27. Disposal and Cleanup				5,000		2,000	5 3 1	7,000



Well name <p style="text-align: center;">Dancer 32 State Com #1</p>	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Supplement	Original/Revision Indicator 1=Original 2=Revision	<div style="border: 2px solid black; padding: 5px; display: inline-block;">                     AFC No.                 </div>
Location <p style="text-align: center;">Eddy County, New Mexico</p>			
District <p style="text-align: center;">SE New Mexico Asset Area</p>			

Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	Elem	Total Gross Dollars
28. Contract Footage Drilling 0 ft. @ \$ 0.00 per foot				5 3 2	0
29. Contract Drilling Daywork Drilling 36 days @ : 4,500.00 per day	162,000			5 3 3	162,000
30. Mobilization, Demobilization & Rig Mod.	30,000			5 3 4	30,000
31. Roads and Airstrips				5 3 6	0
32. Completion/Workover Daywork 10 days @ : 1,000.00 per day			10,000	5 4 2	10,000
33. Drill String & BHA Rental			1,000	5 4 3	1,000
34. Well Control Equipment			1,000	5 4 7	1,000
35. Bits, Underreamers, & Hole Openers _____	50,000		1,000	5 4 8	51,000
36. Drilling Mud and Transportation	30,000			5 5 1	30,000
37. Drilling Mud Equipment and Services	5,000			5 5 2	5,000
38. Completion Fluids			2,000	5 5 3	2,000
39. Open Hole Surveys	20,000			5 5 7	20,000
40. Wireline Work				5 5 9	0
41. Formation Monitoring	8,000			5 6 0	8,000
42. Cased Hole Surveys and perf. Fees			8,000	5 6 1	8,000
43. Surface Well Test Equipment			1,000	5 6 3	1,000
44. Coring and Analysis				5 6 8	0
45. Drill Stem Test Equipment	5,000			5 7 2	5,000
46. Fracturing, Acidizing, and Gravel Pack				5 7 7	0
47. Divers				5 7 8	0
48. Fishing Tool Rental				5 8 0	0
49. Directional Drilling Tool Rental	25,000			5 8 1	25,000
50. Telecommunications & Navigational Needs				5 8 2	0
51. Material Losses				5 8 8	0
52. Capitalized Overhead	36,800		16,000	6 0 4	52,800
53. Cement Running Fees for Casing & Tubing 13 3/8 " OD      400 Sacks	4,000			6 1 3	4,000
8 5/8 " OD      1000 Sacks	8,000			6 8 5	8,000
5 1/2 " OD      1000 Sacks			17,000	6 5 5	17,000
					0
54. Cementing - Squeezes & Plugs				6 9 9	0
55. Unclassified	5,000		2,000	0 0 0	7,000
					0
					0
<b>TOTAL INTANGIBLES</b>	459,800	0	93,000		552,800
<b>TOTAL COST (Tangibles &amp; Intangibles)</b>	496,800	0	217,000		713,800
<b>EVALUATED COST</b>	<b>496,800</b>				
<b>COMPLETED WELL COST</b>	<b>713,800</b>				

DATE	CALLER	COMPANY	CONTACT	STATUS	PHONE#	REMARKS	WELL
11/8/95	Fred Winter	Oryx	J Lodge	LM	214-715-8371	He wrks NM/questions on well proposals	both
11/17/95	JL	Oryx	Fred Winter	LM	214-715-8371		Dorothy
11/17/95	JL	Marathon	Randal Wilson		915-687-8476	reviewing-like it-budget?	Dorothy
11/20/95	Fred Winter	Oryx	J Lodge	LM	214-715-8371	want to completely sell out-make offer	both
11/29/95	LS	Amoco	Jerry West		713-366-3588	talking to Mgmt	both
11/30/95	LS	Marathon	Randal Wilson		915-687-8476	no decision-won't take us to force pool	Dorothy
11/30/95	LS	Oryx	Fred Winter	LM	214-715-8371		Dorothy
11/30/95	LS	Oryx	Fred Winter		214-715-8371	asked for cash - has not seen our offer	Dorothy
11/30/95	LS	Amoco	Jerry West		713-366-3588	verbal OK	both
12/4/95	LS	Oryx	Fred Winter	LM	214-715-8371	did he get offer?	Dorothy
12/4/95	Rusty Waters	Dreyfus	LS		405-749-5282	can they look @ seis?	both
12/5/95	LS	Dreyfus	Rusty Waters		405-749-5282	no on 3D look	both
12/5/95	LS	Amoco	Jerry West		713-366-3588	update on progress	both
12/5/95	Eric Hanson	Fina	JL		915-688-0646	wants geol presentation	Dancer
12/7/95	LS	HEYCO	Melissa Randal		505-623-8601	requested cc of T/O-sent	Dancer
12/13/95	LS	Oryx	Fred Winter	LM	214-715-8371		Dorothy
12/14/95	LS	Yates Pet.	Robt Bullock		505-748-1471	requested cc of T/O-sent	both
12/14/95	LS	Fina	Eric Hanson		915-688-0646	set up show	Dancer
12/15/95	LS	Oryx	Fred Winter		214-715-8371	no answer fr Mgmt-cb 12/27-may be other bidder	Dorothy
12/18/95	LS	Oryx	Fred Winter		214-715-8371	can we bid loc? response-no!	Dorothy
12/18/95	LS	Dreyfus	Rusty Waters		405-749-5282	mgmt meets in PM-wcb	both
12/19/95	LS	Marathon	Randal Wilson		915-687-8476	wants geol presentation	both
12/20/95	LS	Marathon	Randal Wilson		915-687-8476	scheduling probs	both
12/20/95	LS	Fina	Eric Hanson		915-688-0646	scheduling probs	Dancer
12/21/95	LS	Marathon	JL Chapman		915-687-8476	show & tell	both
12/21/95	LS	Fina	Eric Hanson		915-688-0646	sent letter for commitment	Dancer
12/26/95	LS	Fina	Eric Hanson		915-688-0646	xld show & tell	Dancer
12/27/95	LS	Oryx	Fred Winter		214-715-8371	bid situation w/ Logro	Dorothy
12/27/95	LS	Amoco	Jerry West		713-366-3588	reviewed situation w/ Oryx	Dorothy
12/28/95	LS	Marathon	Randal Wilson		915-687-8476	will participate in both wells	both
12/28/95	LS	Oryx	Fred Winter		214-715-8371	no answer	Dorothy
12/28/95	LS	Yates Pet	Robt Bullock		505-748-1471	w/o mgmt-expect to participate	both
12/29/95	D Pearcy	Oryx	Roy Wolin		214-715-8379	Mgmt decision this PM-sec 36 only-Forrester wcb	Dorothy
12/29/95	LS	Oryx	Fred Winter		214-715-8371	wld like to part-want to sell both 40's-geol show?	Dorothy
12/29/95	LS	Fina	Eric Hanson		915-688-0646	change geol show to 1/4/96-9:30am	Dancer
12/29/95	LS	Conoco	Warren Richardson	LM	915-686-5400		Dancer
12/29/95	LS	Oryx	Fred Winter		214-715-8371	no decision-rquested cc Marathon commit letter	Dorothy
12/29/95	LS	Dreyfus	John Lennin		405-749-5268	what are spud dates? w/o your commitment!	Both
12/29/95	LS	Aston Grp	Jerry Bridgens		214-508-3744	responding to loc notice - send T/O	Dancer
12/29/95	LS	Fina	Eric Hanson		915-688-0646	confirmed geol show for 1/4	Dancer
12/29/95	D Pearcy	Oryx	Roy Wolin		214-715-8379	Oryx will not be pushed/know rts under pooling	Dorothy
12/29/95	LS	Oryx	Fred Winter		214-715-8371	w/o mgmt	Dorothy

1/3/96	LS	HEYCO	Melissa Randal	505-623-6601	w/o mgmt	Dancer
1/4/96	LS	Amoco	Jerry West	713-366-3588	update	both
1/4/96	LS	Fina	Kitty Chalfant, et al	915-688-0640	geol presentation	Dancer
1/4/96	DP	Oryx	Jerry Box	214-715-4000	req that mgr hlp expediate decision	Dorothy
1/5/96	Melissa Randal	HEYCO	LS	505-623-6601		Dancer
1/5/96	Fred Winter	Oryx	LS	214-715-8371	will self-bidding open til 5pm 1/8/96	Dorothy
1/5/96	Eric Hanson	Fina	LS	915-688-0646	Mgmt will review 1/8/96-local rec. participation	Dancer
1/5/96	DP	Oryx	Tommy Drescher	214-715-4243	details on delays	Dorothy
1/5/96	Rusty Waters	Dreyfus	LS	405-749-5282		Dancer
1/8/96	LS	Fina	Eric Hanson	915-688-0646	Mgmt will review 1/8/96	Dancer
1/8/96	LS	Dreyfus	Rusty Waters	405-749-5282	his geol has questions	Dorothy
1/8/96	LS	Oryx	Fred Winter	214-715-8379	bid faxed in	Dorothy
1/8/96	LS	Conoco	Warren Richardson	915-686-5400	will show to mgmt	Dancer
1/8/96	DP	Yates Pet	Ray Beck	505-748-1471	agreed to participate	Dorothy
1/8/96	DP	Dreyfus	Wayne Roberts	405-748-2746	discussed reserves-decision soon	Dorothy
1/9/96	DP	Fina	Robert Martin	915-688-0643	discussed reserves-will join	Dancer
1/9/96	LS	HEYCO	Melissa Randal	505-623-6601	processing-w/o mgmt	Dancer

