

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 21, 1996

8:15 A.M. - 2040 South Pacheco

Santa Fe, New Mexico

Dockets Nos 10-96 and 11-96 are tentatively set for April 4, 1996 and April 18, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11473: (Continued from February 22, 1996, Examiner Hearing.)

Application of Enserch Exploration, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the SW/4 NE/4 of Section 21, Township 25 South, Range 36 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to its Moberly "21" Well No. 1 to be drilled at a standard well location 1980 feet from the North and East lines (Unit G) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 4 miles west of Jal, New Mexico

CASE 11491: **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 22 South, Range 28 East, and in the following manner: the N/2 of Section 20 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Dublin Ranch-Atoka Gas Pool; the Undesignated Dublin Ranch-Morrow Gas Pool; and the Undesignated Otis-Morrow Gas Pool; the NW/4 of Section 20 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within said vertical extent; and the NE/4 NW/4 of Section 20 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within said vertical extent, including the Undesignated Indian Draw-Delaware Pool and the Undesignated Herradura Bend-Cherry Canyon Pool. Said unit is to be dedicated to applicant's Foal Fed. Well No. 1, to be drilled at an unorthodox well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 7 miles north of Loving, New Mexico.

CASE 11461: (Continued from March 7, 1996, Examiner Hearing)

Application of Santa Fe Energy Resources, Inc. for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the following described acreage in Section 29, Township 22 South, Range 34 East, and in the following manner: All of Section 29 to form a standard 640-acre gas spacing and proration unit for any and all formations and/or pools developed on 640-acre spacing within said vertical extent, including the Undesignated North Bell Lake-Devonian Gas Pool; and the E/2 of Section 29 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Antelope Ridge-Atoka Gas Pool. Said units are to be dedicated to the applicant's Shamrock "29" Fed Com. Well No. 1 to be drilled at an orthodox gas well location 1330 feet from the North and East lines (Unit G) of the Section. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said units are located approximately 16 miles southwest of Eunice, New Mexico.

CASE 11470: (Continued from February 22, 1996, Examiner Hearing)

Application of Energy Development Corporation for salt water disposal, Sandoval County, New Mexico. Applicant seeks authority to inject produced water into the Menefee formation through perforations from 2,438 - 2,624 feet in its existing San Isidro (Shallow) Unit Well No. 7-11, located 2074 feet from the South line and 1,650 feet from the West line (Unit K) of Section 7, Township 20 North, Range 2 West. Said well is located approximately 8 miles southwest of Cuba, New Mexico.

CASE 11492: **Application of Strata Production Company for a unit agreement, Eddy County, New Mexico.** Applicant seeks approval of the West Loving Exploratory Unit Agreement for an area comprising 1,400 acres, more or less, of federal, state, and fee lands in Sections 23, 27 and 28 of Township 23 South, Range 27 East. Said unit area is located approximately 3 ½ miles west of Loving, New Mexico.

CASE 11493: Application of Bonneville Fuels Corporation for pool contraction, pool creation, the promulgation of special pool rules, and the assignment of a special limiting gas-oil ratio, Lea County, New Mexico. Applicant seeks to contract the boundaries of the South Humble City-Strawn Pool by deleting therefrom the W/2 SW/4 of Section 13 and the S/2 of Section 14, both in Township 17 South, Range 37 East, and the concomitant creation of a new pool for the production of oil from the Strawn formation comprising said acreage. The applicant further seeks the promulgation of special rules and regulations therefor, including provisions for 80-acre spacing and proration units, designated well location requirements, and a gas-oil ratio limitation of 8,000 cubic feet of gas per barrel of oil. The above-described area is located approximately 2.5 miles north of Humble City, New Mexico.

CASE 11494: Application of Enron Oil & Gas Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 7, Township 24 South, Range 34 East for all formations developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Bell Lake Unit 7 Well No. 1 to be drilled at a standard location 2200 feet from the North line and 1980 feet from the East line (Unit G) of said Section 7 to test any and all formations to the base of the Morrow formation, South Bell Lake-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 20 miles southwest of Eunice, New Mexico.

CASE 11495: Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 28 for all formations developed on 320-acre spacing, the NW/4 of Section 28 for all formations developed on 160-acre spacing, the N/2 NW/4 of Section 28 for all formations developed on 80-acre spacing and the NE/4 NW/4 of Section 28 for all formations developed on 40-acre spacing, all in Township 23 South, Range 26 East. Applicant proposes to dedicate this pooled unit to its F. H. State "28" Com Well No. 1 to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 28 to test any and all formations to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 10 miles south of Carlsbad, New Mexico.

CASE 11483: (Continued from March 7, 1996, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the N/2 of Section 33, Township 21 South, Range 33 East, for all formations developed on 320-acre spacing. Said unit is to be dedicated to the J. D. Federal 33 Well No. 1 to be drilled at an unorthodox location 660 feet from the North line and 2080 feet from the East line in the N/2 of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 24 miles west of Eunice, New Mexico.

CASE 11464: (Continued from March 7, 1996, Examiner Hearing)

Application of Penwell Energy, Inc. for pool creation, special pool rules and a discovery allowable, Eddy County, New Mexico. Applicant seeks the creation of a new pool for the production of oil from the Bone Spring formation comprising the W/2 NE/4 of Section 7, Township 22 South, Range 26 East, the assignment of a discovery allowable, and the promulgation of special pool rules therefor including provisions for 80-acre oil spacing units and designated well location requirements. Said area is located approximately 15 miles south of Loving, New Mexico.

CASE 11484: (Readvertised)

Application of Yates Petroleum Corporation to amend the special pool rules and regulations for the Indian Basin-Upper Pennsylvanian Associated Pool established by Order No. R-9922, Eddy County, New Mexico. Applicant seeks the promulgation of special rules and regulations for the Indian Basin-Upper Pennsylvanian Associated Pool, including the authorization of no more than one well per 80 acres, allowing the simultaneous dedication of acreage to both oil and gas wells, a special limiting gas-oil ratio of 10,000 cubic feet of gas for each barrel of oil produced, and a special oil allowable for the pool of 1400 barrels of oil per day. Said pool is located approximately 16 miles west of Carlsbad, New Mexico.

CASE 11496: Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant seeks an exception to Division general Rule 303.A to permit surface commingling of Fulcher Kutz-Pictured Cliffs Pool gas production from its Bolack "F" Well No. 1 (API No. 30-045-29233), located 1570 feet from the North line and 1510 feet from the West line (Unit F) of Section 2, Township 27 North, Range 11 West, with Basin-Dakota Pool gas production from its Bolack "A" Well No. 1-E (API No. 30-045-25747), located 1700 feet from the North line and 1520 feet from the West line (Unit F) of said Section 2. Said wells are located approximately 3 miles north-northeast of Bloomfield, New Mexico. IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.