

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

**GARY E. JOHNSON** GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

May 18,1995

RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: CMS Oil Field Ser. CARANTA #1 J-23-32N-01W ORDER NO. R-8304

Dear Rand:

The above well was brought to hearing September 17, 1986 and ordered to be plugged or the division would take steps to have the well properly plugged.Mr. Caranta was given several extensions from 12-22-94 to 4-12-95. His last letter asked for 30 days to find another operator or he would P&A well. Deadline for extension was 5-12-95.

The operator has made no effort to P&A the Caranta #1, or contact the Aztec OCD notifying us of his intentions for this well, since April 12,1995. If there is a need for another hearing due to the length of time since the hearing in 1986 please docket a case calling John Caranta & USF+G Insurance & all interested parties to appear and show cause why the Caranta #1, located 1980 FSL & 1980 FEL of 23-32N-1W should not be plugged and abandoned according to a Division approved plugging program.

USF&G is holding plugging bond No.01 0130 10204 89 1

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: USF&GInsurance John Caranta

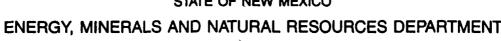
Johnny Rolinso

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

CASE NO.





### OIL CONSERVATION DIVISION **AZTEC DISTRICT OFFICE**

December 22, 1994 Sent to Rand 12-29-94

RAND CARROLL **COUNSEL FOR NMOCD** PO BOX 2088 SANTA FE NM 87504-2088

RE: CARDELL OIL CO., CARANTA #1 J-23-32N-01W ORDER NO. R-8304

Dear Rand:

The above well was brought to hearing September 17, 1986 and ordered to be plugged or the division would take steps to have the well properly plugged.

To this date the operator has made no effort to P&A the Caranta #1, or contact the Aztec OCD notifying us of this intentions for this well.

Sincerely,

Johnny Robinson Deputy Oil & Gas Inspector

JR/cs

OPERATOR CMS Oilfiel	d Service		PROPERT Caranta	Y NAME	-	WELL NO.
DATE 5-18-95	LOCATION ULSTR) J-23-32N-1W			FOOTAGE 1980 FSL & FEL	Eleva	ntion 7133'
API NO. 30-039-2280	)6	POOL Wildcat I	Dakota			
Tops	3				1 1	
Mes	averde - 790' ?					
Gall	up - 1905'			4	1	22151.
Gree	enhorn - 2885'					circ.
Dak	ota - 3015'					
7" csg. set at 19 Drilled 6 1/4" b  1- Pull 7" casin	ft.  B cement circulated  900' to shut off water. Did not ce nole to unknown depth. Appx. 25  P&A PROCEDURE  8	500 ° ??				7'' 1900' No Cement  L'4 Hole  unknown Drpth 2500'?
3- Tag top of co 4- If 7" csg. wa 5- If 7" csg. wa 6- Surface plug 7- Install dryho 250 sxs. class E	g. to T.D. & spot a plug to 1850 ement at appx. 1850'. Its pulled spot a 100' plug at 271' is not pulled perforate at 271' & (10 sx. minimum). Its marker, fill pits & restore loca Estimated Material is cement. Calcium chloride may plugs (9# per gal. minimum).	WOC & tag circulate cem	g cement.		re	

oilfield Sen CARANTA #1, J-23-32N-1W UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 10700 چې 2070 BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION 55



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## ■ DRUG FREE =

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-130

January 27, 1995

John Caranta 20 Rd 3970 Farmington NM 87401

RE: Caranta #1, J-23-32N-01W, #30-039-22806

Dear John:

As established in our conversation of Thursday, January 26, 1995, you will need to bring the Caranta #1 up to date via the completion of a form C-103 showing a change of operator from CMS Oilfield Service back to you John Caranta, or Cardel Oil Company, along with your stated intention for further work on the above referenced well. A new plugging bond will also have to be submitted under the new operator's name.

Please be advised that you are in violation of rule #101 of the NM Rules & Regulations Manual which requires a current plugging bond for each well. Also, rule #201 requires a well to be properly abandoned if there is a period of one year in which a well has been continuously inactive.

Please submit a C-103 (a blank form is enclosed) and the plugging bond within 30 days to avoid a possible fine.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rollinson

JR/sh

enc

cc: well file

IR file

Dear Johny,

Is per our conversation on 4/10/81, I am in the process of charging operators. If I am walk to find a new hour than I will plug the well. I should know southing in about 30 days.

Sweinly, Noh Carach

OLL COLL DIV.

### STATUS OF CMS OIL FIELD SER.

### JOHN CARANTA #1 API # 30-039-22806 J-23-32N-1W

12-22-94	Letter to Rand Carroll. Notification of order # R8304 & no response from operator in plugging well.
1-26-95	Talked to John Caranta by phone asking his intention for well.
1-27-95	Sent certified letter to Mr. Caranta explaining that we needed a change of operator,
	NIT for completion of well and the bond verified. Gave Mr. Caranta a extension of 30
	days to comply with paper work.
Feb.1995	Called Rand and asked him to delay hearing until Mr. Caranta had time to comply with
	Paper work. He said he would wait until I notified him.
2-6-95	USF+G Insurance sent a letter of verification for bond # 01 0130 10204 89 1.
4-10-95	No response from Mr. Caranta. Called John and asked if he had received my letter &
	forms. He said he had forgotten them but would send them tomorrow.
4-12-95	Received C103 from Mr. Caranta signed but he didn't fill out form. His letter stated
	that he would have a new operator or plug the well within 30 days.
5-18-95	Have not heard from Mr. Caranta or received any C103's for completion of well.
5-30-95	John Caranta called asking for a extension to 6-12-95. Approved extension.
6-12-95	Meeting with John Caranta to discuss Caranta # 1 cancelled until 6-22-95 due to
	illness. Rescheduled for 7-1-95.
7-2-95	John Caranta did not show up for meeting.

trach this form to the front of the not pearlit.	the back	fee):
Return Receipt Requested on the Helium Receipt will allow to whom	the maliplece below the art in the article was delivered a	ticle number 2. Restricted Deliverand the date Consult postmaster for
3. Article Addressed to:		4e, Anicle Number
FIDELITY & DEP CO OF	MARYLAND,	istered Insured
PO BOX 1227 BALTIMORE MD 21203	21	CoD     CoD     CoD     Return Receipt (0)
		7. Date Delivery
		11495
5. Signature (Addressee)		8 Addition Address Only if recipes (
8. Signature (Agent)		
		PONTO PETER DE PETER
PS Form 3814, December 19	AUS (8P0: 1983 – 35	2714 DOMESTIC RETURN RECEIP
erg o og ogsøgen grægen.		
SENDER: Complete items 1 and/or 2 for add	ditional services.	I also wish to receive the
Complete items 3, and 4a & b.     Print your name and address on the return this card to you.	ne reverse of this form so	following services (for an ext
Attach this form to the front of the does not permit.	e mailpiece, or on the bac	ck if space 1. Addressee's Address
Write "Return Receipt Requested"     The Return Receipt will show to wh	on the mailpiece below that	all of Auritor 2. Restricted Delivery
delivered.  3. Article Addressed to:		4a. A lige Number
3. Article Addressed to: EUGENE LUSBAUGH FIDELITY SURETY CI USF&G INSURANCE	<u> </u>	7 1995 <sub>P-987-892-145</sub>
FIDELITY SURETY CI		4b. Service Type
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JR /	Post 1	8 Addresses's Address (Only if any
E Signature (Addresses)	// T/ M	8. Addressee's Address (Only if reques
5. Signature (Addressee)		and too to paid,