**BEFORE THE**  
**OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 5

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

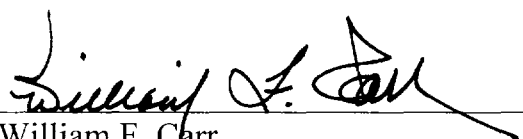
IN THE MATTER OF THE APPLICATION  
OF ARCO PERMIAN, A UNIT OF  
ATLANTIC RICHFIELD, FOR  
COMPULSORY POOLING AND AN  
UNORTHODOX WELL LOCATION,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 11442

AFFIDAVIT

STATE OF NEW MEXICO       )  
  ) ss.  
COUNTY OF SANTA FE       )

William F. Carr, authorized representative of ARCO Permian, a unit of Atlantic Richfield, the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

  
\_\_\_\_\_  
William F. Carr

SUBSCRIBED AND SWORN to before me this 17<sup>th</sup> day of January, 1996.

\_\_\_\_\_  
Notary Public

My Commission Expires: August 1, 1997

**EXHIBIT A**

Fina Oil and Chemical Company  
Attn: Ms. Kitty Chalfant  
Post Office Box 299  
Midland, TX 79702

Sharbro Oil Ltd. Co.  
a New Mexico Ltd. Liability Co.  
Box 840  
Artesia, NM 88210

Yates Energy Corporation  
Box 2323  
Roswell, NM 88201

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway  
Suite 600  
Oklahoma City, OK 73134  
Attn: Ms Carol Myers

St. Clair Peyton Yates, Jr., and  
A. J. Losee, Trustees of the S.P.  
and Estelle H. Yates 1976 Trust for  
Jennifer Shannon Yates, The S.P.  
and Estelle H. Yates 1976 Trust for  
Mary Beth Yates and The S.P. and  
Estelle H. Yates 1976 Trust for  
Peyton William Yates Davis  
110 South Fourth Street  
Artesia, NM 88210

Conoco Inc.  
Attn: Mr. Warren Richardson  
10 Desta Drive West  
Midland, TX 79705

Cibola Energy Corporation  
Post Office Box 1668  
Albuquerque, NM 87103-1668

St. Clair Peyton Yates, Jr.  
110 South Fourth Street  
Artesia, NM 88210

Richard Martin Yates  
105 South Fourth Street  
Artesia, NM 88210

Harvey E. Yates Company  
Box 1933  
Roswell, NM 88201

Marathon Oil Company  
Attn: Mr. Randal Wilson  
Post Office Box 552  
Midland, TX 79702-0552

S. P. Yates  
105 South Fourth Street  
Artesia, NM 88210

Sunwest Bank of Albuquerque, N.A.  
Agent for the Aston Partnership  
Post Office Box 26900  
Albuquerque, NM 87125-6900

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of  
Bert Aston, deceased  
Post Office Box 1090  
Roswell, NM 88202

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of Bert Aston, dec.  
Post Office Box 1090  
Roswell, NM 88202

Lincoln Aston  
2939 Vallejo Street  
San Francisco, CA 94123

Rogers Aston  
Post Office Box 1090  
Roswell, NM 88202

Earl R. Bruno, Jr.  
Post Office Box 590  
Midland, TX 79702

Bulldog Energy Corporation  
Post Office Box 668  
Artesia, NM 88210

Canyon Investments, Inc.  
Post Office Box 1999  
Midland, TX 79702

Cheedle Caviness &  
Elizabeth Caviness  
7505 Dedrickson Avenue, NE  
Albuquerque, NM 87131

Ruth Caviness Hatch Charitable Tr.  
Sunwest Bank of Albuquerque, N.A.  
Post Office Box 26900  
Albuquerque, NM 87125-6900

Cerro Corporation aka  
Consolidated Coppermines Corp. C.  
a Delaware corporation  
c/o Eugene Nearburg  
3404 Stratford Ave.  
Dallas, TX 75205

The First National Bank of Artesia  
as Trustee for Jean Coleman under  
the Jean Coleman Trust  
303 West Main Street  
Artesia, NM 88210-2133

Jeannie H. Collins  
3500 D Enfield  
Austin, TX 78703

Conoco, Inc.  
Attn: Mr. Warren Richardson  
10 Desta Drive West, Suite 100W  
Midland, TX 79705

Ben A. Copass, Jr.  
Post Office Box 1377  
Alpine, TX 79831

Cibola Energy Corporation  
Post Office Box 1668  
Albuquerque, NM 87103-1668

H.M. Drake  
Post Office Box 65204  
Lubbock, TX 79464

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134

EM Nominee Partnership Co.  
a Colorado general partnership  
Stanford Place III  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

Exxon Company USA  
Post Office Box 1600  
Midland, TX 79702

Fina Oil & Chemical Company  
Post Office Box 2990  
Midland, TX 79702

Walter Grandberry, Jr.  
4811 14th Street  
Lubbock, TX 79416

Judy B. Gurley Oil & Gas Account  
2005 Hemlock St.  
Borger, TX 79007

Hallwood Consolidated Partners, L.P. a  
Colorado limited Partnership, formerly  
(Quinoco Consolidated Partners, L.P.)  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

Regents of the University of NM,  
Carl A. Hatch Professorship of Law &  
Public Administration Fund  
227 Scholes Hall, University, NE  
Albuquerque, NM 87131

Carl F. Hatch  
1616 South Monroe  
San Angelo, TX 76901

Frank Hatch  
5011 F Street  
Sacramento, CA 95819

Ryan P. Hatch  
14140 Saddle River Drive  
Gaithersburg, MD 20878

Carla Leet-Assaf  
3224 Timmons Lane, #168  
Houston, TX 77027

Frederika A. Leet  
2 Briar Oak Drive  
Weston, CT 06883

Glen F. Leet, Jr.  
2 Briar Oak Drive  
Weston, CT 06883

Marianne Solt Lewis  
31 E. Jackson Rd.  
Artesia, NM 88210

Marathon Oil Company  
Post Office Box 552  
Midland, TX 79702

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

Robert A. Marshall  
Post Office Box 1422  
Midland, TX 79702

Mewbourne Oil Company  
500 West Texas Avenue  
Suite 1020  
Midland, TX 75111

Nations Bank of Dallas formerly  
Republic Bank Dallas, N.A.  
Trustee Under the 1/10/78 Trust Agr.  
for the Jim & Rose Miller Trust  
Post Office Box 830270  
Dallas, TX 75283-0270

Eugene Nearburg and  
Gretchen B. Nearburg  
c/o Nearburg Producing Co.  
3300 North A Street, Bldg. 8, #100  
Midland, TX 79705

Sharon A. Olsen, Trustee under  
Declaration of Trust Created by  
Sharon Aston Olsen dated 7/31/81  
Post Office Box 283  
South Laguna, CA 92677-0283

Oxy USA, Inc.  
Post Office Box 50250  
Midland, TX 79710

Victoria Hatch Pereira  
Rua Mauro D'Araujo Ribeiro 485  
Jaragua Cibade Abril  
05182 Sao Paula, S.P. Brasil

Petco, Inc.  
c/o Breck Operating Corporation  
Post Office Box 911  
Breckridge, TX 76024-0911

Read & Stevens, Inc.  
Post Office Box 1518  
Roswell, NM 88202

T. T. Sanders, Jr.  
Post Office Box 550  
Roswell, NM 88202

Carlsbad National Bank, Trustee of  
the Nelle Scheurich Trust  
1509 West Pierce Street  
Carlsbad, NM 88220-4021

Sharbro Oil Ltd., Co.  
a New Mexico Ltd. Liability Co.  
Post Office Box 840  
Artesia, NM 88210

Henry Shaw  
Post Office Box 2723  
Midland, TX 79702

Walter Solt and Bernice Solt  
c/o Marianne Solt Lewis  
31 E. Jackson Road  
Artesia, NM 88210



Southland Royalty Company  
c/o Meridian Oil, Inc.  
3300 N. A Street, Bldg. 6  
Midland, TX 79705

S. P. Yates  
c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Sun Operating Ltd. Partnership  
a Delaware Corp.  
c/o Oryx Energy Company  
13155 Noel Road  
Dallas, TX 75240-5067

