

DOCKET: COMMISSION HEARING - WEDNESDAY - SEPTEMBER 18, 1996**8:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO****The Land Commissioner's designee for this hearing will be Jami Bailey**

Dockets Nos 28-96 and 29-96 are tentatively set for October 3, 1996 and October 17, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date.

CASE 11514: (De Novo)

Application of Read & Stevens, Inc. for an unorthodox infill gas well location and simultaneous dedication, Chaves County, New Mexico. Applicant seeks approval of an unorthodox infill gas well location in the Buffalo Valley-Pennsylvanian (Prorated) Gas Pool for a well to be drilled 990 feet from the South line and 1980 feet from the West line (Unit O) of Section 26, Township 15 South, Range 27 East. Said well is to be simultaneous dedicated with the existing Harris Federal Well No. 4, located at a standard gas well location in Unit "P" of said Section 26, to a standard 320-acre gas spacing and proration unit comprising the S/2 of said Section 26. Said unit is located approximately 9.5 miles southeast of Lake Arthur, New Mexico. Upon application of Read & Stevens, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11525: (De Novo)

Application of Yates Petroleum Corporation for amendment of the Special Pool Rules and Regulations for the North Dagger Draw-Upper Pennsylvanian Pool and for the cancellation of overproduction, Eddy County, New Mexico. Applicant seeks amendment of the Special Pool Rules and Regulations for the North Dagger Draw-Upper Pennsylvanian Pool located in portions of Townships 19 and 20 South, Ranges 24 and 25 East, to provide for a special depth bracket allowable of 4000 barrels of oil per day for each 160-acre proration unit. Applicant also seeks the cancellation of all overproduction in the pool on the date the requested depth bracket allowable becomes effective. This pool is located approximately 18 miles south-southwest of Artesia, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of OCD Rule 1220.

CASE 11526: (De Novo)

Application of Yates Petroleum Corporation for amendment of the Special Pool Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool and for the cancellation of overproduction, Eddy County, New Mexico. Applicant seeks amendment of the Special Pool Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool located in portions of Townships 20 and 21 South, Ranges 23 and 24 East, to provide for a special depth bracket allowable of 8000 barrels of oil per day for each 320-acre proration unit. Applicant also seeks the cancellation of all overproduction in the pool on the date the requested depth bracket allowable becomes effective. This pool is located approximately 19 miles south-southwest of Artesia, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of OCD Rule 1220.

CASE 11507: (De Novo)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Petroleum Development Corporation, United New Mexico Bank, Albuquerque, New Mexico, and all other interested parties to appear and show cause why the El Poso Ranch Well Nos. 8 and 11, located in Unit N of Section 14 and Unit K of Section 14, both in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico. Upon application of Petroleum Development Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11508: (De Novo)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Spur Oil Inc., Old Republic Insurance Company, and all other interested parties to appear and show cause why the Samantha Well No. 1 located in Unit L of Section 26, Township 28 North, Range 1 East; Samantha Well No. 2 located in Unit K of Section 26, Township 28 North, Range 1 East; Samantha Well No. 3 located in Unit N of Section 26, Township 28 North, Range 1 East; Gonzales 13 Well No. 1 located in Unit I of Section 13, Township 31 North, Range 1 East; Gonzales 18 Well No. 1 located in Unit M of Section 18, Township 31 North, Range 2 East; Quinlan Ranch Well No. 1 located in Unit H of Section 23, Township 32 North, Range 2 East; and the Quinlan Ranch Well No. 2 located in Unit N of Section 19, Township 31 North, Range 3 East; Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. The three Samantha wells are located approximately 5 miles west-northwest of El Vado, New Mexico. The Gonzales 13 Well No. 1 and Gonzales 18 Well No. 1 are located approximately 4 and 6 miles east of Monero, New Mexico, respectively. The Quinlan Ranch Well Nos. 1 and 2 are located approximately 6 miles northwest and 6 miles north-northwest of Chama, New Mexico, respectively. Upon application of Fred B. Shelton, Jr., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11509: (De Novo)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Chuza Operating, Underwriters Indemnity Co., and all other interested parties to appear and show cause why the El Poso Ranch Wells Nos. 1, 2, 3, 4, 7, 9 and 10, located in Units E of Section 26, P of Section 22, F of Section 14, C of Section 23, J of Section 14, N of Section 11, and O of Section 14, respectively, all in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico. Upon application of Chuza Operating, this case will be heard De Novo pursuant to the provisions of Rule 1220.

AWAITING FINAL COMMISSION ACTION NO EVIDENCE OR TESTIMONY WILL BE TAKEN

CASE 11594: The Oil Conservation Division hearing on its own motion to consider proposed October, 1996 - March, 1997 gas allowables for the prorated gas pools in New Mexico.