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Attach this form to the front of the malipiece, or on the back oes not permit.	if space 1. Addressee's Address
Write "Return Receipt Requested" on the malipiece beloweth	Restricted Delivery
The Return Receipt will show to whom the article the billy slow allvered.	Consult postmaster for fee.
3. Article Addressed to:	4at Article Number
12/ 3 1 19	P-987-892-146
JOHN CARANTA W MAY	4b Service Type
20 RD 3970	Mindistered Insured
FARMINGTON NM 874011 CONNO	
One was	Express Mail  Return Receipt for Merchandise
JR	7. Date of Delivery
	5/30/95
Signature (Addressee)	Addressee's Address (Only if requested and fee is paid)
. Signature (Agent)	

SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4a & b.  Print your name and address on the reverse of this form eturn this card to you.  Attach this form to the front of the mailpiece, or on the loss not permit.  Write "Return Receipt Requested from the metales (name of the mailpiece) and the loss of the metales (name of the metales) (n	back if space  1. Addressee's Address  the enticle mapper.
3. Article Addressed to:	4a. Article Number
JOHN CARANTA	P-987-892-130
20 RD 3970	4b. Service
FARMINGTON NM 87401	Registered ST I Insured
	™ Cermied CRRI □ CAN
•	Express Mall C Ration Receipt for Mer Pandise
•	7. Date A Deliver
JR ,	LE HALLOS
5. Signature (Addressee)	8. Address of Modern (Only if requeste
xana as anta	and fee is paid)
3. (\$ignature (Agent)	·
<b>U</b>	
S Form 3811, December 1991 &U.S. GPO: 19	93-352-714 DOMESTIC RETURN RECEIP



CArapta #1-J-23-32 N-1W 5-18-95

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U.S.G.S.	$\dashv$				7:1			STATE	
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2. Name of Operator								9. Well No.	
AZTEC ENERGY CO	RP.							<u> </u>	1
3. Address of Operator			NM 0.	7401			,	1	d Pool, or Wildcat
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I hereby certify that the informa-	tion a	bove is tru	and comp	lete to the best of my	knowledge and b	ellef.			
Signed Sohn Atexand		lefe	ndl	TitleF	Agent			Date	8/7/81
(This space fo	r Stat	Use	zi.	<u>etiper</u>	VISOR DISTRICT #	i i		AL	JG 1 8 1981
APPROVED BY		<u> </u>	<del>}</del>	TITLE				DATE	
CONDITIONS OF APPROVAL,	IF AN	I Y 1							

### P. O. POX 2068 SANTA PE, NEW MEXICO 87501

X+11 110. AZTEC ENERGY COPPORATION Caranta Section Unil Letter 32 NORTH 1 WEST Actual Footoge Lucation of Wells 1980 SOUTH 1980 feet from the line and Ground Level Clev. Producing Formation Dedicated Acreoges 7133 Dakota <u>Undesignated Dakota</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been con dated by communitization, unitization, force-pooling, etc? Yes Il answer is "yes," type of consolidation \_ Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sie this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiza forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divi CERTIFICATION I hereby certify that the information OIL CON. COM. Uohn Alexander Pasition Agent Company Aztec Energy 8/7/81 23 August 1981 Registered Prolessional Engl P. Leese 1463

STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT	OU CONCERN	/	/
DISTRIBUTION		ATION DIVISION	e e 101
SANTA FE	SANTA FE, NE	OX 2088	Form C-103 Revised 10-
FILE	SANTA FE, NE	W MEXICO SPECIAL	
U.S.G.S.		/ Kill /	Sa. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR		AUG 3 1 19	S. State Oil & Gas Lease No.
SUNDRY NO	OTICES AND REPORTS O	N WELLS OIL DON CO	/ " " " " " " " " " " " " " " " " "
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2. Name of Operator	THER-		8. Form or Lease liame
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	15. Elevation (Show whether		12. County
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		OTHER	
OTHER OPERATOR CHANGE	X	}	
17. Describe Proposed or Completed Operation work) SEE RULE 1103.	is (Clearly state all pertinent de	tails, and give pertinent dates,	including estimated date of starting any propo-
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0-23-02 UPERA	TOR CHANGED FROM	AZIEC ENERGY COR	PORATION.
	•		
18. I hereby certify that the information above	is true and complete to the best	of my knowledge and belief.	
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	7		
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APPROVED BY CRIGING Signed by FR	THE DIES. TITLE D	19/14/01 3-cut k (1.19)	DATE STAO

CONDITIONS OF APPROVAL, IF ANY:

### BNERGY MO MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 19-1-

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FIGURE ROOM ATTE	w al	<u></u>		Geologis	t	- <del></del>	DATE Sept	7, 1982
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DPERATOR						}	State Oil & G	Fee XX
V.S.G.S.		•				ſ	Sa. Indicate Typ	

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
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U.1.0.1.		
LAND OFFICE		
OPPRATOR	1	

### OIL CONSERVATION DIVISION P. O. BOX 208/8

Form C-103 Revised 10-

FILE	SANTA FE, NEW MEXICO 87501	
U.S.O.S.		Sa. Indicate Type of Lease
LAND OFFICE	`	State Fee
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY MOTICES	AND REPORTS ON WELLS	mmmmm
(DO NOT USE THIS YOUM YUR PROPOSALS TO ORIL	AND REPORTS ON WELLS	
1.	-" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL CO GAS CO	11/1/DOAT	7. Unit Agreement Name
WELL OTHER-	MILICAL	
2. Name of Operator		8. Farm or Lease Name
	e (ardel Oil Co	- CARANIA
3. Address of Operator	1	9. Well No.
100 W. Marster	of Farmington 7. Me	1 /
4. Location of Well	J. G. C. S.	10. Field and Pool, or Wildcat
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kamanamanna.	Cl (Cl ) J. DC DT CO	
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<u>VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	1133 6-6	1/7 A (111111)
16. Check Appropriate	Box To Indicate Nature of Notice, Report or O	ther Data
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PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		•
17. Describe Proposed or Completed Operations (Clearl work) SEE RULE 1103.	ly state all pertinent details, and give pertinent dates, includir	ng estimated date of starting any propo
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	OIL	COM. DIV.
		DIST. 3
18. I hereby certify that the information above is true an	nd complete to the best of my knowledge and belief.	
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Orlginal Signed by CHARLES GHOLSON	DEPUTY OIL & GAS INSPECTOR, DIST. #3	MAY 1 0 100F
APPROVED BY	TITLE TITLE	<u>MAY 1 0 1985</u>

### STATE OF NEW MEXICO ENFRGY AND MINERALS DEPARTMENT

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DISTRIBUTION	╂	_
BANTA FE	+	-
FILE	+	-
U.S.O.S.	1	Г
LAND OFFICE	$T^{-}$	Γ
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CONDITIONS OF APPROVAL, IF ANY:

### OIL CONSERVATION DIVISION SANTA FE NEW MEXICO 87501

Form C-103 - Revised 10-1-

FILE	¬ • • • • • • • • • • • • • • • • • • •	TE, IVEW MEXICO	3 87301	
U.S.O.S.	╡			5a. Indicate Type of Lease
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- and by CH	IARLES GHOLSON	DEPUTY OIL & GAS	INSPECTOR, DIST. #3	MAY 1 0 1985
APPROVED BY		TITLE		DATE HILL A V JULIA

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE	1.	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	T	

CONDITIONS OF APPROVAL, IF ANY:

### OIL CONSERVATION DIVISION P. O. BOX 2088

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Original Signed by FRANK T. (	UIMILL .	"DEBATA CIT 17 DAY MINUS	Civil Sieri II	QEC - 9 198	) )



### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

December 5, 1985

\*

Cardell Oil Co. 1008 N. Monterey Farmington, NM 87401

Caranta #1 E-23-32N-1W

Gentlemen:

Approval for temporary abandonment on the referenced well expired November 10, 1985. You may either request a six months extension of the temporary abandonment, resume immediate drilling activity, or plug and abandon the well in accordance with a Division approved plugging program.

