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FAX COVER SHEET

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FAX # 505-827-8177

5769 Beltline Rd. #502 Dallas, Texas 75240 May 21, 1996

Mr. Michael Stogner Examiner, New Mexico Oil Conservation Division 2040 S. Pacheco Sante Fe, NM 87505

Re: Allowables Dagger Draw North Field

Dear Mr Stogner:

As a royalty owner in the Dagger Draw North Field (and as an experienced Petroleum Engineer who has made a detailed study of this field), I am very interested in this field's allowable. Please note that I have previously testified at NMOCC hearings and have 35 years of petroleum engineering experience, much of it in New Mexico

My royalty interest is under the Southwest Quarter of Section 28-19S-25E. The well on this property (Yates N.M. State K-3) is capable of producing considerably more than the current allowable. It has been my experience that a well of this type, if curtailed, will in all likelihood, loose some of its producibility and would thus be unable to produce the reserves originally recoverable under this property to which it was entitled. From my detailed study of this field, I concluded that there is very little, if any drainage between 160 units. Even if there is drainage, it is my property which is being drained, not the offsetting units. The Yates N.M State K-3 160-acre unit is completely surrounded by producing wells which have snuggled up as close as possible to the K-3; most or all of these offset wells have a lower producing capacity and (if there is drainage) are pulling oil out from under the K-3 160-acre unit since the K-3 is being curtailed.

To prevent waste of recoverable oil reserves, and to prevent drainge between units (if any), I highly recommend that the allowable for this field be increased significantly. I support the recommended 4,000 BOPD per 160-are unit allowable. I missed the notification on the recent allowable hearing on this field, and would have liked to have been there, but request that you now give due consideration to my conclusions, recommendation and experience.

Sincerey Yours,

Robert E. Statton

me Stogner, my small ORRI under this property provided about segretieant part of my netirement income. I am wornied about the damage to the K-3 which will probably occur if it is curtailed and also about the drawing the fair of my oil to the surrowdry effects. I would, of course, truly appreciate your help in this matter.

N.M. State K Property 344 28-195-25 Eddy Co. N.M. Dogger Draw North Field

Patriot Yales Binger Lorene Ann Hirke ALD Ross 12 Yotes **K**·3 Tackett AOT Aspde v Aut N. M. State K Newborne B-2 Savorah St. NM State 8