PRINCIPAL: Deanie Lou . 06 5944

SURETY: American Employers! Insurance Company

BOND NO.: 7SE290417 (DN 10143

TYPE: \$50,000 Blanket

APPROVED: 12-16-77 0(-1406

CANCELLED:

WELL LOCATION:

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO.

STATE OF NEW WEXIES

\$50,000.00 BLANKET PLUGGING BOND

BOND NO. 7SE 290 417
(For Use of Surety Company)

(Note: File with Oil Conservation Commission, P. O. Box 2088, Santa Fe 87501)

KNOW ALL MEN BY THESE PRESENTS:

That James E. Sealy DBA Deanie Lou & B & D Oil	Company , (An individual) (a partnership)
(a corporation organized in the State of New Mexico	, with its principal office in the city of
Hobbs, State of New Mexico	, and authorized to do business in
the State of New Mexico), as PRINCIPAL, and American Manufact	turers Mutual Insurance Company,
corporation organized and existing under the laws of the State of	XVIX Illinois , and authorized
to do business in the State of New Mexico, as SURETY, are held firmly box	und unto the State of New Mexico, for the use
and benefit of the Oil Conservation Commission of New Mexico pursuan	ut to Section 65-3-11, New Mexico Statutes
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Do	ollars (\$50,000.00) lawful money of the United
States, for the payment of which, well and truly to be made, said PRINCIPA	AL and SURETY hereby bind themselves, their
successors and assigns, jointly and severally, firmly by these presents.	

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or operate such wells, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases, and on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals, the identification and location of said wells being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Commission of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER. That thirty (30) days after receipt by the Oil Conservation Commission of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled, or started.

COMPANY Deanle Lou		PROPERTY NA	ME	WELL NO.
PATE 4/19/95	LOCATION (ULSTR) C-32-65-26E		FOOTAGE 1659 FWL 330 FNL	
PI NO.	C-32-03-20E	POOL	1037 1101 330 2102	
30-015-10	139	Linda San And	red	
	R 8 976' WOC & tag			
Spot 25 S				1 1 1
Spot 25 S				
Spot 10 Si	<pre> « @ surface </pre>			
Set dry ho	ole marker			
* Perka	nt 5/2 cage 8	o'and		
circul		_		
Janus		se lell.		•
	T	7		
	······································			
			8 5/8 @ 268'	
	······································			
SING RECO	2n.			
SING RECO	~~ •			
B 5/8 @ 26	8.10' est TOC surface	50 Sx		
7" @ 1000	est TOC surface 125 Sx 52 est TOC 2931 75 Sx			
Perforation	ns 976-90'			
			7" a	
	-11 1011	1 . 1	70001	
TOC O	n 5/2 cog 84'	from surface		•
	,			
				1
			5.1/2	l
			5 1/2 @ 1052'	
				L

COMPANY Deanle Lou		PROPERTY NAME		WELL NO.
DATE 4/19/95	LOCATION (ULSTR) C-32-6S-26E		FOOTAGE 1659 FWL 330	FNL
API NO.	<u> </u>	POOL	1	
30-015-101	39	Linda San Andres		
Spot 35 Sx	@ 976' WOC & tag			
Spot 25 Sx	@ 1050 '			
Spot 25 Sx	: @ 318'			
Spot 10 Sx	g surface			
Set dry ho	ole marker	······································		
				
<u> </u>				
·				.
		· · · · · · · · · · · · · · · · · · ·	2.5.42	
			8 5/8 @ 268'	
			-	
				
CASING RECO	RD:			
			S. Carlotte and Ca	
	8.10' est TOC surface	50 Sx		
	est TOC surface 125 Sx 52 est TOC 293' 75 Sx			
Perforatio				
			7" a	
			7" @ 1000'	
			=	
			F 7/0	
			5 1/2 @ 1052 '	
				1

CONTRACTOR OF THE PROPERTY OF Deanie Son Ring # 1 file.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211-7529 5 6 11 6 52

Rand Carroll, Legal Bureau Oil Conservation Division 2040 South Pacheco St. Santa Fe, NM 87505



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

March 22, 1995

Mr. James E. Sealy P.O. Box 804 Hobbs, NM 88240

Re: Properly Abandoned Wells

Rule 201 A. states that the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1.) A 60 day period following suspension of drilling (2.) A determination that the well is no longer usable for beneficial purposes (3.) A period of 1 year in which a well has been continuously inactive.

The Deanie Lou Ring #1 well in Ut. C-32-6-26 was temporarily abandoned in August 1983 and to date this well has not been abandoned in accordance with the above rules.

Please file with this office by May 1, 1995 a plan to plug and abandon this well.

Your Truly,

Ray Smith Field Rep II

ENERGY and MINERALS DEPARTMENT Fold at line over top of envelope to the

Oil Conservation Division Drawer DD Artesia, New Mexico 88211-7529

CERTIFIED

Z ELE BLE 9EE

Mr. James E. Sealy P.O. Box 804 Hobbs, NM 88240

Company to Co

WELL PLUGGING COMPANIES

LB Oilfield Services Inc. P.O. Box 122 Midland, TX 79701

Ph: 915-520-4103

Pride Petroleum Service P.O. Box 909 Lovington, NM 88260

Ph: 505-396-2851

Royalty Well Service P.O. Box 394 Grandfalls, TX 79742

Ph: 915-547-2926

Mayo Marrs Casing Pullers P.O. Box 863 Kermit, TX 79745

Ph: 915-586-3076

D A & S Oilfield Services P.O. Box 2545 Hobbs, NM 88240

Ph: 505-392-6591

Sierra Well Service Inc. P.O. Box 10460 Midland, TX 79701

PH: 915-688-0160

Odessa, TX

PH: 915-530-0430 Mr. Tex Neatherlin United Oil Services Inc. 2420 West I-20 Odessa, TX 79763 PH: 915-580-0244