Failure to comply will result in a case being called for Cardell Oil Co., Fidelity and Deposit Company, and all other interested parties to appear and show cause why the Caranta #1, should not be plugged and abandoned in accordance with a Division approved plugging program.

If you have any questions, please contact this office.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

Jeff Taylor

Well File

### STATE OF NEW MEXICO " ENERGY AND MINERALS DEPARTMENT

no. or torico accerves	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 Revised 10-1

FILE	57777 A 1 2, 1424 (4)	AICO 87BOT	
U.S.O.S.		/	5a. Indicate Type of Lease
LAND OFFICE		/	State Fee 7
OPERATOR		/	5. State Oil & Gas Lease No.
		/	1
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USE "APPLICATION	POR PERMIT -" (FORM C-101) FOR SUCH PRO	POSALS.)	
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4. Well Location

17.

Unit Letter

13. Elevations (Show whether DF, RT, GR, etc.) 7133 GR

Section

SIZE OF HOLE

10

8

CMS CILFIELD SERVICES, INC.

3. Address of Operator 316 FARMINGTON, NM 87499

SIZE OF CASING

8 5/8

## State of New Mexico

Revised 1-1-89

9. Pool name or Wildcat

SACKS OF CEMENT

250

1980

NMPM

DAKOTA

Line and

15. Drilling Contractor

SETTING DEPTH

221

1900

JC WELL SERVICE

1W

WC DAKOTA

Feet From The

RIO ARRIBA

EAST

12. Rotary or C.T.

16. Approx. Date Work will start

4/15/89

ROTARY

EST. TOP

CIRCULAR

FORMATION

FEE K

Line

District Office State Lease — 6 copies	Energy, Minerals and Natural Resources Department	Form C-R Revised 1:	
Fee Lease - 5 copies  DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	API NO. (assigned by OCD on New Wells)	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.	
	PERMIT TO DRILL, DEEPEN, OR PLUG BACK		
12. Type of Work:		7. Lease Name or Unit Agreement Name	
DRILL D. Type of Well:  OIL GAS WELL WELL OTHER	RE-ENTER DEEPEN N PLUG BACK SINGLE MULTIPLE ZONE ZONE	CARANTA	
2. Name of Operator  CNS CILETEID SERVI	ICES INC Change From	8. Well No.	

SCUTH

10. Proposed Depth

3400

PROPOSED CASING AND CEMENT PROGRAM

32N

14. Kind & Status Plug. Bond

WEIGHT PER FOOT

ONE WELL

23

<del>17</del>

Feet From The

Township

RE EMTERING CARANTA #1, PROPOSAL, EXTEND EXISTING HOLE FROM 2500 TO APPROX. 2950 8 5/8 set 221 w/f cement to surface, drilled 8 hole to 1900, run 7 and set on shoulder w/f formation shut off drilled out 6'14" hole to 2580' . CMS Oilfield proposes to rig

up rotary operation w/I B.O.P.	drilling a denth sufficient to test Da	ikota and top
of Morrison formation.	DECEIVED	
	APR1 8 1989	
	DIL CON, DIV. DIST, 3	
IN ABOVE SPACE DESCRIBE PROPOSED PROGEZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	RAM: IF PROPOSAL IS TO DEEPEN OR FLUIG BACK, GIVE DATA ON PRESENT PRODUK	CTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete	1	
SIGNATURE 6 T. Welly	me PRESIDENT	DATE 41.15-89
TYPEOR PRINT NAME E.F. WEBB		TELEPHONE NO.327.5772
(This space for State Use)	SUPERVISOR DISTRICT W	DATE 4/28/59
CONDITIONS OF APPROVAL, IF ANY:		

District Office State Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

660

990

1320

1650

1980 2310

2000

1500

1000

500

0

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Lease Operator Well No. CMS CILFIELD SERVICES, INC. CARANTA 1 Unit Letter Section Township Range County 23 32N 1 W RIO ARRIBA NMPM Actual Footage Location of Well: 1980 SOUTH 1980 feet from the EAST feet from the line and line Ground level Elev. **Producing Formation** Pool Dedicated Acreage: 7133 GR DAKOTA WC DAKOTA Acres 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name Position PRESIDENT Company 1980' CMS OILFIELD SERVICES, INC 1980' SURVEYOR CERTIFICATION I hereby certify that the Well location shown on this plat was plotted from seels of actual increys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. TO SIVE belief. Date Surveyed APR**1** 8 1989 Signature & Seal of OIL CON. DIV. Professional Surveyor James Place DIST. 3 Certificate No. 1463



### ENERGY AND MINERALS DEPARTMENT

**OIL CONSERVATION DIVISION** 

September 13, 1982

SEP 1 7 1982 Oil CON. COM. DIST. 3

CHOST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Cardel Oil P. O. Box 3207 Farmington, New Mexico 87401

Re:

\$5,000 One-Well Plugging Bond John Caranta dba Cardel Oil, Principal; Fidelity and Deposit Company, Surety; 1980' FSL

Company, Surety; 1980' FSL and 1980' FEL of Sec. 23, T-32-N, R-1-W, Rio Arriba County

Depth: 3,000 feet Bond No. 9621744

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced one-well plugging bond effective September 7, 1982.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 15, 1986

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Cardell Oil Co.

Caranta #1 E-23-32N-01W

Dear Jeff:

Temporary abandonment of the referenced well expired June 9, 1986. In order to prevent waste, protect correlative rights and protect fresh water, please docket a case calling for Cardell Oil Co., Fidelity and Deposit Co. and all other interested parties to appear and show cause why the Caranta #1, located 1980 feet from the south line and 1980' from the west line of section 23-32 North 1 West, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/di

xc: Well File



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

**GARREY CARRUTHERS** GOVERNOR

April 28, 1989

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

20-039-12806

CMS Oilfield Services, Inc. P. O. Box 316 Farmington, New Mexico 87499

Attention: E. F. Webb

\$5,000 One-Well Plugging Bond

CMS Oilfield Services, Inc., Principal

U. S. Fidelity and Guaranty, Surety 1980' FSL and 1980' FEL of Sec. 23, 1138

T-32-N, R-1-W, Rio Arriba County

Bond No. 01-0130-10204-89-1

Dear Mr. Webb:

The Oil Conservation Division hereby approves the abovereferenced one-well plugging bond effective this date.

Sincerely,

WILLIAM J. LEMA

Director

dr/

Oil Conservation Division cc:

Aztec, New Mexico

MAY 02 1989

OIL CON. DIV. DIST. 3



### ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 20, 1994

Certified: P 987 892 079

E F WEBB CMS OILFIELD SERVICES INC PO BOX 316 FARMINGTON NM 87499

GARANTA 1 RE:

Dear Mr. Webb,

It has been brought to my attention that no reports have been filed on the above referenced well since your company was approved as operator on April 28, 1989. An inspection conducted by personnel from this office on June 17, 1994 revealed that no apparent effort has been made to deepen and test the well as stated on a Sundry report received April 18, 1989.