CASE 11504: (De Novo)

Application of the Manzano Oil Corporation for pool creation and special pool rules, Chaves County, New Mexico. Applicant seeks the creation of a new pool for the production of oil from the Bough "C" formation, comprising the E/2 SW/4 of Section 16, Township 14 South, Range 30 East, and the promulgation of special pool rules therefor including provisions for 80-acre spacing units and special well location requirements. Said area is located approximately 24 miles east of Hagerman, New Mexico. Upon the application of Julian Ard, this case will be heard De Novo pursuant to the provisions of Rule 1220.

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 26, 1996

8:15 A.M. - 2040 S. Pacheco
Santa Fe, New Mexico

The following cases will be heard by an Examiner:

CASE 11609: Application of Shell Western E & P Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks authority to deepen its State "A" Well No. 10 (API No. 30-025-32844), located at a previously approved unorthodox oil well location for the Undesignated Vacuum-Upper Pennsylvanian Pool, Vacuum-Wolfcamp Pool, and North Vacuum-Abo Pool (see Division Administrative Order NSL-3516, dated April 16, 1995) 940 feet from the North and East lines (Unit A) of Section 31, Township 17 South, Range 35 East, in order to test the Morrow formation for gas production at an unorthodox gas well location within a standard 320-acre gas spacing and proration unit to comprise the E/2 of said Section 31. Said unit is located approximately 1 mile southeast of Buckeye, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 11610: Application of Texaco Exploration and Production, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of an unorthodox gas well location in the Skaggs-Abo Gas Pool for its existing C. H. Weir "B" Well No. 10 (API No. 30-025-30317), located 1790 feet from the South line and 410 feet from the East line (Unit I) of Section 11, Township 20 South, Range 37 East, to be recompleted from the Skaggs-Drinkard Pool. The SE/4 of said Section 11 is to be dedicated to said well to form a standard 160-acre spacing and proration unit for the Skaggs-Abo Gas Pool. Said unit is located approximately 4 miles southeast of Monument, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 11611: Application of Pogo Production Company for an exception to the salt protection casing string requirements of Division Order No. R-111-P, Eddy County, New Mexico. Applicant seeks authority to delete the salt protection string requirements of Division Order No. R-111-P in the "Oil-Potash Area" from its proposed Amax "24" Federal Well No. 13 to be drilled at a standard oil well location 990 feet from the South line and 330 feet from the West line (Unit M) of Section 24, Township 23 South, Range 31 East, to test the Ingle Wells-Delaware Pool. Said well site is located approximately 3 miles south of State Highway 128 at Mile Marker No. 18.

CASE 11612: Application of Fasken Oil and Ranch, Ltd. for creation of a new oil pool with special rules, Lea County, New Mexico. Applicant seeks an order creating a new oil pool to be designated the Mustang-Devonian Pool for production from the Devonian formation with the promulgation of special pool rules and regulations for the pool including 80-acre oil spacing and proration units and the assignment of a discovery allowable for the discovery well being its Grande Well No. 1 located 990 feet from the South line and 768 feet from the West line (Unit M) of Section 3, Township 13 South, Range 38 East, with the W/2 SW/4 of said Section 3 to be dedicated to the subject well. Said pool is located approximately 13 miles east of Tatum, New Mexico.

CASE 11613: Application of Burlington Resources Oil & Gas Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the NW/4 SE/4 of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre oil spacing within said vertical extent, including but not limited to the West Red Tank Delaware Pool and the Red Tank-Bone Spring Pool. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Checkmate 24 Federal Well No. 1 which is to be drilled at a standard well location. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 13 1/2 miles southeast of the intersection of State Highway 176 and U.S. Highway 180, Lea County, New Mexico.

CASE 11542: (Continued from September 5, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico. Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

CASE 11614: Application of InterCoast Oil and Gas Company for approval of a unit agreement and an unorthodox well location, Lea County, New Mexico. Applicant seeks approval of the McMillan Exploratory Unit Agreement for an area comprising 160 acres of fee lands in Section 34 of Township 14 South, Range 38 East. Applicant also seeks approval of an unorthodox oil well location for its McMillan 34-2 Well to be drilled 1275 feet from the North line and 2600 feet from the East line (Unit B) of said Section 34 with the NW/4 NE/4 of Section 34 to be dedicated to the well, which is located approximately 1 ½ miles southwest of the Intersection of US Highway 82 with the Texas state line.