> Baber-Gibson Well Services P.O. Drawer 310 Hobbs, NM 88240

STATE OF NEW ENERGY AND MINERALS	•			•		
** ** **** ****		OIL CONSERY	ATION	DIVISION		
CSTRIBUTION		P. O. 8	30X 2088	A		C-103
SANTA FE	1	SANTA FE, N	EW MEXIC	O 87 RECEIVED BY	Kevi	sed 10-1
7168				KECEIVED B	5a. Indicate Type of Leas	•
U.S.G.S.			4	0110 0 0 1000	State	F. 2
OPERATOR				AUG 2 2 1983	5. State Oll & Gas Lease	No.
<u> </u>				0.00	FGE	
	SUNDRY NOTICE	S AND REPORTS (ON WELLS		minimin	TITT
too mor use this r	COU FED PROPOSALS TO CR	S AND REPORTS	SUCH PROPOSAL	CERCHT RESERVOIS	-4441111111111111111111111111111111111	
1. 01L X 649	OTHER-				7. Unit Agreement Name	
DEANIE L	on V				8. Farm or Lease Hame	
). Address of Operator					PING 9. Well No.	
P.C. Box	804 H	obbs, Now	Maria	- 60711-	#/	
1. Location of Well	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 	V 1000	ZNEXIC	000240	10. Field and Pool, or Wil	dcot
UNIT LETTER C	1/29. 7				l -	. J.
UNIT CETTER	, <u></u>	ET PROM THE VOLT 31	LINE AND	PEET PROI	THITTE THE	??? ;
1 NORTH	37		S	265 NMPM		11111:
740 740 771	LINE, SECTION	TOWNSHIP	T RANGI	Е имри	XIIIIIIX	/////
	15.	. Elevation (Show wheth	er DF, RT, GR	, esc.)	12. County	HH.
		3756' 6	a.		Chovos	/////
16.	Check Appropriate			Notice, Report or Ot		77777
NOTIC	CE OF INTENTION		Nature of I	-	T REPORT OF:	
				3083540514	. REPORT OF.	
PERFORM REMEDIAL WORK	7	PLUG AND ABAHDON	REMEDIAL I	~oas	ALTERING CASING	
TEMPORARILY ASANOON	ี้ ไ		- 1	DRILLING OPHS.	PLUG AND ABANDO	>
PULL OR ALTER CASING	7	CHANGE PLANS	¬ I	T AND CEMENT JOB	- cou and against	/ <u>_</u>
		<u></u>	OTHER			Г
07HE =] _			
			1	·		
17. Costrice Procesed or Co-	mpieted Operations (Clea	rly state all pertinent de	etails, and give	e pertinent dates, including	estimated date of starting an	y propose
				•		
					•	
				•		
18. I hereby certify that the in	formation above is true at	nd complete to the best	of me knowledg	ge and belief.		
,	PC	•				
To seem (Youts.		OWNE	M	S = 11	97
116160 / 18 714/		TITLE C	, , , , , , , ,		DATE O 10-6	
1//				A DESCRIPTION		000
V This.	Walle	(oil and eas	IBRPECTOR	AUG 2 6 1	383
10000VEO DI TON	KNOV P POOT	727LE			DATE	

duorios HEW MEXICO OIL, COOPERVATION COSSISSION Den C-104 Supervelop ULL Effective 1-1-15 REQUEST FOR ALLOWABL AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS LAND OFFICE RECEIVED OIL. 1_ THANSPORTER + NOV 8 1976 OFFRATOR PROBATION OFFICE Operator D. D. C. Deanie Lou ARTESIA. DEFIC P.O. Box 804, Hobbs New Mexico Reason(s) for filing (Check proper box) 88240 Other (Please explain) Recompletion OIL Dry Cas Change In Ownership X Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ A.D. Raby and James T. Raby, 1309 S.E. Main, Roswell, New Mexico 88201 DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Linda San Andres Ring Fee Location C: 1659.3 Feet From The West Line and 330 Feet From The Unit Letter , NMPM, Chaves Township 6S 26E Line of Section 32 Range County Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gan or Dry Gas Is gas actually connected? When Unit Twp. Pge. Soc. If well produces oil or liquids, give location of tanks. 26E C 32 6S NO 'f this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA New Well Vorkover Some Resty, Did. Rest Oll Well Gas Well Flug Back Designate Type of Completion - (X) Date Spudded Data Compl. Hendy to Prod. Total Depth 1.3.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formution Top Oll/Gas Pay Tuling Depth Perforations Depth Casing Shae TUSING, CASHIG, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CETTENT (Test runt be after recovery of total volume of load oil and must be equal to of fixes able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OHL WEIL Producing Mothed (Flow, pump, gas lift, etc.) Date Flist New Oil Run To Tanks Date of Test Longth of Test Tubing Pressure Casing Pressure Choke Siza Actual Fred, During Tool Oil-Bile. Water - Dola Gan-MCS gas weyt. Actual Fred, Test-MCF/D Langth of Tool Bbla. Condenacta/MMCF Gravity of Condensate leating trate of friend, back pr.) Tubin: Pressure (Simie-In.) Cosing Pressure (Ehre'-in) Checa Stra TRITICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JAN 1 0 1977 APPROVEO. hereby cortfly that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given have in true and complete to the best of my knowledge and ballof. TITLE SUPERVISOR, DISTRICT IL

(51) same) (71(te)) (71(te)) (16.-23-76.

rists from to to be filled in compliance with nutin tion.

If then is a request for allowable for a newly defined or despensed well, this form most because period by a toballow at the few territories taken on the well in accordance with 1902 111.

All notations of this limit was too tilled out completely the altique of the sweat recompletely while.

THE cut only its dear following on 1.25 for chances of experiently as a connection, a treat, of the residual value of the profile.