You are hereby directed to file form C-103, as an intent to resume operations on or before July 20, 1994. Failure to comply will result in a case being called for CMS Oilfield Services Inc., US Fidelity and Guaranty, Surety and all other interested parties to appear and show cause why the Caranta #1 should not be plugged and abandoned in accordance with a division approved plugging program. After the intent has been received and approved you will be given 90 to 180 days to initiate activity.

If you have any questions you may call me at 334-6178.

Yours truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Rand Carroll, Counsel for OCD

US Fidelity and Guaranty, Surety PO Box 1138 Baltimore MD 21203

Well File

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-130

January 27, 1995

John Caranta 20 Rd 3970 Farmington NM 87401

RE: Caranta #1, J-23-32N-01W, #30-039-22806

Dear John:

As established in our conversation of Thursday, January 26, 1995, you will need to bring the Caranta #1 up to date via the completion of a form C-103 showing a change of operator from CMS Oilfield Service back to you John Caranta, or Cardel Oil Company, along with your stated intention for further work on the above referenced well. A new plugging bond will also have to be submitted under the new operator's name.

Please be advised that you are in violation of rule #101 of the NM Rules & Regulations Manual which requires a current plugging bond for each well. Also, rule #201 requires a well to be properly abandoned if there is a period of one year in which a well has been continuously inactive.

Please submit a C-103 (a blank form is enclosed) and the plugging bond within 30 days to avoid a possible fine.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

ny Rolinson

JR/sh

enc

cc: well-file

JR file

4/11/95

Dear Johny,

I am in the process of charging operators.

If I am would to finish a new lesson than I will plug the well. I should know ponething in about 30 days.

Sweinly, John Carache

and the second of the second o

OM COK. DIV.

## Submit to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

•	District Office State Lease — 6 copies	Energy,	Minerals and Natural K	esources Departm	ent		Revised 1-1-89	
	Fee Lease - 5 copies  DISTRICT I P.O. Box 1980, Hobbs, NA		CONSERVATION P.O. Box 20	-	API NO. (as	signed by OCD	on New Wells)	
	DISTRICT II		anta Fe, New Mexico		5. Indicate	Type of Lease		
	P.O. Drawer DD, Artesia, I	NM 88210	ſ	1	J		ATE FEE	E 🔽
	DISTRICT III 1000 Rio Brazos Rd., Azte		mor of ope	vator	6. State Oil	& Gas Lease N	Vo.	
		TION FOR PERMIT	O DRILL, DEEPEN,	OR PLUG BACK				
	la. Type of Work:				7. Lease Na	me or Unit Agr	reement Name	
	DRILI	L RE-ENTER	DEEPEN X	PLUG BACK	]			
	b. Type of Well:	· · · · · · · · · · · · · · · · · · ·	SINGLE	MULTIPLE	CA	RANTA		
	MEIT ( MEIT [	OTHER	ZONE	ZONE				
	2. Name of Operator CMS CILFIE	LD SERVICES, II	i	rge Frond Rdel oil co	8. Well No.	1		
	3. Address of Operator F.C. BOX	316 FARMINGTON	, NM 87499		9. Pool nam WC D	e or Wildcat AKOTA		
1	4. Well Location Unit Letter	: 1980 Feet Fr	om The SCUTH	Line and	1980 Feet	From The	EAST	Line
	23		. 32N	1W	T.A.	O ARRIBA		
-	Section	Towns	hip Ra	inge ' ' '	NMPM T.	77777777.	·	unty
			10. Proposed Depth		11. Formation		12. Rotary or C.T.	
8			3400		DAKCTA		ROTARY	
1	13. Elevations (Show whether 7133 GR	er DF, RT, GR, etc.)	4. Kind & Stanis Plug. Bond ONE WELL	JC WELL		16. Approx. D 4/15/8	nte Work will start	
1	17.	PR	OPOSED CASING A	ND CEMENT PR	ROGRAM			
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	<del></del>	CEMENT	EST. TOP	
	10	8 5/8	23	221	250		CIRCULAR	
	8	7	17	1900			FORMATION	
			<u> </u>	l				
	BE ENWERTNE	TARANTA #1 DRO	POSAL, EXTEND E	VICHTNO HATH	TIDOM OFOO 6	no vellos.	v 0056	•
			face, drilled 8					
v/	f formation sh	ut off drilled	out 6'14" hole	to 2580' .	CMS Oilfield	propos	es to rig	
			drilling a dep					
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Ι	Morrison forma	ation.			W ( )	ध्योक्ट( <b>ब</b> ट)	SUVISI	D)
			11/			Car Car		
				APR1 819	39		- 1000	
			•	OIL CON.	CONTRACTOR	JUL '	20 1989	
						AN - 8850	ervis e im caV	
				DIST, 3		OIL CORS	ervanon div. Inta fe	
	IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE		AM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE D	ATA ON PRESENT PRODU			NUCTIVE
	I hereby certify that the inform	nation above is true and complete	to the best of my knowledge and	belief.	-			
	SIGNATURE	to Wely		L PRESIDE	ENT	DATE	4.15-8	7
=	TYPE OR PRINT NAME	F. WEBB				TELE	PHONE NO.327.	<u>577</u>
	(This space for State Use)		REFORE	EXAMINER STO	OGNER		<u> </u>	١,
	Ĺ_	) (//		SUPERVICOR :			4/28/59	/ 1 1 /
	APPROVED BY			CONATION OF		DATE	· 1/ 5 0 / 0	<del></del>

### State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-102 Revised 1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. CMS OILFIELD SERVICES. INC. CARANTA Unit Letter Section Township County J 23 32N 1W RIC ARRIBA NMPM Actual Footage Location of Well: 1980 1980 SOUTH feet from the EAST feet from the line line and Ground level Elev. Producing Formation Dedicated Acreage: 7133 GR DAKOTA WC DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name Position PRESIDENT Company 1980. CMS OILFIELD SERVICES, INC :1980' SURVEYOR CERTIFICATION NO. I hereby certify that the Bell location shown on this plat was plotted from feele rights of actual there's made by me or infer my supervisor, and that the same is true and correct to the best of my knowledge and belief. belief. Date Surveyed 9-7-81 Signature & Seal of James P. Leese Certificate No. 1463 1980 2310 2640 1500 1000 500 1320 1650 2000

