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### BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>11540</u> Exhibit No. <u>1</u>

Submitted by: Enron Oil & Gas Company

Hearing Date: May 30, 1996

### EXHIBIT 'A'

Attached to and made a part of that certain Operating Agreement dated April 1, 1996 between ENRON OIL & GAG COMPANY, as Operator, and PHILLIPS PETROLEUM COMPANY, et al, as Non-Operator.

1. Identification of lands subject to this Agreement:

ommitted

South Half (S/2) of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico

2. Restrictions, if any as to depths, formation or substances:

non brown above 5.000 All depths below the base of the Abo formation (as defined in the Empire Abo Unit Agreement dated October 1, 1972) to the Top of the Mississipian Chester Limestone

3. Percentages of fractional interests of parties to this Agreement:

Working Interest Enron Oil <u>& Gas Co</u>mpany 37.50000% Phillips Petroleum Company <u>19.54487%</u> Marathon Oil Company Kelbhru 11.95864% 11.46603% Amoco Production Company Devon Energy Corporation 6.17876% Mewbourne Dil Company Bruce 4,90109% Ken Perkins Oil & Gas, Inc. 3.08611% Vilas P. Sheldon Trust 1.54807% Yates Petroleum Corporation 2.23123% Judy B. Gurley Oil & Gas 0.90461% Mark L. Shidler, Inc. 0.20677% Read & Stevens, Inc. 0.06462% T. T. Sanders Estate 0.06461% Aston Family Limited Partnership 0.05743% 0.05743% Aston Partnership Lincoln Aston Estate 0.05743% Charles A. Aston, III 0.03446% Audrey Aston Bean 0.03446% Valerie Aston Kobal 0.03446% 0.03446% Ellen Hammond Paul Sharon A. Olsen, Trustee 0.03446% of the Sharon Aston Olsen Trust 100:00000% 4. Oil and Gas Leases subject to this Agreement: Lease No .: State of New Mexico #703-27 December 20, 1922 Dated: Recorded: Not Recorded Lessor: State of New Mexico Original Lessee:Forest Levers, Trustee Lands Covered: Insofar as said lease covers the SW/4 SW/4, E/2 SW/4, N/2 SE/4, Section 5, T18S, R28E, Eddy County, New Mexico State of New Mexico #B-3823-9 Lease No.: Dated: February 11, 1935 Recorded: Not Recorded State of New Mexico Lessor: **Original Lessee:Walter Solt** 

Lands Covered: Insofar as said lease covers the NW/4 SW/4, S/2 SE/4, Section 5, T18S, R28E, Eddy County, New Mexico

5. Names and addresses of the Parties:

> ENRON OIL & GAS COMPANY P O Box 2267 Midland, Texas 79702 Attn: Patrick J. Tower