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I PANSPORTER GAS OPERATOR

HEW MEXICO OIL CONSERVATION COMMINE HEQUEST FOR ALLOWABLE , AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	 ∤						
I PANSPORTER GAS	_	11/10/2019/3					
OPERATOR /		413					
PRORATION OFFICE Operator							
Address Address	es T. Raby				<u> </u>		
1309 S E Main Stre	et Roswell,	New Mexico 8	8201				
Reason(s) for filing (Check proper bo		Peguanostas of	Uff	ner (Please	explain)		
New Well	-	Transporter of:					
Recompletion	Oil Casinghead	Dry Go					
If change of ownership give name	Casingnedo	Gas Conde	nsate				
and address of previous owner	•	, Osbourn Art	esia, New	Mexic	•		
DESCRIPTION OF WELL AND Lease Name		Pool Name, Including F			Kind of Leas		Lease No.
Ring Location	1	Linda San An	dres		State, Federa	Fee Fee	_1
Unit Letter <u>C</u> : <u>165</u>	9.3 Feet From	The West Lir	ne and <u>330</u>		Feet From	The North	 !
Line of Section 32 T	ownship 65	Range	26E	, NMPM	Chave	8	County
DESIGNATION OF TRANSPOL		ND NATURAL GA	Address (Giv		to which appro	oved copy of this form is	to be sent)
Navaio Crude Oil Pe	urchaeine Ce	omnamv	1	<u>159</u>	Artesia.	New Mexico 8	8210
Nava jo Crude 011 Pr	asinghead Gas	or Dry Gas	Address (Giv	e address i	o which appro	ved copy of this form is	to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Pge.	Is gas actual	ly connecte	ed? , Wh	en	-,
give location of tanks.	C 32	6S 26E	No				
If this production is commingled w	rith that from any	other lease or pool,	give comming	ling order	number:		
Designate Type of Complet		Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.
			<u> </u>			! !	
Date Spudded	Date Compl. Red	ady to Prod.	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Product	ing Formation	Top Oil/Gas	Pay		Tubing Depth	
Perforations			_1			Depth Casing Shoe	
	TU	BING, CASING, AND	CEMENTING	RECOR	D		
HOLE SIZE		TUBING SIZE	DEPTH SET			SACKS CE	MENT
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWAB	LE (Test must be a able for this de				and must be equal to or	exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Me	thod (Flow	, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure		Casing Press	ure		Choke Size	
Actual Prod. During Test	Oil-Bbla.		Water - Bbls.			Gas - MCF	
GAS WELL			,				·····
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condens	eate/MMCF	•	Gravity of Condensate	,
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressu	re (Shut-	in)	Choke Size	
CERTIFICATE OF COMPLIAN	ICE			OIL C	ONSERVA	TION COMMISSIO	
			APPROVE	, MAI	R 8 197	' 3	19
I hereby certify that the rules and Commission have been complied above is true and complete to th	with and that the	information given	BY	20.6	7. Que	ser Total	
The second suppose to the				AND GA	S INSPECT	OR	
.7	7					compliance with RUL	E 1104.
13. 11, 17 Lusia	co b.		If this	is a requ	est for allow	able for a newly drill	ed or deepened
(Sign	atife)		well, this i	form must	be accompa	nied by a tabulation of	of the deviation
<u>Bookke</u>	eper		l I			at be filled out comple	
	itle)		able on ne	w and rec	completed we	ells.	,
Januar	y 1, 1973		Fill o	ut only S	ections I, II	, III, and VI for cha	nges of owner,
(D	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE AND

Form 0-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER GAS	- 1 19 mg		
PRORATION OFFICE	_		
Operator		· · · · · · · · · · · · · · · · · · ·	
Floyd M.	Osbourn en en en		
P. O. Box	x 196 Artesia, New Mexico	88210	
Reason(s) for I-ling (Check proper be	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	as 🔲	• //
Change in Ownership	Casinghead Gas Conde	nsate from the Per	near torp,
If change of ownership give name and address of previous owner	Luttrell oil Co. 6	Sox 196 artesia nu	S'mepres 882/0
DESCRIPTION OF WELL AND	D LEASE. Well No. Fool Name, Including F	ormation Kind of Leas	
Lease Name Ring	1 Linda San And		Lease No.
Location Unit Letter C ; 165	59.3 m West Lir	ne and 330 Feet From	The North
Line of Section 32	ownship 6S Range	26E , NMPM, CI	12Ves County
	OTED OF OH AND NATIONAL CO		
Name of Authorized Transporter of O		Address (Give address to which appro	
Navajo Crude Oil Put		P. O. Box 159 Artesi	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unii Sec. Twp. P.ge. C 32 6S 26E	Is gas actually connected? Wh	en
give location of tanks.	i	No	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fland (DF DKD DT CD		T. 01/0 D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Perforations	<u></u>	, 	Depth Casing Shoe
	THRING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhla.	Water - Bbis.	Gds - MCF
		i — (— — —	
GAS WELL		\	.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERVA	TION COMMISSION
		MAR 8 19	73
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
	e best of my knowledge and belief.	BY W. U. SSI	eser-
		TITLE OIL AND GAS INSPECT	TOR
Ein im		 	compliance with RULE 1104.
S. H. Mica	acupt)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
	/ bookkeeper	tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow-
T	December 8, 1972	able on new and recompleted we	ilia.
	······································	it Fill out only Sections I. II	. III, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed: ila.