CASE 11615: Application of Thornton Operating Corporation for pool contraction, pool creation, special pool rules, non-standard spacing or proration unit, directional drilling and an unorthodox well location, Chaves County, New Mexico. Applicant seeks the contraction of the South Lone Wolf-Devonian Pool to exclude the NW/4 of Section 26 and the NE/4 of Section 27, Township 13 South, Range 29 East; the creation of a new pool for the production from the Devonian formation underlying the SW/4 SW/4 of Section 23 and the NW/4 NW/4 of Section 26, Township 13 South, Range 29 East, for the promulgation of special rules and regulations therefor including 80-acre gas spacing units and designated well location requirements, a non-standard oil proration unit comprised of the SW/4 SW/4 of said Section 23 and the NW/4 NW/4 of said Section 26, reentry and directional drilling of the McClellan Federal Well No. 1 from a previously approved surface location 182 feet from the North line and 507 feet from the West line of said Section 26 and approval of an unorthodox bottomhole location for this well in the Devonian formation within 100 feet of a point 148 feet from the South line and 177 feet from the West line of said Section 23. The proposed pool boundary is located approximately 18 miles east of Hagerman, New Mexico.

CASE 11616: Application of Manzano Oil Corporation for compulsory pooling and unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the SW/4 NE/4 of Section 11, Township 16 South, Range 36 East, for all formations developed on 40-acre spacing. Said unit is to be dedicated to its Double Eagle Well No. 1 to be drilled at an unorthodox location 1500 feet from the North line and 2250 feet from the East line (Unit G) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1 mile southeast of Lovington, New Mexico.

CASE 11617: Application of Manzano Oil Corporation to amend Division Order No. R-10602 by compulsory pooling additional acreage, for an unorthodox oil well location, and for the creation of two new pools and the promulgation of special pool rules therefor, Lea County, New Mexico. Applicant seeks the creation of two new oil pools for the production of oil from the Wolfcamp and Strawn formations, both pools to comprise the N/2 SW/4 of Section 11, Township 16 South, Range 36 East, and the promulgation of special rules and regulations therefor including provisions for 80-acre spacing and proration units and designated well location requirements. The applicant further seeks to amend Division Order No. R-10602, dated May 23, 1996 to include provisions compulsory pooling all mineral interests in both the Wolfcamp and Strawn formations underlying the N/2 SW/4 of said Section 11 thereby forming a standard 80-acre oil spacing and proration unit within both intervals, provided the aforementioned pool creations and special pool rules are adopted. Both units are to be dedicated to its "SV" Chipshot Well No. 1 (API No. 30-025-33466), located at an unorthodox oil well location for both zones 2164 feet from the South line and 1362 feet from the West line (Unit K) of said Section 11. Said well is located approximately one mile southeast of Lovington, New Mexico.

CASE 11606: (Continued from September 5, 1996, Examiner Hearing.)

Application of Naumann Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 33, Township 17 South, Range 30 East, in the following described manner: the S/2 forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate said pooled unit to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles southwest of Loco Hills, New Mexico.

CASE 11607: (Continued from September 5, 1996, Examiner Hearing.)

Application of Naumann Oil & Gas Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, Undesignated South Culebra Bluff-Bone Spring Pool, underlying the W/2 SE/4 of Section 33, Township 22 South, Range 28 East, in the following described manner: the W/2 SE/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing, and the SW/4 SE/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing. Applicant proposes to dedicate this pooled unit to the Shalk Federal "33" Com. Well No. 1 to be reentered at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 33. Also to be considered will be the cost of drilling and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles north of Loving, New Mexico.

CASE 11618: **Application of Costilla Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from 5700 feet to the base of the Delaware formation, Undesignated Ross Draw-Delaware Pool, in and under the SE/4 SE/4 of Section 28, Township 26 South, Range 30 East. Said unit is to be dedicated to its Abby Federal Well No. 5 to be drilled at a standard location 410 feet from the South line and 467 feet from the East line of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of these cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 18 miles southeast of Malaga, New Mexico.

CASE 11619: **Application of Penwell Energy, Inc. for special pool rules for the East Pierce Crossing-Bone Spring Pool, Eddy County, New Mexico.** Applicant seeks the adoption of special pool rules for the East Pierce Crossing-Bone Spring Pool, located in portions of Section 23, Township 24 South, Range 29 East, to include a provision for a gas-oil limitation of 10,000 cubic feet of gas per barrel of oil. Said area is located approximately 8 miles southeast of Loving, New Mexico.

CASE 11575: (Continued from September 5, 1996, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from a depth of 4,000 feet to the base of the Morrow formation in all formations developed on 320-acre spacing under the W/2 of Section 34; in all formations developed on 160-acre spacing under the SW/4 of Section 34; in all formations developed on 80-acre spacing under the W/2 SW/4 of Section 34 and in all formations developed on 40-acre spacing under the NW/4 SW/4 of Section 34, Township 17 South, Range 28 East. Said unit is to be dedicated to its Artesia "34" State Com Well No. 1 to be drilled at a standard location 1650 feet from the South line and 990 feet from the West line of said Section 34. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in said well. Said area is located approximately 13 miles east by north of Atoka, New Mexico.

