

**CASE 11629:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 29-7 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 29-7 Unit located in Township 29 North, Range 7 West. The center of said area is located approximately 9 miles southwest of Gobernador Camp, New Mexico.

**CASE 11542:** (Continued from October 3, 1996, Examiner Hearing.)

**Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11636:** **Application of Matador Operating Company for an exception from Rule 2.B of the special rules and regulations for the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an exception in order to drill its Grynberg 11 Federal Com Well No. 4 at a standard well location 1650 feet from the North and West lines (Unit F) of Section 11, Township 25 South, Range 26 East, and to simultaneously dedicate it to a standard 640-acre gas spacing unit consisting of all of said Section 11 which is currently dedicated to the existing Grynberg 11 Federal Com Well Nos. 1 and 2. Said unit is located approximately 7 miles southeast of Whites City, New Mexico.

**CASE 11624:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Murchison Oil & Gas, Inc. for an exception to the existing field rules for the White City - Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an order permitting the drilling of a third well at an orthodox location in Section 2, Township 25 South, Range 26 East, with applicant dedicating all of Section 2 to the well to test the formations included within said White City-Pennsylvanian Gas Pool. Said pool is located approximately eighteen (18) miles south of Carlsbad, New Mexico.

**CASE 11637:** **Application of SDX Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 2 of Irregular Section 4, Township 21 South, Range 37 East, forming a non-standard 37.89-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Eunice Blinebry-Tubb-Drinkard Pool. Said unit is to be dedicated to its Exxon Fee Well No. 2 to be drilled and completed at a standard well location in Lot 2 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles north of Eunice, New Mexico.

**DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 7, 1996**

8:15 A.M. - 2040 S. Pacheco

Santa Fe, New Mexico

Dockets Nos 32-96 and 33-96 are tentatively set for November 21, 1996 and December 5, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11562:** (Continued from September 5, 1996, Examiner Hearing - This Case Will Be Continued to November 21, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11626:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 27-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 27-5 Unit located in Township 27 North, Range 5 West. The center of said area is located approximately 10 miles southeast of Gobernador Camp, New Mexico.

**CASE 11627:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-5 Unit located in Township 28 North, Range 5 West. The center of said area is located approximately 6 miles southeast of Gobernador Camp, New Mexico.

**CASE 11628:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-6 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-6 Unit located in Township 27 North, Range 6 West and Township 28 North, Range 6 West. The center of said area is located approximately 5 miles southwest of Gobernador Camp, New Mexico.