St. Clair Peyton Yates  
110 South Fourth Street  
Artesia, NM 88210

Harriet Hatch Trapani  
42 Nubbard Avenue  
Cambridge, MA 02140

Triple J & B Enterprises  
3922 Bach Blvd.  
Carrollton, TX 75005

Joe A. Warren Estate  
c/o Eugene E. Nearburg  
1608 Lakeway Blvd.  
Austin, TX 78734

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Harvey E. Yates Company  
Post Office Box 1933  
Roswell, NM 88201

Richard Martin Yates  
c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

CAMPBELL, CARR & BERGE, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE

MICHAEL H. FELDEWERT  
TANNIS L. FOX  
TANYA M. TRUJILLO  
PAUL R. OWEN

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043

December 21, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO AFFECTED INTEREST OWNERS:

Re: Application of ARCO Permian, a unit of Atlantic Richfield, for Compulsory Pooling and an Unorthodox Well Location, Eddy County, New Mexico

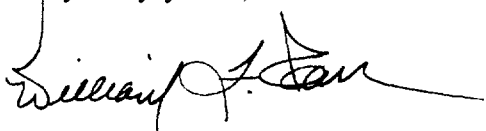
Gentlemen:

This letter is to advise you that ARCO Permian, a unit of Atlantic Richfield has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of all mineral interests in the E/2 of Section 32, Township 17 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. ARCO proposes to dedicate the referenced pooled unit to its Dancer 32 State Com #1 Well to be drilled to the Morrow formation at an unorthodox location 1728 feet from the North line and 916 feet from the East line of said Section 32.

This application has been set for hearing before a Division Examiner on January 11, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR

ATTORNEY FOR ARCO PERMIAN, A UNIT OF ATLANTIC RICHFIELD

WFC:mlh

Enc.

P 326 931 835

US Postal Service  
**Receipt for Certified Mail**  
 Fina Oil and Chemical Company  
 Attn: Ms. Kitty Chalfant  
 Post Office Box 299  
 Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3811, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Fina Oil and Chemical Company Attn: Ms. Kitty Chalfant Post Office Box 299 Midland, TX 79702		4a. Article Number P 326 931 835	
4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		<input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured	
5. Received By: (Print Name) X <i>[Signature]</i>		7. Date of Delivery DEC 21 1995	
6. Signature: (Addressee or Agent) X <i>[Signature]</i>		8. Addressee's Address (Only if requested and fee is paid) Domestic Return Receipt	

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

Sharbro Oil Ltd. Co.  
a New Mexico Ltd. Liability Co.  
Box 840  
Artesia, NM 88210

**4a. Article Number**

9326931 845

**4b. Service Type**

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

**7. Date of Delivery**

12-22-85

**8. Addressee's Address (Only if requested and fee is paid)**

**5. Signature (Addressee)**

*Patricia B. Belfrage*

**6. Signature (Agent)**

*Patricia Belfrage*

PS Form 3817, December 1991 \*U.S. GPO: 1993-392-714

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 326 931 845

U.S. Postal Service

**Receipt for Certified Mail**  
Sharbro Oil Ltd. Co.  
a New Mexico Ltd. Liability Co.  
Box 840  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 22 1985

PS Form 3800, April 1985

P 326 931 855

US Postal Service  
**Receipt for Certified Mail**

Yates Energy Corporation  
Box 2323  
Roswell, NM 88201

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Yates Energy Corporation Box 2323 Roswell, NM 88201		4a. Article Number <b>326 931 855</b>	
5. Received By: (Print Name)  X <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> COD	
6. Signature (Addressee or Agent) X <i>[Signature]</i>		7. Date of Delivery <b>DEC 21 1995</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid) <b>88201</b>	

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 836

US Postal Service

# Receipt for Certified Mail

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

Is your RETURN ADDRESS completed on the reverse side?

## SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

4a. Article Number

P326 931 836

4b. Service Type

- ☒ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD

7. Date of Delivery

12-22-95

8. Addressee's Address (Only if requested and fee is paid)

5. Received By: (Print Name)

RAYOS

6. Signature: (Addressee or Agent)

X [Signature]

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 846

US Postal Service

# Receipt for Certified Mail

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 27 1995

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?

<b>3. Article Addressed to:</b>  Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<b>4a. Article Number</b> P326931846	
<b>5. Received By: (Print Name)</b> J. L. STILES		<b>4b. Service Type</b> <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
<b>6. Signature: (Addressee or Agent)</b> X [Signature]		<b>7. Date of Delivery</b> DEC 27 1995	
<b>8. Addressee's Address (Only if requested and fee is paid)</b>		<b>Domestic Return Receipt</b>	

## SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway  
Suite 600  
Oklahoma City, OK 73134  
Attn: Ms Carol Myers

**4a. Article Number**

P326931856

**4b. Service Type**

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

12-26-95

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

*[Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 856

US Postal Service

**Receipt for Certified Mail**

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway  
Suite 600  
Oklahoma City, OK 73134  
Attn: Ms Carol Myers

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995



Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.

Print your name and address on the reverse of this form so that we can return this card to you.

Attach this form to the front of the mailpiece, or on the back if space does not permit.

With "Return Receipt Requested" on the mailpiece below the article number, St. Clair Peyton Yates, Jr., and

A. J. Losee, Trustees of the S.P.

and Estelle H. Yates 1976 Trust for

Jennifer Shannon Yates, The S.P.

and Estelle H. Yates 1976 Trust for

Mary Beth Yates and The S.P. and

Estelle H. Yates 1976 Trust for

Peyton William Yates Davis

110 South Fourth Street

Artesia, NM 88210

6. Signature: (Addressee or Agent)

X

*St. Clair Yates, Jr.*

PS Form 3811, December 1994

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

4a. Article Number

4b. Service Type

☐ Registered

☐ Express Mail

☐ Return Receipt for Merchandise

☐ COD

☒ Certified

☐ Insured

☐ Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Domestic Return Receipt

DEC 27 1995

Thank you for using Return Receipt Service.

P 326 931 898

US Postal Service

St. Clair Peyton Yates, Jr., and  
A. J. Losee, Trustees of the S.P.  
and Estelle H. Yates 1976 Trust for  
Jennifer Shannon Yates, The S.P.  
and Estelle H. Yates 1976 Trust for  
Mary Beth Yates and The S.P. and  
Estelle H. Yates 1976 Trust for  
Peyton William Yates Davis  
110 South Fourth Street  
Artesia, NM 88210

Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 27 1995

PS Form 3800, April 1995

P 326 931 837

US Postal Service

# Receipt for Certified Mail

Conoco Inc.

Attn: Mr. Warren Richardson

10 Desta Drive West

Midland, TX 79705

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<p><b>SENDER:</b></p> <ul style="list-style-type: none"> <li>Complete items 1 and/or 2 for additional services.</li> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article number.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>		<p>I also wish to receive the following services (for an extra fee):</p> <p>1. <input type="checkbox"/> Addressee's Address</p> <p>2. <input type="checkbox"/> Restricted Delivery</p> <p>Consult postmaster for fee.</p>	
<p>3. Article Addressed to:</p> <p>Conoco Inc. Attn: Mr. Warren Richardson 10 Desta Drive West Midland, TX 79705</p>		<p>4a. Article Number</p> <p>P326 931 837</p>	
<p>4b. Service Type</p> <p>1. Registered <input checked="" type="checkbox"/> Certified</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD</p>		<p>7. Date of Delivery</p> <p>12/27/95</p>	
<p>6. Signature: (Addressee or Agent)</p> <p>X</p>		<p>8. Addressee's Address (Only if requested and fee is paid)</p>	
<p>PS Form 3811, December 1994</p> <p>Domestic Return Receipt</p>			

Thank you for using Return Receipt Service.

P 326 931 847  
US Postal Service  
Receipt for Certified Mail

Cibola Energy Corporation  
Post Office Box 1668  
Albuquerque, NM 87103-1668

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"><li>■ Complete items 1 and/or 2 for additional services.</li><li>■ Complete items 3, 4a, and 4b.</li><li>■ Print your name and address on the reverse of this form so that we can return this card to you.</li><li>■ Attach this form to the front of the mailpiece, or on the back if space does not permit.</li><li>■ Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>■ The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Cibola Energy Corporation Post Office Box 1668 Albuquerque, NM 87103-1668		4a. Article Number <b>P326931847</b>	
4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> COD		7. Date of Delivery	
5. Received By: (Print Name)	8. Addressee's Address (Only if requested and fee is paid)		
6. Signature (Addressee or Agent)	Domestic Return Receipt		
PS Form 3811, December 1994			

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

St. Clair Peyton Yates, Jr.  
110 South Fourth Street  
Artesia, NM 88210

4a. Article Number

P326931857

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ Insured
- ☐ COD

7. Date of Delivery

DEC 27 1995

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *[Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 857

US Postal Service

Receipt for Certified Mail

St. Clair Peyton Yates, Jr.  
110 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