**BEFORE THE** OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>11540</u> Exhibit No. <u>2</u>

Submitted by: Enron Oil & Gas Company

it north

Enton 100%

Hearing Date: <u>May 30, 1996</u>

Lase 2 Well No         Prospect Name         Tool Depth         Water Depth           Empris *5: Start Com No. 1         Empris *5: Start Sign 2         Spid Date         Spid Date           Sort *5: La Sign 2         Sac - Ywn-Ang         Producing Horizon         Spid Date           Spir Start Sign 2         Sac - Ywn-Ang         Producing Horizon         Spid Date           Country & State         Regulatory Field         DD&A Field         DDAA Field           Contry & State         Regulatory Field         DDAA Field         DDAA Field           C204-01         Access. Locathon & Roads         Sign 2000         \$2000         \$2000           2304-02         Rin Move         Sign 2000         \$2000         \$2000         \$2000         \$2000           2304-02         Rin Move         Sign 2000         \$2000         \$2000         \$2000         \$2000           2304-02         Rin Move         \$2000 <th>TOTAL 522.000 \$30,000 \$30,000 \$129.600 \$40,000 \$20,000 \$20,000 \$20,000 \$22,000 \$23,000 \$23,000 \$13,000 \$13,000 \$13,000 \$15,000 \$0 \$15,000</th>	TOTAL 522.000 \$30,000 \$30,000 \$129.600 \$40,000 \$20,000 \$20,000 \$20,000 \$22,000 \$23,000 \$23,000 \$13,000 \$13,000 \$13,000 \$15,000 \$0 \$15,000
Drilling AFE         Erron AFE Am (DHC)         \$207,250           AFE Type         X         Wildcat(31)         Development(32)         AFE Beg, Date         1/23/36           AFE Type         X         Drilling X         Completion         Re-Entry         Oil         X         Gas         HilbLAND           AFE Type         X         Drilling X         Completion         Re-Entry         Oil         X         Gas         Hilb           Empre 5* State Com No. 1         Empre 5-outh         Total Depth         Total Depth         Total Depth         Social Depth         Social Depth         Social Depth         Meter Depth           Cortical State Com No. 1         Empre 5* State Com No. 1         Empre 5* State Com No. 1         Endow, New Mexico         Writer Depth         DB&A Field         Meter Depth           Cortical Accords State Com Com View         Social Date         Social Date </td <td>TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0</td>	TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0
Image: Constraint of the second secon	TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0
AFE Type         X         Wildcat(31)         Development(32)         Division         YIDLAND           AFE Type         X         Drilling         X         Completion         Re-Entry         Oil         X         Gas         Hitig           Lass & Wellow         No. 1         Emore South         For apper South         For apper South         Total Depth         Water Deph         Water Deph         Water Deph         Water Deph         Water Deph         South Opperation	TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0
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X         Drilling         X         Completion         Re-Entry         Oil         X         Gas         Hit           Ease & Waitwo         Prospect Name         Total Depth         Water Depth           Ease & Waitwo         Sec. 5, T145, R28E         Lower Morrow         Spud Date           Departure         County & State         Regulatory Field         Db& Field           Profile and complete a 10.550° Lower Morrow gas well.         County & State         Regulatory Field         Db& Field           County & State         Regulatory Field         Db& Field         Db& Field         Db& Field           County & State         Regulatory Field         Db Microat         S2 000         S2 000         S2 000           Z30-401         Access, Locaron & Roads         S1F1         30 000         S2 000         S2 000           Z30-402         Rice More Cost         S2 72 days & 4800         120 000         S2 000         S2 000           Z30-403         Fedgac Cost         S1F1         30 000         S000         S000           Z30-403         Reamers & Statuers         S160         120 000         3000         S2 000         S000           Z30-403         Gerenting & Service         S20 000         10 000         S000	TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0
Lase 2 Well No         Prospect Name         Tool Depth         Water Depth           Empris *5: Start Com No. 1         Empris *5: Start Sign 2         Spid Date         Spid Date           Sort *5: La Sign 2         Sac - Ywn-Ang         Producing Horizon         Spid Date           Spir Start Sign 2         Sac - Ywn-Ang         Producing Horizon         Spid Date           Country & State         Regulatory Field         DD&A Field         DDAA Field           Contry & State         Regulatory Field         DDAA Field         DDAA Field           C204-01         Access. Locathon & Roads         Sign 2000         \$2000         \$2000           2304-02         Rin Move         Sign 2000         \$2000         \$2000         \$2000         \$2000           2304-02         Rin Move         Sign 2000         \$2000         \$2000         \$2000         \$2000           2304-02         Rin Move         \$2000 <td>TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0</td>	TOTAL \$22,000 \$30,000 \$129,600 \$40,000 \$20,000 \$20,000 \$20,000 \$23,000 \$33,000 \$13,000 \$13,000 \$15,000 \$0
Empter \$* State Com No. 1         Emptre South         10 10 550*           Decardin & Survey         Sec. 5. 1165, R28E         Lower Morrow         Spud Date           Str FSL & 138; FEL         Sec. 5. 1165, R28E         Lower Morrow         DDBA Field           DPRIJ and complete a 10,550*         Country & State         Regulatory Field         DDBA Field           DPRIJ and complete a 10,550*         Down of a Roads         Size Cool         Size Cool           220-401         Access, Location & Roads         Size Cool         Size Cool         Size Cool           220-403         Footage Cost         Sirft         300.000         Size Cool         Size Cool           220-403         Footage Cost         Sirft         300.000         Size Cool         Size Cool           220-405         Bits, Reamers & Stabilizers         25/2 days gb 2 stabo         120000         9800           230-405         Bits, Reamers & Stabilizers         25/2 days gb 2 stabo         10 000         3.000           230-406         Mud & Chemicals         22 000         16.000         N           230-407         Water         17 000         3.000         1           230-407         Water         17 000         3.000         1           230-410	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
Lacetor & Survey Sec-Twin-Ring Producing Horizon Spud Date Difference Cast Company Eddy, New Marcico Without Moreow Dotate Difference Cast Company Eddy, New Marcico Without Moreow Company Difference Cast Company Eddy, New Marcico Without Cast Drill and complete a 10,550° Lower Morrow gas well. Drill and conging a Testing Drill and Longing a Testing Drill Drill dogging Drill 200,450° Lower Morrow gas gas a 450° 1000° 3,000° Lower Bas a 100° 16,000° Lower Bas a 100° 100° 100° 10° Lower Bas a 10° Lower Bas	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
875 FSL & 1.98C / FEL         [Sec. 5, T185, R28E         Lower Morrow         DD&A Field           DPRIL of complete a 10.560° Lower Morrow gas well.         Edgy, New Mexico         Wildcat         DD&A Field           CODE L         0.560° Lower Morrow gas well.         DESCRIPTION         DRILLING         COMPLETION           230-401         Access_Locar D & DESCRIPTION         DRILLING         COMPLETION         30:000           230-402         Rig Move         30:000         50:00         50:000           230-402         Rig Move         30:000         50:00           230-402         Rig Move         30:000         50:00           230-403         Footage Cost         57:7         49:00         10:000         5:600           230-405         Bits, Reamers & Stabilizers         25:7         days @ 5         5:00         10:000         3:000           230-405         File         17:000         3:000         10:000         3:000           230-407         Water         17:000         3:000         10:000         5:000           230-401         Congent         13:000         10:000         5:000         10:000         5:000           1         230-413         Strinstabin         4:000         4:00	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
Error Oil & Gas Company         Eddy, New Mexico         Wildget           AFE Description         DRILLING         COMPLETION         DRILLING         COMPLETION           230-402         Rig Move         320,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$3,000         \$22,000         \$22,000         \$3,000         \$22,000         \$2	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
Drill and complete a 10.550° Lower Morrow gas well.         DESCRIPTION         DRILLING         COMPLETION           230-402         Rig Move         30.000         \$2.000           230-402         Rig Move         30.000         \$2.000           230-402         Rig Move         30.000         \$2.000           230-405         Bits Reamers & Stabilizers         \$1F1         30.000           230-405         Bits Reamers & Stabilizers         25.2 days gb \$4800         120.000         9.6800           230-405         Fuel         500         \$300         \$3000         \$230-407         Water         \$17.000         3.000           230-405         Fuel         \$200         \$000         3.000         \$230-407         Water         \$17.000         3.000           230-405         Cementing & Service         \$22,000         16.000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$3000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000         \$2000	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
CODE         DESCRIPTION         DRILLING         COMPLETION           220-401         Access         Location & Reads         320,000         52,000           220-402         Rig Move         30,000         52,000         52,000           220-403         Footage Cost         \$FF1         30,000         52,000           220-405         Bits Reamers & Stabilizers         257,2 days @ 5,4800         120,000         9,800           230-406         Fuel         500         120,000         3,000         120,000         3,000           230-406         Kits Reamers & Stabilizers         20,000         3,000         10,000         3,000           230-407         Water         17,000         3,000         10,000         3,000           230-410         Comma         24,000         16,000         10,000         5,000           1         230-411         OH longing & Testing         10,000         5,000         10,000         5,000           1         230-412         Itransportation         25,000         4,000         4,000         4,000         4,000         4,000         4,000         4,000         4,000         4,000         4,000         230,412         Environmerent estating         35,000 <td>\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0</td>	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$0
220-401         Access. Location & Roads         320,000         52,000           720-402         Rits Move         30,000         9,600           720-404         Day Work Cost         25/2 days g2 5         4800         120,000         9,600           720-405         Bits. Reamers & Stabilizers         40,000         9,600         230-407         Vater         40,000         9,600           720-405         Bits. Reamers & Stabilizers         40,000         9,600         230-407         Vater         500         3000         230-407         Vater         17,000         3,000         3000         230-407         Vater         230-407         Vate	\$22,000 \$30,000 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$23,000 \$13,000 \$13,000 \$15,000 \$30
230-402         Rig Move         30,000           230-404         Day Work Cost         25/2 days £0 3         4800         120,000         9,600           230-405         Fuel         5/71         9         700         9	\$30,000 \$0 \$129,600 \$40,000 \$500 \$20,000 \$23,000 \$33,000 \$13,000 \$15,000 \$0 \$0
230-404         Day Work Cost         25/2 days @ 3         4800         120.000         9.600           230-405         File         500         500         500           230-405         Fuel         500         3.000           230-407         Water         17.000         3.000           230-407         Water         20.000         3.000           230-408         Mud & Chemicals         20.000         3.000           230-409         Cementing & Service         22,000         16,000           1         230-410         Conng & Testing         13.000         9           7         230-411         OH Logging & Testing         10.000         5.000           8         230-413         Perforating         25.000         230-414           Stimulation         230.00         230.00         4.000         4.000           320-416         Drining Overnead         days @ S         5.000         9.800           230-416         Completion Rig         Satev Charges         21.000         7.000           230-421         Environmental & Satev Charges         21.000         7.000         230-422           230-422         Directional Drilling         Satev Charges	\$129,500 \$40,000 \$500 \$20,000 \$23,000 \$38,000 \$13,000 \$13,000 \$15,000 \$0
230-405         Bits. Reamers & Stabilizers         40.000           230-407         Water         500           230-407         Water         17.000         3.000           230-407         Water         17.000         3.000           230-407         Water         20.000         3.000           230-408         Mud & Chemicals         20.000         3.000           230-410         Conng         13.000         10.000         5.000           7         230-411         OH Logging & Testing         10.000         5.000           7         230-412         Mud Logging         25.000         23.000           8         230-413         Stimulation         25.000         23.000           1         230-414         Stimulation         25.000         23.000           1         230-415         Dransontation         24.000         4.000           8         230-418         Ontime Overnead         days @ 5         5.000           1         230-412         Environmental & Safety Charges         21.000         7.000           230-421         Environmental & Safety Charges         3.000         5.000         230-422           230-422         Environmental & Sa	\$40,000 \$500 \$20,000 \$23,000 \$38,000 \$13,000 \$15,000 \$0 \$0
230-405         Fuel         500	\$500 \$20,000 \$23,000 \$38,000 \$13,000 \$15,000 \$15,000 \$0
230-408         Mud & Chemicals         20.000         3.000           I         230-409         Cementing & Service         22,000         16,000           N         230-410         Coning         13,000         13,000           T         230-411         OH Logging & Testing         10,000         5,000           A         230-413         Perforating         25,000         3,000           N         230-414         Stimulation         25,000         3,000           N         230-415         Transportation         24,000         4,000         4,000           N         230-415         Transportation         24,900         4,000         4,000         4,000           I         230-415         Diffiling Overnead         davs @ S         5,000	\$23,000 \$38,000 \$13,000 \$15,000 \$0
I         230-409         Cementing & Service         22,000         16,000           N         230-410         Coring         13,000         13,000           230-411         OH Logging & Testing         10,000         5,000           N         230-413         Perforating         25,000           N         230-414         Stimulation         230,000           N         230-415         Transportation         4,000         4,000           N         230-415         Drilling Overnead         davs @ S         5,000           I         230-417         Equipment Rental         3,500         3,000           B         230-417         Equipment Rental         23,000         7,000           S230-417         Equipment Rental         3,500         3,000         9,800           S230-417         Equipment Rental         23,000         7,000         7,000         7,000           230-421         Environmental & Safety Charges         4,000         5,000         230,422         Environmental & Safety Charges         4,000         5,000           230-422         Eupinement Usage         30 x 450         13,500         230,423         Communications         1,400         2,800	\$38,000 \$13,000 \$15,000 \$0
N         230-410         Coring         13 000         5000           T         230-411         DH Logging & Testing         10,000         5,000           A         230-413         Perforating         25,000         25,000           N         230-415         Transportation         24,000         4,000         4,000           Standard         230-415         Transportation         230,000         4,000         4,000           Standard         230-415         Cornoletion Rig         3500         3,000         230,415           Call         Educement Rental         3,500         3,000         230,415         0,000         7,000           Z30-415         Other Onling Expense         21,000         7,000         7,000         230,427         Fishing & Equip. lost in hole         21,000         7,000         230,427         Equipment Usage         30 x 450         13,500         230,427         Supervision         1,400         2,800         230,103         1,400	\$13,000 \$15,000 \$0
A         230-412         Mud Logging         20           N         230-413         Stimulation         25,000           I         230-415         Transportation         4,000         4,000           B         230-415         Drailing Overnead         40x Ø \$         5,000         1           230-416         Drailing Overnead         davs Ø \$         5,000         1         230-416         Completion Rig         9,800         3,500         3,000         1           230-418         Completion Rig         davs Ø \$         21,000         7,000         230-417         Fishing & Equip lost in hole         9,800         7,000         230-427         Equipment Usage         30 x 450         13,500         230-427         Equipment Usage         30 x 450         13,500         230-427         Equipment Usage         30 x 450         13,500         230-437         MWD Logging         230-437         MWD Logging         230-437         MWD Logging         230-437         MWD Logging         230-437         S344,900         \$118,200           230-437         IMWD Logging         TOTAL INTANGIBLES         \$344,900         \$118,200         230-437         \$32,000         230-437         \$32,000         230-437         \$32,000         230-437         <	\$0
N       230-413       Perforating       25,000         G       230-414       Stimulation       230,000         1       230-415       Transportation       230,000         2       230-416       Drilling Overnead       days @ S       5,000         L       230-417       Equipment Rental       3,500       3,000         2       230-417       Equipment Rental       3,500       3,000         2       230-417       Equipment Rental       3,500       3,000         2       230-418       Otmetion Rig       ays @ S       21,000       7,000         230-421       Environmental & Safety Charges       21,000       7,000       230-422         230-422       Directional Drilling	
G       230-414       Stimulation       230,000         I       230-415       Transportation       4,000       4,000         B       230-415       Diffine Overnead       days @ S       5,000       -         L       -230-417       Edupment Rental       3,500       3,000       -         Z30-418       Completion Rig       days @ S       210,00       7,000       -         230-420       Fishing & Equip. lost in hole       -	
B         230-416         Drilling Overnead         days @ \$         5000           L         - 330-417         Equipment Rental         3.300         3.000           Z30-418         Completion Rig         days @ \$         9.800         9.800           Z30-418         Completion Rig         days @ \$         9.800         9.800           Z30-420         Fishing & Equip. lost in hole	\$23,000
L       -230-417       Equipment Rental       3.500       3.000         B       230-418       Completion Rig       9.800       9.800         230-415       Other Drilling Expense       21.000       7.000         230-421       Fishind & Equip. lost in hole	\$8,000
230-415       Other Drilling Expense       21 000       7,000         230-421       Fishing & Equip, lost in hole	\$6,500
230-42C       Fishing & Equip. lost in hole         230-42C       Environmental & Safety Charges         230-422       Directional Drilling         230-422       Directional Drilling         230-422       Supervision         230-422       Supervision         230-423       Communications         230-431       Communications         230-432       MWD Logging         TOTAL INTANGIBLES         S344.900         \$118.200         TOTAL INTANGIBLES         \$344.900         \$344.900         \$118.200         \$344.900         \$344.900         \$344.900         \$344.900         \$344.900         \$3500         \$344.900         \$3500         \$320-10         \$3500         \$3500         \$230-10         \$230-10         \$230-10         \$3500         \$230-10         \$230-10         \$230	\$9.800
230-421       Environmental & Safety Charges       4,000       5,000         230-422       Directional Drilling       13,500       13,500         230-422       Equipment Usage       30 x 450       13,500         230-423       Equipment Usage       30 x 450       1,400       2,800         230-424       Supervision       1,400       2,800       1         230-432       INVD Logging       1,400       2,800       1         TOTAL INTANGIBLES       \$344.900       \$118.200         TOTAL INTANGIBLES         \$30-432       Supervision       1         TOTAL INTANGIBLES       \$344.900       \$118.200         TOTAL INTANGIBLES       \$344.900       \$118.200         Conductor Casing       N         230-102       650       11-3/4       Surface Casing       N         230-103       Intermediate Casing       S-K       16       49,500         230-104       10700       5-1/2       Production Casing       N       3.5       77,900         230-104       Intermediate Casing       S       39,900       1       1         230-105       10600       2-7/8       Tubing	\$28,000 \$0
230-42         Equipment Usage         30 x 450         13 500           230-42         Supervision         1,400         2,800           230-43         Communications	\$9,000
230-42c         Supervision         1.400         2.800           230-431         Communications	\$0 \$13.500
230-431         Communications         Image: Communication state in the state in	\$4,200
FEET         SIZE         GRADE         S/FT           230-10         40         20         Conductor Casing         \$3,500         \$3,500           230-10?         650         11-3/4         Surface Casing         H-40         14.78         9 600         \$3,500           230-10?         650         11-3/4         Surface Casing         S-K         16         49.500         \$3,500         \$3	\$0
FEET         SIZE         GRADE         S/FT           230-10         40         20         Conductor Casing         \$3,500         \$3,500           230-102         650         11-3/4         Surface Casing         H-40         14.78         9.600         \$230-103         4500         \$3,500         \$230-103         4500         \$3,500         \$230-103         4500         \$3,500	\$0 \$463,100
230-10         40         20         Conductor Casing         \$3,500           230-102         650         11-3/4         Surface Casing         H-40         14.78         9.600           230-103         4500         8-5/8         Intermediate Casing         S-K         16         49.500           230-103         Intermediate Casing         S-K         16         49.500         S-1/2           230-103         Intermediate Casing         N-S         7.25         77.900           230-104         10700         5-1/2         Production Casing         N-S         7.25           230-103         Production Liner         Intermediate Casing         Intermediate Casing         Intermediate Casing         Intermediate Casing           230-104         10700         5-1/2         Production Liner         Intermediate Casing         Intermediate Casing<	3403,100
230-10:         650         11-3/4         Surface Casing         H-40         14.78         9.600           230-10:3         4500         8-5/8         Intermediate Casing         S-K         16         49.500           230-10:3         4500         8-5/8         Intermediate Casing         S-K         16         49.500           230-10:3         Intermediate Casing         N-S         7.25         77.900           230-10:4         10700         5-1/2         Production Casing         N-S         7.25           230-10:4         Production Liner         1         1         10600         2-7/8         71.900           230-10:5         10600         2-7/8         Tubing         N         3.5         39.900           T         230-10:5         10600         2-7/8         Tubing         7.000         25.000           A         230-10:7         Weil Head Equipment and Tree         7.000         25.000         25.000	
230-103         4500         8-5/8         Intermediate Casing         S-K         16         49.500           230-103         Intermediate Casing         Intermediate Casing         77.900           230-104         10700         5-1/2         Production Casing         N-S         7.25         77.900           230-104         Production Liner         1	\$3,500 \$9,600
230-104         10700         5-1/2         Production Casing         N-S         7.25         77,900           230-104         Production Liner         Prod	\$49,500
230-104         Production Liner           230-104         Tie-Back Casing           230-105         10600           2-7/8         Tubing           N         3.5           39.900           T         230-105           230-105         Tubing           A         230-107           Well Head Equipment and Tree         7,000           N         230-102           T         230-103	\$0 \$77,900
230-104         Tie-Back Casing           230-105         10600         2-7/8         Tubing         N         3.5         39.900           T         230-105         10600         2-7/8         Tubing         N         3.5         39.900           T         230-105         Tubing         N         3.5         39.900         100           A         230-107         Well Head Equipment and Tree         7.000         25.000         25.000           N         230-103         Tanks         25.000         100         100         100	
T       230-105       Tubing         A       230-107       Well Head Equipment and Tree       7,000       25,000         N       230-103       Tanks       25,000	\$0 \$0
A         230-107         Weil Head Equipment and Tree         7,000         25,000           N         230-103         Tanks         25,000	\$39,900 \$0
N 230-1C3 Tanks 25.000	\$32,000
	\$25,000
G 230-109 Flow Lines 5,000 I 230-110 Valves & Fittings 7,500	\$5,000 \$7,500
B 230-111 Rods Examiner	\$0
L 230-112 Pumping Equipment - Surface	\$0 \$0
E 230-113 Production Equipment - Subsurface Case No. 11540	\$0
230-1'5 Heater-Treater & Separators	\$25,000
230-1:6 Other Equipment CARIBITINO.	\$0 \$0
230-1 / Buildings 230-1 8 Metering Equipment 3,000	\$3,000
230-1 9 Non-Controllable Equipment	\$0 \$0
230-1:20 Liner Equipment 10.000	\$10,000
TOTAL TANGIBLES \$69,600 \$218,300	\$287,900
TOTAL WELL COST \$414.500 \$336,500	\$751,000
Division Contraction Contracti	
By Date By Date By	
W.D. Smeiltzer WWW 01/23/96 / Wing California By Date By Date By	Date
97 x 10 23 Jan 96	Date Date
JOINT OPERATOR APPROVAL	
Firm By Title	