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	T	
OPERATOR	T	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. E	3OX 2088		FORM C-103
SANTA FE	SANTA FE, NE	EW MEXICO 87501	•	Revised 10-1-7
FILE		1	Sa. Indicate	Type of Lease
U.S.O.S.			State	Fee [-]
LAND OFFICE		; #		
OPERATOR	J	· ·	5. State Oil	& Gas Lease No.
COMIS	V NOTICES AND DEPORTS	: >\!\\\\C\!\C\!\		mmmn
JUNDY DO NOT USE THIS FORM FOR PRO USE "APPLICAT	LY NOTICES AND REPORTS OF PLUTON FOR PERMIT - " (FORM C-101) FOR	IN WELLS GIBACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)		
1.		1	7, Unit Agre	ement Name
OIL GAS WELL	OTHER- 1, 11 17 C	-1 A / .		
2. Name of Operator			8. Farm or L	
3. Address of Operator	Cill Control		9. Well No.	<u> 4 // /                               </u>
	To BUIL HARDA	Matan 37	9, Well No.	j
4. Location of Well	TOLLY GARM	711/7	10. Field on	d Pool, or Wildcat
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UNIT LETTER	FEET FROM THE	LINE ANDFE	ET FROM	dinnininininininininininininininininini
THE LINE, SECTIO	on <u>13</u> township <u>72</u>	N		
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	15. Elevation (Show wheth		12. County	
	7/33 6		1731	
Check A	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data	
NOTICE OF IN	ITENTION TO:	SUBSEC	QUENT REPORT	OF:
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<b>77</b> /	LTERING CASING
TEMPORARILY ABANDON	Г	COMMENCE DRILLING OPHS.	-	LUG AND ABANDONMENT
PULL OR ALYER CASING	CHANGE PLANS	OTHER	!	_
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17. Describe Proposed or Completed Op work) SEE RULE 1703.				
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8. I hereby certify that the information	above is true and complete to the bes	t of my knowledge and belief.		
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION PID BOX 2009	Form C-103
PILE DEC. SANTA FEINEW MEXICO 87501	Revised 10-1
	5a. Indicate Type of Lease
LANG OFFICE CONSERVATION DIVISION	State Fee
OPERATOR CONTRACTOR OF THE PROPERTY OF THE PRO	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECHEN OR PLUG BECK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" IFORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SIL GAS WELL OTHER-	7. Unit Adreement Nume
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	/ In Field and Pool, or Wildcat
UNIT LETTER	FROM WG DAKOTA
THE LINE, SECTION 2 3 TOWNSHIP 32 M RANGE / 1/1/2 N	MPM. [[]]]]]]]]]]
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or	
_ ·	ENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	ſ
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclumpts) SEE RULE 1503.	ding estimated date of starting any propos
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FINAL EXTENTION CS	-
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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	12-9-85
APPROVED BY Charle Shoken TITLE	DATE
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### STATE OF NEW MEXICO ENFRGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE		
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LAND OFFICE		
OPERATOR		

### OIL CONSERVATION DIVISION P. O/BOX 2088 SANTA FE NEW MEXICO 87501

Form C-103 Revised 10-1-78

FILE			
U.S.G.S.	┦ /		5a. Indicate Type of Lease
LAND OFFICE	┥ ;`	•	State Fee C
OPERATOR		The same of the sa	5. State Oil & Gas Lease No.
<u> </u>	<b>-</b> J		
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USE "APPLICA	TOPOSALS TO DRILL OR TO DEEPEN OR PL TION FOR PERMIT - " (FORM C-101) FOR	SUCH PROPOSALS.)	
1.		4	7. Unit Agreement Name
WELL WELL	OTHER. The state	118	
2. Name-pl Operator		, 2 - 1	8, Form or Lease Name
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3. Address of Operator		acce our co	9. Well No.
3. Address of Operator / C	1		9. WEIT NO.
100X N. 2	Monteren t	amington the tile	
4. Location of Well			10. Field and Pool, or Wildcat
J 10	780	LINE AND 1980 FEET	WC. Daleta
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THE LINE, SECT	TON 25 TOWNSHIP 3	RANGE / W N	MPM. (
	15. Elevation (Show when	ther DF, RT, GR, etc.)	12. County
	7/33	<del>-</del>	1 B A (111111111111111111111111111111111
16.			
Check	Appropriate Box to Indicat	e Nature of Notice, Report or	Other Data
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
			<u> </u>
TEMPORARILY ABAHDON	f	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
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17. Describe Proposed or Completed O	perations (Clearly state all pertinent	details, and give pertinent dates, incli	ding estimated date of starting any proposed
17. Describe Proposed or Completed O wprk) SEE RULE 1103.			
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### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
OPERATOR	1	

### OIL CONSERVATION DIVISION P. O. BOX 2088

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U.\$.a.\$.		· · · · · · · · · · · · · · · · · · ·	State Fee
LAND OFFICE OPERATOR	/	Milit	5. State Oil 6 Gas Lease No.
IDO NOT USE THIS FORM FOR FRO	Y NOTICES AND REPORTS	UG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- 1	CA 1.	
2. Name of Operator	Elec Caro	del Oil Co	8. Form or Lease Name
3. Address of Operator	anteri Fran	minator 11. mas	9. Well No.
4. Location of Well UNIT LETTER	190 FEET FROM THE 5	LINE AND 1980 PEET P	10. Field and Pool, or Wildcat  NOM WC DAKOTA
THELINE, SECTIO	13 75	N RANGE / W NM	··· ()
	15. Elevation (Show whet 7/3 3	her DF, RT, GR, etc.)	12, County
Check A		Nature of Notice, Report or subseque	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ASANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	[	OTHER	,
17. Describe Proposed or Completed Op- work) SEE RULE 1 (03.	erations (Clearly state all pertinent	details, and give pertinent dates, includ	ing estimated date of starting any propose
Drilled ou	t from une	ler sirfore wit	the cabletool
on Jeely (5)	1982		
Set 7" cas	ing to she	toffwater of	ene 6, 1984
+ beration	sushender	1 Dec. 8, 1984	for white
movedrig	to dill as	rother hole, w	ill be bock.
U			
	·		
18. I hereby certify that the information	above is true and complete to the be	st of my knowledge and belief.	DATE 5/9/85
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STATE OF NEW MEXICO	į		
ENERGY AND MICIERALS DEPARTMENT  OIL CONSERVATION	DIVISION		
DISTRIBUTION P. O. BOX 2088	DIVISION	Fo	rm C-103
SANTA FE SANTA FE, NEW MEXI	60 07504		vised 10-1-
FILE SANTA FE, NEW MEXT	CO 87301	<u> </u>	<del></del>
U.S.G.S.		Sa. Indicate Type of Le	·
LAND OFFICE	. 1	State	Fee X
OPERATOR		5, State Oil & Gas Leas	ie No.
SUMPRY NOTICES AND DEPORTS ON WELLS	,	mmm	m
SUNDRY NOTICES AND REPORTS ON WELLS 180 NOT USE THIS FORM-FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO'A! USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSA	DIPPERENT RESERVOIR.		
I	No. was a support	7. Unit Agreement Name	; ~~~~~
OIL WELL OTHER-	•		
2. Name of Operator		8. Form or Lease liame	
CARDEL OIL COMPANY		CARANTA	
1, Address of Operator		9. Well No.	
Box 3207, FARMINGTON, NM 87401		1 1	<del></del>
4, Location of Well	1000	10. Field and Pool, or W	/Hdcat
UNIT LETTER J . 1980 PEET PROM THE SOUTH LINE A	ND 1980 PEET FROM	WC DAKOTA	$\overline{m}$
540T 07 70H	411		
THE FAST LINE, SECTION 23 TOWNSHIP 32N RAI	IEENMPM.		
15. Elevation (Show whether DF, RT, C	R. etc.)	12. County	HHH
7133 GR			
<del></del>		RIO ARRIBA	7777777
Check Appropriate Box To Indicate Nature of	· · · · · · · · · · · · · · · · · · ·		
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PERFORM REMEDIAL WORK		ALTERING CAS	
	E DRILLING OPHS.	PLUE AND ASA	<b>=</b>
	EST AND CEMENT JOS		
· • • • • • • • • • • • • • • • • • • •	· •		
OPERATOR CHANGE SEP 22 1982			
CHUSE EVALUATION DIVISION			
17. Describe Proposed or Completed Opera has Completed in pertinent details, and g work) SEE RULE 1703.  SANTA FE	ive pertinent dates, including	estimated date of starting	any proposed
9-9-81 SPUD WELL			
9-12-81 Run surface casings as follows:	5 JTS, 8 5/8"	23# X-42 cgs.	206.82
	1 GUIDE SHOE		1.0'
			-
	K.B.	_	13.18
	LANDED AT		221.04
		•	22101
RU Woodco and cement surface with 25	0 sks. Class B+	2% CACL + 4#	
CELLO FLAKE. GOOD CIRCULATION THROU AT SURFACE, DISPLACE WITH WATER, LEF	IGHQUT JOB. CFR	CULATE 5BBLS.	SLURRY
AT SURFACE, DISPLACE WITH WATER, LEF	T 30' CEMENT IN	PIPE.	
· • • •			
8-25-82 OPERATOR CHANGED FROM AZTEC	ENERGY CORPORAT	I ON	
O 25 OZ OFERATOR CHARGED TROP RZIEC	LINEROT CONTONAT	TON	
•			
			•
48. I hereby certify that the information above is true and complete to the best of my knowledge.	edge and helief.		
10. I recent certain men the management and a management to the past of the chows			
1 1 1 Marriage		0.100.10	22
TITLE MANAGER		DATE 8/26/8	<u> </u>
2 \ \ (1)	•	9-7-82	
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### . STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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V.S.G.S.		
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION

DISTRIBUTION	<u> </u>	]	P. O. BOX	2088	Form C-103 Revised 10-1-
SANTA FE		SAN'	TA FE, NEW I	MEXICO 87501	Kettsed 13
FILE	<del></del>	•			Sa. Indicate Type of Lease
U.S.G.S.		1			State Fee XX
OPERATOR		1		• .	5. State Oil 6 Gas Lease No.
		• ·			·
	SUNDR	Y NOTICES AND	REPORTS ON W	ELLS	
	S FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO ION FOR PERMIT —" (FOR	DEEPEN OF PLUG BAC IM C-101) FOR SUCH	N 10 A DIFFERENT RESERVOIR PHOPOSALS.)	
i.  OIL  WELL   O	MELL	OTHER-			7. Unit Agreement Name
2. Name of Operator		<del></del>	***************************************	<del></del>	8. Farm or Lease Name
Aztec E	nergy Co	propration			Caranta
3. Address of Operator					9. Well No.
1206 Ea:	st 20th	Street, Farm	mington, Ne	ew Mexico 8740	11 #1
4. Location of Well	J 19	980 PEET PROM 1	South	1980	10. Field and Pool, or Wildcan Wild Cat Dakota
VAII 111111		PEET PROM		- CINE AND	
East	LINE, SECTIO	OH 70V	NASHIP 32N	RANGE LW	NMPM. ()
<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	ama	,,,,,,		7 05 00	
		15. Elevatio	on (Show whether DI 7133' G.I		Rio Arriba
16.	Check A	Appropriate Box 7	To Indicate Nat	ure of Notice, Repor	et of Other Data
NO		TENTION TO:		-	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG A	NO ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANOON	Ħ			COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	$\sqcap$	CHANGE	I	ASING TEST AND CEMENT JOS	——————————————————————————————————————
•		_		OTHER * Abandon	-lease expired
OTHER					•
17 Describe Proposed or	Completed Op	erations (Clearly state	all pertinent details	s, and give pertinent dates.	including estimated date of starting any proposed
work) SEE RULE 110		,	•		, , , , , , , , , , , , , , , , , , , ,
9-9-81	Spud W	ell.			
9-12-81	Run su	rface casing	s as follo	ws: 5 jts. 8 1 guide s K.B. Landed at	13.18
	1/4# C	ello flake slurry at	Good circu	lation through	Class B + 2% CaCl + out job. Circulate ater, left 30' cement
9-25-82	Well no	ot drilled to	o TD, leas	e expired, aba	ndoned well.
			•	Sec. (17)	general and the second
			. CED	22 192	in the second of
					was a second
				WALLET DIVISION	-1 N. 500
18. I hereby certify that the	he information	above is true and comp			
$\cap$			•	-	
Koure	(1) /B	lla	7376 G6	eologist	ner Cont 7 1000
escure () (# March	$1/\sim -1-1/\sim$	<i>,</i>	T37LE		bark <u>Sept. 7, 1982</u>

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DISTRIBUTION		NEW	MEXICO OIL CONS			<u> </u>	Form C-101	9-228- 6
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FILE					** 4. +/		i .	Type of Lease
U.S.G.S.	4-4						STATE	FEE X
LAND OFFICE						المراد والمراد	.5. State Oil	& Gas Lease No.
OPERATOR				\$	PAMER NO		******	
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APPLICATIO	N FOR PE	RMII IO	DRILL, DEEPEN,	OR PLUG	BACK		7. Unit Agre	
							7. Omt Agre	ement Name
b. Type of Well			DEEPEN		PLUG B	ACK	8. Farm or L	agea Nama
OIL X GAS WELL				SINGLE	MUL	TIPLE	Cara	
2. Name of Operator	ОТН	ER		ZONE		ZONE	9. Well No.	iii ca
AZTEC ENERGY CORP	)						5. Well 140.	1
3. Address of Operator	•						l∩ Field on	d Pool, or Wildcat
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21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling	Contractor		22. Approx	. Date Work will start
7133' G.L.		Stat	<u>e wide</u>	Unkn	own		Sept	ember 15, 1981
23.		Р	ROPOSED CASING AN	D CEMENT PI	ROGRAM			
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO	_,		CACKE OF	COACUT	ECT 700
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	EXPINES OF		•					
IN ABOVE SPACE DESCRIBE PR				OR PLUG BACK.	GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM,	F ANY.						
I hereby certify that the information	on above is tr	u and comp	olete to the best of my	knowledge and	belief.			
" 1 May 1	(V/o.1.		т А	gent			ъ.	8/7/81
Signed Sohn Alexande	recy	Mar	Title				Date	
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APPROVED BY		<del>-</del> }	TITLE	<del></del>	·	1	DATE	<u> </u>
CONDITIONS OF APPROVAL, IF	ANY:	U						

Form C-102 Revised 10-1-1

		All distances must	be from the outer	houndaries of	the Section.		
Cip etalor			Lrase				Well No.
AZTEC	ENERGY CO	RPORATION	Car	anta			<u> </u>
Unit Letter :	Dection 23	Township 32 NORTI	Hange	WEST	County	ARRIBA	Me in
ctual Festage Locat	ion of Well;	<u> </u>			10		<del></del>
1980	feet from the	SOUTH line o	nd 198	30 feet	ent ment	ABASTU 19	ite !!!
Cround Level Elev.	Producing For	mation	P∞1			ID. 21.	aled Adreage:
7133	Dakota		Unde	signated [	Dakota - (	Unu	A0
1. Outline the	acreage dedica	ted to the subject	well by colo	red pencil or	r hachure m	narks on the pla	t below.
interest and	royalty).	dedicated to the w					
dated by cor	mmunitization, u	nitization, force-poo	oling.etc?				
Il answer is	"no," list the	owners and tract de	scriptions wh	ich have oc	tually been	consolidated. (	Use reverse side
this form if r			· •		·		
		ed to the well until					
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9SE064857

(For Use of Surety Company)

AMOUNT OF BOND \$5,000.00

BOND NO.

