BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF SHELL WESTERN E&P INC. FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO

Case No. 11609

AFFIDAVIT REGARDING NOTICE

STATE	OF	TEXAS)	
COUNTY	OF	HARRIS)	ss

Yvonne T. Iverson, being duly sworn upon her oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
 - 2. I am an employee of Applicant.
- 3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.
- 4. Notice of the Application was provided to the affected interest owners at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
- 5. Applicant has complied with the notice provisions of Division Rule 1207.

Yyonne T. Iverson

SUBSCRIBED AND SWORN TO before me this 27^{M} day of September, 1996, by Yvonne T. Iverson.

Garal M. Ostrada

My Commission Expires:

CAROL M. ESTRADA
Notary Public, State of Tomo
My Commission Expires
SEPTEMBER 25, 1999

NEW MEXICO
OIL CONSERVATION DIVISION
Shell EXHIBIT 1

CASE NO. 11609



An affiliate of Shell Oil Company



P. O. Box 576 Houston, TX 77001

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

September 9, 1996

. 4)

Arco Permian
P. O. Box 1610
Midland, TX 70702

Chevron U.S.A. Inc. Box 1635 Houston, TX 77251

Marathon Oil Company Box 552 Midland, TX 79702-0552 Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

Texaco, Inc. Box 3109

Midland, TX 79702-3109

Dear Affected Parties:

SUBJECT:

APPLICATION FOR APPROVAL OF AN UNORTHODOX LOCATION

WILDCAT MORROW POOL - 320 ACRE GAS UNIT

STATE "A", WELL NO. 10 SECTION 31, T17S, R35E LEA COUNTY, NEW MEXICO

CASE: 11609

Pursuant to State of New Mexico - Oil Conservation Division General Rule 1207, Shell Western E&P Inc. hereby provides notice of the coming hearing for the subject application, scheduled for September 26, 1996. Enclosed is a partial copy of the September 26, 1996 docket, reflecting this application under Case: 11609. Please be advised that this application will also be continued on the October 3, 1996 docket.

Please note that a copy of the subject application was previously forwarded to you under cover letter dated August 8, 1996. For your convenience, enclosed is a copy of the Forms C-101 and C-102 from this application.

Should you have any questions, please give me a call at (713) 544-3226.

Yours very truly,

wonne I. Iverson

Western Asset - Asset Administration

Continental Division

Enclosures

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 26, 1996 8:15 A.M. - 2040 S. Pacheco Santa Fe, New Mexico

The following cases will be heard by an Examiner:

CASE 11609:

Application of Shell Western E & P Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks authority to deepen its State "A" Well No. 10 (API No. 30-025-32844), located at a previously approved unorthodox oil well location for the Undesignated Vacuum-Upper Pennsylvanian Pool, Vacuum-Wolfcamp Pool, and North Vacuum-Abo Pool (see Division Administrative Order NSL-3516, dated April 16, 1995) 940 feet from the North and East lines (Unit A) of Section 31, Township 17 South, Range 35 East, in order to test the Morrow formation for gas production at an unorthodox gas well location within a standard 320-acre gas spacing and proration unit to comprise the E/2 of said Section 31. Said unit is located approximately 1 mile southeast of Buckeye, New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE 11610: Application of Texaco Exploration and Production, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of an unorthodox gas well location in the Skaggs-Abo Gas Pool for its existing C. H. Weir "B" Well No. 10 (API No. 30-025-30317), located 1790 feet from the South line and 410 feet from the East line (Unit I) of Section 11, Township 20 South, Range 37 East, to be recompleted from the Skaggs-Drinkard Pool. The SE/4 of said Section 11 is to be dedicated to said well to form a standard 160-acre spacing and proration unit for the Skaggs-Abo Gas Pool. Said unit is located approximately 4 miles southeast of Monument, New Mexico. IN THE ABSENCE OF OBJECTION. THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE 11611:

Application of Pogo Production Company for an exception to the salt protection casing string requirements of Division Order No. R-111-P, Eddy County, New Mexico. Applicant seeks authority to delete the salt protection string requirements of Division Order No. R-111-P in the "Oil-Potash Area" from its proposed Amax "24" Federal Well No. 13 to be drilled at a standard oil well location 990 feet from the South line and 330 feet from the West line (Unit M) of Section 24, Township 23 South, Range 31 East, to test the Ingle Wells-Delaware Pool. Said well site is located approximately 3 miles south of State Highway 128 at Mile Marker No. 18.