<b>ENRON</b> Oil & Gas Compo	any
P. O. Box 2267 Midlend, Texas 79702 February 8, 1996	<b>1</b> 915) 686-3600
	RTIFIED MAIL-RETURN RECEIPT

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T() ALL WORKING INTEREST OWNERS: (See Attached Addressee List)

RIE: Empire "5" State Com No. 1 Weil 825' FSL & 1980' FEL Section 5, S/2 Section 5 Spacing Unit Township 18 South, Range 28 East Eddy County, New Mexico EOG's Empire South Prospect AFE No. 100997

Gentlemen:

Enron Oil & Gas Company proposes to drill the Empire "5" State Com No. 1 well as a 10,550' Lower Morrow test at a location 825' FSL and 1980' FEL of Section 5, T18S, R28E, Eddy County, New Mexico. In this regard enclosed please find two (2) AFEs covering this test. Please execute and return one (1) copy of said AFE should you elect to participate.

In the event your company is not interested in participating Enron would entertain a Farmin under mutually agreeable terms.

Enron looks forward to a favorable response to our proposal. Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

AUR

Patrick J. Tower Project Landman

P.JT/ms attachments

Rudy Mikulec-EOG Houston
 Ronnie Adams-EOG Houston
 G. L. Thomas/R. L. Ingle/WDS/TJA/LISAWF
 File

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>11540</u> Exhibit No. <u>4</u>

Submitted by: Enron Oil & Gas Company

Hearing Date: May 30, 1996

WORKING INTEREST OWNERS ADDRESS LIST EMPIRE "5" STATE COM NO. 1 WELL

Enron Oil & Gas Company Box 2267 Midland, Texas 79701

 Phil ips Petroleum Company 4001 Penbrook
 Odessa, Texas 79710
 Attr: James S. Welin, Land Director

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- Amoco Production Company 501 Westlake Park Boulevard Houston, Texas 77079 Attr: Jerry West
- Devon Energy Corporation
   20 North Broadway, Suite 1500
   Oklahoma City, Oklahoma 73102-8260
   Attr: Ken Gray, District Landman
- Mewbourne Oil Company 50C W. Texas, Suite 1020 Midland, Texas 79701 Attri: Steve Cobb, District Landman
- Suri Operating Limited Partnership c/o Oryx Energy Company P. O. Box 2880 Dal as, Texas 52221-2880
- Vilas P. Sheldon Trust
   P. O. Box 2280
   South Padre Island, Texas 78597
- Marathon Oil Company P. 12. Box 552 Micland, Texas 79702-0552 Attn: Randal P. Wilson, CPL/ESA
- ✓ Yales Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Attn: Robert Bullock

 Judy B. Gurley Oil & Gas Account 2005 Hemiock Borger, Texas 79007 Attn: Roy Gurley

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- Aston Family Limited Partnership
- Charles A. Aston, III,
- Valerie Aston Kobal, Ellen Hammond Paull.
- Audrey Aston Bean, NationsBank, Dallas, N.A., Agent Trust Oil & Gas
  P. O. Box 830308
  Dallas, Texas 75283-0308
  Attn: Jerry L. Bridgens, C.P.L Assistant Vice President
- Sharon A. Olsen, Trustee
   P. O. Box 357
   Rimrock, Arizona 86335-0357
- Estate of Lincoln Astor. Charles A. Aston III, Personal Representative 704 Parkview Dr. P. O. Box 457 Round Rock, Texas 78681
- Read & Stevens, Inc.
   P. O. Box 1518
   Roswell, New Mexico 88202
   Attn: Robert H. Watson, Land Manager
- Southland Royalty Company 3300 N. "A", Building 6
- now Shidler, Inc
- Midland, Texas 79705 pilled Attn: Leslyn Swierc, Senior Landman OXY U.S.A. Inc.

