



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

September 19, 1995

Rand Carroll  
General Counsel  
EMNRD  
2040 S Pacheco  
Santa Fe NM 87505

RE: Cambern & Associates O&G, Smith #1, 1550/S & 660/W, L-21-31N-03E, 3Q-039-24125  
OCD 106 \$5,000 Cash Bond in Place

Dear Rand;

Charles Gholson brought the above-mentioned well to my attention. He said that gas bubbles are percolating in the water of the wellbore. The well was spudded and 7" casing ran to 80' and a 6 1/4 hole drilled to 300'. The well was never completed and is a hazard to fresh water in the area. Please docket a case calling for Cambern & Assoc. O&G and all other interested parties, to appear and show cause why the Smith #1 should not be plugged and abandoned according to a division approved plugging procedure.

Sincerely,

Johnny Robinson  
Deputy O&G Inspector

JR/sh

cc: well file  
Forced Plugging file



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Certified # P 987 892 151  
Sept 12, 1995  
Cambern & Associates Oil & Gas  
Rt 1 Box 501A  
Amarillo, Texas 79106

RE : Smith #1 1550 FSL & 660 FWL L-21-31N-03E API # 30-039-24125

Dear Walter J. Cambern ;

The referenced well is in violation of Rule 201 which states that a well must be properly plugged and abandoned within ninety days after a sixty day period following suspension of drilling operations or a period of one year in which a well has been continuously inactive.

You are hereby directed to plug and abandon or continue drilling and complete the well within thirty days. If you fail to bring well into compliance we will schedule a show cause hearing as to why the well shouldn't be plugged according to a Division Approved Procedure. The plugging bond which is in place will be used to plug the well. If I can be of any assistance feel free to contact me in the Aztec OCD office at 505-334-6178.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll, Legal council  
Well File  
P&A File

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Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll, Legal council  
Well File  
P&A File

(5)

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

CAMBERN & ASSOC OIL & GAS  
RT 1 BOX 501 A  
AMARILLO TX 79106

**4a. Article Number**

P 987 892 151

**4b. Service Type**

- |   |  |
|---|--|
| <input type="checkbox"/> Registered           | <input type="checkbox"/> Insured                                   |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD                                       |
| <input type="checkbox"/> Express Mail         | <input checked="" type="checkbox"/> Return Receipt for Merchandise |

**7. Date of Delivery**

**5. Signature (Addressee)**

**6. Signature (Agent)**

**8. Addressee's Address (Only if requested and fee is paid)**

*No Such Address Returned*

Thank you for using Return Receipt Service.

Johnny

STATE: NMEX  
COUNTY: RIO ARBA  
API: 30-039-24195  
FIELD: WILDCAT  
WELL CLASS: WF  
OPR: CAMBERN & ASSOC O&G WELL: 1 SMITH

TWP 1S-RGE 2E  
SECTION 2  
SW NW SE  
\* 1650FSL 2970FWL SEC  
STATUS TA

SPUD: 12/15/87 COMP: 01/05/88 ELEV: 7798 KB 7790 GR  
TD: 1500 FM/TD: DAKOTA PBTD:  
CONTR: NEW MEXICO DRLG #1 (R) RIG SUBSTRUCTURE: 8  
PROJ DEPTH/FM: 1800 PRE CAMB  
COMP 1/5/88(EST), TEMP ABND.  
LOC DESCRIPTION: 14 MI NE GALLUP DISC(8-30N-1E)  
2 1/2 MI E MORRISON DISC(4-15-2E:PLUGGED)  
2 MI SW CHAMA, NM  
WELL ID CHANGES: SPOT CHGD FROM SW NW SE  
LOC CHGD FROM 15-31N-3E  
SPOT CHGD FROM SE SW  
MERIDIAN CODE CHGD FROM 21  
CASING: CSG NOT RPTD  
DRLG COMMENTS: OPR SPUD WITHOUT POSTING BOND. NMOC TERMINATES  
FURTHER ACTIVITY.  
WILL BE REISSUED IF ADDITIONAL DATA  
BECOMES AVAILABLE  
OPR ADDRESS CAMBERN & ASSOC O&G  
RT 1 BOX 501A  
AMARILLO, TX 79108

AMMANN BASE MAP NM-4

NM12-052889

P

30-039-24195

11-19-87

*old Survey*  
 F. Loc. 1650/S; 2970/W Elev. 7790 GL Spd. Comp. TD PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @ T Gas  
 Csg. Perf. Prod. Stim.