(Date)

NO. OF COPIES REC	1		
DISTRIBUTIO	DN	T -	
SANTA FE		1.	
FILE	1.		
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	7	
THANSPORTER	GAS	T	
OPERATOR		[3]	
PRORATION OF			
Operator LUTTRI			

October 1, 1970
(Date)

SANTA FE		<i>:</i>			112111	RE			LOWABLE		Supersedes Old C-104 and C-1		
FILE U.S.G.S.		<u> </u>	-	AUTUC	ND1747		TO TO 4	AND	. 011 . 1110			Effective 1-1-6	5
LAND OFFICE		 		AUTHO	RIZAI	IUN	IO IRA	NSPORI	OIL AND	NATURAL			
TRANSPORTER	OIL	7									KE	CEIV	_
OPERATOR	GAS	10										• •	ED
PRORATION OF	FICE										- 00	$\frac{r_{-7}}{r_{-12}}$	·
Operator 7.7777771	RT.T. (T T.	CC	MPANY "	1						15	*,,,,,	
Address											ARTES	1 S. C.	
P.O. 1		-		Artesia	, Nev	1 Me	exico	882				DEFIE	····
Reason(s) for filing New Well	(Lineck)	oropei	oox)	Change in	Transpo	orter o	ıf:		Other (Plea	se explain)			
Recompletion				Oil	_		Dry Ga	s 🔲					
Change in Ownershi	P.X.			Casinghed	nd Gas		Conden	sate					
If change of owners and address of prev				Osboi	urn I	ri.	lling	Compa		<i>NYII 7/2</i> (Artesia			
·								<u> </u>		<u> </u>	# NO 11		
DESCRIPTION O	F WEL	LA	ND I		Pool Na	me, In	actuding Fo	ormation	<u> </u>	Kind of Le	ise		Lease No.
RING	3			1	Lind	la S	San Ar	ndres		State, Fede	ral or Fee	FEE	
Location /		•	,		1.	.r	! -		220			N	
Unit Letter	<u>. </u>	الحلم : .	צלם	Feet From	m The <u>F</u>	<u>ies (</u>	Line	e and	330	Feet From	n The	North	
Line of Section	32	<u> </u>	Tow	mship (<u> </u>	R	Range	26E	, NMF	ъм,	Chaves		County
DESIGNATION O	F TRA	NSP	ORI	ER OF OIL	AND N	ATI	RAL GA	s					
Name of Authorized	Transpo	rter o	f Oil	or Co	ondensate	~	10.12	Address (roved copy o	f this form is t	o be sent)
The Permi					1 or F	ry Ga			Box 31		dland,	Texas	79701
Name of Authorized	Itausto	riei o	r Cas	Induada Gas [) 0.0	iy Gu	s!	Address	ijibe udures.	s to write app	over copy o	, this joint is t	o be sem;
If well produces oil		s,		Unit Sec.	1 _		Rge.	-	tually connec	ted?	Vhen	· ·	
give location of tank				C 32		<u>ss</u>	26E	·	No	<u> </u>			
If this production is COMPLETION D		ngled	d wit							-			
Designate Typ	oe of C	ompl	etio		il Well	Go	as Well	New Well	Workover	Deepen	Plug Ba	ck Same Res	'v. Diff. Res'v.
Date Spudded				Date Compl. R	eady to I	Prod.		Total Dep	oth		P.B.T.D	·	i
Els - w OF BW								- OU #	2 5		7		
Elevations (DF, RKI	в, к <i>г, G</i>	R, et	c. j	Name of Produ	cing For	mation	1	Top Oil/C	as bay		Tubing I	Jeptn	
Perforations				<u> </u>							Depth C	asing Shoe	
		<u> </u>			LIBING	CAS	ING AND	CEMENT	ING RECO	IPN			
HOLE	SIZE			CASING					DEPTH			SACKS CEM	IENT
													
TEST DATA ANI OIL WELL	REQ1	UEST	r FC	R ALLOWAI	BLE (y of total vo or full 24 hou		il and must b	e equal to or e	xceed top allow
Date First New Oil I	Run To 7	ank s		Date of Test						ow, pump, gas	lift, etc.)		
Length of Test				Tubing Pressu				Casing Pr	2000		Choke S		
Landin of 1 ast				I cottod Liesen				Cusing Pi			Chore	.24	
Actual Prod. During	Test			Oil-Bbls.				Water - Bb	16.		Gas - MC	F	
	<u> </u>	 -							<u> </u>				··· ·· ···
GAS WELL													
Actual Prod. Test-h	MCF/D			Length of Test				Bbls. Con	densate/MM	CF	Gravity	of Condensate	
Testing Method (pitc	e, back	pr.)		Tubing Pressu	o (Shut	-in)		Casing Pr	esaure (Shu	t-in)	Choke S	ze .	
			l					·					
CERTIFICATE O	F COM	PLI	ANC	E			ľ		U U OIL	CONSERV	ATION C	OMMISSION	4
I hereby certify the	t the ru	les a	nd re	gulations of t	he Oil	Солве	ervation	APPRO	VED -	11 T J I	 		19
Commission have tabove is true and								BY	10.0	C. La	esset		
							į į	TITLE	OIL AND	GAS INSPEC	TOR		
0				_					in form in t	o he filed i-	complianc	e with RULE	1104
_ D75		~/	1	2				If t	his is a re-	quest for all	wable for	newly drille	d or deepened
B	1: 1	//(5	i nai	ture)				well, th	is form mu ken on the	et be accomp well in acc	enied by a ordance wit	tebulation of th RULE 111	the deviation
(Tidal			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-										