P. O. Box 50250 Midland, Texas 79710 Attn: T. Kent Woolley

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WCRKING INTEREST OWNERS ADDRESS LIST EMPIRE "5" STATE COM NO. 1 WELL Page 2

Aston Partnership The First National Bank of Chicago. Agent 8150 N. Central Expressway, Suite 1211 Dal as, Texas 75206 Attn: Gail Cotton, Vice President

Carlsbad National Bank, Testamentary Trustee U/V//O Nelle G. Scheurich, deceased, f/b/:: Carlos Joseph Hall, Carlos Joseph Hali, Jr. and Karla Hall Gutierrez Carlsbad, New Mexico 88221

H. M. Drake P. O. Box 65204 Lubbock, Texas 79646

Henry Shaw 5207 Polo Club Road Micland, Texas 79705

Regents of the University of New Mexico, Carl A. Hatch Professorship of Law and Public Administration Fund 25<sup>1</sup> Scholes Hall University NE Albuquerque, New Mexico 87131

Cheedle Caviness and Elizabeth Caviness as Joint Tenants 750:5 Derickson Albuquerque, New Mexico 87109

Harriet Hatch Trapani 42 Hubbard Avenue Cambridge, Massachusetts 02140

Carla Leet-Assaf 322:4 Timmons Lane, No. 168 Houston, Texas 77027

Frederica A. Leet 2 Eriar Oak Drive Weston, Connecticut 06883 Carl F. Hatch 1616 S. Monroe San Angelo, Texas 76901

1

Jeannie H. Collins 3500 D Enfield Austin, Texas 78703

Glen F. Leet, Jr. 2 Briar Oak Drive Weston, Connecticut 06883

Victoria Hatch Pereira Rua Mauro D'Arugo Ribeiro 485 Jaragua Cidade Abril 05182 Sao Paulo, S. P. Brazil

Frank Hatch 5011 F Street Sacramento, California 95819

T. T. Sanders, Jr.
 400 N. Pennsylvania
 Roswell, New Mexico 88201-4754

Westway Petro Lock Box 70 500 North Akard Street Dallas, Texas 75201-3394 Attn: William E. Read

Ryan P. Hatch 14140 Saddle River Drive Gaithersburg, Maryland 20878

J & B Enterprises (Address Unknown)

# **ENRON** Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 6

(915) 686-3600

April 11, 1996

TO ALL WORKING INTEREST OWNERS: (See Attached Addressee List)

1

RE Empire "5" State Com No. 1 Well 807' FSL & 1992' FEL Section 5, 572 Section 5 Spacing Unit Township 18 South, Range 28 East Eddy County, New Mexico EOG's Empire South Prospect

Gentlemen:

In conjunction with Phillips Petroleum Company's letter dated March 12, 1996, enclosed please find a complete copy, along with an extra signature page, of Enron Oil & Gas Company's proposed Joint Operating Agreement for the Empire "5" State Com No. 1 well.

It should be noted that this Operating Agreement shall supersede and control over the terms of that certain Operating Agreement dated April 26, 1982 among Phillips Petroleum Company, as Operator and Marathon Oil Company et al, as Nonoperators. Please note that this Operating Agreement does not commit you to join in this well (See Article XV.L.). This simply moves your interest to a new Operating Agreement to facilitate the drilling of Enron's well.

Also as you will note Enron has moved its location slightly from its original proposal. This was necessary to avoid an existing shallow well at said location.

Please execute and return the enclosed signature page to the undersigned, retaining the copy of the JOA for your files. A copy of the fully executed Operating Agreement will be furnished to you upon receipt of all signatures. Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

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Patrick J. Tower Project Lanaman

P.T/ms enclosures WORKING INTEREST OWNERS ADDRESS LIST EMPIRE "5" STATE COM NO. 1 WELL

ENFON OIL & GAS COMPANY Box 2267 Midland, Texas 79701

PHILLIPS PETROLEUM COMPANY 400<sup>-</sup> Penbrook Odessa, Texas 79710 Attn. James S. Welin, Land Director

MARATHON OIL COMPANY P. C. Box 552 Midland, Texas 79702 Attn Randal P. Wilson

AMOCO PRODUCTION COMPANY P. C. Box 3092 Houston, Texas 77253 Attn Jerry West

MEVVBOURNE OIL COMPANY 500 W. Texas, Suite 1020 Midland, Texas 79701 Attn Steve Cobb, District Landman

DEVON ENERGY CORPORATION (NEVADA) 150() Mid-America Tower 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Attn Ken Gray

KEN PERKINS OIL & GAS INC. P. C. Box 1237 Kingsville, Texas 78364

V. P. SHELDON TRUST c/o Philip V. Lee P. C. Box 1872 Kingsland, Texas 78639

YATES PETROLEUM CORPORATION P. C. Box 1395 Artesia, New Mexico 88211-1395 Attn Mecca Mauritsen JUDY B. GURLEY OIL & GAS 2005 Hemlock Borger, Texas 79008-0710 Attn: Roy Gurley

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MARK L. SHIDLER, INC. 1010 Lamar, Suite 500 Houston, Texas 77002

READ & STEVENS, INC. P. O. Box 1518 Roswell, New Mexico 88202-1518 Attn: Robert H. Watson

T. T. SANDERS ESTATE c/o Steve Fisher P. O. Box 550 Roswell, New Mexico 88202-0550

ASTON FAMILY LIMITED PARTNERSHIP c/o NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, Texas 75283-0308 Attn: Jerry Bridgens

ASTON PARTNERSHIP c/o The First National Bank of Chicago, Agent 8150 North Central Expressway, Suite 1211 Dallas, Texas 75206 Attn: Gail Cotton

LINCOLN ASTON ESTATE P. O. Box 457 Round Rock, Texas 78680-0457

CHARLES A. ASTON, III c/o NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, Texas 75283-0308 Attn: Jerry Bridgens

AUDREY ASTON BEAN c/o NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, Texas 75283-0308 Attn: Jerry Bridgens WORKING INTEREST OWNERS ADDRESS LIST EMFIRE "5" STATE COM NO. 1 WELL Page 2

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VALERIE ASTON KOBAL c/o NationsBank of Texas, NA, Agent P. C. Box 830308 Dallas, Texas 75283-0308 Attn. Jerry Bridgens

ELLEN HAMMOND PAULL c/o NationsBank of Texas, NA, Agent P. C. Box 830308 Dallas, Texas 75283-0308 Attn Jerry Bridgens

SHARON A. OLSEN, TRUSTEE OF THE SHARON ASTON OLSEN TRUST P. C. Box 357 Rim ock, Arizona 86335-0357

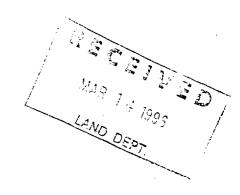
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PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region



March 12, 1996

RE: Illinois Camp-North Working Interest Unit Sections 5 & 6-T18S-R28E, NMPM Eddy County, New Mexico GF 51001

7

### WORKING INTEREST OWNERS (SEE ATTACHED LIST)

Ladies and Gentlemen:

Reference is made to Enron Oil & Gas Company's recent proposal to drill the Empire "5" State Com No. 1 well as a 10,500' Morrow gas test in the S½ Section 5-T18S-R28E, NMPM, Eddy County, New Mexico. Enron has reviewed our existing operating agreement for the captioned unit and has elected *not* to join due to several "onerous" provisions contained therein.

Article XV of the working interest unit operating agreement contains farmout provisions which control when a party elects not to participate in a subsequent well. Any farmout interest must be offered to the parties participating in the cost of drilling a subsequent well on a proportionate basis. Upon completion of a well capable of production in paying quantities, the participating parties shall earn rights equal to (a) the entire present right of the farmor in the largest proration unit assigned by the New Mexico Oil Conservation Division to the well, and (b) an undivided one-half ( $\frac{1}{2}$ ) of the present interest of the farmor in the contract area outside the proration unit. In Phillips Petroleum Company's opinion, Enron's well proposal cannot justify a 50% backin after payout given today's current market conditions.