CASE 11547: (Continued from September 5, 1996, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

CASE 11599: (Readvertised)

Application of Gillespie-Crow, Inc. for pool expansion and contraction, pool creation, and special pool rules, Lea County, New Mexico. Applicant requests that the West Lovington-Strawn Pool be both contracted in part and expanded in part to contain all or parts of Sections 27, 28, 29, 32, 33, and 34, Township 15 South, Range 35 East; Lots 1 through 12 of Section 1, Township 16 South, Range 35 East; Lots 1 through 12 of Section 1, Township 16 South, Range 35 East; and Lots 2 through 7, 11, and 12 of Section 6, Township 16 South, Range 36 East. Applicant requests that the special pool rules currently in effect for said pool remain in effect, except that the depth bracket allowable be reduced to 250 barrels of oil per day for wells within the designated West Lovington-Strawn Pool. Applicant further requests that a new pool, the South Big Dog-Strawn Pool, be created to include parts of Section 32, Township 15 South, Range 35 East; and Section 2, Township 16 South, Range 35 East, and that the special pool rules currently in effect for the West Lovington-Strawn Pool including 80-acre spacing and a depth bracket allowable of 445 barrels of oil per day, remain in effect for said new pool. Said pools are located approximately 4.5 to 5 miles west-northwest of Lovington, New Mexico.

CASE 11604: (Continued from September 5, 1996, Examiner Hearing.)

Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico. Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.

CASE 11516: (Reopened - Continued from August 22, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H & W Enterprises, operator, American Employers' Insurance Company, surety, and all interested parties to appear and show cause why the Mobil State Well No. 1, located 2310 feet from the North line and 990 feet from the East line (Unit H) of Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division approved plugging program. Further, an order is being sought authorizing the Division to plug said well and order the forfeiture of the plugging bond in affect for said well.

CASE 11602: (Continued from August 22, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the third expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 1,683.13 acres, more or less, located in portions of Sections 35 and 36 of Township 22 South, Range 30 East, and portions of Sections 5, 6, 8, and 17 of Township 23 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

CASE 11603: (Continued from August 22, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the fourth expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 238.54 acres, more or less, located in portions of Section 12, Township 22 South, Range 30 East, and portions of Section 7, Township 22 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

CASE 11620: In the matter of the hearing of the Oil Conservation Division upon its own motion for an order extending certain existing pools in Rio Arriba, Sandoval, and San Juan Counties, New Mexico.

- (a) EXTEND the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH. RANGE 6 WEST. NMPM

Section 19: E/2
Section 20: S/2
Section 21: SE/4
Section 27: NW/4
Section 28: N/2
Section 29: N/2
Section 30: NE/4

TOWNSHIP 25 NORTH. RANGE 7 WEST. NMPM

Section 32: SE/4

- (b) EXTEND the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 30 NORTH. RANGE 11 WEST. NMPM

Section 21: S/2
Section 28: All

- (c) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 31 NORTH. RANGE 9 WEST. NMPM

Sections 4 and 5: All
Section 9: N/2

TOWNSHIP 32 NORTH. RANGE 9 WEST. NMPM

Section 32: S/2

- (d) EXTEND the Boulder-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 28 NORTH. RANGE 1 WEST. NMPM

Section 22: E/2 SW/4

- (e) EXTEND the Eagle Mesa-Entrada Oil Pool in Sandoval County, New Mexico, to include therein:

TOWNSHIP 19 NORTH. RANGE 4 WEST. NMPM

Section 14: SE/4 NE/4

- (f) EXTEND the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH. RANGE 13 WEST. NMPM

Section 11: SE/4

- (g) EXTEND the Otero-Chacra Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 27 NORTH. RANGE 7 WEST. NMPM

Section 6: NW/4

TOWNSHIP 27 NORTH. RANGE 8 WEST. NMPM

Section 1: N/2
Section 2: N/2
Section 3: NE/4

TOWNSHIP 28 NORTH. RANGE 7 WEST. NMPM

Section 30: SW/4

Section 31: W/2

TOWNSHIP 28 NORTH. RANGE 8 WEST. NMPM

Section 25: S/2 and NW/4

Section 26: SE/4

Section 35: E/2

Section 36: All

TOWNSHIP 28 NORTH. RANGE 9 WEST. NMPM

Section 22: S/2

Section 23: S/2

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

P 326 937 127

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