### STATE OF NEW MEXICO

### **ONE-WELL PLUGGING BOND**

## FOR CHAVES, EDDY, LEA, McKINLEY, RIO ARRIBA, ROOSEVELT, SANDOVAL, AND SAN JUAN COUNTIES ONLY

	CO	UNTY	Chaves
NOTE:	For wells less than 5,000 feet deep, the minimum bond is \$5,000,00°		
	For wells 5,000 feet to 10,000 feet deep, the minimum bond is \$7,500.00*		
	For wells more than 10,000 feet deep, the minimum bond is \$10,000.00		
	<ul> <li>Under certain conditions, a well-bong drilled under a \$5,000.00 or \$7,500.00 bond may be permitted to be drilled as most depth, i.e., a well-being drilled under a \$5,000.00 bond may be permitted to go to 5,499 feet, and a well-being drilled under 10,509 feet (\$50 Ride 10).</li> </ul>	i .is 500 feet deeper th :a \$7,500,00 bond n	an the normal maximum hay be permitted to go to
	File with Oil Conservation Commission, P. O. Box 2088, Santa F	e 87501	
KNOW	ALL MEN BY THESE PRESENTS:		
T	hat H. W. Pace, an individual,	, (/	An individual) (a partnership)
		, with it	s principal office in the city of
Midl			and authorized to do business
in the Sta	ate of New Mexico), as PRINCIPAL, and American Manufacturer's M	utual Ins	surance Co. , a
corporati	on organized and existing under the laws of the State of		
and auth	horized to do business in the State of New Mexico, as SURETY, are held for the use and benefit of the Oil Conservation Commission of New Mexicotatutes Annotated, 1953 Compilation, as amended, in the sum of <b>Five Thousan</b>	co pursuant	to Section 65-3-11, New
Dollars	lawful money of the United States, for the payment of which, well and tru 7 hereby bind themselves, their successors and assigns, jointly and severally, firmly by the	ly to be ma	de, said PRINCIPAL and
1	he conditions of this obligation are such that:		
	HEREAS. The above principal has heretofore or may hereafter enter into oil and gas le as leases with the State of New Mexico; and	ases, or carboi	n dioxide (CO2) gas leases, or
	HEREAS. The above principal has heretofore or may hereafter enter into oil and gas legas leases on lands patented by the United States of America to private individuals, als; and		
W	HEREAS. The above principal, individually, or in association with one or r	nore other p	arties, has commenced or
	mence the drilling of one well not to exceed a depth of		o prospect for and produce oil
	or carbon dioxide (CO2) gas or helium gas, or does own or may acquire, $\boldsymbol{\cdot}\cdot$	-	e such well, or such wel
	by others on land embraced in said State oil and gas leases, or carbon dioxi		ses, or helium gas leases.
individua	land patented by the United States of America to private individuals, and also the identification and location of said well being <b>State Lease No. LG016</b>	( :	herwise owned by private
330 ft	. from S line & 660 ft. from E line (Herestate exact legal subdivision by all a Section 30 Township 10S (North) (South), Rang	æ	
	•	<u> E</u>	(East)(West), N.M.P.M
Chav	County, New Mexico.		
N.1	OW THERETORE IN A STATE OF THE		
	OW, THEREFORE, If the above bounden principal and surety or either of them or their		assigns, or any of them, shal
-	well when dry or when abandoned in accordance with the rules, regulations, and orders or		ervation Commission of New
	n such way as to confine the oil, gas, and water in the strata in which they are found, ar	event t	nem from escaping into other
strata;			
٠٢.	HEN, THEREFORE, This obligation shall be null and void; otherwise and in default of o	omplete com-	liance with any and all a Car
	ns, the same shall remain in full force and effect.	withiere comp	mance with any and an or said
(C)			

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

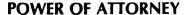
EXHIBIT NO.

CASE NO. 11495

H. W. Pace	American Manufacturers Mutual Insurance Co
PRINCIPAL	SURETY
P.O. Box 7435 MIdland, Texas 79703	20 N. Wacker Drive, Chicago, III. 60606
By D. W. Face	By Job Mayor
Signature	Attorney-instact ROBERT E. FERGUSON
Owner	
Title	R S MUTU
(Note: Principal, if corporation, affix corporate seal here.)	(Note: Cor SEAL) porate seal here.)
ACKNOWLEDGEMENT FO	DRM FOR NATURAL PERSONS
STATE OF New Mexico COUNTY OF Eddy	) ss.
On this 13th day of day of	September , 19 79 , before me personally appeared
	to me known to be the person (persons) vledged that he (they) executed the same as his (their) free act and deed.
	0 0
IN WITNESS WHEREOF, I have hereunto set my hand and	I seal on the day and year in this certificate first above written.
November 19, 1979	Notary Public
My Commission exptres	- <i>( · U</i>
STATE OF	FORM FOR CORPORATION  -) ss.
COUNTY OF	_)
On thisday of	, 19, before me personally appeared
	, to me personally known who, being by me
	and that the foregoing instrument was signed and sealed on ctors, and acknowledged said instrument to be the free act and
IN WITNESS WHEREOF, I have hereunto set my hand and	I seal on the day and year in this certificate first above written.
My Commission expires	Notary Public
ACKNOWLEDGEMENT FOR	RM FOR CORPORATE STATE OF TY
STATEOF New Mexico	
STATE OF New Mexico COUNTY OF Eddy	
a v 13th	5 mber 10.79 1
On this 13th me appeared Robert E. Ferguson	day of Sinber, 19 79, before, to me personally known, who,
being by me duly sworn, did say that he is Attorney-in	n-fact of
American Manufacturers Mutual Insurance behalf of said corporation by authority of its board of direct deed of said corporation.	co. and that the ferminstrument was signed and sealed on
IN WITNESS WHEREOF, I have hereunto set my hand and	d seal on the day and year in the day and year
November 19, 1979	Notary Viblic
My Commission expires (Note: Corporate surety attach power of attorney.)	
	APPROVED BY:
	OIL CONSERVATION COMMISSION OF NEW MEXICO
	OTE POLIOPE A VETOLI COMMINISTINIO MEM MEXICO

### AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY

Long Grove, Illinois 60049





Serial No.

2309

Dated

Incenter 14, 1977

KNOW ALL MEN BY THESE PRESENTS:

That the AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY, a corporation organized and existing under the laws of the State of Illinois, and having its principal office in the Village of Long Grove, Illinois, does hereby appoint

> MODERT E. PERCUSOR ROBERT R. PERGUSOR II

its true and lawful agent(s) and attorney(s)-in-fact, to make, execute, seal, and deliver during the period beginning with the date of issuance of this power and ending December 31, 1982, unless sooner revoked for and on its behalf as surety, and as its act and deed:

ADMINISTRATORS & EXECUTORS BONDS, provided the amount of no one bond exceeds \$50,000 when bond amount is double the appraised value of all personal property of the estate, otherwise \$25,000 (NO AUTHORITY granted where estate involves a going business or appraised value of all personal property of the estate, otherwise \$25,000 (NO AUTHORITY granted where estate involves a going business of where Principal had prior custody of assets or where Principal is indebted to the estate or where a bond was previously filed for the same estate); LICENSE & PERMIT BONDS, provided the amount of no one bond exceeds \$10,000 (NO AUTHORITY granted for bonds involving financial guarantees, credit guarantees or the payment of taxes); PUBLIC OFFICIAL BONDS, provided the amount of no one bond exceeds \$10,000 (NO AUTHORITY granted for bonds covering Sheriffs, Constables and other Process Serving Officials); PLAINTIFFS COURT BONDS such as Cost, Removal, Replevin and Attachment Bonds, provided the amount of no one bond exceeds \$5,000; (NO AUTHORITY granted for any bond where Defendant is the Principal); LOST SECURITIES BONDS provided the amount of no one bond exceeds \$5,000. (NO AUTHORITY granted for any bond covering bearer or negotiable instruments.) NO FURTHER AUTHORITY GRANTED.

This authority does not paymit the same obligation to be paid in the payment bendance to be paid in a bond within the delication to be a payment bendance to be paid in a bond within the delication to be payment to be paid in a bond within the delication to be payment bendance to be paid to be paid to be payment to be pay

This authority does not permit the same obligation to be split into two or more bonds in order to bring each such bond within the dollar limit of authority as set forth herein.