In lieu of attempting to negotiate with twenty separate working interest owners to amend/revise the current Illinois Camp-North working interest unit operating agreement to the degree necessary for obtaining Enron's joinder, Phillips recommends the working interest owners agree to revise the contract area for the Illinois Camp-North working interest unit operating agreement to withdraw the 200 acres located in the S½ Section 5-T18S-R28E and agree to enter into a separate operating agreement with Enron for the Empire "5" State Com No. 1 well utilizing each party's interests set forth in column 7 & 8 of Exhibit "A-3" (revised 03-05-96), proportionately reduced.

Attached hereto you will find a schedule setting out each working interest owner's interest in Enron's proposed well, proportionately reduced by 37.5%. Enron has advised they will be

Illinois Camp - North Working Interest Unit March 12, 1996 Page 2

proposing an operating agreement covering the Empire "5" State Com No. 1 well sometime in the near future.

After Enron has furnished all parties with a copy of their proposed operating agreement, Phillips will ballot the working interest owners with regards to amending the contract area for the Illinois Camp-North working interest unit operating agreement.

If you have any questions, or would like to discuss this matter in greater detail, please contact the undersigned at (915) 368-1373.

Sincerely,

**Phillips Petroleum Company** 

James S. Welin Land Director

cc: J. L. Mathis - Bartlesville w/a Patrick J. Tower - Enron w/a

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# Illinois Camp Working Interest Owners Address List

Marathon Oil Company P. O. Box 552 Midland, TX 79702 Attn: Wayne Ransbottom

Amoco Production Company P. O. Box 3092 Houston, TX 77253 Attn: Bill Dukes

Mewbourne Oil Company 500 West Texas; Suite 1020 Midland, TX 79701

Devon Energy Corporation (Nevada) 1500 Mid-America Tower 20 North Broadway Oklahoma City, OK 73102-8260

Ken Perkins Oil & Gas, Inc. P. O. Box 1237 Kingsville, TX 78364

V. P. Sheldon Trust San Benito Bank & Trust Co., Trustee Drawer 1911 San Benito, TX 78586-1911

Yates Petroleum Company P. O. Box 1395 Artesia, NM 88211-1395 Attn: Randy Patterson

Judy B. Gurley Oil & Gas 2005 Hemlock Borger, TX 79008-0710

Mark L. Shidler, Inc. 1010 Lamar; Suite 500 Houston, TX 77002

Read & Stevens, Inc. P. O. Box 1518 Roswell, NM 88202-1518

T. T. Sanders %Charles "Chuck" Coll P. O. Box 550 Roswell, NM 88202-0550

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Aston Family Limited Partnership %NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Aston Partnership %1st National Bank of Chicago, Agent 8150 North Central Expressway, Suite 1211 Dallas, TX 75206 Attn: Belle Frank

Lincoln Aston Estate P. O. Box 457 Round Rock, TX 78680-0457

Charles A. Aston, III %NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Audrey Aston Bean %NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Valerie Aston Kobal %NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Ellen Hammond Paull %NationsBank of Texas, NA, Agent P. O. Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Sharon A: Olsen, Trustee of The Sharon Aston Olsen Trust P. O. Box 357 Rimrock, AZ 86335-0357

### **BEFORE THE**

### OIL CONSERVATION DIVISION

### NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF ENRON OIL & GAS COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 11540

#### <u>AFFIDAVIT</u>

) ) ss.

)

STATE OF NEW MEXICO COUNTY OF SANTA FE

William F. Carr, attorney in fact and authorized representative of Enron Oil & Gas Company, the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

Examiner	
Case No	Willhauf & Carl
EXHIBIT NO.	William F.ICarr
SUBSCRIBED AND	SWORN to before me this 28th day of Ary, 1996.

My Commission Expires:

### **EXHIBIT A**

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79710 Attn: James S. Welin

Marathon Oil Company Post Office Box 552 Midland, TX 79702 Attn: Randal P. Wilson

Amoco Production Company Post Office Box 3092 Houston, TX 77253 Attn: Jerry West

Mark L. Shidler, Inc. 1010 Lamar, Suite 500 Houston, TX 77002

T.T. Sanders Estate c/o Steve Fisher Post Office Box 550 Roswell, NM 88202-0550

ARCO Permian 600 N. Marienfeld Midland, TX 79701 Attn: Mr. Lee M. Scarborough

Sun Operating Limited Partnership c/o ORYX Energy Company Post Office Box 2880 Dallas, TX 52221-2880

Southland Royalty Company Meridian Oil Inc. 3300 N. "A" Building 6 Midland, TX 79705 Attn: Leslyn Swierc Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, TX 79701 Attn: Steve Cobb

Devon Energy Corporation (Nevada) 1500 Mid-America Tower 20 North Broadway Oklahoma City, OK 73102-8260 Attn: Ken Gray

Vilas P. Shelton Trust c/o Philip V. Lee Post Office Box 1872 Kingsland, TX 78639

Yates Petroleum Corporation Post Office Box 1395 Artesia, NM 88211-1395 Attn: Mecca Mauritsen

Judy B. Gurley Oil & Gas 2005 Hemlock Borger, TX 79008-0710 Attn: Roy Gurley

Aston Family Limited Partnership c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Aston Partnership c/o The First National Bank of Chicago, Agent 8150 North Central Expressway Suite 1211 Dallas, TX 75206 Attn: Gail Cotton Lincoln Aston Estate Post Office Box 457 Round Rock, TX 78680-0457

Charles A. Aston, III c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Audrey Aston Bean c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Valerie Aston Kobal c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Ellen Hammond Paull c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO

PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE - IO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

### **<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED**

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79710 Attn: James S. Welin

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Welin:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Phillips Petroleum Company Attn: James S. Welin May 9, 1996 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

	I	s your <u>I</u>	RETU	RN ADI	DRE	<u>SS</u> c	omp	leted	on the r	eve	rse side?
, ЭЭЭ БЭБ t for d Mail me Hoverage Provided m Company 10 Yelin	PS Form <b>\$811</b> , Decem <b>b</b> er 1994	6. Signature) (Addressee or Agenti) X / / C N C L A D L L CK	5. Received By: (Print Name)	Attn: James S. Weilli	Udessa, IX / 9 / 10	4001 Penbrook	Phillips Petroleum Company	3. Article Addressed to:	<ul> <li>Write "<i>Fleturn Receipt Requested</i>" on the mailpiece be</li> <li>The Return Receipt will show to whom the article was delivered.</li> </ul>	<ul> <li>Attach this form to the front of the mailpiece, or on the nermit</li> </ul>	SENDER: -Complete items 1 and/or 2 for additional services. -Complete items 3, 4a, and 4b. -Print your name and address on the reverse of this form so that we can return this card to your
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Addressee's Address (Only if requested and fee is paid) 936 PS Form <b>3811</b>, December 1994 10 relin 936</td> <td>4001 Penbrook       □ Fegistered         Odessa, TX 79710       □ Express Mail       □ Insured         Attn: James S. Welin       □ Signature       . Date of Delivery       . Signature         5. Received By: (Print Name)       0. Signature       . Addressee or Agentic       . Solution       . Solution         6. Signature       (Addressee or Agentic       0. Addressee's Address (Only if requested and fee is paid)       . Solution       . Solution       . Solution         Bit for       d Mail       Ocernmeder 1994       Domestic Return Receipt       . Solution       . Solution         Bit for       . Solution       . Solution       . Solution       . Solution       . Solution       . Solution         Bit for       . Solution         Bit for       . Solution       . Solution</td> <td>Phillips Petroleum Company       40.01 Penbrook         4001 Penbrook       Insured         Odessa, TX 79710       Express Mail         Attn: James S. Welin       7. Date of Delivery         5. Received By: (Print Name)       8. Addressee's Address (Ohy if requested and fee is paid)         6. Signature)       8. Addressee's Address (Ohy if requested and fee is paid)         7. Date of Delivery       9. Addressee's Address (Ohy if requested and fee is paid)         9. Form 3811, December 1994       Domestic Return Receipt         10       10         13       9.0</td> <td>3. Article Addressed to:     4. Article Number       Phillips Petroleum Company     4. Service Type       4001 Penbrook     Begistered       Odessa, TX 79710     Begistered       Attn: James S. Welin     Begistered       5. Received By: (Print Name)     Return Receipt for Merchandise       6. Signature) (Addressee or Agentic     Between age       7. Signature)     Addressee's Address</td> <td>a. Article Addressed to:       2.          <ul> <li>Restricted Delivery</li> <li>Article Addressed to:</li> <li>Article Addressed to:</li> <li>Phillips Petrolcum Company</li> <li>Attice Number</li> <li>Article Number</li> <li>Service Type</li> <li>Service Type</li> <li>Service Type</li> <li>Actice Num Receipt of Merchandse</li> <li>Consult postmaster for fee.</li> </ul>      Ps Form 3811, Decempter 1994     Rediressee's Address (Ohy if requested and fee is paid)           Bar         A Mail         Service Type           Article Num Receipt of Merchandse         Consult postmaster for fee.           Bar         Addressee or Agenty           Bar         Addressee or Agenty           Bar         Bar         Addressee or Agenty           Bar         Bar         Bar           Bar         Bar         Bar           Bar         Bar         Bar           Bar         Bar         Bar           Bar         Bar         Bar<td>10 10 10 10 10 10 10 10 10 10</td></td>	5. 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PS Form 3800, June 1991

