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Proposed E/2 Proration Unit

- SFERI's Proposed Sheep Dip "29" Fed Com #1 1980' FNL & 660' FEL Section 29, T-23-S, R-26-E
- Penwell's Proposed
 F. H. "29" Fed Com #1
 1980' FSL & 660' FEL
 Section 29, T-23-S, R-26-E



Santa Fe Energy Resources, Inc. Central Division Midland, Texas

EDDY COUNTY, NEW MEXICO

SHEEP DIP PROSPECT

SFER, INC. Acreage

DATE: 11/19/96

Santa Fe Energy Resources, Inc.

CERTIFIED MAIL - RETURN RECEIPT

September 25, 1996

Penwell Energy Inc. 600 N. Marienfeld Suite 1100 Midland, Texas 79701

ATTN: Mark Wheeler

Co-Energy Central Exploration, Inc. c/o Penwell Energy Inc. 600 N. Marienfeld, Suite 1100 Midland, Texas 79701

ATTN: Mark Wheeler

Re: Sheep Dip "29" Fed Com #1 1980' FNL & 660' FEL Sec. 29, T-23-S, R-26-E Eddy County, New Mexico

1

Gentlemen:

Santa Fe Energy Resources, Inc. hereby proposes the drilling of the Sheep Dip "29" Fed Com #1 Well at the captioned location for a 12,000' test of the Morrow Formation. In this regard, enclosed please find two Operating Agreements, with extra signature pages and two AFES on the above captioned well for each of your companies. Please execute the signature pages and AFES and return one original for each company to the undersigned. We have been instructed by Co-Energy to send all documents of any kind to your office and they will be forwarded to Co-Energy.

Exhibit "A" to the Operating Agreement is subject to changes as the information becomes available to us on the leases and will be revised accordingly.

Thank you for your attention to this matter, and should you have any questions concerning this Agreement or the AFES, please contact me at 686-6677.

Yours very truly,

Muklinghause

Meg Muhlinghause Contract Landman

	IEW MEXICO SERVATION DIVISION
	_exhibit_2
CASE NO.	11660

MM/efw 4 Encls a/s

EWOR1318

Central Division 550 W. Texas, Suite 1330 Midland, Texas 79701 915/687-3551



S TA FE ENERGY RESOURCES, C. GENERALIZED WELL COSTS ESTIMATE

WELL NAME LOCATION DESCRIPTION

Sheep Dip "29" Fed. Com. No.1 1980' FNL & 660' FEL, Section 29,T-23S, R-26E, Eddy County, New Mexico Drill and Complete a 12.000' Morrow Gas Well