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECE	IVED	Z_{i}^{2}										
DISTRIBUTIO		1	_									
SANTA FE		171	-	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE							n C-104 ersedes Old C	C-104 and C-11
FILE		17 1				KEWUESI	AND	OWABLE		Effe	ective 1-1-65	104 ana C-11
U.S.G.S.		1	Δ1.1	LHUE	217AT1	ON TO TRA	NSPORT	וו אאם וו	JATUPAL C	Δς 🗀 -	_	
LAND OFFICE								01L A11D 1	INTOKAL C	La se E	CEI	3.0.
TRANSPORTER	OIL	7							NATURAL G			VED
OPERATOR		2								IV	AY 9 10	968
PRORATION OF	ICE										<u> </u>	
Operator			OSBOUR	N DR	ILLIN	IG COMPAN	Y			ARTI	EBIA, OFFI	
Address			1811 H	ermo	sa Dr	Ive, Arte	esla, Ne	w Mexico	88210			
Reason(s) for filing	Check p	roper l	box)					ther (Please	explain)		··	
New Well			Chan	ge in 1	Transport	ter of:						
Recompletion			Oil			Dry Ga	s 🔲 🗎					
Change in Ownership			Casir	ghead	Gas _	Conder	sate		_			
If change of owners and address of prev			.	KERS	EY &	COMPANY						
DESCRIPTION O												
DESCRIPTION O	F WEL	L AN		No. F	ool Nam	e, Including F	ormation		Kind of Lease			Lease No.
RING			,			ida San Ai			State, Federa	l or Fee	Fee	
Location					<u> </u>	Ide Sell VI	lui es		<u> </u>		1 60	
Unit Letter	С	. 16	559.3 Feet	From	The W	lest in	e and	330	Feet From 1	the No	rth	
Onit Letter	<u> </u>		r eer	1 10	,e <u></u>	Lin	e diid					
Line of Section	32		Township	6	S	Range	26E	, NMPM	, Chav	es		County
			· · ·									
DESIGNATION O									··· . · · · · · · · · · · · · · · · · ·			
Name of Authorized				_	densate		ľ		o which approv			·
			Company						19, Midla			
Name of Authorized	Transpor	rter of	Casinghead Ga	Б []	or Dry	/ Gas 🦳	Address (G	ive address i	o which approx	ed copy of th	iis form is to	be sent)
					1=		 	ally connecte	10 10			
If well produces oil give location of tank	-	s,	Unit	Sec. 32	Twp		1 1	ony connecti lo	ed? Whe	-11		
<u> </u>												
If this production is COMPLETION DA		ngled	with that fror	n any	other le	ase or pool,	give commi	ngling order	number:			······································
	<u> </u>			011	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v.
Designate Typ	e of C	omple	tion = (X)	į		,	1	1	1	! !	1	;
Date Spudded			Date Com	ol. Rec	ady to Pr	od.	Total Depti		.	P.B.T.D.		· L
Elevations (DF, RKE	3, RT, G	R, etc.	; Name of F	roduci	Ing Form	ation	Top Oll/Go	is Pay		Tubing Dep	th	
Perforations							1			Depth Casi	ng Shoe	
<u></u>	·			TU	BING.	CASING, AND	CEMENTI	NG RECOR	D			
HOLE	SIZE		CAS			NG SIZE		DEPTH SE		S	ACKS CEME	NT
- 												
TEST DATA AND	REQ	UEST	FOR ALLO	WAB		est must be aj ble for this de	pth or be for	full 24 hours	·		qual to or exc	eed top allow-
Date First New Oil F	Run To T	anks	Date of To	est			Producing !	Method (Flou	, pump, gas lif	t, etc.)		
Length of Test			Tubing Pr	essure	,		Casing Pre	56W-6	·	Choke Size	·	
Actual Prod. During	Test		Oil-Bbis.				Water - Bbla	······································	· · · · · · · · · · · · · · · · · · ·	Gas-MCF		
			1				j	1		ļ		j

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

May 6, 1968

OIL CONSERVATION COMMISSION

JUN 261968

广层 在第四 原始 把部门的预订

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC	1						
DISTRIBUTIO	DISTRIBUTION						
SANTA FE							
FILE	-						
U.S.G.S.							
LAND OFFICE							
IRANSPORTER	OIL						
	GAS						
OPERATOR	7						
PRORATION OF							

June 30, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old Ć-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RECEIVED
OPERATOR			JUL 6 1967
Operator Operator	LEDGEV C COMPANY	<u> </u>	a. c. c.
Address	KERSEY & COMPANY	-	ARTESIA, OFFICE
	Box 316, Artesia, New Mex		
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	75	
If change of ownership give name and address of previous owner	Ray Smith Drilling Co	ompany 3300 Republic	Bank Bldg. Dallas Jopas
DESCRIPTION OF WELL AND I	LEASE		
Lease Name RING	Well No. Pool Name, including Fo	l	Lease No.
Location	3 Feet From The West Lin		From The North
Line of Section 32 Tow	vaship 55 Range	26E , NMPM,	Chaves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil The Permian Corpora Name of Authorized Transporter of Cas	or Condensate	Address (Give address to which P. O. Box 3119,	approved copy of this form is to be sent) Hidland, Texas approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	C 32 6 26	No	1
If this production is commingled wit COMPLETION DATA			
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOIL WELL		fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
CAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	APPROVEDBY	ressett
Harold Cer (Signal Owner		If this is a request for well, this form must be accordesta taken on the well in a	in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FILE

Mell M. Heflin, Agant

Hay 12, 1967

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COULDSSION REQUEST FOR ALLOWABLE AHD

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Drin C-164 Supersedes Old C-104 and C-110 Effective 1-1-65