P 326 931 838

US Postal Service  
**Receipt for Certified Mail**

Richard Martin Yates  
105 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Richard Martin Yates 105 South Fourth Street Artesia, NM 88210		4a. Article Number <b>P326 931 838</b>	
5. Received By: (Print Name) <b>R. M. YATES</b>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
6. Signature (Addressee or Agent) <b>R. M. YATES</b>		7. Date of Delivery <b>12-22-95</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid)  Domestic Return Receipt	

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Harvey E. Yates Company  
Box 1933  
Roswell, NM 88201

4a. Article Number

P326931 848

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

12-27-95

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

*[Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 848

US Postal Service

**Receipt for Certified Mail**

Harvey E. Yates Company  
Box 1933  
Roswell, NM 88201

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Marathon Oil Company  
Attn: Mr. Randal Wilson  
Post Office Box 552  
Midland, TX 79702-0552

4a. Article Number

P326931858

4b. Service Type

- ☒ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD

7. Date of Delivery

DEC 26 1995

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 858

US Postal Service

**Receipt for Certified Mail**

Marathon Oil Company  
Attn: Mr. Randal Wilson  
Post Office Box 552  
Midland, TX 79702-0552

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

P 326 931 839

US Postal Service

# Receipt for Certified Mail

S. P. Yates  
105 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  S. P. Yates 105 South Fourth Street Artesia, NM 88210		4a. Article Number P326931839	
4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		<input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured	
5. Received By: (Print Name) S. P. Yates		7. Date of Delivery DEC 27 1995	
6. Signature: (Addressee or Agent) X [Signature]		8. Addressee's Address (Only if requested and fee is paid)	
PS Form 3811, December 1994			

Domestic Return Receipt

Thank you for using Return Receipt Service.



P 326 931 849

US Postal Service

# Receipt for Certified Mail

Sunwest Bank of Albuquerque, N.A.  
Agent for the Aston Partnership  
Post Office Box 26900  
Albuquerque, NM 87125-6900

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Sunwest Bank of Albuquerque, N.A. Agent for the Aston Partnership Post Office Box 26900 Albuquerque, NM 87125-6900		4a. Article Number <b>P326931849</b>	
5. Received By: (Print Name) X		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> COD	
6. Signature: (Addressee or Agent) X		7. Date of Delivery <b>DEC 22</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid)  Domestic Return Receipt	

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of Bert Aston, dec.  
Post Office Box 1090  
Roswell, NM 88202

**4a. Article Number**

P326931 899

**4b. Service Type**

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 899

US Postal Service

**Receipt for Certified Mail**

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of Bert Aston, dec.  
Post Office Box 1090  
Roswell, NM 88202

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of  
Bert Aston, deceased  
Post Office Box 1090  
Roswell, NM 88202

4a. Article Number

4b. Service Type

☐ Registered

☐ Express Mail

☐ Return Receipt for Merchandise

☐ COD

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)

7. Date of Delivery

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 897

Rogers Aston & The First National  
Bank in Dallas, Co-Trustee of the "C"  
Trusts under the Will of  
Bert Aston, deceased  
Post Office Box 1090  
Roswell, NM 88202

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

P 326 931 859

US Postal Service

**Receipt for Certified Mail**

Lincoln Aston  
2939 Vallejo Street  
San Francisco, CA 94123

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date  DEC 21 1995	

P 326 931 840

US Postal Service

# Receipt for Certified Mail

Rogers Aston  
Post Office Box 1090  
Roswell, NM 88202

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Rogers Aston Post Office Box 1090 Roswell, NM 88202		4a. Article Number <b>P326931840</b>	
5. Received By: (Print Name)  X <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD <input checked="" type="checkbox"/> Certified	
6. Signature: (Addressee or Agent) X <i>[Signature]</i>		7. Date of Delivery <b>DEC 21 1995</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid) <b>Domestic Return Receipt</b>	

Thank you for using Return Receipt Service.

P 326 931 850

US Postal Service

# Receipt for Certified Mail

Earl R. Bruno, Jr.  
Post Office Box 590  
Midland, TX 79702

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> <input type="checkbox"/> Complete items 1 and/or 2 for additional services. <input type="checkbox"/> Complete items 3, 4a, and 4b. <input type="checkbox"/> Print your name and address on the reverse of this form so that we can return this card to you. <input type="checkbox"/> Attach this form to the front of the mailpiece, or on the back if space does not permit. <input type="checkbox"/> Write "Return Receipt Requested" on the mailpiece below the article number. <input type="checkbox"/> The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Earl R. Bruno, Jr. Post Office Box 590 Midland, TX 79702		4a. Article Number <b>P326 931 850</b>	
5. Received By: (Print Name)  X <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD <input checked="" type="checkbox"/> Certified	
6. Signature: (Addressee or Agent) X <i>[Signature]</i>		7. Date of Delivery <b>12-28-95</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid)  Domestic Return Receipt	

Thank you for using Return Receipt Service.

P 326 931 860

US Postal Service

# Receipt for Certified Mail

Bulldog Energy Corporation  
Post Office Box 668  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> Complete items 1 and/or 2 for additional services. <input type="checkbox"/> Complete items 3, 4a, and 4b. <input type="checkbox"/> Print your name and address on the reverse of this form so that we can return this card to you. <input type="checkbox"/> Attach this form to the front of the mailpiece, or on the back if space does not permit. <input type="checkbox"/> Write "Return Receipt Requested" on the mailpiece below the article number. <input type="checkbox"/> The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  <b>Bulldog Energy Corporation</b> <b>Post Office Box 668</b> <b>Artesia, NM 88210</b>		4a. Article Number <b>P386 931 860</b>	
5. Received By: (Print Name) <i>J. C. ...</i>		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
6. Signature: (Addressee or Agent) <i>X. ...</i>		7. Date of Delivery <b>12-27-95</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid)  Domestic Return Receipt	

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Canyon Investments, Inc.  
Post Office Box 1999  
Midland, TX 79702

4a. Article Number

P326931841

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Certified
- ☐ Insured
- ☐ COD

5. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *John Scott Nelson*



7. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 841

US Postal Service

**Receipt for Certified Mail**

Canyon Investments, Inc.  
Post Office Box 1999  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995



PS Form 3800, April 1995

P 326 931 851

US Postal Service

# Receipt for Certified Mail

Cheedle Caviness &  
Elizabeth Caviness  
7505 Dedrickson Avenue, NE  
Albuquerque, NM 87131

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Cheedle Caviness & Elizabeth Caviness 7505 Dedrickson Avenue, NE Albuquerque, NM 87131		4a. Article Number <b>P326 931 851</b>	
4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		7. Date of Delivery <b>12/23/95</b>	
5. Received By: (Print Name) <b>X Elizabeth Caviness</b>		8. Addressee's Address (Only if requested and fee is paid)	
6. Signature: (Addressee or Agent) <b>X Elizabeth Caviness</b>		Domestic Return Receipt	

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

CAMPBELL, CARP & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

CERTIFIED

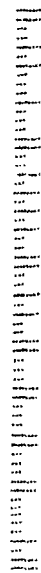
P 326 931 861



*Return to  
- please forward B/H to Termini-  
your title work up to title per  
no longer accept to first  
nation of first*

Ruth Caviness Hatch Charitable Tr.  
Sunwest Bank of Albuquerque, N.A.  
Post Office Box 26900  
Albuquerque, NM 87125-6900

87125-6900



P 326 931 861

US Postal Service

Receipt for Certified Mail

Ruth Caviness Hatch Charitable Tr.  
Sunwest Bank of Albuquerque, N.A.  
Post Office Box 26900  
Albuquerque, NM 87125-6900

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark, or Date	DEC 21 1995

Post Office Box 26900, Albuquerque, NM 87125-6900

P 326 931 900

US Postal Service

**Receipt for Certified Mail**

Cerro Corporation aka  
Consolidated Coppermines Corp. C.  
a Delaware corporation  
c/o Eugene Nearburg  
3404 Stratford Ave.  
Dallas, TX 75205

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

The First National Bank of Artesia  
 as Trustee for Jean Coleman under  
 the Jean Coleman Trust  
 303 West Main Street  
 Artesia, NM 88210-2133

**4a. Article Number**

P326931912

**4b. Service Type**

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

12-26-95

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

X *[Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 912

U.S. Postal Service

**Receipt for Certified Mail**

The First National Bank of Artesia  
 as Trustee for Jean Coleman under  
 the Jean Coleman Trust  
 303 West Main Street  
 Artesia, NM 88210-2133

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Conoco, Inc.

Attn: Mr. Warren Richardson

10 Desta Drive West, Suite 100W

Midland, TX 79705

4a. Article Number

P326 931 852

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

12-27

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 852

US Postal Service

Receipt for Certified Mail

Conoco, Inc.