SHEEPDIP.XLS

ESCRIPTION	Drill and Complete a 12,000' N	Morrow Gas well		
CCOUNT	DESCRIPTION OF COSTS		DRY HOLE	PRODUCER
501- 000	TANGIBLE WELL COSTS			
501- 041	Conductor Csg		3,000	3,000
501- 041		13-3/8" 48.0 ppf H-40 ST&C @600'	9,600	9,600
501-041		9-5/8" 40.0 ppf K-55 ST&C @ 3,000'	33,000	33,000
501- 041	Intermediate Csg			
501- 041	Prod Csg	5-1/2" 17.0 ppf N-80 & S-95 LT&C @ 12.000'		69,720
501-041	Prod Liner	5-112 17.0 pp 14-00 & 5-95 ET&C @ 12.000		09,720
501- 042		2-3/8" 4.7 ppf N-80 AB-Mod @ 12,000		42,000
501- 042	Tubing Wellhead			16,000
			3,000	10,000
501- 044	Pmpg Unit	······································		
501- 045	Prime Mover			
501- 050	Other Dwn Hole Equip	· · · · · · · · · · · · · · · · · · ·		8,000
501- 050	Rods			
501- 050	Subsurface Pmps			
501-055	Csg Equip		3,000	11,000
501- 055	Electrical			
501-055	Misc. Tangibles			1,000
501-055	Rod Equip			
501- 055	Tubing Equip			
	TOTAL TANGIBLE COSTS		51,600	193,320
541- 000	LEASE FACILITY COSTS			
541- 050	Flowlines			5,000
541- 050	Labor			20,000
541- 050	Other Prod Equip	Separator, GPU, & Dehydration Unit	·	20,000
541- 050	Tank Facilities			15,000
	TOTAL FACILITY COSTS			60,000
				00,00
511-000	INTANGIBLE WELL COSTS			
511- 021	Location		25,000	
511- 022	Fencing		1,000	
511- 026	Drilling Water		30,000	
511- 031	Contractor Moving Exp		20,000	20,00
511-032	Cont Footage or Turnkey			
511-032	Contractor Daywork	45 days X \$5100/day	229,500	229,50
511- 033	Drig Fluid & Additives		50,000	50,00
511-034	Bits & Reamers		40,000	40,00
511- 036	Coring & Core Analyses			
511- 037	Cement		30,000	55.00
511- 039	Inspection & Tstg of Tang		8,00	
511-041	Directional Drlg Surveys	· · · · · · · · · · · · · · · · · · ·		
511-042	Drilling Equip Rental	· · · · · · · · · · · · · · · · · · ·	15,00	15.00
511-043	Open Hole Logging	CNL/LDT/DLL/MSFL	35,00	
511- 043	Drill Stem Tstg	Two Tests: Strawn & Morrow	10,00	
511-045				
511-045	Mud Logging	35 days X \$400/day	14,00	
	Transportation	CAEDO/dou X 10 doub		
511-052	Completion Unit	\$1500/day X 10 days		15,00
511-053	Completion Tool Rental		 	8,00
511-054	Cased Hole Logs & Perfing			9,00
511-055	Stimulation			12,00
511-056	Rigsite Supervision	NEW MEXICO	18,00	
511- 072	Administrative Overhead	INEVV MEMON	6,00	0 15,00
511- 099	Fishing Tools & Exp	OIL CONSERVATION DIVISION		
511- 099	Testing: BHP,GOR,4 Pt Po	hl / x 5		9,38
	Abandonment Cost	Auto Ce EXHIBIT	9,45	2
				_
0.05	Contingency (5%)	11000	27,44	
	TOTAL INTANGIBLES	CASE NO	576,40	688,6
	TOTAL COSTS		628,00	942,0
OPED ATION DI	EPT APPROVAL(Initials)	SFER APPROVAL		
1	i = i	APPROVAL DATE		
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BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF SANTA FE ENERGY RESOURCES, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 11660

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO) COUNTY OF SANTA FE) 55.

James Bruce, being duly sworn upon his oath, deposes and states:

I am over the age of 18, and have personal knowledge of 1. the matters stated herein.

2. I am an attorney for Applicant.

Applicant has conducted a good faith, diligent effort to з. find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

Notice of the Application was provided to the interest 4. owners at their correct addresses by mailing each of them, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipts are attached hereto as Exhibit Α.

Applicant has complied with the notice provisions of 5. Division Rule 1207.

mes Bruce

SUBSCRIBED AND SWORN TO before me this 18th day of November, 1996, by James Bruce.

NEW MEXICO OIL CONSERVATION DIVISION EXHIBIT

CASE NO 11660

My Commission Expires:

10-29-99

HINKLE, COX, EATON, COFFIELD & HENSLEY, L.T.P.

PAUL W. EATON OLD L. HENSLEY, JR. STUART D. SHANOR C. D. MARTIN TINNIN, JR. MARSHALL G. MARTIN MATCH C. COURTNEY DON L. PATTERSON" DOUGLAS L LUNSFORD L NOED CALDER EZZELL JR. MILLIAM B. BURFORD RICHARD R. WILFORD RICHARD R. WILFORG THOMAS J. MEJERDE CY & CUEAO

JEFFREY D. HEWEIT JAMES BRUCE JERRY F. SHACKELFORD JEFFREY W. HELLBERG WILLIAM F. COUNTISS MICHAEL J. CANON IN C. CHM TON W. H. BRIAN, JR." RUSSELL J. BAILEY CHARLES IN WATSON, JR. STEVEN D. ARNOLD THOMAS D. HAINES. JR. GREGORY J. INBERT TRED W. SCHWENDHAM HES H. HUDSON JAMES H. HUOSO JEFFREY S. BAIRD

ATTORNEYS AT LAW 218 MONTEZUMA POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504-2068 (505) 982-4554 FAX (505) 982-8623

LEWIS C. COX, JR. 1924-195 CLARENCE E. H

> OF COUNSEL O. M. CALHOUN" JOE W. WOOD RICHARD L. CAZZELL" RAY W. RICHARDS" AUSTIN AFFILIATION FMAN & STEPHENS, P.C. KENNETH R. HOFFMAN