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Marathon Oil Company Post Office Box 552 Midland, TX 79702 Attn: Randal P. Wilson

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Wilson:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M.. Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Marathon Oil Company Attn: Randal P. Wilson May 9, 1996 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Vefy truly yours,

relian

WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

	I	s your	RETU	<u>rn ad</u>	DRE	<u>\$\$</u> c	om	pleted	on the	reve	rse side?
P 111 333 637 Receipt for Certified Mail No Insurance Coverage Provided Marathon Oil Company Post Office Box 552 Midland, TX 79702 Attn: Randal P. Wilson \$	PS Form <b>3811</b> , December 1994	6. Signature, (Addressee or Agent)	5. Received By: (Print Name)		Mulailu, IA 79702 Atta: Bandal D Wilson	Post Unice Box 332	Plataulou On Company	3. Article Addressed to:		Attach this form to the front of the mailpiece, or on the back if space does not permit.	SENDER: -Complete items 1 and/or 2 for additional services. -Complete items 3, 4a, and 4b. -Print your name and address on the reverse of this form so that we can return this card to you.
s MAY - 9 1996	Domestic Return Receipt		8. Addressee's Address (Only if requested and fee is paid)	7. Date of Delivery MAY 1 3 1996	for Merchandise  COD	Hegistered     Kaii     Insured	pe	P 111 333 637	ered and the date Consult postmaster for fee.	t 1. 🗆 Addressee's Address	I also wish to receive the following services (for an extra fee):

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### **8** SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C BERGE MARK F SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-442) TELECOPIER: (505) 983-6043

May 9, 1996

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Amoco Production Company Post Office Box 3092 Houston, TX 77253 Attn: Jerry West

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. West:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South. Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

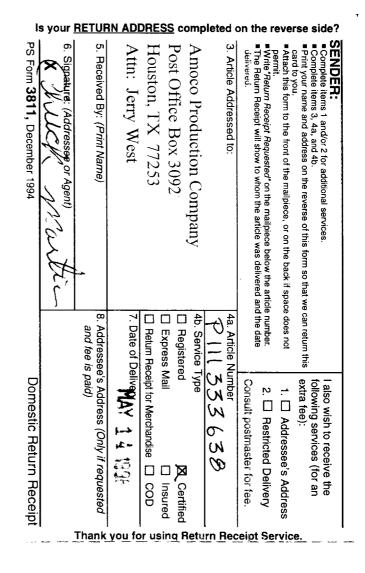
Amoco Production Company Attn: Jerry West May 9, 1996 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

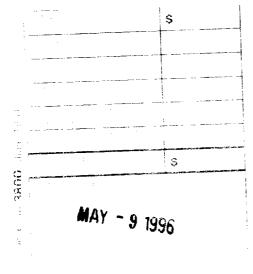
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WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower



P 11 333 638 Receipt for Certified Mail No Insurance Coverage Provided

A moco Production Company Post Office Box 3092 Houston, TX 77253 Attn: Jerry West



# & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN ------MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE - IO NORTH GUADALUPE POST OFFICE BOX 220B SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Mark L. Shidler, Inc. 1010 Lamar, Suite 500 Houston, TX 77002

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Gentlemen:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Mark L. Shidler, Inc. May 9, 1996 Page 2

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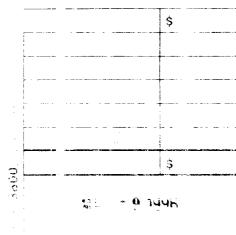
Very truly yours,

Man

WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

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P LL 333 639 Receipt for Certified Mail No insurance Coverage Provided ark L. Shidler, Inc. 010 Lamar, Suite 500 ouston, TX 77002	PS Form <b>3811</b> , December 1994	6. Signature: (Addressee or Agent) X	5. Received By: (Print Name)	Houston, TX 77002	1010 Lamar, Suite 500	Mark L. Shidler, Inc.		3. Article Addressed to:	<ul> <li>Write 'Return Receipt Requested' on the mailpiece below the article number.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>	Attach this form to the front of the mailpiece, or on the back if space does not permit	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you:
\$ 3 11: - 0 Tuiuh	Domestic Return Receipt		8. Addressee's Address (Only if requested and fee is paid)	7. Date of Servery 1 2 4	Express Mail     Insured     Return Receipt for Merchanglise     COD	Registered State Certified	PIII 333 639 4b. Service Type	4a. Article Number	2. Con	in the back if space does not 1.  Addressee's Address	also wish to receive the following services (for an extra fee):

Mar 1010 Hou



Thank you for using Return Receipt Service.

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX

TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE - - 1-0 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

### <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

T.T. Sanders Estate c/o Steve Fisher Post Office Box 550 Roswell, NM 88202-0550

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Fisher:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

T.T. Sanders Estate c/o Steve Fisher May 9, 1996 Page 2

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Very truly yours,

Man

WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

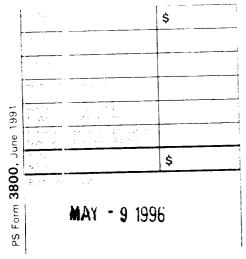
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6. Signature: Addressed or Agenti X////////////////////////////////////	Received By: (Print Warng)	RUSWEII, INIVI 86202-0330	Post Office Box 550	c/o Steve Fisher	I.I. Sanders Estate		3. Article Addressed to:	delivered.	■Write "Return Receipt Requested" on the mailpiece below the article number ■Write "Return Receipt will show to whom the article was delivered and the date	<ul> <li>Attach this form to the front of the mailpiece, or on the back if space does not name.</li> </ul>	■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this	• Complete items 1 and/or 2 for additional services.
Domestic Return Receipt	8. Addressee's Address (Only if requested and fee is paid)	7. Date of Delivery $5 - 1/3 - 5/6$	Express Mail     Insured     insured	Certified		PIII 335 640 E	4a. Article Number e	Consult postmaster for fee.	2.  Restricted Delivery	1. 🗋 Addressee's Address	extra fee):	I also wish to receive the

р 111 333 640



Receipt for Certified Mail No Insurance Coverage Provided

T.T. Sanders Estate c/o Steve Fisher Post Office Box 550 Roswell, NM 88202-0550



#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C BERGE MARK F. SHERIDAN MICHAEL H FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE - 'IO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

ARCO Permian 600 N. Marienfeld Midland, TX 79701 Attn: Mr. Lee M. Scarborough

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Scarborough:

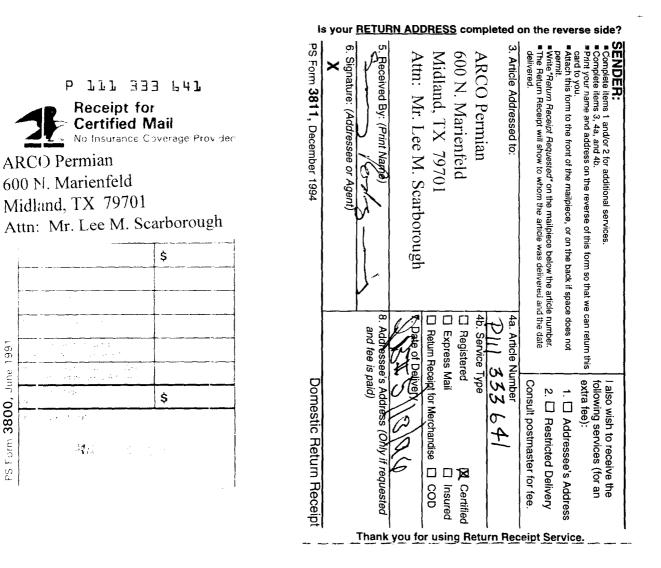
This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

ARCO Permian Attn: Mr. Lee M. Scarborough May 9, 1996 Page 2

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Very truly yours, Man

WILLIAM F.<sup>1</sup>CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower



#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Sun Operating Limited Partnership c/o ORYX Energy Company Post Office Box 2880 Dallas, TX 52221-2880

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Gentlemen:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Sun Operating Limited Partnership c/o ORYX Energy Company May 9, 1996 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

ulian (

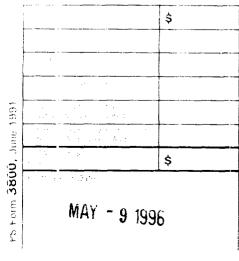
WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

ls your <u>RETU</u>	N ADDRESS complete	ed on the reverse side?
5. Received B97 (Print Name) 6. Signfature: (Addressee or Agent) X (Addressee or Agent) PS Form <b>3811</b> , December 1994	Sun Operating Limited Partnership c/o ORYX Energy Company Post Office Box 2880 Dallas, TX 52221-2880	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write ' <i>Heturn Receipt Requested</i> ' on the mailpiece below the article number. The Return Receipt <i>Requested</i> ' on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered. 3. Article Addressed to:
8. Addressee's Address (Only it requested and fee is paid) Domestic Return Receipt	P III 333 (42)         4b. Service Type         4b. Service Type         Express Mail         Express Mail         Return Receipt for Merchandise         COD         7. Date of Delivery         MAY1 4 1996         you for using	I also wish to receive the following services (for an extra fee):         1       Addressee's Address         2.       Restricted Delivery         Consult postmaster for fee.         Cle Number

-

P 11 333 642 Receipt for Certified Mail No Insurance Coverage Provided ,

Sun Operating Limited Partnership c/o ORYX Energy Company Post Office Box 2880 Dallas. TX 52221-2880



### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - IO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Southland Royalty Company Meridian Oil Inc. 3300 N. "A" Building 6 Midland, TX 79705 Attn: Leslyn Swierc

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Ms Swierc:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Southland Royalty Company Meridian Oil Inc. Attn: Leslyn Swierc May 9, 1996 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Vety truly yours,

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P LLL 333 656 Receipt for Certified Mail No Insurance Coverage Provided Royalty Company Oil Inc. A" Building 6 TX 79705 lyn Swierc \$	PS Form <b>3811</b> , Øccember 1994	6. (Signature: (Addressee or Agent)	5. Roderved By: (Print-Name)		Midiand, 1A /9703 Attn: Lestvn Swierc	3300 N. "A" Building 6	Meridian Oil Inc.	3 Anticle Addressed to: Southland Royalty Company	The Return Receipt will show to whom the article was delivered and the date delivered.	<ul> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write 'Flatum Receipt Requested' on the mailpiece below the article number.</li> </ul>	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you.
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P LLL Receipt for Certified N No Insurance C Southland Royalty Com Meridian Oil Inc. 3300 N. "A" Building 6 Midland, TX 79705

Attn: Leslyn Swierc

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#### & SHERIDAN, P.A.