RECEIVED

LAND OFFICE	_		
TRANSPORTER OIL / CAS CASS		EGIBLE	MAY 1 5 1967
FAORATION OFFICE	I has her	the left I had han have	O. C. C.
Ray Smith Drilling	Company		ARTESIA, OFFICE
3300 Republic Bank	Building, Dallas, Texa	as	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change In Transporter of:	Par Smith of	e of Operator only from fective May 1, 1967.
Recompletion Change in Ownership	Casinghead Gas Cond	densate Ray Unitelli, Ci	rectave hay 1, 1907.
onding in Ownership	Casingi.ea das Conc	rensure	
f change of ownership give name nd address of previous owner	Change in operating	name only (same owner	ship).
DESCRIPTION OF WELL AND	LEASE		
Lessa Name	Well No. Fool Name, Including		_
G. A. Ring	l Linda San Ar	ndres State, Fed	deral or Fee Fee
	9.3 Feet From The W	tne and 330 Feet Fr	om The N
Line of Section 32 To	ownship 6S Range	26E , NMPM,	Chaves County
PERIONALON OF TRANSPOR	THE OF OIL AND NATURAL G	143	
Unne of Authorized Transporter of Ci			oproved copy of this form is to be sent)
The Permian Corpora		P. O. Box 3119, Mi	oproved copy of this form is to be sent)
•			
It wall produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
j.v. location of tanks.	<u> </u>	No	
this production is commingled wi NGJARTHON BATA	ith that from any other lease or pool	l, give commingling order number:	
Designate Type of Completi	On - (Y) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sate opgaded	Bate Compi. Reday to Piod.	Total Depth	F.BD.
Elevations (DF, KKS, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	YUMNG, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUDING SIZE	DEPTH SET	SACKS CEMENT
tist oma mo legest f Mark		after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Bur. To Tanks	Date of Tos:	Producing Mothod (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Processo	Casing Prossure	Choke Size
		(0.1020 5.25
Recual Prod. During Toll	Oi! - 36.s.	Water - Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			
Retual Pros. Teo.+MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condoncate
Touting Momos (picat, accarpr.)	Tubing Proceure (Chas-in)	Casing Prospure (Shub-in)	Choke Size
	to make its stand of	(DAGO -	S1040 3140
Durigiour d'élactions	CE	OIL CONSERV	VATION COMMISSION
		TINY 1.	5196 <i>i</i>
ommitation have been complied t	regulations of the Oil Conservation with and that the Information given		, 19
vove is true and complete to the	best of my knowledge and belief.	BY Well	ressect
		TITLE OIL AND GAS IN	spector
77 10 57 1	LA C.	This form is to be filled i	n compliance with RULE 1102.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, H. Hi, and VI for changes of cwner, well name or number, or transporter or other such change of condition.

NO. OF COPIES ALC	CIVED	7	
DISTRIBUTIO	NC		
SANTA FE		1	1
FILE		1	/-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			1
PRORATION OF	ICE	L	
Cretator			

August 9, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	1/-	REQUEST	FOR ALLOWABLE	=	Supersedes Old Effective 1-1-65	
U.S.G.S.	AUTHORIZ	ATION TO TRA	AND NSPORT OIL ANI	O NATURAL (SAS	-
LAND OFFICE OIL	+-	·			RECEL	VED
OPERATOR (AS)	7				14 C. L. C. 1	V <u>L</u> <u>L</u>
PRORATION OFFICE L					AUG 1 1	1965
Ray Smith C/o-Oil	-Department-					С
300 Simons Buildir	ng, Dallas, Tex	as			ARTEBIA, O	FFICE .
Reason(s) for filing (Check prope	r box)			ase explain) well in de	esignated pool	re
New Well Recompletion Change in Ownership	Change in Trar Oil Casinghead Ga	Dry Ga	s Commis	sion Order		
If change of ownership give na and address of previous owner					· 	
DESCRIPTION OF WELL A	AND LEASE					
Lease Name C. A. Ring Location		1 1	me, Including Formatic la-San Andres		Kind of Lease State, Federal or Fee	Fee
	330 Feet From Th	e N Lin	e and <u>1659.3</u>	Feet From '	The W	
Line of Section 32	, Township 6-Sout	h Range 26	G-East , NM	PM,	Chaves	County
DECICLATION OF TRANSI	DODTED OF OIL AND	NATURAL CA	c			•
Name of Authorized Transporter of	of Oil or Conden		Address (Give addre		ved copy of this form is to	be sent)
Permian Corporati	·	or Dry Gas	P. O. Box 3		ued copy of this form is to	be sent)
None	. Unit Sec.	Twp. P.ge.	Is gas actually conn	ected? Who		
If well produces oil or liquids, give location of tanks.	C 32	6S 26E	No	i with	<u> </u>	
If this production is commingle COMPLETION DATA	d with that from any oth	er lease or pool,	give commingling or	der number:		
Designate Type of Comp	letion - (X)	ll Gas Well	New Well Workove	er Deepen	Plug Back Same Res	v. Diff. Res'v.
Date Spud led	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
Pool	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
T STOCKHOUS					Sopin Gasing Shot	
HOLE SIZE		NG, CASING, AND UBING SIZE	CEMENTING REC		SACKS CEMI	ENT
	On Sing City	001110 01212	32. 11		SACKS CEM	
					 	
TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE	(Test must be af able for this de	fter recovery of total ve pth or be for full 24 ho	olume of load oil (urs)	and must be equal to or ex	ceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (F	low, pump, gas lif	(t, etc.)	
Length of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbys.		Gas-MCF	
C 1 C 10			 		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MN	MCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure			
	. ability 1 1000 tale		Cusing Pressure		Choke Size	
CERTIFICATE OF COMPLI	ANCE		OIL		TION COMMISSION	
hereby certify that the rules a commission have been complicated	and regulations of the O	il Conservation	APPROVED	AUG 1 1 19	65 , 1	9
bove is true and complete to	the best of my knowle	edge and belief.	BY_///	CHUNKER	119	
7	1/11	/	TITLE	M. AND BAR /EX	PECTOS	
(Jul) 171.	Heller	$\mathcal{J} = \parallel$			ompliance with RULE	
Nell M. Heflin, Ag	Signature)		well, this form mu	ist be accompan	able for a newly drifted fied by a tabulation of significantly and significantly drifted and significant drifted and significantly drifted and significant drifted and signifi	the deviation
110 HELLING AS					t he filled out complete	alse for allow