Attn: Mr. Warren Richardson

10 Desta Drive West, Suite 100W

Midland, TX 79705

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

**CERTIFIED**

P 326 931 842

**MAIL**

REASON CHECKED  
RETURNED TO SENDER  
Declined  
Attempted  
Insufficient Address  
No such office in state  
Do not remail in this envelope

Jeannie H. Collins  
3500 D Enfield  
Austin, TX 78703

NAME  
1st Notice 1-2  
2nd Notice  
Return

P 326 931 842

US Postal Service  
**Receipt for Certified Mail**

Jeannie H. Collins  
3500 D Enfield  
Austin, TX 78703

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date DEC 21 1995	

PS Form 3800, April 1995

**CERTIFIED**

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

P 326 931 862

**MAIL**



Ben A. Copass, Jr.  
Post Office Box 1377  
Alpine, TX 79831

NAME Ben A. Copass, Jr.  
1st Notice 12/25  
2nd Notice 12/25  
Return 12/25

P 326 931 862

US Postal Service

**Receipt for Certified Mail**

Ben A. Copass, Jr.  
Post Office Box 1377  
Alpine, TX 79831

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Cibola Energy Corporation  
Post Office Box 1668  
Albuquerque, NM 87103-1668

4a. Article Number

P326931843

4b. Service Type

- ☒ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 843

US Postal Service  
**Receipt for Certified Mail**

Cibola Energy Corporation  
Post Office Box 1668  
Albuquerque, NM 87103-1668

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995



**CERTIFIED**

**CAMPBELL, CARR & BERGE, P.A.**

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

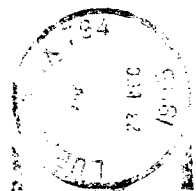
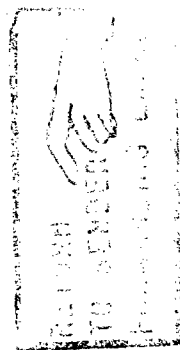
P 326 931 853

**MAIL**

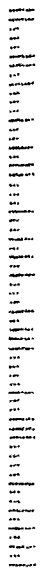
FOE

H.M. Drake  
Post Office Box 65204  
Lubbock, TX 79464

NAME             
1st Notice 12/30  
2nd Notice             
Return           



79464-5204



P 326 931 853

US Postal Service  
**Receipt for Certified Mail**

H.M. Drake  
Post Office Box 65204  
Lubbock, TX 79464

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134

4a. Article Number

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Received By: (Print Name)

6. Signature: Addressee or Agent

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 863

US Postal Service

**Receipt for Certified Mail**

Louis Dreyfus Gas Holdings, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

EM Nominee Partnership Co.  
a Colorado general partnership  
Stanford Place III  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

**4a. Article Number**

P326931914

**4b. Service Type**

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

DEC 31 1995

**8. Addressee's Address (Only if requested and fee is paid)**

**5. Received By: (Print Name)**

**6. Signature: (Addressee or Agent)**

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 914

US Postal Service

**Receipt for Certified Mail**

EM Nominee Partnership Co.  
a Colorado general partnership  
Stanford Place III  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 31 1995

PS Form 3800 April 1995

P 326 931 844

US Postal Service

**Receipt for Certified Mail**

Exxon Company USA  
Post Office Box 1600  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"><li>■ Complete items 1 and/or 2 for additional services.</li><li>■ Complete items 3, 4a, and 4b.</li><li>■ Print your name and address on the reverse of this form so that we can return this card to you.</li><li>■ Attach this form to the front of the mailpiece, or on the back if space does not permit.</li><li>■ Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>■ The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Exxon Company USA Post Office Box 1600 Midland, TX 79702		4a. Article Number <b>P326931844</b>	
5. Received By: (Print Name)  X / <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
6. Signature (Addressee or Agent) <b>X /</b>		7. Date of Delivery <b>12/27/95</b>	
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid)  Domestic Return Receipt	

Thank you for using Return Receipt Service.

P 326 931 854

US Postal Service

**Receipt for Certified Mail**

Fina Oil & Chemical Company  
Post Office Box 2990  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3841 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the PM following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Fina Oil & Chemical Company Post Office Box 2990 Midland, TX 79702		4a. Article Number <b>P326 931 854</b>	
5. Received By: (Print Name)		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured	
6. Signature: (Addressee or Agent) <b>X</b>		7. Date of Delivery <b>DEC 21 1995</b>	
PS Form 3841, December 1994		8. Addressee's Address (Only if requested and fee is paid)	

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

Thank you for using Return Receipt Service.

**3. Article Addressed to:**

Walter Grandberry, Jr.  
4811 14th Street  
Lubbock, TX 79416

**4a. Article Number**

P396 931 864

**4b. Service Type**

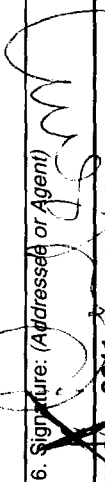
- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

12-23-95

**5. Received By: (Print Name)**

**6. Signature: (Addressee or Agent)**



**8. Addressee's Address (Only if requested and fee is paid)**

**Domestic Return Receipt**

PS Form 3811, December 1994

US Postal Service  
Receipt for Certified Mail

Walter Grandberry, Jr.  
4811 14th Street  
Lubbock, TX 79416

P 325 931 864

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark of Date	DEC 21 1995

PS Form 3800 April 1993

P 326 931 865

US Postal Service

# Receipt for Certified Mail

Judy B. Gurley Oil & Gas Account  
2005 Hemlock St.  
Borger, TX 79007

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>3. Article Addressed to:</b>  Judy B. Gurley Oil & Gas Account 2005 Hemlock St. Borger, TX 79007		<b>4a. Article Number</b> <b>P326 931 865</b>	<b>4b. Service Type</b> <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> COD
<b>5. Received By: (Print Name)</b>  [Signature]	<b>8. Addressee's Address (Only if requested and fee is paid)</b>  Domestic Return Receipt		
<b>6. Signature (Addressee or Agent)</b> <b>X</b> [Signature]	<b>7. Date of Delivery</b>  PS Form 3811, December 1994		

## SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

Hallwood Consolidated Partners, L.P., a  
Colorado limited Partnership, formerly  
(Quinoco Consolidated Partners, L.P.)  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

**4a. Article Number**

**P326931916**

**4b. Service Type**

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

**DEC 27 1995**

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

**X**

*[Signature]*

PS Form **3811**, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 916

US Postal Service

**Receipt for Certified Mail**

Hallwood Consolidated Partners, L.P. a  
Colorado limited Partnership, formerly  
(Quinoco Consolidated Partners, L.P.)  
4582 South Ulster St. Pkw., Suite 1700  
Denver, CO 80237

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	<b>DEC 21 1995</b>

PS Form **3800**, April 1995



PS Form 3800, April 1995

P 326 931 913

US Postal Service

**Receipt for Certified Mail**

Regents of the University of NM, Carl  
A. Hatch Professorship of Law &  
Public Administration Fund  
227 Scholes Hall, University, NE  
Albuquerque, NM 87131

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

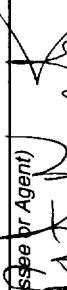
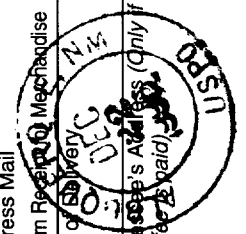
Regents of the University of NM, Carl  
A. Hatch Professorship of Law &  
Public Administration Fund  
227 Scholes Hall, University, NE  
Albuquerque, NM 87131

**4a. Article Number****P326931913****4b. Service Type**

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt Merchandise ☐ COD

**7. Date of Delivery**

DEC 21 1995

**5. Received By: (Print Name)****6. Signature: (Addressee or Agent)****X**

**8. Addressee's Address (Only if requested and fee is paid)**


Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

PS Form 3811, December 1994 Domestic Return Receipt

P 326 931 875

US Postal Service  
**Receipt for Certified Mail**

Carl F. Hatch  
 1616 South Monroe  
 San Angelo, TX 76901

5951 April 1995 0083 Form 3811

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<b>SENDER:</b> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a, & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Carl F. Hatch 1616 South Monroe San Angelo, TX 76901		4a. Article Number <b>P326931 875</b>	
5. Signature (Addressee) <i>Carl F. Hatch</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery <b>12/28/95</b>	
PS Form 3811, December 1991 *U.S. GPO: 1989-352-714		8. Addressee's Address (Only if requested and fee is paid)	

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**CERTIFIED**

CAMPBELL, CARL & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

P 326 931 885

MAIL

19055  
VACANT

Frank Hatch  
5011 F Street  
Sacramento, CA 95819

NAME  
1st Notice 1-2  
2nd Notice  
Return

95819-5111 55

P 326 931 885

US Postal Service

**Receipt for Certified Mail**

Frank Hatch  
5011 F Street  
Sacramento, CA 95819

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Ryan P. Hatch  
14140 Saddle River Drive  
Gaithersburg, MD 20878

4a. Article Number

P386921866

4b. Service Type

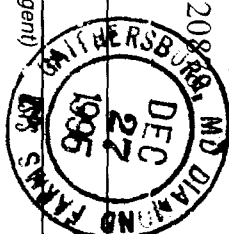
- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