LAWYERS

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, TX 79701 Attn: Steve Cobb

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Cobb:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Mewbourne Oil Company Attn: Steve Cobb May 9, 1996 Page 2

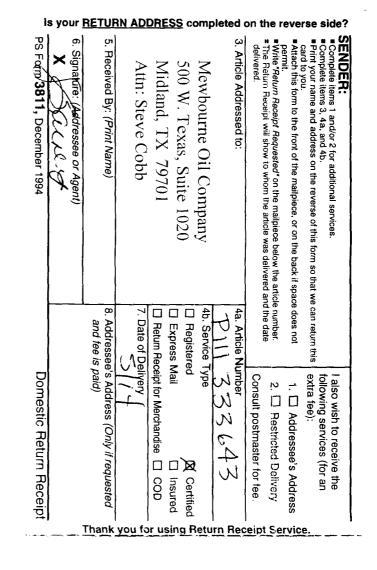
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Very truly yours,

Sullan A

WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. Patrick J. Tower cc:

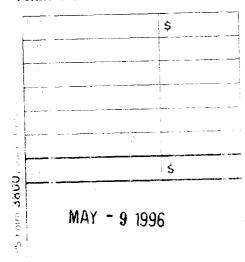


Mev/bourne Oil Company 500 W. Texas, Suite 1020

111 333 643

Midland, TX 79701 Attn: Steve Cobb

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#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL

JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE. (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# **CERTIFIED MAIL** RETURN RECEIPT REOUESTED

Devon Energy Corporation (Nevada) 1500 Mid-America Tower 20 North Broadway Oklahoma City, OK 73102-8260 Attn: Ken Gray

> Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy Re: County, New Mexico

Dear Mr. Gray:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

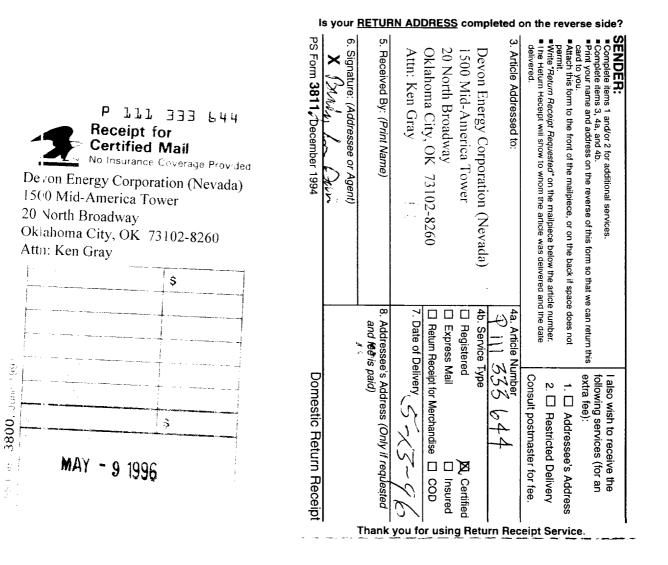
Devon Energy Corporation (Nevada) Attn: Ken Gray May 9, 1996 Page 2

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### & SHERIDAN, P.A.

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JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOFIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Vilas P. Shelton Trust c/o Philip V. Lee Post Office Box 1872 Kingsland, TX 78639

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Lee:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

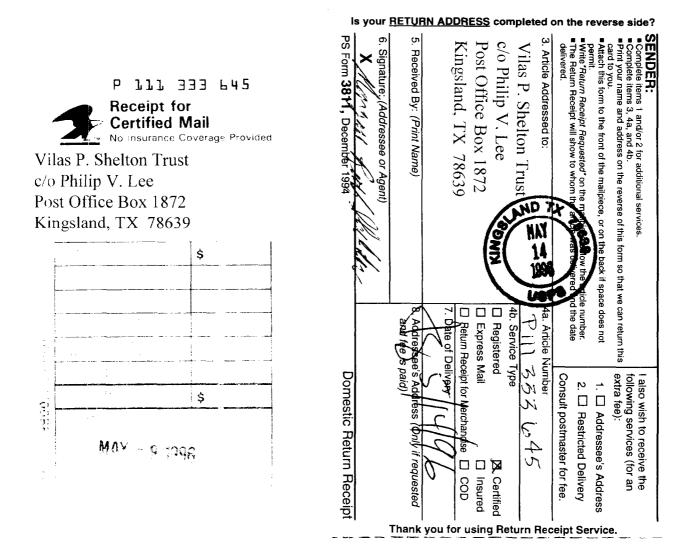
Vilas P. Shelton Trust c/o Philip V. Lee May 9, 1996 Page 2

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#### & SHERIDAN, P.A.

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TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, 'NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Yates Petroleum Corporation Post Office Box 1395 Artesia, NM 88211-1395 Attn: Mecca Mauritsen

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Ms Mauritsen:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Yates Petroleum Corporation Attn: Mecca Mauritsen May 9, 1996 Page 2

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Very truly yours, ullant

	Is	your <u>F</u>	RETUR	RN AD	DRES	<u>S</u> co	mpi	eted	on the r	eve	rse side?
P 111 333 646 Receipt for Certified Mail No Insurance Coverage Provided Yates Petroleum Corporation Post Office Box 1395 Artesia, NM 88211-1395 Attn: Mecca Mauritsen	PS Form <b>38</b> /1, December 1994	essee or Agent)	5. Received By: (Print Name),	Alui. Mecca Maurilsen	Artesia, NM 88211-1395	Post Office Box 1395	Yates Petroleum Corporation	3. Article Addressed to:	<ul> <li>Write 'Return Receipt Requested' on the mailpiece below the article number.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>	Attach this form to the front of the mailpiece, or on the back if space does not nermit	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you:
100     100       100     100	Domestic Return Receipt		8. Addressee's Address (Only if requested and fee is paid)	7. Date of Delivery	Express Mail     Insured     Return Receipt for Merchandise     COD	1 X	4b. Service Type	4a. Article Number D111 3.33 046	the article number. 2.  ☐ Restricted Delivery livered and the date Consult postmaster for fee.	ack if space does not 1.  Addressee's Address	I also wish to receive the following services (for an extra fee):

PS Form 3800, June 1991

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOFIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Judy B. Gurley Oil & Gas 2005 Hemlock Borger, TX 79008-0710 Attn: Roy Gurley

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Gurley:

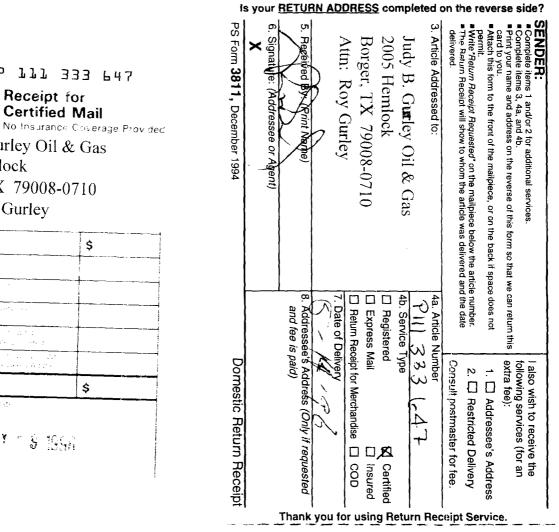
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Judy B. Gurley Oil & Gas Attn: Roy Gurley May 9, 1996 Page 2

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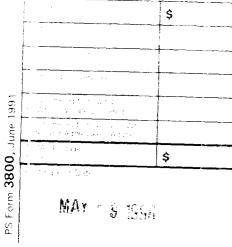
Very truly yours,



111 333 647 р

Receipt for Certified Mail

Judy B. Gurley Oil & Gas 2005 Hemlock Borger, TX 79008-0710 Attn: Roy Gurley



# & SHERIDAN, P.A.

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May 9, 1996

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Aston Family Limited Partnership c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Bridgens:

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Aston Family Limited Partnership c/o NationsBank of Texas, NA, Agent May 9, 1996 Page 2