BO/D Grav. 1st Del. Gas  
 MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS	NITD X	Well Log
Ojo Alamo	C-103	Plot X
Kirtland	C-104	Electric Log
Fruitland		C-122
Pictured Cliffs	Ditr	Dfo
Chacra		Doc

Frank - 4/21  
 I don't know  
 how to handle  
 this. Ss

id C-104 for Bond  
 Change to MBS

Charles said this  
 well is spaced.

However, we never  
 received any reports.

Phone no longer  
 in service 6-1-88

Entrada	
---------	--

Acres 40

P 1550 FSL; 660 FWL L-21-31N-03E

WC Dak. Co. RA S 2 T 1S R 2E U J Oper. Cambern & Assoc. O&G Lse. Smith No. 1

(8)

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <u>SMITH</u>	
2. Name of Operator <u>CAMBERN &amp; ASSOCIATES OIL AND GAS</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>Rt. 1 Box 501 A Amarillo, Texas 79106</u>		10. Field and Pool, or Willcat <u>W.C. Dakota</u>	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2770</u> FEET FROM THE <u>WEST</u> LINE <u>1550</u> <u>S. Plat 1402</u> <u>660</u> <u>1S 31N 3E</u> AND <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>21</u> TWP. <u>37N</u> RGE. <u>2E</u> NMPM		12. County <u>Roberts</u>	
19. Proposed Depth <u>1800 ft.</u>		19A. Formation <u>PreCambrian</u>	
20. Rotary or C.T. <u>Rotary</u>		21. Elevations (Show whether D.F., R.T., etc.) <u>7790 GL</u>	
21A. Kind & Status Plug. Bona		21B. Drilling Contractor	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8" 7"	20#	80 ft.	50 sacks	Circulate
7 7/8"	4 1/2"	10.5#	T.D.		1100 ft.
					Circ.

We propose to drill this well to a total depth in the Pre-Cambrian surface at or below (+ or - 200 ft.) 1600'.

APPROVAL EXPIRES 5-19-88  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED  
NOV 16 1987  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter J. Cambern Title PRESIDENT Date NOVEMBER 3 1987

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE NOV 12 1987

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for Bond Change to MBS

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## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Owner <b>Cambern &amp; Associates</b>			Lease <b>Smith Ranch</b>		Well No. <b>1</b>
Letter <b>J</b>	Section <b>2</b>	Township <b>T31N T1S</b>	Range <b>R2E</b>	County <b>Rio Arriba</b>	
Well Location of Well: 2970 feet from the West line and 1650 feet from the South line Well Level Elev. 7790 Producing Formation Dakota Pool Wildcat Dedicated Acres 40					

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	<p style="text-align: center;"><b>RECEIVED</b> NOV 16 1987 OIL CON. DIV. DIST. 3</p>	<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Walter J. Cambern</i></p> <p>Name <b>Walter J. Cambern</b></p> <p>Position <b>President</b></p> <p>Company <b>Cambern &amp; Associates Oil &amp; Gas</b></p> <p>Date <b>November 2, 1987</b></p>
	<p>Section 2 of the Martin &amp; Border Subd., Rio Arriba County</p>	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p><i>William H. Albert</i></p> <p>Date Surveyed <b>November 2, 1987</b></p> <p>Registered Professional Engineer and/or Land Surveyor <b>William H. Albert</b></p> <p>#7241</p> <p>Certificate No.</p>

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System- Central Zone.

x = 391,669

\*Projected T31N, R3E, NMPM

y = 2,140,456

Note: The Sectionization Tie is to the Martin &amp; Border Subdivision as filed 6/13/59, Bk 61, Pg 8, Rio Arriba County, New Mexico





Cambern & Assoc.  
Smith #1  
h-21-31N-03E

12



Cambern & Associates  
Oil & Gas Smith #1  
L-21-31N-03E  
1550FSLY 660FWL