TOM D. STEPHENS RON JOSE CANC

October 24, 1996

THOMAS E HOOD" REBECCA NICHOLS JOHNSOI STANLEY K. KOTOVSKY, JR. ELLEN S. CASEY GARY W. LARSON ARET CARTER LUDEWIG USA K. SHIT NORMAN D. EWART DARREN T. GROCE" MOLLY MEINTOSH NARCIA B. LINCOLN S. BARRY PAISNER S. BARRY PAISNER WYATT L. BROOKS" DAVID M. RUSSELL" NOREW J. CLOUTIER STEPHANE LANDRY KIRT E. MOELLING" MOLLY MEINTOSH MARCIA B. LINCOL SCOTT A. SHUART PAUL G. NASON DIANE FISHER JULIE P NEERKEN BRADLEY & BISHON KAROLYN KING NELSON ELLEN T. LOUDERBOUGH JAMES H. WOOD NANCY L. STRATTON TIMOTHY B. LUAM P. SLATTER PHER M. MOODY STOP MES & GILLESPIE TINOT R. BROWN MARGARET R. MCNETT JAMES C. MARTIN

"NOT LICENSED IN NEW MEXICO

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Penwell Energy, Inc. Suite 1100 600 North Marienfeld Midland, Texas 79701 Attention: Mark Wheeler

Co-Energy Central Exploration, Inc. Suite 1900 150 West Jefferson Detroit, Michigan 48226

S & P Co. P.O. Box 3735 Shreveport, Louisiana 71133

Dear Sirs:

Enclosed is a copy of an application for compulsory pooling filed at the New Mexico Oil Conservation Division by Santa Fe Energy Resources, Inc. regarding the E½ of Section 29, Township 23 South, Range 26 East, Eddy County, New Mexico. Santa Fe's records show that you own interests in the above well unit. This application will be heard at 8:15 a.m. on Thursday, November 21, 1996 at the Division's office at 2040 South Pacheco Street, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this matter at a later date.

Very truly yours,

HINKLE, COX, EATON, COFFIELD & HENSLEY, L.L.P.

uner James Bruce

POST OFFICE BOX 10 ROSWELL NEW MEXICO 88202 (505) 622-6510

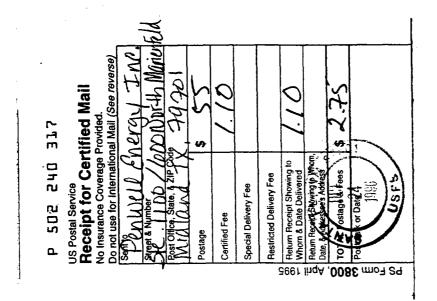
FAX (505) 623-9332

POST OFFICE BOX 3580 MIDLAND, TEXAS 79702 (915) 683-4691 FAX (915) 683-6518

POST OFFICE BOX 9238 AMARILLO, TEXAS 79105 (806) 372-5569 FAX (806) 372-976

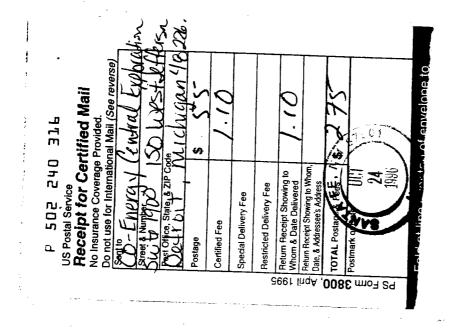
POST OFFICE BOX 2043 ALBUQUEROUE, NEW MEXICO 57103 (505) 768-1500 FAX (505) 768-1529

401 W. ISTH STREET, SUITE 800 AUSTIN, TEXAS 78701 (512) 476-7137 FAX (512) 476-543



on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if spac permit. Write <i>Return Receipt Requested</i> on the mailpiece below the article The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	-	eipt Servicë.
<u>ADDRESS</u> completed o	3. Article Addressed to: PENWELL ENERGY, INC. SUITE 1100 600 NORTH MARIENFRELD MIDLAND, TX 79701 ATTN: MARK WHEELER	4b. Service 1	Image: Spectral system Image: Spectral system Image: Spectral system Image: Spectra Image: Spectra Image: S	you for using Return Rec
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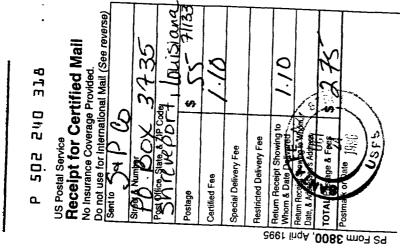
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	Received By: (Print Name) <u>(A. P. J.() (Addressee or Agent</u>) X	8. Addressed and fee is	e's Address (Only paid)	if requested