CASE 11612: Application of Fasken Oil and Ranch, Ltd. for creation of a new oil pool with special rules, Lea County, New Mexico. Applicant seeks an order creating a new oil pool to be designated the Mustang-Devonian Pool for production from the Devonian formation with the promulgation of special pool rules and regulations for the pool including 80-acre oil spacing and proration units and the assignment of a discovery allowable for the discovery well being its Grande Well No. 1 located 990 feet from the South line and 768 feet from the West line (Unit M) of Section 3, Township 13 South, Range 38 East, with the W/2 SW/4 of said Section 3 to be dedicated to the subject well. Said pool is located approximately 13 miles east of Tatum, New Mexico.

<u>CASE 11613</u>:

Application of Burlington Resources Oil & Gas Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the NW/4 SE/4 of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre oil spacing within said vertical extent, including but not limited to the West Red Tank Delaware Pool and the Red Tank-Bone Spring Pool. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Checkmate 24 Federal Well No. 1 which is to be drilled at a standard well location. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 13 1/2 miles southeast of the intersection of State Highway 176 and U.S. Highway 180, Lea County, New Mexico.

CASE 11542:

(Continued from September 5, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico. Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

Energy, Mu

State of New Mexico s & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I
PO Bux 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Ariesia, NM 88211-8719
District III
1000 Rio Brazos Rd., Aziec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

State Lease - 6 Copies

Fee Lease - 5 Copies

											MINICA	OLD REPORT
APPLIC	CATION	FOR P	ERMIT T	O DRII	LL, RE-EN	TER,	DEI	EPEN,	PLUGBA	CK, C		D A ZONE
		10	perator name an	d Address							² OG	RID Number
Shell West	ern E&P li	nc.									(020676
P.O. Box 5	76										3 A	PI Number
Houston, T	X 77001									3	0-0 30	0-025-32844
4 Pro	perty Code				3	Property N	Vame		·····			6 Well Number
.	10120					STATE	"A"					10
			- 	-	⁷ Surface 1	Location	1					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the No	orth/So	outh Line	Feet from the	East	/West line	County
Α	31	178	35E		940)	NO	RTH	940	E	EAST	LEA
	<u> </u>		Proposed	Bottom	Hole Locati	on If Di	ffere	nt From	Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the No	orth/S	outh Line	Feet from the	East	/West line	County
		9 Propose	d Pool 1	<u> </u>		1			10 Propose	d Pool 2		
l wiin	CAT MORE	_)L - POOL C	20DE 965	289							
- WILD	CAT MON	1011 100	L - FOOL O	ODL JUC		<u>. </u>						·-···
11 Work T	ype Code	1	² Well Type C	ode	13 Cable	/Rotary		¹⁴ Lca	se Type Code		15 Ground	Level Elevation
	E		G			R			S		39	973'GR
16 Mu	ltiple		17 Proposed De	pth	18 Form	ations		19 (Contractor		20 SI	oud Date
1 :	NO	- 1	11,850	•	MOR	ROW	l	NORTO	ON DRLG. CO	o.	8/	/28/96
		1			sed Casing	and Cen	nent				-	
Hole S	ize	C	sing Size	·	weight/foot		ing De		Sacks of Ce	ment	Es	stimated TOC
24'		<u> </u>	20"	CON	DUCTOR		40'		60 SX	(SURFACE
17-1	/2*	1:	3-3/8"	5	4.50#	1	478'	'	1350 S	X		SURFACE
12-1,	/4"	9	-5/8"		36#	3	706		1250 5	X		SURFACE
8-3/	'4"		7"	23	# & 26#	10	700)'	2880 \$	ΣX	42	230' (CBL)
6 1/	8"	5'	LINER		15#	10,45	0-1	,850	550 S	X	TO	C 10,450'
Describe the blow	wout preventi	on progran	n, if any. Use ac	iditional sh	or PLUG BAC cets if necessary LBORE TO A							w productive zone.
BOP PROGRA		O#RAM I	PREVENTER									
²³ I hereby certif of my knowledge Signature:	and telief.	8			lete to the best	Approvec	d by:	OIL C	ONSERVA	TION	DIVISIO	ON
Printed name:	YUNNE T		MUSIN			Title:					·	
Title	YVONNE T REPRESEI		11			Approval	l Date:			Expirati	on Date:	
Date: 0/0	/_ ,	THIVE	Phone:		<u> </u>	Condition	ns of A	Approval:				
8/8/	196		(713) 54	4-3226		Attached	_	£ F - = - mail				