12/27/95

8. Addressee's Address (Only if requested and fee is paid)

5. Received By (Print Name)  
X  
6. Signature (Addressee or Agent)



PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 866

US Postal Service

**Receipt for Certified Mail**

Ryan P. Hatch  
14140 Saddle River Drive  
Gaithersburg, MD 20878

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

CAMPBELL, CARL & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

CERTIFIED

P 326 931 876

MAIL



UNDELIVERABLE AS ADDRESSED.  
FORWARDING ORDER EXPIRED

UNDELIVERABLE AS ADDRESSED.  
FORWARDING ORDER EXPIRED

P 326 931 876

US Postal Service

Receipt for Certified Mail

Carla Leet-Assaf  
3224 Timmons Lane, #168  
Houston, TX 77027

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

CAMPBELL, CARR & WENCE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

CERTIFIED

P 326 931 886

MAIL

NAME \_\_\_\_\_  
1st office 1-2 \_\_\_\_\_  
2nd office \_\_\_\_\_  
Room \_\_\_\_\_

P 326 931 886

US Postal Service

Receipt for Certified Mail

Frederika A. Leet  
2 Briar Oak Drive  
Weston, CT 06883

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

RECEIVED  
TO  
FROM  
DATE  
TIME  
PLACE  
STAMP  
HERE  
FREDERIKA A. LEET  
2 BRIAR OAK DRIVE  
WESTON, CT 06883  
NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES

NAME \_\_\_\_\_  
 1st Notice 1-2  
 2nd Notice \_\_\_\_\_  
 Return \_\_\_\_\_

CAMPBELL, CARR & BERCE, P.A.  
 LAWYERS  
 POST OFFICE BOX 2208  
 SANTA FE, NEW MEXICO 87504-2208

P 326 931 867

US Postal Service  
**Receipt for Certified Mail**

Glen F. Leet, Jr.  
 2 Briar Oak Drive  
 Weston, CT 06883

Postage	\$
Certification Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark for Date	

DEC 21 1995

Return 3860 April 1995

MAILED  
 1 2 Briar Oak Drive  
 Weston, CT 06883  
 GLEN F. LEET, JR.

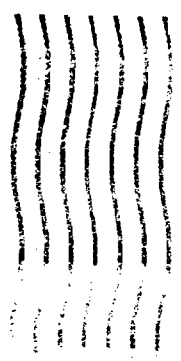
**CERTIFIED**

P 326 931 867

**MAIL**



*FLC*



Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Marianne Solt Lewis  
31 E. Jackson Rd.  
Artesia, NM 88210

4a. Article Number

9326 931 877

4b. Service Type

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

12-23-95 CP

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991

U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

P 326 931 877

US Postal Service  
Receipt for Certified Mail

Marianne Solt Lewis  
31 E. Jackson Rd.  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Thank you for using Return Receipt Service.



Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Marathon Oil Company  
Post Office Box 552  
Midland, TX 79702

4a. Article Number

P326931887

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Certified
- ☐ Return Receipt for Merchandise
- ☐ Insured
- ☐ COD

7. Date of Delivery

DEC 21 1995

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 887

US Postal Service  
Receipt for Certified Mail

Marathon Oil Company  
Post Office Box 552  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

4a. Article Number

P326931868

4b. Service Type

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

DEC 21 1995

8. Addressee's Address (Only if requested and fee is paid)

DEC 21 1995

5. Received By: (Print Name)

X 67665

6. Signature: (Addressee or Agent)

X 67665

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 868

US Postal Service

**Receipt for Certified Mail**

Marico Exploration, Inc.  
207 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Robert A. Marshall  
Post Office Box 1422  
Midland, TX 79702

4a. Article Number  
**P326931 878**

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

**12-28-95**

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

**X**

PS Form 3811, December 1994

Domestic Return Receipt

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

P 326 931 878

US Postal Service

**Receipt for Certified Mail**

Robert A. Marshall  
Post Office Box 1422  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

Mewbourne Oil Company  
500 West Texas Avenue  
Suite 1020  
Midland, TX 75111

**4a. Article Number**

P326931 888

**4b. Service Type**

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

**7. Date of Delivery**

12-26-95

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature (Addressee or Agent)**

X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 888

US Postal Service

**Receipt for Certified Mail**

Mewbourne Oil Company  
500 West Texas Avenue  
Suite 1020  
Midland, TX 75111

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 27 1995

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

Nations Bank of Dallas formerly  
Republic Bank Dallas, N.A.  
Trustee Under the 1/10/78 Trust Agr.  
for the Jim & Rose Miller Trust  
Post Office Box 830270  
Dallas, TX 75283-0270

**4a. Article Number**

**P326931915**

**4b. Service Type**

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

**7. Date of Delivery**

**DEC 26 1995**

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

**X CHRIS JETER**

PS Form 3811, December 1994

Domestic Return Receipt

P 326 931 915

US Postal Service  
**Receipt for Certified Mail**  
Nations Bank of Dallas formerly  
Republic Bank Dallas, N.A.  
Trustee Under the 1/10/78 Trust Agr.  
for the Jim & Rose Miller Trust  
Post Office Box 830270  
Dallas, TX 75283-0270

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	<b>DEC 21 1995</b>

PS Form 3800, April 1995

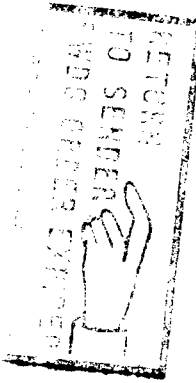
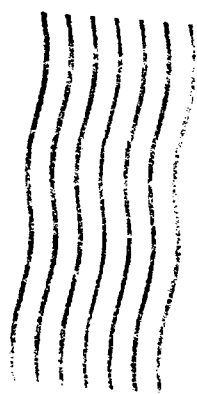
Thank you for using Return Receipt Service.

**CAMPBELL, CARR & BERGEL, P.A.**  
 LAWYERS  
 POST OFFICE BOX 2208  
 SANTA FE, NEW MEXICO 87504-2208

**CERTIFIED**

P 326 931 879

**MAIL**



92677-0283

Sharon A. Olsen, Trustee under  
 Declaration of Trust Created by  
 Sharon Aston Olsen dated 7/31/81  
 Post Office Box 283  
 South Laguna, CA 92677-0283

*Handwritten:* FCB 211 B-

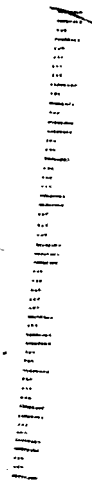
P 326 931 879

US Postal Service  
**Receipt for Certified Mail**

Sharon A. Olsen, Trustee under  
 Declaration of Trust Created by  
 Sharon Aston Olsen dated 7/31/81  
 Post Office Box 283  
 South Laguna, CA 92677-0283

Postage	\$
Certified Fee	
Insurance (if any)	
Postage & Fees	\$
TOTAL Postage & Fees	
Date of Delivery	

**DEC 21 1995**



*Handwritten:* 1-8

P 326 931 889

US Postal Service

**Receipt for Certified Mail**

Oxy USA, Inc.  
Post Office Box 50250  
Midland, TX 79710

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

Registered No.

R 381026387

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	4.85	Special Delivery \$
	Handling Charge \$		Return Receipt \$
	Postage \$	1.00	Restricted Delivery \$
	Received by <i>[Signature]</i>		

To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$	<input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance
--	-------------------------------------	---

Domestic Insurance  
Is Limited To  
\$25,000: International  
Indemnity Is Limited  
(See Reverse)

FROM

Campbell, Carr &amp; Berge, P.A.

Post Office Box 2208

Santa Fe, NM 87504-2208

TO

Victoria Hatch Pereira

Rua Mauro D'Araujo Ribeiro 485

Jaraguá Cidadao Abril

05182 Sao Paula, S.P. Brasil

PS Form 3806,  
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)



Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Petco, Inc.  
c/o Breck Operating Corporation  
Post Office Box 911  
Breckridge, TX 76024-0911

4a. Article Number

P326931870

4b. Service Type

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

DEC 20 1995

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *[Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 870

US Postal Service

**Receipt for Certified Mail**

Petco, Inc.  
c/o Breck Operating Corporation  
Post Office Box 911  
Breckridge, TX 76024-0911

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3811, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- ☐ Complete items 1 and/or 2 for additional services.
- ☐ Complete items 3, 4a, and 4b.
- ☐ Print your name and address on the reverse of this form so that we can return this card to you.
- ☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
- ☐ Write "Return Receipt Requested" on the mailpiece below the article number.
- ☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Read & Stevens, Inc.  
Post Office Box 1518  
Roswell, NM 88202

4a. Article Number

P326931880

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

5. Received By: (Print Name)

88202

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

X *Blaine Williams*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 880

US Postal Service

**Receipt for Certified Mail**

Read & Stevens, Inc.  
Post Office Box 1518  
Roswell, NM 88202

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

T. T. Sanders, Jr.  
Post Office Box 550  
Roswell, NM 88202

4a. Article Number

**P326931890**

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ Insured
- ☐ COD

☒ Certified

7. Date of Delivery

**12-27-95**

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee, or Agent)

*T. T. Sanders, Jr.*

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

P 326 931 890

US Postal Service

**Receipt for Certified Mail**

T. T. Sanders, Jr.  
Post Office Box 550  
Roswell, NM 88202

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	<b>DEC 21 1995</b>

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Carlsbad National Bank, Trustee of  
the Nelle Scheurich Trust  
1509 West Pierce Street  
Carlsbad, NM 88220-4021

4a. Article Number

P326931871

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Received By: (Print Name)  
Nelle Scheurich

6. Signature (Addressee or Agent)  
X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 871

US Postal Service

**Receipt for Certified Mail**

Carlsbad National Bank, Trustee of  
the Nelle Scheurich Trust  
1509 West Pierce Street  
Carlsbad, NM 88220-4021

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

P 326 931 881

US Postal Service

# Receipt for Certified Mail

Sharbro Oil Ltd., Co.  
a New Mexico Ltd. Liability Co.  
Post Office Box 840  
Artesia, NM 88210

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

Is your RETURN ADDRESS completed on the reverse side?

## SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Sharbro Oil Ltd., Co.  
a New Mexico Ltd. Liability Co.  
Post Office Box 840  
Artesia, NM 88210

4a. Article Number

P326931881

4b. Service Type

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

12-22-95

5. Received By: (Print Name)

KEITH BAILEY

6. Signature: (Addressee or Agent)

KEITH BAILEY

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Henry Shaw  
Post Office Box 2723  
Midland, TX 79702

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)  
*X* *Henry Shaw*

PS Form 3811, December 1994

4a. Article Number  
**0326931891**

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery  
**DEC 18 1994**

8. Addressee's Address (Only if requested and fee is paid)

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 326 931 891

US Postal Service

**Receipt for Certified Mail**

Henry Shaw  
Post Office Box 2723  
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	<b>DEC 18 1994</b>

PS Form 3800, April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Walter Solt and Bernice Solt  
c/o Marianne Solt Lewis  
31 E. Jackson Road  
Artesia, NM 88210

4a. Article Number

P326931872

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☒ Certified
- ☐ Insured
- ☐ COD

7. Date of Delivery

12/23/95

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X

PS Form 3811, December 1994

Domestic Return Receipt

P 326 931 872

US Postal Service

**Receipt for Certified Mail**

Walter Solt and Bernice Solt  
c/o Marianne Solt Lewis  
31 E. Jackson Road  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- ☐ Complete items 1 and/or 2 for additional services.
- ☐ Complete items 3, 4a, and 4b.
- ☐ Print your name and address on the reverse of this form so that we can return this card to you.
- ☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
- ☐ Write "Return Receipt Requested" on the mailpiece below the article number.
- ☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
  - 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Southland Royalty Company  
c/o Meridian Oil, Inc.  
3300 N. A Street, Bldg. 6  
Midland, TX 79705

4a. Article Number

P326931882

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

12-27

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

*[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

P 326 931 882

US Postal Service

**Receipt for Certified Mail**

Southland Royalty Company  
c/o Meridian Oil, Inc.  
3300 N. A Street, Bldg. 6  
Midland, TX 79705

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Thank you for using Return Receipt Service.



P 326 931 892

US Postal Service

# Receipt for Certified Mail

Sun Operating Ltd. Partnership  
a Delaware Corp.  
c/o Oryx Energy Company  
13155 Noel Road  
Dallas, TX 75240-5067

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <b>DEC 21 1995</b>	

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Sun Operating Ltd. Partnership a Delaware Corp. c/o Oryx Energy Company 13155 Noel Road Dallas, TX 75240-5067		4a. Article Number <b>P326 931 892</b>	
4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		<input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured	
5. Received By: (Print Name)		7. Date of Delivery <b>12/27</b>	
6. Signature: (Addressee or Agent) <b>X [Signature]</b>		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

**CERTIFIED**

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

P 326 931 873

MAIL

NAME  
1st Notice 1-2  
2nd Notice  
Return

P 326 931 873

US Postal Service

**Receipt for Certified Mail**

Harriet Hatch Trapani  
42 Nubbard Avenue  
Cambridge, MA 02140

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Harriet Hatch Trapani  
42 Nubbard Avenue  
Cambridge, MA 02140

RETURNED TO SENDER  
REASON CHECKED  
Unclaimed  
Addressee Not Known  
No such street  
No such city  
Do not re-mail if state  
number

P 326 931 883

US Postal Service

**Receipt for Certified Mail**

Triple J & B Enterprises  
3922 Bach Blvd.  
Carrollton, TX 75005

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 21 1995</b>	

P 326 931 893

US Postal Service

**Receipt for Certified Mail**

Joe A. Warren Estate  
c/o Eugene E. Nearburg  
1608 Lakeway Blvd.  
Austin, TX 78734

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	DEC 21 1995

PS Form 3800 April 1995

Is your **RETURN ADDRESS** completed on the reverse side?

<p><b>SENDER:</b></p> <ul style="list-style-type: none"> <li>Complete items 1 and/or 2 for additional services.</li> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article number.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>		<p>I also wish to receive the following services (for an extra fee):</p> <p>1. <input type="checkbox"/> Addressee's Address</p> <p>2. <input type="checkbox"/> Restricted Delivery</p> <p>Consult postmaster for fee.</p>	
<p>3. Article Addressed to:</p> <p>Joe A. Warren Estate c/o Eugene E. Nearburg 1608 Lakeway Blvd. Austin, TX 78734</p>		<p>4a. Article Number</p> <p><b>P326931 893</b></p>	
<p>5. Received By: (Print Name)</p> <p><i>[Signature]</i></p>		<p>4b. Service Type</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD</p>	
<p>6. Signature, Address of Agent</p> <p><i>[Signature]</i></p>		<p>7. Date of Delivery</p>	
<p>8. Addressee's Address (Only if requested and fee is paid)</p>		<p>Domestic Return Receipt</p>	

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

P 326 931 874

US Postal Service

# Receipt for Certified Mail

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date <b>DEC 22 1995</b>	

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"> <li>• Complete items 1 and/or 2 for additional services.</li> <li>• Complete items 3, and 4a &amp; b.</li> <li>• Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>• Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>• Write "Return Receipt Requested" on the mailpiece below the article number.</li> <li>• The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		4a. Article Number <b>P326931874</b>	
5. Signature (Addressee) <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) <i>[Signature]</i>		7. Date of Delivery <b>12-22-95</b>	
PS Form 3811, December 1991 *U.S. GPO: 1993-352-714		8. Addressee's Address (Only if requested and fee is paid)  <b>DOMESTIC RETURN RECEIPT</b>	

Thank you for using Return Receipt Service.

P 326 931 884

US Postal Service

Receipt for Certified Mail

Harvey E. Yates Company  
Post Office Box 1933  
Roswell, NM 88201

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Harvey E. Yates Company  
Post Office Box 1933  
Roswell, NM 88201

4a. Article Number

P326931884

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
  2. ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

Richard Martin Yates  
c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

**4a. Article Number**

3326931 894

**4b. Service Type**

- ☐ Registered
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☒ Certified
- ☐ Insured
- ☐ COD

**7. Date of Delivery**

DEC 21 1995

**8. Addressee's Address (Only if requested and fee is paid)**

**5. Received By: (Print Name)**

STEPTLES

**6. Signature: (Addressee or Agent)**

X [Signature]

PS Form 3811, December 1994

Domestic Return Receipt

P 326 931 894

US Postal Service

**Receipt for Certified Mail**

Richard Martin Yates  
c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Postage	3
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	DEC 21 1995

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

**SENDER:**

- I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
- Consult postmaster for fee.

S. P. Yates

c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

5. Received By: Print Name

6. Signature: (Addressee or Agent)

PS Form 3811, December 1994

Domestic Return Receipt

8. Addressee's Address (Only if requested and fee is paid)

7. Date of Delivery 12

12-22-95

☐ Return Receipt for Merchandise ☐ COD

☐ Express Mail ☐ Insured

☐ Registered ☒ Certified

4b. Service Type

1225

4a. Article Number

Consult postmaster for fee.

2. ☐ Restricted Delivery

1. ☐ Addressee's Address

1 ☐ Addressee's Address

following services (for an extra fee):

I also wish to receive the

[illegible]

US Postal Service

S. P. Yates  
c/o Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

PS Form 3800, April 1995

**Thank you for using Return Receipt Service.**



Is your **RETURN ADDRESS** completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

St. Clair Peyton Yates  
110 South Fourth Street  
Artesia, NM 88210

4a. Article Number

P326931896

4b. Service Type

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

DEC 27 1995

8. Addressee's Address (Only if requested and fee is paid)

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *St. Clair Yates*

PS Form 3811, December 1994

Domestic Return Receipt

P 326 931 896  
US Postal Service  
**Receipt for Certified Mail**

St. Clair Peyton Yates  
110 South Fourth Street  
Artesia, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 21 1995

PS Form 3800, April 1995

Thank you for using Return Receipt Service.