PS Form 3811, December 1994

Domestic Return Receipt



the reverse side	ENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that w card to you. Attach this form to the front of the mailpiece, or on the back if spa permit. Write <i>Return Receipt Requested</i> on the mailpiece below the artic The Return Receipt will show to whom the article was delivered an "delivered.	ce does not sie number.	I also wish to rec following service extra fee): 1.	s (for an ee's Address ed Delivery
ate -	Article Addressed to: S & P CO. PO BOX 3735 SHREVEPORT, LOUISIANA 71133		Type ed totabHREVER cont In Therometric	Certified Insured
	5. Received By: (Print Name) DOROTHY CREN'S HAW 6. Signature: (Addressee or Agent) X Donathy (Menchaw)	8. Address and feels	Additions and	if requested

PS Form 3811, December 1994

Domestic Return Receipt



SANTA FE ENERGY RESOURCES, INC.

WELL COST COMPARISON

WELL NAME LOCATION

DESCRIPTION

Sheep Dip "29" Fed. Com. No.1-Producer Cost Comparisonsdcomp.XLS1980' FNL & 660' FEL, Section 29,T-23S, R-26E, Eddy County, New MexicoDrill and Complete a 12,000' Morrow Gas Well

ACCOUNT	DESCRIPTION OF COSTS	PENWELL	SANTA FE	\$ DIFF
501- 000	TANGIBLE WELL COSTS			
501-041	Conductor Csg	<u></u>	3 000	2 000
501- 041	Surface Csg	10 700	3,000	3,000
501- 041		10,700		-1,100
	Protection Csg	21,800		11,200
501-041	Intermediate Csg	120,000		-120,000
501- 041	Prod Csg		69,720	69,720
501- 041	Prod Liner	10,275		-10,275
501- 042	Tubing	32,000		10,000
501- 043	Wellhead	7,000	16,000	9,000
501-044	Pmpg Unit			
501-045	Prime Mover			
501-050	Other Dwn Hole Equip	18,000	8,000	-10,000
501-050	Rods		<u> </u>	<u>_</u>
501- 050	Subsurface Pmps		<u> </u>	
501- 055	Csg Equip		11,000	11,000
501-055	Electrical			,
501- 055	Misc. Tangibles	500	1,000	500
501- 055	Rod Equip		1,000	
501-055			╏────┤	
501-055			102 220	26.055
	TOTAL TANGIBLE COSTS	220,275	193,320	-26,955
541- 000	LEASE FACILITY COSTS		<u> </u>	
541- 050	Flowlines	6,000		-1,000
541- 050	Labor	7,000		13,000
541- 050	Other Prod Equip	12,500	20,000	7,500
541-050	Tank Facilities	6,000	15,000	9,000
	TOTAL FACILITY COSTS	31,500	60,000	28,500
511-000	INTANGIBLE WELL COSTS			
511-021	Location	26,200	25,000	-1,200
511- 022	Fencing		2,000	2,000
511- 026	Drilling Water	21,000		9,000
511-031	Contractor Moving Exp		20,000	20,000
511- 032	Cont Footage or Turnkey	231,000		-231,000
511- 032	Contractor Daywork	33,000		196,500
		25,000		25,000
511-033	Drig Fluid & Additives			
511-034	Bits & Reamers	8500	40,000	31,500
511-036	Coring & Core Analyses		55 000	44.050
511-037	Cement	43,150		11,850
511-039	Inspection & Tstg of Tang		22,000	22,000
511- 041	Directional Drlg Surveys			
511-042	Drilling Equip Rental			5,000
511- 043	Open Hole Logging	18,000		17,000
511-044	Drill Stem Tstg	3,000		7,000
511- 045	Mud Logging	6,000	14,000	8,000
511- 051	Transportation)	14,500
511- 052	Completion Unit	12,000	15,000	3,000
511- 053	Completion Tool Rental		8,000	8,000
511- 054	Cased Hole Logs & Perfing	2,000	9,000	7,000
511- 055	Stimulation	15,000		-3,000
511-056	Rigsite Supervision	16,800		5,200
511- 072	Administrative Overhead	19,500		-4,500
511- 099	Fishing Tools & Exp			,
511-099	Testing: BHP,GOR,4 Pt Pot	7,000	9,386	2,386
	Abandonment Cost	<u>,,,,,</u>		
	Other Intangibles	1,000	,	-1,00
0.05	Contingency (5%)	37,640		-4,85
0.00		539,290		149,384
	TOTAL COSTS	791,071	942,000	150,929