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD. Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec. NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32844	Pool Code 96589	WILDCAT-MORROW POOL	
Property Code	Prop	erty Name STATE "A"	Well Number
0GRID No. 020676		ator Name STERN E & P INC.	3973

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
A	31	17 S	35 E		940	NORTH	940	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
Dedicated Acres	Joint o	or Infili Co	noilabiloen	Code Or	der No.				

NO ALLOWABLE WILL BE ASSGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 37.50 ACRES		SHELL 3972.8' 3972.8' 968.8' 3971.9'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belts. June 7. June 8. granture
LOT 2 37.51 ACRES	SHELL	SHRIT	YVONNE T. IVERSON Printed Name LAND REPRESENTATIVE Title 8-8-96 Date SURVEYOR CERTIFICATION
LOT 3 37.42 ACRES	MOBIL	MOBIL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. JANUARY 1917, 1995 Date Surveyed LAND Signature & Boodesse.
LOT 4 37.42 ACRES	PHILLIPS	 	W.O. Mong. 94-0-2238 Certification Work of the St. 676

ପ୍ର SENDER: ଜ • Complete items 1 and/or 2 for additional services.	1 also wish to receive the
a Complete items 2 and 4s & b	
 Print your name and address on the reverse of this form so the return this card to you. 	that we can fee):
Attach this form to the front of the mailplace, or on the back does not permit.	• •
🙎 🔸 Write "Return Receipt Requested" on the mailplace below the ar	
The Return Receipt will show to whom the article was delivered delivered.	Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number
& PHILLIPS PETROLEUM COMPAN	1 2424 562 559 B
# HIMPS LEIFTORM COMMING	4b. Service Type
PHILLIPS PETROLEUM COMPAN	☐ Registered ☐ Insured
N 4001 FCIADIODE	Certified COD
S 00-11	Express Mail Receipt for Merchandise
B ODESSA, TX 79762	7. Date of Delivery
<u>A</u>	+ 9-12-56 9003
5. Signature (Addressee)	8. Addressee's Address (Only if requested
	and fee is paid)
Signature (Agent)	J
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rini ir i i i i i i i i i i i i i i i i
PS Form 3811, December 1991 +U.S. GPO: 1993-35	52-714 DOMESTIC RETURN RECEIPT
AMOUNT TO THE REPORT OF THE PROPERTY OF THE PR	The state of the s
~	Market Land Like to the Control of the
SENDER: Complete items 1 and/or 2 for additional services.	I also wish to receive the
" a Complete large 2 and 4s 8 h	following services (for an extra
 Print your name and address on the reverse of this form so the return this card to you. 	hat we can feel:
Attach this form to the front of the malipiece, or on the back	k if space 1. 🗆 Addressee's Address 👸
D a Middle (Server Constant)	rticle number.
The Return Receipt will show to whom the article was delivered delivered.	and the date
3. Article Addressed to:	Consult postmaster for fee.
	2424 562 560
* Texaco, INC.	Ab Service Type
5	Registered Insured
w 101 3109	Certified COD
S	Express Meil Aeturn Receipt for
9 Midland, TX 79702-3109	7 Date of Deliver Trans
Midland, TX 79702-3109	
1	7. Date of Delive SEP 1 2 1996
1	7. Date of Delive SEP 1 2 1996 8. Addresse's Address (Only if requested to and fee is paid)
	7. Date of Delive SEP 1 2 1996 8. Addressee's Address (Only if requested a
5. Signature (Addressee)	7. Date of Delive SEP 1 2 1996 8. Addresse's Address (Only if requested to and fee is paid)
6. Signature (Addressee) 8. Signature (Addressee)	7. Dete of Delive SEP 1 2 1996 8. Addressee's Address (Only if requested and fee is paid)
6. Signature (Addressee) 8. Signature (Addressee)	7. Date of Delive SEP 1 2 1996 8. Addressee's Address (Only if requested and fee is paid) 2.7/4 DOMESTIC RETURN RECEIPT
6. Signature (Addressee) 8. Signature (Addressee)	7. Dete of Delive SEP 1 2 1996 8. Addressee's Address (Only if requested and fee is paid)