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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NO. OF COPIES RECEIVE	D 7						C-105
DISTRIBUTION					JUN 1 ,	Rev	ised 1-1-65
SANTA FE	,	NEW	MEXICO OIL C	ONSERVATIO	JUN 1 4,19 n commission19	65 5a. India	rate Type of Lease
FILE		WELL COMPL	ETION OR RE	COMPLETIC	IN REPORT AN	D LOG L	Oil & Gas Lease No.
U.S.G.S.					ARTESIA, OFFIC	5. Sidie	On a Gas Lease No.
LAND OFFICE					A OFFIC	**************************************	mmmm
OPERATOR							
Id. TYPE OF WELL						7. Unit	Agreement Name
		GAS		¬			
b. TYPE OF COMPLE	TION	LL X GAS	LL_ DRYL	OTHER_		8. Farm	or Lease Name
NEW WOR		PLUG EN BACK	DIFF.	OTHER		R	ing
2. Name of Operator	<u> </u>	BACK	AESYN. C			9. Well 1	
Ray Sm	ith \iint)]	L
3. Address of Operator						l l	d and Pool, or Wildcat
% W. H. C	ravev. 1	901 Runya	n Ave. Ar	tesia. N	lew Mexico	1	Linda (SA) Und.
4. Location of Well	4 •						
		1650 2	747		330		
UNIT LETTER C	LOCATED	1659.) FEET	ROM THEYY	LINE AND	330	FT FROM	
3.7	30	e	26		IIIIXIIII	12. Coun	
THE N LINE OF S	16. Date T.D. F	rwp. 6 Ro	Compl. (Ready to	Prod.) IR	Elevations (DF RK		19. Elev. Cashinghead
4	ŀ	1	Compil (Head)	10	3756'Gr.	2, 11, 01, 110.	3757 '
6/11/64 20. Total Depth	21. Plu	ig Back T.D.	22. If Mult.	iple Compl., Ho	w 23. Intervals	Rotary Tools	
			Many	_) Drilled By	Υı	730'-1054'
24. Producing Interval(s), of this comple	tion - Top, Botton	n, Name				25. Was Directional Survey
0761 4-	0001						Made Voc
976' to							Yes
26. Type Electric and O	ther Logs Run					27	, Was Well Cored
Gamma-Ne	utron	·					No
28.		CA	SING RECORD (R	eport all strings	set in well)		
CASING SIZE	WEIGHT LB.	/FT. DEPT		OLE SIZE		NG RECORD	AMOUNT PULLED
8-5/8	32_	268.		0 3/4"	50_		
- 7	26 15.50	888		8 3/4"	125 75 1		-
5-1/2	13.30	1 1032.4	**		/3_	5X	
29.		INER RECORD		——————————————————————————————————————	30.	TUBING R	ECORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	1008.98	3 •
31. Perforation Record (Interval, size and	d number)		32.	ACID, SHOT, FRAC	CTURE, CEMENT	SQUEEZE, ETC.
976'-78'-8	8 0'- 82'-8	34'-86'-88	3'-90'	DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED
Size .45	.			976 -	"	3,000 gal.	
D12C 143				31		2.000 gal.	
							lease oil.
33.		·—-	PRO	DUCTION		5.000# 20/ 0/40 sd3	40 sd.,10,000#
Date First Production	Produ	ction Method (Flo					itus (Prod. or Shut-in)
5/7/65	Pur	mping - 1	25/32" t	ubing pu	qш	Pr	oducing
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio
5/21/65	24'		Test Period	6	-	17	
Flow Tubing Press.	Casing Pressure	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas - M	CF Water	- Bbl.	Oil Gravity - API (Corr.)
	-		6			17	23.5 @ 70°
34. Disposition of Gas (S	sold, used for fue	el, vented, etc.)				Test Witnesse	д Ву
26 14-4 -6 4441	TSTM	·					
35. List of Attachments							
	TSTM	hown on both side	s of this form is t	rue and comnlet	e to the best of mv	knowledge and hel	ief.
36. I hereby certify that	TSTM	1	s of this form is t	rue and complet	e to the best of my	_	
	TSTM	1	s of this form is t			_	ies. 6/14/65

Artesia, New Mexico

RECEIVED

Ray Smith % W.H. Cravey 1901 Runyan Ave. Artesia, New Mexico AUG 6 1965

O. C. C. Artesia, office

Res Commission Order R 2938

Gentlemen:

As the result of the above referenced Commission order the following well(s) currently appearing in the Undesignated Section of the Proration Schedule will be listed in the following described pool(s) effective <u>September, 1965</u>.

Linda-San Andres

Ring #1-C, 32-6-26

revised Form C-104

Please file POTEXXXXIX for each listed well with this office showing the change in pool designation.

Very truly yours,

OIL CONSERVATION COMMISSION

M.L. Armstrong TO: ---- Supervisor, District No. 2

Will you please send us about 30 of this Form C-104 so that we can comply with the above -- also, for future needs which we will have for this form. Please send to:

Oil Department
Ray Smith-Oil Producer
300 Simons Building
Dallas, Texas 75205

Thanks, M. Hellin

Lic' / 8-2-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souti	heastern New Mexico	Northw	estem New Mexico	
r. Anhy 500'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
		T. Kirtland-Fruitland		
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
r. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres 976'	T. Simpson	T. Gallup	T. Ignacio Qtzte	
		Base Greenhorn		
Γ. Paddock	T. Ellenburger	T. Dakota	т	
r. Blinebry	T. Gr. Wash	T. Morrison	т	
r. Tubb	T. Granite	T. Todilto	т	
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Г. Penn	T	T. Permian	Т	
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FORMATION RECORD (Attach additional sheets if necessary)

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0	500	500	Shale & sand				
500	640	140	Anhydrite				
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(Signature)

