#### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

Cure 116 38 SEP 9 1996

Oil Conservation Division

NATURAL RESOURCES-OIL AND GAS LAW

JASON KELAHIN (RETIRED 1991)

RECOGNIZED SPECIALIST IN THE AREA O

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION

W. THOMAS KELLAHIN\*

September 9, 1996

#### HAND DELIVERED

Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attn: Michael E. Stogner

Re: Administrative Application of

Citation Oil & Gas Corp. for

an Unorthodox Gas Well Location and

Simultaneous Dedication

**Eumont Gas Pool** 

Lea County, New Mexico

Dear Mr. Stogner

On behalf of Citation Oil & Gas Corp., we respectfully request your approval of this administrative application for a Unorthodox Eumont Gas Well Locations and for Simultaneous Dedication as follows:

- (1) Division Order NSP-488, dated May 11, 1959 approved a 320-acre non-standard Eumont gas proration unit ("NSP") dedicated to the Devonian State Com Well No. 1 (API 30-025-03457) located 1980 feet from the East line and 1980 feet from the North line of Section 20, T21S, R36E, NMPM;
- (2) As a result of an increasing gas-oil ratio which exceeded and continues to exceed 100,000 cubic feet of gas per barrel of oil, the Devonian State Well No. 3 (API 30-025-04730) located 660 feet from the North and East lines (Unit A) of Section 20, T21S, R36E, should have been reclassified from an oil well to a gas well in this pool in December, 1990. We now seek to correct that error and ask that you approve:

- (a) the dedication of this well to the existing 320-acre NSP; and
- (b) the approval of an unorthodox well location for this well because the well is 660 feet from an outer boundary rather than 990 feet.
- (3) In addition, as a result of an increasing gas-oil ratio which exceeded and continues to exceed 100,000 cubic feet of gas per barrel of oil, the Devonian State Well No. 2 (API 30-025-04729) located 660 feet from the North line and 1980 East line (Unit B) of Section 20, T21S, R36E, also should have been reclassified from an oil well to a gas well in this pool in September, 1990. We now seek to correct that error and ask that you approve:
  - (a) the dedication of this well to the existing 320-acre NSP; and
  - (b) the approval of an unorthodox well location for this because the well is 660 feet from an outer boundary rather than 990 feet.

In accordance with Division Rule 104.D(2) and Rule 104.F, Citation has enclosed:

- (a) Exhibit "A" a map showing offset operators
- (b) Exhibit "B" Operator's Monthly Report Form C-115, page 6 dtd 7/96
- (c) Exhibit "C" notice list
- (d) Division Form C-102 for the two additional wells to be dedicated to the existing 320-acre non-standard proration unit.

Oil Conservation Division September 9, 1996 Page 3

By copy of this letter and attachments, along with a waiver of objection form is being sent by Certified Mail to all offset operators as their notice of this application. We are hereby advising each of them that should they have any objection to this application, then they are required to file a written objection with the Division within twenty (20) days of the date of this application.

Please call me if you have any questions.

Very truly yours,

W. Thomas Kellahin

cc: Citation Oil & Gas Corp.

CITATION OIL & GAS CORP. Devonian State Com Lease Well No. 2 EXHIBIT

A

Unorthodox Location and
Simultaneous Dedication Application
Eumont Yates Seven River Queen (Pro Gas) Pool
710' FSL & 660' FEL
Section 20, T-21-S, R-36-E
Lea County, New Mexico

PRORATION UNIT MAP OFFSET OPERATORS

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DISTRICT 1
P.O. Box 1980, Hobbs, NM 20241-1980
P.O. Box 1980, Hobbs, NM 20241-1980
DISTRICT 11
1000 Rio Brazos, Attec, NM 87410
DISTRICT 1V
2040 South Pacheco, Swita fe, NM 87585

2 Operator: CITATION OIL & GAS CORP

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Packeco Sente Fe, MM 87505

OPERATOR'S HONTHLY REPORT

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4 Konth/Year 07/96	Amended Report	Form C-115 first Page Revised May 1995

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	AS, AND WATE 20 20 Volume (Bhis/mc1)	

hereby sertify that the information contained in this report is true and complete to the best of my knowledge.

| Text counter | Printed Name | Printed Name

Date 08-28-96

(713)469-9664 Phone Mumber

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## **NOTICE LIST**

Jerry Sexton, Supervisor Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

ARCO Permian
P. O. Box 1610
Midland, Texas 79702

Attn: David K. Newell

Chevron U.S.A. Production Company P. O. Box 1150 Midland, Texas 79702 Attn: Al W. Bohling

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705

Lewis B. Burleson Inc. Box 2479 Midland, Texas 79702

John H. Hendrix Corporation P. O. Box 3040 Midland, Texas 79701



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

# X AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numb	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-047	29	76480 Eumont Yates Seven Rivers Queen				
<sup>4</sup> Property Code			<sup>5</sup> Property Name	* Well Number		
002821	Devon	ian State	2			
OGRID No.			' Elevation			
004537	Citat	ion Oil & Gas Cor	тр.	3634 <b>'</b>		

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	21S	36E		660	North	1980	East	Lea

## <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	21S	36E		660	North	1980	East	Lea
12 Dedicated Acr	es 13 Joint	or Infill 14	Consolidatio	n Code 15 C	order No.				
320					NSP-48	8	*		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	2 1980'	3	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	•1		Signature  Sharon Ward  Printed Name  Regulatory Administrator  Title  9-6-96  Date
			18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
			Signature and Seal of Professional Surveyer:  Certificate Number

#### New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
  - C Communitization
  - U Unitization
  - F Forced pooling
  - O Other
  - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or

horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

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004537	Citation Oil & Gas Corp	3634	1

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