

ASE 11497: Application of Amoco Production Company for fourteen unorthodox infill carbon dioxide gas well locations, Union County, New Mexico. Applicant seeks an exception to the provisions of Rule 4 of the *"Special Rules and Regulations for the Bravo Dome 640-Acre Area"*, as promulgated by Division Order No. R-7556, dated June 19, 1984, for fourteen certain infill carbon dioxide gas well locations all located within its Bravo Dome Carbon Dioxide Gas Unit Area in Township 18 North, Range 35 East; Township 21 North, Ranges 34 and 35 East; and Township 22 South, Range 34 East.

CASE 11475: (Continued from February 22, 1996, Examiner Hearing)

Application of Texaco Exploration and Production Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the SW/4 of Section 23 for all formations developed on 160-acre spacing, in the W/2 SW/4 of Section 23 for all formations developed on 80-acre spacing and in the SW/4 SW/4 of Section 23 for all formations developed on 40-acre spacing, in Township 26 South, Range 37 East. Said units are to be dedicated to its Rhodes "23" Fed. Com Well No. 1 to be drilled at a standard location 660 feet from the South line and 660 feet from the West line in the SW/4 of said Section 23 and drilled to the Rhodes Yates-Seven Rivers Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 5 miles south-southeast of Jal, New Mexico.

CASE 11479: (Continued from March 7, 1996, Examiner Hearing.)

Application of Exxon Corporation for a non-standard gas proration unit, simultaneous dedication and two unorthodox gas well locations, Lea County, New Mexico. Applicant seeks to establish a non-standard 159.92-acre gas spacing and proration unit for Blinbry Oil and Gas Pool production comprising Lots 2, 3, and the S/2 NW/4 of Section 2, Township 22 South, Range 37 East. Said unit is to be dedicated to its existing New Mexico "S" State Well Nos. 14, 38 and 28, located in Units C, E, and F, respectively. Applicant also seeks approval of an unorthodox gas well location for Well No. 38, located 2100 feet from the North line and 660 feet from the West line (Unit F) of said Section 2 and for Well No. 28, located 2160 feet from the North line and 1800 feet from the West line (Unit F) of said Section 2. Said proration unit is located two miles southeast of Eunice, New Mexico.

CASE 11016: (Reopened)

In the matter of Case No. 11016 being reopened pursuant to the provisions of Division Order No. R-5353-P, which order created the North Teague-Tubb Associated Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why the North Teague-Tubb Associated Pool should not be reclassified as an oil pool and why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11017: (Reopened)

In the matter of Case No. 11017 being reopened pursuant to the provisions of Division Order No. R-5353-Q, which order reclassified the North Teague Lower Paddock-Blinbry Gas Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why said North Teague Lower Paddock-Blinbry Associated Pool should not be reclassified as an oil pool why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11018: (Reopened)

In the matter of Case No. 11018 being reopened pursuant to the provisions of Division Order No. R-10199, which order created the North Teague Drinkard-Abo Pool, Lea County, New Mexico, promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil is appropriate on a permanent basis for said pool.

CASE 10748: (Reopened - Continued from March 7, 1996, Examiner Hearing.)

In the matter of Case No. 10748 being reopened pursuant to the provisions of Division Order No. R-9922-B, which order continued Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, in full force and effect until January, 1996. Operators in the subject pool may appear and show cause why the Temporary Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool should not be rescinded and the pool developed on statewide rules and regulations. Said pool is located approximately 16 miles west of Carlsbad, New Mexico.

CASE 10555: (Reopened)

In the matter of Case No. 10555 being reopened pursuant to the provisions of Division Order No. R-8170-M, which order established a minimum gas allowable in the Justis (Glorieta) Gas Pool, Lea County, New Mexico. Operators in the subject pool may appear and present evidence and testimony relevant to the continuation of a minimum gas allowable in said Justis (Glorieta) Gas Pool.

CASE 11480: (Continued from March 7, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle conventional Aztec-Pictured Cliffs Gas Pool production (160-acre standard dedication comprising the SW/4) with gas production from the Blanco-Mesaverde Gas Pool (320-acre standard dedication comprising the W/2) within the wellbore of its existing Hancock Well No. 3 located 890 feet from the South line and 990 feet from the West line (Unit M) of Section 22, Township 28 North, Range 9 West. Applicant further seeks an exception to the pressure differential limitations of Rule 303(C)(b)(v). Said well is located approximately 5 miles southeast of Blanco, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**

CASE 11481: (Continued from March 7, 1996, Examiner Hearing.)

Application of Nearburg Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to drill its proposed Black River "10" Federal Com Well No. 1 at an unorthodox gas well location 1330 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 24 South, Range 26 East, to be dedicated to a standard 320-acre spacing unit consisting of the W/2 of said Section 10 and to be dedicated to any and all production therein including but not necessarily limited to the Undesignated South Carlsbad-Morrow Gas Pool. Said unit is located approximately 10 1/2 miles southwest of Whites City, New Mexico.

CASE 11498: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit CMS Oilfield Services, Inc., operator, United States Fidelity and Guaranty Company, surety, and all other interested parties to appear and show cause why the Caranta Well No. 1 (API No. 30-039-22806), located 1980 feet from the South and East lines (Unit J) of Section 23, Township 32 North, Range 1 West, Rio Arriba County, New Mexico (which is approximately 2 miles east by north of Dulce, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the operator to pay the costs of such plugging. This well was the subject of a previous forced plugging case in which Division Order No. R-8304 was issued.

CASE 11499: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Deanie Lou, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Ring Well No. 1 located in Unit C of Section 32, Township 6 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

CASE 11500: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, H. W. Pace, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Pat State Well No. 1 located in Unit P of Section 30, Township 10 South, Range 27 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

CASE 11476: (Continued from February 22, 1996, Examiner Hearing.)

Application of Doyle Hartman and Margaret Hartman, d/b/a Doyle Hartman, Oil Operator, for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the SW/4 of Section 23, Township 26 South, Range 37 East for all formations developed on 160-acre spacing. Said unit is to be dedicated to a well to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 23 and drilled to the Rhodes Yates-Seven Rivers Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 5 miles south-southeast of Jal, New Mexico.