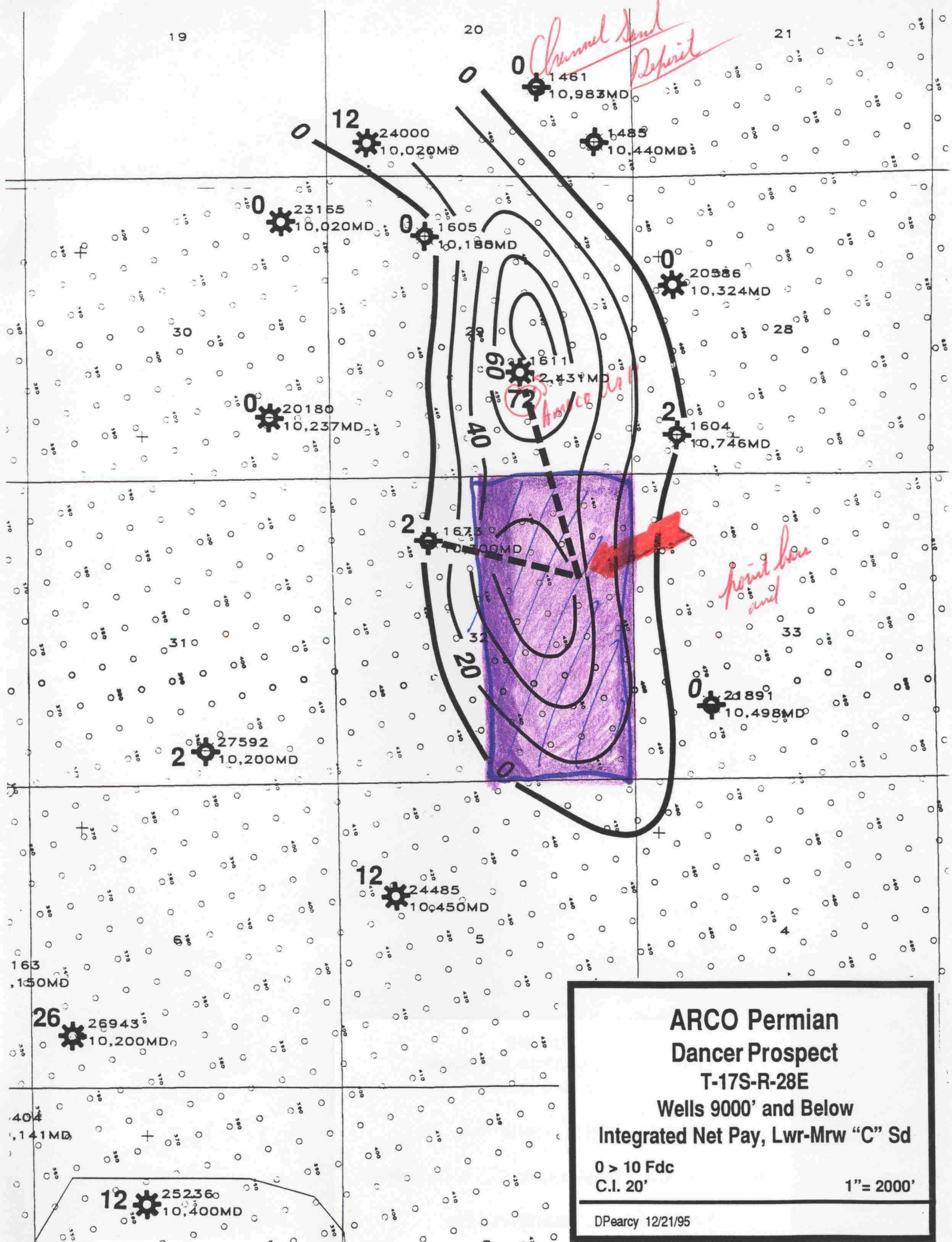
**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 7

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996





**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 8

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996



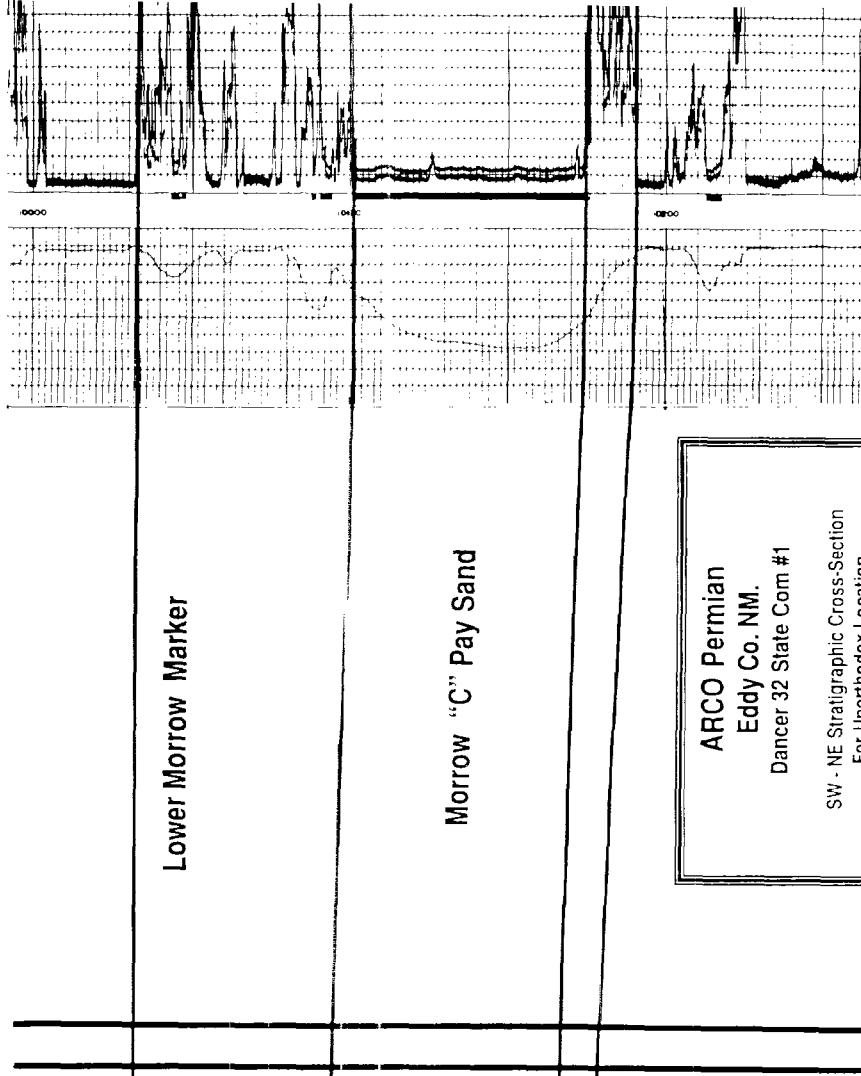
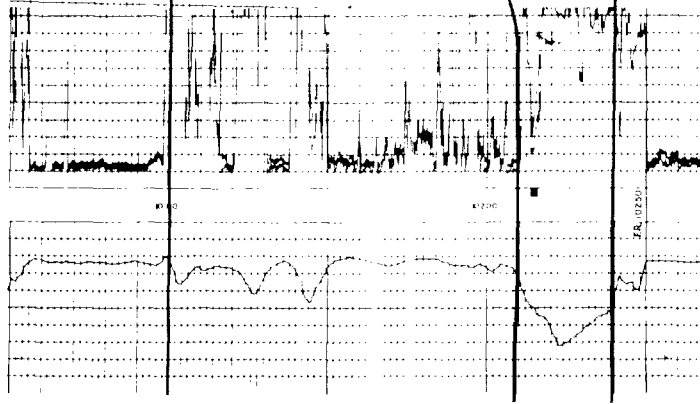
30-015-01673  
Stanolind Oil & Gas Co.  
State Gas Unit C #1  
Eddy Co. NM.  
Sec. 32, 17S-28E  
DF. 3713  
TD. 10,300



Dancer 32 State Com #1  
Eddy Co. NM.  
Sec. 32, 17S-28E  
PTD. 10,550



30-015-01611  
Stanolind Oil & Gas Co.  
State AB #1  
Eddy Co. NM.  
Sec. 29, 17S-28E  
DF. 3715  
TD. 12,431



Lower Morrow Marker

Morrow "C" Pay Sand

Microlog

Microlog

ARCO Permian  
Eddy Co. NM.

Dancer 32 State Com #1

SW - NE Stratigraphic Cross-Section  
For Unorthodox Location

DF 3713 Dec 93

Calmer 13

**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 10

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996







**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11442 Exhibit No. 10

Submitted by: ARCO Permian a unit of Atlantic Richfield

Hearing Date: January 11, 1996