And the second of the second o

•

Print your name and address on return this card to you. Attach this form to the front of the does not parmit.			feel: 1.
does not permit. Write "Return Receipt Requested" The Return Receipt will show to w	on the maliplace below the ar	rticle number.	2. Restricted Deliver
delivered. 3. Article Addressed to:		.,	Consult postmaster for fee cle Number
ARCO Permian	€	4b. Ser	VICE Type
8 P.D. Box 1610	*		stered Insured
ARCO Permian P.O. Box 1610 Midland, T.	X MOJOS	☐ Expr	ess Mail : Aeturn Réceip Merchandise
AD	N 10,10,2	7. Date	of Delivery SEP-1 2 19
6. Signature (Ageht)	1811 C. 19		essee's Address (Only if requires is paid)
6. Signature (Agent)		1.	1000年,1000年,1000年,1000年 1000年,1000年,1000年,1000年
PS Form 38 11 December	1991 + 449 GPO: 1883-38	12-714 : D	OMESTIC RETURN REC
	47. 7		A Marke March Comment
			go e ji t a i
SENDER: • Complete Items 1 and/or 2 for addl	Itional services		l also wish to receive
 Complete Items 3, and 4s & b. Print your name and address on the 			ollowing services (for an ex
return this card to you. • Attach this form to the front of the does not permit.	maliplace, or on the back if		1. Addressee's Addres
 Write "Return Receipt Requested" or The Return Receipt Will show to who 		4.4 4. [7]	72. □ Restricted Delivery
3. Article Addressed to:	an argin		Number Number
CHEVROID U.S.A	, Inc.	4b. Servi	+24 562 857
B0x1635		☐ Registe	red () [Li Insured () [) []
House -	图例解析	☐,Expres	Mail Beturn Receipt f
Thream, 1X	可7251	1	BEP 1 1 1996
5. Signature (Addresses)	沙山水	8. Addres	
e. signatusa (Agenti)	1111		
PS prm 3811, December 199	#U.S. GPO: 1993—352-7	14 DO	MESTIC RETURN RECE
mura, Lathalbak			RESTIC RETURN RECE
		44 .u	त्रिकातः विकासः स्थापन्य दिन्यक्षात्रं स्थापनुष्यकृतिकाः द्वाराम् १००० छन्। स्थापन
•	17 10 + 70		en e
Complete Items 1 and/or 2 for addition	al services.	· ,].	elso wish to receive the
Complete items 3; and 4s & 5; Print your name and address on the rev urn this card to you.	erse of this form so that we	can fee)	wing services (for an extra
Attach this form to the front of the mains rot permit.		ce 1	
Write "Return Receipt Requested" on the The Return Receipt will show to whom the vered.	maliplece below the prilicle no the article was dalive the error.	date 7	Restricted Delivery
Article Addressed to:	0 40	Article N	
MARATHON OI	Company 45	Service T Registered	About the state of
Bx 552		eartified.	□ COD /
TILL OF	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Express M Date of De	Merchandise ************************************
•	カンマルケーフ ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	U. 1. 10	SEP 1 8 1896 707
MIDLAND, TX79	1 77,5	And the second	
MIDLAND, TX 79	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		s Address (Only) firequested
MIDLAND, TX 79	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		