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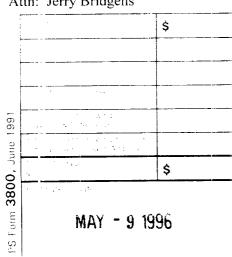
<ul> <li>Print your n</li> <li>Attach this is permit.</li> <li>Write 'Feiur</li> <li>The Return delivered.</li> <li>3. Article A</li> <li>Aston F</li> <li>c/o Nati Post Off Dallas, 'Attn: Je</li> <li>5. Receive</li> <li>6. Signatur</li> <li><b>X</b></li> </ul>	SENDER: Complete ite
on the reverse of this form so that we the mailpiece, or on the back if space <i>ted</i> on the mailpiece below the article to whom the article was delivered and the article was delivered and Texas, NA, Agent 0308 0308 0308 0308 0308 0308 0308 030	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b.
	I also wish to receive the following services (for an

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Aston Family Limited Partnership c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dalles, TX 75283-0308 Attn: Jerry Bridgens



#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE - - O NORTH GUADALUPE POST OFFICE BOX 22CB SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Aston Partnership c/o The First National Bank of Chicago, Agent 8150 North Central Expressway Suite 1211 Dallas, TX 75206 Attn: Gail Cotton

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Ms Cotton:

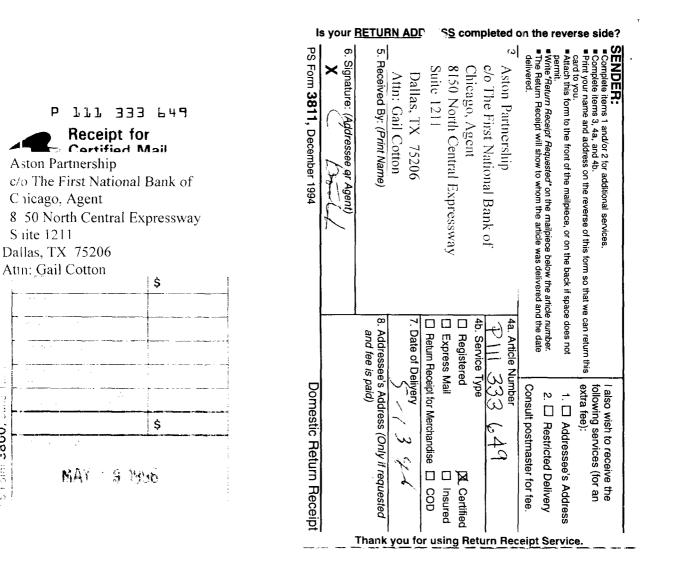
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Aston Partnership c/o The First National Bank of Chicago, Agent May 9, 1996 Page 2

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Very truly yours,



5 Form **3800,** Curre

#### & SHERIDAN, P.A.

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MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN JACK M. CAMPBELL

OF COUNSEL

JEFFERSON PLACE SUITE - - I O NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

### <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Lincoln Aston Estate Post Office Box 457 Round Rock, TX 78680-0457

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Gentlemen:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Lincoln Aston Estate May 9, 1996 Page 2

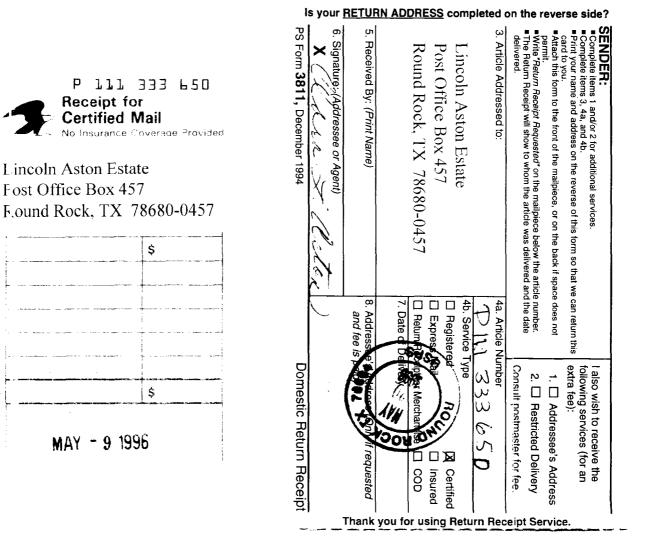
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Very truly yours,

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WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower



111 2

3800,

# & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H. FELDEWERT

TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN \_\_\_\_\_

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May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Charles A. Aston, III c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Bridgens:

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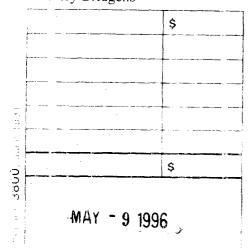
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PS Form <b>3811</b> , December 1994	6. Signature: (Addressee or AgenW, FINLEY X B.Y.C,	5. Received By: (Print Name)	Attn: Jerry Bridgens	808	Post Utfice Box 830308	C/O IVALIOIISDAIIN OF TEXAS, INA, Agent	a/a Nationa Dank of Toyon N/A Amont	Charles A. Aston. III	3. Article Addressed to:	delivered.	■Write "Return Receipt Requested" on the mailpiece below the article number. ■Write "Return Receipt will show to whom the article was delivered and the date	Attach this form to the front of the mailpiece, or on the back if space does not nermit	<ul> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> </ul>	SENDER: - Complete items 1 and/or 2 for additional services.
Domestic Return Receipt		8. Addressee's Address (Only if requested and fee is paid)	7. DaterApelivary 3 1996		Express Mail Insured in	Registered R Certified	4b. Service Type	PIII 333651	4a. Article Number	Consult postmaster for fee.	le number. 2.  Restricted Delivery	1. 🔲 Addressee's Address	following services (for an extra fee):	I also wish to receive the

b 171 333 P21

Receipt for Certified Mail No Insurance Coverage Provided Charles A. Aston, III c/o NationsBank of Texas, NA, Agent

Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens



#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO

PAUL R. OWEN

JEFFERSON PLACE SUITE : - I O NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

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WILLIAM F. CARR ATTORNEY FOR ENRON OIL & GAS COMPANY WFC:mlh Enc. cc: Patrick J. Tower

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PS Form <b>3811</b> , December 1994	5. Received By: (Print Name) W. FilhLEY	Attn: Jerry Bridgens	Dallas, TX 75283-0308	Post Office Box 830308	charling asion bound	Andrey Aston Bean	3. Article Addressed to:	<ul> <li>The figure receipt mill arow to most us allow may convolve a delivered.</li> </ul>	Perina. ■Write "Return Receipt Requested" on the mailpiece below the article number. ■The Bettim Benefit will show to whom the article was rivitive and the date	<ul> <li>Attach this form to the front of the mailpiece, or on the back if space does not norm.</li> </ul>	SENDER: •Complete items 1 and/or 2 for additional services. •Complete items 3, 4a, and 4b. •Print your name and address on the reverse of this form so that we can return this card to you	
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P 111 333 652 Receipt for Certified Mail No Insurance Coverage Provided Audrey Aston Bean

c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

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### & SHERIDAN, P.A.

LAWYERS

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - I O NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOFIER: (505) 983-6043

May 9, 1996

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Valerie Aston Kobal c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

Re: Application of Enron Oil & Gas Company for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Bridgens:

This letter is to advise you that Enron Oil & Gas Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations from 5000 feet to the base of the Morrow formation, in and under the S/2 of Section 5, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Enron Oil & Gas Company proposes to dedicate the referenced pooled unit to its Empire 5 State Com No. 1 Well to be drilled at a standard location in the S/2 of Section 5.

Valerie Aston Kobal c/o NationsBank of Texas, NA, Agent May 9, 1996 Page 2

It is understood that you may be close to a voluntary agreement with Enron or simply lack the necessary paperwork be signed, Enron's intent is to dismiss this force pooling application as to your interest once the necessary paperwork is executed.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

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PS Form <b>3811</b> , December 1994	6. Signature: (Addressee or Agent) B.Y.C. X	5. Received By: (Print Name)	Attill, sorry privagens	Atthe Jarry Bridgens	Post Office Box 830308	Fexas, NA, Agent	bal	3. Article Addressed to:	- ne neuri necely mi sion o mon ic alloc nec concord allo and de	Perium. ■Write "Return Receipt Requested" on the mailpiece below the article number ■The Beturn Bocciet will show to whom the article was delivered and the fate	≃Attach this form to the front of the matipiece, or on the back if space does not enternate	<ul> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we can return this conditional formations.</li> </ul>	-Complete items 1 and/or 2 for additional services.
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P 111 333 653

Receipt for Certified Mail No insurance Coverage Provided

Valerie Aston Kobal c/o NationsBank of Texas, NA, Agent Post Office Box 830308 Dallas, TX 75283-0308 Attn: Jerry Bridgens

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## CAMPBELL, CARR, BERGE

## & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANNIS L. FOX TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 9, 1996

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This application has been set for hearing before a Division Examiner on May 30, 1996. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

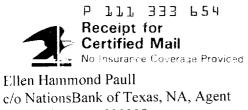
Ellen Hammond Paull c/o NationsBank of Texas, NA, Agent May 9, 1996 Page 2

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## **BEFORE THE** CIL CONSERVATION DIVISION Santa Fe, New Mexico

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Case No. <u>11540</u> Exhibit No. <u>5</u>

Submitted ty: Enron Oil & Gas Company

Hearing Date: May 30, 1996

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Case No. <u>11540</u> Exhibit No. <u>8</u>
Submitted by: Enron Oil & Gas Company

Hearing Date: May 30, 1996