

January 2, 1997

InterCoast Oil and Gas Company 7130 South Lewis Avenue Suite 700 2 Tulsa, Oklahoma 74136 918 488-8283 Telephone 918 488-8182 Fax

State of New Mexico Oil Conservation Division 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Attention: Florene Davidson

RE: Illinois Camp Prospect Oil Conservation Division Case No. 11657 Application of InterCoast Oil and Gas Company for Compulsory Pooling Eddy County, New Mexico

Gentlemen:

On December 13, 1996 a letter was mailed to you regarding the referenced Pooling Order, a copy of which is enclosed. Pursuant to my conversation with you this date, you apparently have not received a copy of this document. Therefore, enclosed please find InterCoast Oil and Gas Company's mailing regarding the referenced prospect and Oil and Conservation Division Case. This AFE is now being provided to you showing the actual well costs for the drilling and completion of the subject well.

Very truly yours,

INTERCOAST OIL AND GAS COMPANY

Carpe Drake

Carol Drake Land Secretary

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Enclosures

## INTERCOAST OIL AND GAS COMPANY

## **AUTHORIZATION FOR EXPENDITURES**

## Description of Work: Footage Drill, Log, DST, complete and equip a single zone Morrow Sand gas well

Prospect	Illinois Camp					Date	10/1/96			
lease	To Be Determined		Well No.	1		AFE No.			-	
ocation	1980' FSL-1650' FWL		Section	21		Тмр	185	Range	28E	
ield	Atoka Morrow	· · · · · ·	County	Eddy	• • • •	State		New Mexico	-	
Vell TD	10,650'		Prim. Obj.	Morrow		Sec. Obj.				
	<u>^</u>	Before	After			-		Before	After	
		Csg Point	Csg Point	Totai				Csg Point	Csg Point	Total
				Total	TANCIDIE	COSTS	w <del>a</del> -a-a			
NTANGIBI		BCP-820	<u>ACP-840</u>	4 500	TANGIBLE		_	<u>BCP-830</u> 0	<u>ACP-850</u>	
	Damage Payment	4,500	1.600			uards & Fencir	ig	0	0	
	Construction	17,500	1,500		0.02 Csg: Co			6,500	<u>x</u> x	
	ig: MI, RU, RD, MO	0	0	0		13-3/8" 48#	H.40	0,500	A	6,50
	ig: Daywork	11,000	11,000		.04 Csg: Int		11-40	33,500	X	22 50
	ig: Footage	197,500	0	197,500			36#		^	33,50
07 Fuel	ig. Pootage	2,000	0		.05 Csg: Pro			X	56,000	56,000
08 Drilling I	Rite	0	0			1/2" @ 11100'		<u> </u>	50,000	30,000
09 Drilling I		45,000	1,000			uip, Centrlzrs,			2,000	2,000
· · · · · · · · · · · · · · · · · · ·					.07 Well Her			8,800	11,500	
10 Mud Dis 11 Drill Ster		3,000	<u>x</u>	<u>-</u>	.07 weil He				25,600	20,300
	ind Cementing Service	4,000	12,000	30,000	···· ·	3/8", 4.7#, N-8	0	<u>X</u>	£3,000	25,600
	rew, Equipment	3,500	3,500	· · · · · · · · · · · · · · · · · · ·	.09 Pump Ui		<b>·</b>			
13 Casing C 14 Logging:		9,500	3,500 X		.10 Motor/E			X X		
14 Logging: 15 Completi		9,500 X	15,000		.11 Rods & 1			· · · · · <u>^</u>		0
16 Stimulati		- <u>A</u> X	75,000	termination and the second		ib-surface Equ		X	10,000	
	mping Services	····· - <u>^</u>	3,500		.12 FRI & SU .13 Tanks	ib-surface Equ	ip.	X	6,000	10,000
	erf Cased Hole	X	<u>3,500</u> 8,000			r/Production U		X	8,000	8,000
19 Rentals	IT Cased Hole	5,000	5,000			reater/Dehydra		X	8,000	8,000
	ater Hauling	10,500	6,000		.16 Fittings &		101	and the second sec	12,500	
21 Hauling/I		10,500	1,000		.17 Other Eq			<u>x</u>	12,500	12,500
	nspection	1,500	2,500		.18 Installation				12,500	
23 Well Tes		1,500	1,000		.19 Miscella			<u>^</u>	12,500	12,500
23 <u>wen ies</u> 24 Labor: C	· _ Z	1,500	2,500							
	Geologist/Engineer	2,500	2,500	2,500	.20 Continge	· · · · · · · · · · · · · · · · · · ·	Subtotal	\$48,800	\$152,100	\$200,900
26 Overhead		3,700	1,000	4,700	-		SUDIVIA	\$40,000	\$152,100	\$200,900
27 Professio	· · · · · · · · · · · · · · · · · · ·	17,500	6,000	23,500		Pipeline			<u>PL-880</u>	
28 Insurance		1,700	0,000		.01 Line Pipe	•		х	25,000	25,000
29 Miscellar	the second s	14,000	7,550		.02 Metering			- X ·	25,000	25,000
30 Continge	and the second sec	14,000	,,550			a. Valves, Fitti	nas	x	0	
31 Coiled Tr		0	3,500	3,500			Subtotal		\$25,000	\$25,000
32 Packer R	<ul> <li>The second s second second sec</li></ul>		5,500			NGIBLE COS		\$48,800	\$177,100	\$225,900
	Subtotal		\$166,550	\$541,450					\$171,100	\$225,700
		\$374,900		\$341,450	TOTAL WE	LE COSTE		\$422 700	\$242 650	\$767 260
1 Termine	Pipeline	v	<u>PL-880</u>		TOTAL WE	LL COSTS		\$423,700	\$343,650	<u>\$767,350</u>
1 Tapping	ree d Right of Way	X			Total Wall C	at to Casina D				CA33 300
	• •	X			Plugging Cos	ost to Casing P	MIL			\$423,700
)3 Damage	Payments Way Acquisition	x x	-			t Abandonment (	Cast			\$15,000 \$438,700
05 Permits	way Acquisition				-	rough Evaluati		na of Interact		\$685,350
)6 Freight		x x			Prepared By:	iougn Evaluan		LCF/TLR		\$085,550
	ter Sta. Construction	<u>x</u>			Estimated Spi	ud Data				
	g and Drafting	<u> </u>			Estimated Spi					
	struction Sup.	<u>x</u>			InterCoast W	10 %				
	Contingency	<u> </u>			InterCoast Ne					<b>\$</b> 0
IV WISC. all	Subtotal	<u> </u>			Supplement N	•			-	
OTAL INT	ANGIBLE COSTS	\$374,900	\$166,550	\$541 450	Original AFE					
<b>JIAL INI</b>	ANUIDLE CU313	\$374,300	\$100,000	3341,430	Amount This					
						••				
					Revised AFE	A <b>mouni</b>				
	ST OIL AND GAS COMPA	NY APPROV	ED		WORKING	INTEREST O	WNER	APPROVED		
NTERCOA										
	·	D i			<b>C</b>					
		Date:			Company Nar	ne:				
NTERCOA By: XLF By:		Date: Date:			Company Nar By:	ne:			Date:	



December 13, 1996

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