

**DOCKET: COMMISSION HEARING - TUESDAY - OCTOBER 29, 1996**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**  
The Land Commissioner's designee for this hearing will be Jami Bailey

**CASE 11352:** (Continued from August 15, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to amend Rule 116 of its General Rules and Regulations pertaining to the notification of fires, breaks, leaks, spills and blowouts. The proposed amendments to Rule 116 would include and/or exclude certain situations from its coverage. A copy of the proposed amendment is attached to this docket..

**CASE 11635:** In the matter of the hearing called by the Oil Conservation Division to enact a new rule establishing methods and standards for the prevention and abatement of water pollution associated with operations in the oil and gas industry. A copy of the proposed rule is attached to this docket.

**Evidence and testimony will be taken in the above cases on this date, but the cases will be continued to the Commission Hearing scheduled for November 14, 1996 in order to hear additional testimony and evidence.**

**CASE 11514:** (De Novo - Continued from September 18, 1996, Commission Hearing)

**Application of Read & Stevens, Inc. for an unorthodox infill gas well location and simultaneous dedication, Chaves County, New Mexico.** Applicant seeks approval of an unorthodox infill gas well location in the Buffalo Valley-Pennsylvanian (Prorated) Gas Pool for a well to be drilled 990 feet from the South line and 1980 feet from the West line (Unit O) of Section 26, Township 15 South, Range 27 East. Said well is to be simultaneous dedicated with the existing Harris Federal Well No. 4, located at a standard gas well location in Unit "P" of said Section 26, to a standard 320-acre gas spacing and proration unit comprising the S/2 of said Section 26. Said unit is located approximately 9.5 miles southeast of Lake Arthur, New Mexico. Upon application of Read & Stevens, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 11579:** (De Novo)

**Application of Pogo Producing Company for a pressure maintenance project, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to institute a pressure maintenance project in the West Red Tank-Delaware Pool within its federal oil and gas lease (No. NM-86149) comprising the W/2 of Section 26, Township 22 South, Range 32 East, by the injection of natural gas through the perforated interval from approximately 8,399 feet to 8,471 feet into its existing Red Tank "26" Federal Well No. 1 located 1880 feet from the South and West lines (Unit K) of said Section 26. Said project area is located approximately 29 miles west by south of Eunice, New Mexico. Upon application of Pogo Producing Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 11563:** (De Novo)

**Application of Nearburg Exploration Company, L.L.C for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 80-acre spacing, including but not limited to the West Lovington-Strawn Pool, under Lots 15 and 16 of Section 3 and all interests in all formations developed on 40-acre spacing, including but not limited to the Northeast Eidson-Mississippian Pool, under Lot 16 of Section 3, all in Township 16 South, Range 35 East. Said unit is to be dedicated to its Nike "3" Well No. 1 to be drilled at a standard location 2970 feet from the South line and 330 feet from the East line of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 4 miles west of Lovington, New Mexico. Upon application of A. L. Cone Partnership, this case will be heard De Novo pursuant to the provisions of Rule 1220.