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W. THOMAS KELLAHIN

PNEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

September 25, 1996

SANTA FE, NEW MRXICO 87504-2265

VIA FACSIMILE (505) 827-8177

Mr. David R. Catanach Hearing Examiner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

URGENT

Rand Carroll, Esq.
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: REQUEST FOR RECONSIDERATION OF DENIAL OF MOTION TO CONSOLIDATE POOLING CASES

NMOCD Case 11613
Application of Burlington Resources Oil & Gas
Company for Compulsory Pooling, Lea County, New Mexico

NMOCD Case 11622
Application of Penwell Energy, Inc. for
Compulsory Pooling, Lea County, New Mexico

Gentlemen:

On behalf of Burlington Resources Oil & Gas Company, we request you reconsider your decision to deny our motion to consolidate these cases for hearing on September 26, 1996.

As additional grounds we call your attention to Section 70-2-17(C) NMSA 1978 which requires ownership of an interest in oil and gas rights as a predicate to compulsory pooling. In this case the Penwell case must be dismissed because Trainer and Prince and not Penwell are the owners of this interest. See attached Penwell letter. NMOCD Rule 15.A.54 defines "owner" as the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and others.

Oil Conservation Division September 25, 1996 Page 2.

In New Mexico, transfers of oil and gas ownership rights involve "real property rights" as opposed to "personal property rights" Such transfers are not enforceable with oral agreements. All that Trainer and Prince have done is make a verbal agreement with Penwell in an attempt to escape the consequences of Burlington's pooling efforts.

All Penwell is doing is filing a pooling case in order to have a means to contest Burlington's request that Burlington be designated operator. Burlington is willing to go forward tomorrow on that issue. A delay to October 3, 1996 accomplishes nothing more than to allow a non-owner (Penwell) to delay Burlington's properly filed pooling case for which Trainer and Prince have had ample notice.

We renew our request to: (a) allow Burlington to proceed with its case on September 26, 1996, (b) to consolidate the Penwell case for hearing; (c) to move the Penwell case to the September 26, 1996 docket and (d) dismiss the Penwell case.

W. Thomas Kellahin

cfx: William F. Carr, Esq.

Burlington Resources Oil & Gas Company

Attn: Leslyn Swierc

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SEP-19-96 THU 15:37 MERIDIAN OIL SEP-15-96 PRI 14:19 PENMELL

FAX NO. 9156886010

PENWELL ENERGY, INC.

1100 ARES BUILDING 800 N. MARIENFELD MIDLAND, TEXAS 78701

OPF: (\$15) 685-2504 FAX: (915) 683-4514

September 10, 1996

Mr. C. W. Trainer and Mr. Frederick H. Prince, IV 500 W. Texas, Suite 710 Midland, TX 79701

> Re: Letter Agreement Checkers Prospect (NM-096) Lea County, New Mexico

Dear Mr. Trainer:

This letter is to confirm our verbal agreement whereby Penwell Energy, Inc. ("Penwell ") agrees to purchase the leasehold interests ourrently owned by C. W. Trainer and Frederick H. Prince, IV, hereinafter ("Trainer") without warranty of title, express or implied, in and to that certain oil and gas lease as described on Exhibit "A", attached hereto and made a part hereof ("Said Lease").

The terms and conditions of this Agreement are as follows:

- Trainer shall furnish to Penwell without warranty, express or implied, copies of Said Lease, contract files, title opinions and all other pertinent instruments and information pertaining to the captioned prospect in its possession.
- Penwell agrees that on or before November 15, 1996, it shall use its best efforts to commence, or cause to be commenced, operations for the drilling of the Checkers "24" Federal #1 Wall ("Initial well") in search of oil and/or gas at the following location:

1980' from the East and South Lines of Section 24, T-22-S, R-32-E, NMFM, Lea County, New Mexico.

- 3. Penwell, as operator, agrees to drill the Initial Well in a good and workmanlike manner, in an attempt to adequately test the Bone Spring formation at a depth of approximately 9,000' below the surface of the ground.
- Said Lease covers 280.00 gross acres and 228.41 net acres owned by Trainer and Prince. Penwell agrees to pay

SEP-14-96 FRI 14:20 PENHELL

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Letter Agreement Mr. C. W. Trainer and Mr. Frederick H. Prince, IV September 10, 1996 Fage -z-

to Trainer, upon obtaining agreement from all leasehold owners for Penwell to operate all wells to be drilled on the prospect, the sum of as consideration for an assignment of all of Trainer's and Prince's leasehold interest under Said Lease, from the surface of the ground down to 100' below the deepest depth drilled in each well drilled on the prospect.

- It is understood between the parties hereto that Trainer agrees to deliver to Penwell a met revenue interest in Said Lease before payout of the Checkers "24" Federal #1 well and a met revenue interest after payout of said well and a m NRI on all subsequent wells drilled on the prospect, all proportionately reduced to the leasehold interest owned by Trainer.
- In order for Penwell to maintain any acteage outside of the established governmental proration unit for the Checkers "24" Federal #1 well, Penwell must drill a subsequent test well within one hundred eighty (180) days after the completion of said well, and thereafter on a one hundred eighty (180) day continuous development basis.
- In the event that Penwell is unsuccessful in obtaining operations for all wells drilled on the acreage described on the attached Exhibit "A", this purchase of leasehold offer may be withdrawn at Penwell's option and Penwell shall have no obligation to Trainer whatsoever.
- It is agreed and understood that Trainer and Frince shall have the continuing option to take their share of oil and gas production "in kind", as long as the entire cost, risk and liability associated with said option is borne solely by Trainer and Prince.
- Trainer and Prince shall be furnished with daily orilling reports, logs, production reports (C-115), and other information and data obtained from the drilling of any well drilled on the soreage described in Exhibit "A".

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Letter Agreement Mr. C. W. Trainer and Mr. Frederick H. Prince, IV September 10, 1996 Page -3-

If this letter correctly sets forth your understanding of our verbal agreement, please execute in the space provided below and return to the undersigned one (1) fully executed copy of this agreement on or before September 13, 1998.

Yours very truly,

Mark Wheeler, CPL Land Manager, Fermian Basin

AGREED TO AND ACCEPTED this 121

day of September, 1996.

By:_____

C. W. Trainer

Jackie Trainer

Frederick H. Prince, IV

/cmw:checkers(2m) xc: SF / JT