(Date) &

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED MAY 2 4 1965 PRORATION OFFICE perator Ray Smith O. C. C. ARTEBIA, OFFICE ddtess 1901 Runyan Ave., Artesia, New Mexico % W. H. Cravey, Reason(s) for filing (Check proper box) Other (Please explain) X Recompletion OHDry Gas Condensate Thomas in Ownership Casinghead Gas change of ownership give name nd address of previous owner _ ESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation ease Ham State, Federal or Fee Linda (San Andres) Und. Fee Ring Unit Letter <u>C</u>; <u>1659.3</u> Feet From The <u>W</u> Line and <u>330</u> Feet From The <u>N</u> , MMEM, Hunge Chaves 32 , Township 2.5 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS tlume of Authorized Transporter of Oil 🗶 Address (Give address to which approved copy of this form is to be sent) Box 725, Hobbs, New Mexico
Address (Give address to which approved copy of this form is to be sent) Western O.1 Transport Casinghead Gas [] cr Dry Gas [_] Unit Sec. Twp. Hage. Is gas actually connected? If well produces oil or liquids, give location of tanks. 6 26 C No **3**2 this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Flug Back | Same Resty, Diff. Resty. Hew Well Designate Type of Completion $-(X)^{-\frac{1}{4}}$ X X Date Compl. Ready to Prod. Date Spudded Total Depth F.B.T.F. 1054' 1050' 7/4/64 6/11/64 of Producing Permution Top Cil/Gas Pay Tubing Lepth 970' 1008.98 L nda SA Und. San Andres Depth Casing Shoe 976 - 770 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT 8-5/8" 10 3/4" 50 268.10' 883! 125 1052.44' 75 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Hun To Tanks Date of Test 5**/7/**65 5/21/65 Pumping Choke Size 24' Actual Prod. During Test Gas - MCF 23 6 17 TSTM GAS WELL Actual Prod. Test-MCF (C) Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Dubing Pressure Casing Pressure Choke Size ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY 2 4 1965 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. THE ATTE WAS MISSISSIONE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

NEW XICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

som G-101 Revised (12/1/55)

LAMO OFFICE					, , , , , , , , , , , , , , , , , , ,		HORRE OFFICE	_
TRAMSPORTER	OIL						HOBBS OFFICE O.	C. C.
PROBATION OFF				NOT	ICE OF INTE	NTION TO D	Kill 10	•••
Notice	must l	be given	to the I	 District ()f	fice of the Oil Conservat	ion Commission and am	JUN 3 10 18 AM	drilling or recompleti
begins. If c	hanges	in the p	proposed	plan are	considered advisable, a co	opy of this notice showing	ng such changes will be	returned to the send
Submit this	Comm	in QUI	INTUPL	ICATE. (One copy will be returned a submit 6 Copies Att	i following approval. So	e additional instruction	is in Rules and Regul
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Name Ray Smith Address Box 953 Midland.

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MEN MEXICO OIL CONSERVATION COMMISSION MISCELL ANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROPATION OF	PRICE	(Submit to appropriate District Office as per Commission Rule 1106)													
Name of Company Ray Smith Address Box 953, Midland, Texas															
Lease			y 011.02	<u></u>		Well N	177-	it Lett			n Township	<u>ma</u>		ange	
Lease		Ri	ng		}	J Well N	o. Un	C C	er	32	n 1 township	- 63	•	.aug	26E
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_	Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work														
	Detailed account of work done, nature and quantity of materials used, and results obtained.														
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Before Workover															
After Workover															
OIL CONSERVATION COMMISSION				I h	I hereby certify that the information given above is true and complete to the best of my knowledge.										
Approved by ML (Prices Lace 16						Name Seu Genderson									
Title CAL AND GAR INRPECTOR					Pos	Position Agent									
JUL 1 3 1964				Con	Company Ray Smith										

PRINCIPAL: Deanie Lou . 06 5944

SURETY: American Employers' Insurance Company

BOND NO.: 7SE290417 (DN 101 43

TYPE: \$50,000 Blanket

APPROVED: 12-16-77 0(-(40)

CANCELLED:

WELL LOCATION:

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131 March 1, 1996

Certified Mail - Return Receipt Requested

Deanie Lou C/O James E. Sealy P. O. Box 804 Hobbs, New Mexico 88240

American Employer's Insurance Company One Beacon Street Boston, MA 02108

RE: OCD Case No. 11499

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Deanie Lou and American Employer's Insurance Company to appear and show cause why the Ring Well No. 1 located in Unit C of Section 32, T6S, R26E, Chaves County, New Mexico should not be plugged and abandoned

Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Deanie Lou and American Employer's Insurance Company to appear and show cause why it/they should not be ordered to plug and abandon the above-referenced well.

This application has been set for hearing before an Examiner of the Oil Conservation Division on March 21, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this cause, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

RAND CARROLL, Attorney

New Mexico Oil Conservation Division

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO. ______

CASE NO. 144

Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Streff and No. BOX 80 Hobbs NM 8 P.O., State and ZIP code	/0 James 4 Sea 8240	E.
	Postage	\$	
	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
1993	Return Receipt Showing to Whom & Date Delivered		
Aarch	Return Receipt Showing to Whom, Date, and Addressee's Address		
0,	TOTAL Postage & Fees	\$	
380	Postmark or Date		
PS Form 3800, March 1993			
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Fold at line over top of envelope to the right of the return address

Z 765 963 194



Receipt for

Certified Mail
No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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	Restricted Delivery Fee							
993	Return Receipt Showing							
arch 1	to Whom & Date Delivered Return Receipt Showing to Whom, Date, and Addressee's Address							
PS Form 3800, March 1993	TOTAL Postage & Fees	\$						
380	Postmark or Date	<u> </u>						
E O								
PS F								

Fold at line over top of envelope to the right of the return address

the reverse side	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write 'Return Receipt Requested' on the mailpiece below the article "The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.
IN ADDRESS completed on	3. Article Addressed to: American Employer's Insurance Company One Beacon St. Boston, MA 02108 LEGAL	4b. Service Registers Express	Type od XXI Certified Mail Coeipt for Merchandise COD
is your RETURN	5. Received By: (Print Name) 6. Signature: (Addressed or Agent) X PS Form 3811 , December 1994	8. Addressee and fee is	e's Address (Only if requested paid) Domestic Return Receipt

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NM 87505

Deanie Lou C/O James Sealv P. D. Hox 804 Hobbs NM 88240

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO

2040 S. PACHECO SANTA FE, NM 87505

CERTIFIED

MAIL

L/>>. Deanie Lou c/o James E. Scaly P. O. Box 804 Hobbs, New Mexico 88240