This appointment may be revoked at any time by the AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY.

The execution of such bonds and undertakings in pursuance of these presents shall be as binding upon the said AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY as fully and amply to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office in Long Grove, Illinois.

THIS APPOINTMENT SHALL CEASE AND TERMINATE WITHOUT NOTICE AS OF DECEMBER 31, 1982

IN TESTIMONY WHEREOF, the AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officers as of the date of this issuance.

Attested and Certified:

AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY

C. G. Swan, Secretary STATE OF ILLINOIS SS COUNTY OF LAKE H. L. Kennicott, Jr., Vice President

I, Jean Petzold, a Notary Public, do hereby certify that H. L. Kennicott, Jr., and C. G. Swan personally known to me to be the same persons whose names are respectively as Vice President and Secretary of the American Manufacturers Mutual Insurance Company, a Corporation of the State of Illinois, subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged that they being thereunto duly authorized signed, sealed with the corporate seal and delivered the said instrument as the free and voluntary act of said corporation and as their own free and voluntary act for the uses and purposes therein set forth.

My commission expires: April 29, 1980

lan Petzold, Notary Public

### CERTIFICATION

I, Sven L. Johanson, Secretary of the American Manufacturers Mutual Insurance Company, do hereby certify that the attached Power of Attorney is a true and correct copy and that the same has been in full force and effect since the date thereof and is in full force and effect on the date of this certificate; and I do further certify that the said H. L. Kennicott, Jr. and C. G. Swan who executed the Power of Attorney as Vice President and Secretary respectively were on the date of the execution of the Attached Power of Attorney the duly elected Vice President and Secretary of the American Manufacturers Mutual Insurance Company.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corners seal of the American Manufacturers Mutual Insurance Company on this 13th day of September 1979.



This Power of Attorney limits the acts of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

s your	RETURN	<u>ADDRESS</u>	completed	on	the reverse	side?

201	6. Signature:	5. Received B			Farmingto	P. 0. Box 316	CMS Oilfi	3. Article Addressed to:	delivered.	Write Return R	Attach this form	Print your name	<ul> <li>Complete items 1 and/or 2 for</li> <li>Complete items 3, 4a, and 4b</li> </ul>	SENDER:
DO F 2011 Danacher 4004	6. Signature: (Addressee or Agent)	5. Received By: (Print Name)			farmington, New Mexico	316	CMS Oilfield Services, Inc.	essed to:	200 mm	ceipt Requested" on the	to the front of the mailpie	and address on the rever	Complete items 1 and/or 2 for additional services.	
					o 87499		, Inc.		0 0000000000000000000000000000000000000	Por in the Beturn Receipt Requested" on the mailpiece below the article number the data. ■The Beturn Receipt will show to whom the article was delivered and the data.	Attach this form to the front of the mailplece, or on the back if space does not permit	Print your name and address on the reverse of this form so that we can return this	services.	
		8. Addressee's Ad and fee is paid)	7. Date of Delivery	☐ Return Rec	☐ Express Mail	4b. Service Type	Z 765	4a. Article Number	o care	e numericality	e does not	can return this		
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## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NM 87505



field Services, Inc.

Farmington, New Mexico 87499

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

SANTA FE, NM 87505 2040 S. PACHECO OIL CONSERVATION DIVISION



CMS Oilfield Services, Inc. P. 0. Box 316

Farmington, New Mexico 87499

CMS-316 7 765 962 275 -316 874012015 IN 03/1
RETURN TO SENDER ON FILE NO FORWARD ORDER ON FILE ONABLE TO FORWARD RETURN TO SENDER

03/06/96

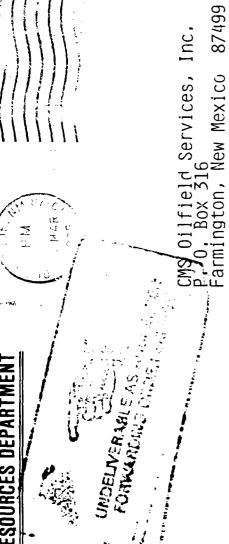


	SENDER:  • Complete items 1 and/or  • Complete items 3, and 44  • Print your name and addressed to you.  • Attach this form to the first does not permit.  • Write "Return Receipt Receipt will she delivered.  3. Article Addressed United State  Guaranty C.  P. O. Box 11  Baltimore, M.  5. Signature (Addressed Addressed In Baltimore)  6. Signature (Addressed In Baltimore)  PS Form 3817, December 1 and/or 1 and 1 a	ont of the melipiecousted on the melipiecous	this form or on the liece below is wee defined. 203-11	the articles of the second articles of the se	4b. Ser Regil Regil Repol 7. Date 8. Add and	cle Number  7  7  7  7  7  7  7  7  7  7  7  7  7	(Only if request	E
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CASE NO.

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION SANTA FE, NM 87505 2040 S. PACHECO



# ENERGY, MINERALS AND NATURAL RESOUNCES DEPARTMENT

OIL CONSERVATION DIVISION SANTA FE, NM 87505 2040 S. PACHECO



CMS Oilfield Services, Inc.

Farmington, New Mexico 87499 P. 0. Box 316

## CERTIFIED

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3	Restricted Delivery Fee	
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### Receipt for **Certified Mail**

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DOMESTIC RETURN RECEIPT		n PS Form 381/7, December 1991 ☆ U.S.G.P.O.: 1992-307-830
	<u>-</u>	6. Signature (Agent)
Addressee's Address (Only if requested k and fee is paid)	8. Add	5. Signature (Addressee)
7. Date of Delivery 3/5/96	7. Date	
Express Mail	Ехр	
	☑ Certified	Baltimore, Maryland 21203-1138
4b. Service Type	4b. Se ⊟ Reg	<b>o</b> P. O. Box 1138
48. Apple Number 177 6 0/3/49	48. A	3. Aricia Addressed to: United State Fidelity and
2. Restricted Delivery  Consult postmaster for fee.	ticle number	<ul> <li>Write "Return Receipt Requested" on the melipiece below the article number</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>
1. Addressee's Address	if space	<ul> <li>Attach this form to the front of the melipiece, or on the back if space does not permit.</li> </ul>
I also wish to receive the following services (for an extra fee):	et we can	SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4s & b  Print your name and address on the reverse of this form so that we can



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 1, 1996

### Certified Mail - Return Receipt Requested

CMS Oilfield Services, Inc. P. O. Box 316 Farmington, New Mexico 87499

John Caranta dba Cardel Oil Company John Caranta dba Caranta Bros. 20 Rd. 3970 Farmington, New Mexico 87401

United States Fidelity and Guaranty Company P. O. Box 1138 Baltimore, MD 21203-1138

Attn: Eugene Lushbaugh, Claim Division

**RE:** OCD Case No. 11498

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring CMS Oilfield Services, Inc., John Caranta dba Cardel Oil Company and/or Caranta Brothers and United States Fidelity and Guaranty Company to appear and show cause why the Caranta Well No. 1 located in Unit J of Section 23, T32N, R1E, Rio Arriba County, New Mexico should not be plugged and abandoned

### Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring CMS Oilfield Services, Inc., John Caranta dba Cardel Oil Company and/or Caranta Brothers and United States Fidelity and Guaranty Company to appear and show cause why it/they should not be ordered to plug and abandon the above-referenced well.

This application has been set for hearing before an Examiner of the Oil Conservation Division on March 21, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this cause, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 20-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

RAND CARROLL, Attorney

New Mexico Oil Conservation Division

Enclosures

RC:sm

cc: Johnny Robinson, OCD Aztec