NEW MEXICO OIL CONSERVATION DIVISION

SANJA FE__EXHIBIT_//

CASE NO. ______/660

	San	ta Fe Energy	Santa Fe Energy Resources, Inc. and Penwell Energy, Inc.	nc. and Pen	well Ener	gy, Inc.			
		Con	Common Well Cost Comparison	st Compari	son				
WELL NAME	OPERATOR	LOCATION	FORMATION AT T.D.	SPUD DATE	DEPTH	PROJECTED COST	ACTUAL COST	COST DIFFERENTIAL	DIFFERENTIAL %
H. B. "11" Fed. No.1	Santa Fe	11-245-29E	Morrow	11/30/95	14,010 8 750	\$1,4/2,000	\$1,325,000	\$147,000	9.99%
H. B. "10" Fed. No.1	Santa Fe	10-24S-29E	Bone Spring	10/6/96	8,290	\$481,000	\$496,784	(\$15,784)	-3.28%
F. H. "28" State No.1	Penwell	28-23S-26E	Morrow	8/13/96	11,985	\$782,354	\$1,100,705	(\$318,351)	-40.69%
Tomcat Federal "21" Com. No.1	Penwell	21-23S-32E	Morrow	3/31/96	15,463	\$1,547,595	\$2,711,215	(\$1,163,620)	-75.19%
West Corbin "19" Fed. No.1	Penwell	19-18S-33E	Wolfcamp	7/16/96	11,350	\$744,288	\$718,966	\$25,322	3.40%
Rifleman "7" Fed. No.1	Penweli	7-22S-26E	Bone Spring	3/26/96	7,050	\$259,285	\$196,543	\$62,742	24.20%
Foal "20" Fed No 1 (Example)	Santa Fe	20-22S-28E	Morrow	5/30/96	12,450	\$1,251,000	\$1,045,718	\$205,282	16.41%
	Santa Fe	20-23S-26E	Morrow	11/23/90	11,840	\$841,000	\$865,505	(\$24,505)	-2.91%

NEW MEXICO OIL CONSERVATION DIVISION SAME EXHIBIT /2 CASE NO. //660

Santa Fe Energy Resources, Inc.

CERTIFIED MAIL - RETURN RECEIPT

November 22, 1996

S&P Co. P.O. Box 3735 Shreveport, Louisiana 71133

ATTN: Land Department

Re: Sheep Dip "29" Fed Com #1 1980' FNL & 660' FEL Sec. 29, T-23-S, R-26-E Eddy County, New Mexico SFERI Cont. #NM-30,108-001

Gentlemen:

Santa Fe Energy Resources, Inc. hereby proposes the drilling of the Sheep Dip "29" Fed Com #1 Well at the captioned location for a 12,000' test of the Morrow Formation. Enclosed please find two copies of our AFE covering the costs for this well. Should you wish to participate in the drilling of this well, please sign and return the enclosed AFE to our office.

We apologize for not sending you this letter sooner, but we thought that Penwell was handling your interests in this area, as they do for their other partners, and that Penwell had advised you of this well proposal made to them on September 25, 1996.

You previously received notice of a compulsory pooling hearing at the New Mexico Oil Conservation Division regarding Santa Fe's proposed well. That hearing was held on November 21, 1996. However, the hearing has been continued to December 19, 1996 at 8:15 a.m. (at the Division's office at 2040 South Pacheco Street, Santa Fe, New Mexico). You may appear at that time to enter an appearance or present evidence.

Thank you for your attention to the above matter. Should you have any questions or concerns, please feel free to contact the undersigned at (915) 686-6677.

Yours very truly,

Julin shall

Meg Muhlinghause Contract Landman



MM/efw 2 Encls a/s

EWOR1479

Central Division 550 W. Texas, Suite 1330 Midland, Texas 79701 915/687-3551

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF SANTA FE ENERGY RESOURCES, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 11660

<u>AFFI</u>DAVIT

STATE OF TEXAS COUNTY OF MIDLAND) ss.

Commission Expires:

/2000

CASE

CONSERVATION DIVISION

NEW MEXICO

m

Meg Muhlinghause, being duly sworn upon her oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am a landman for Applicant.

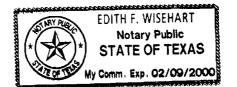
By letter dated November 22, 1996, a copy of which is 3. attached hereto as Exhibit A, I mailed to S&P Co. a/k/a Sklar & Phillips Oil Co. a well proposal and AFE for Santa Fe Energy's proposed Sheep Dip Fed. Com. Well No. 1. My letter also gave notice to S&P Co. that Division Case No. 11660 had been continued to the December 19, 1996 Examiner hearing. My letter was received by S&P Co., as evidenced by the certified return receipt, a copy of which is attached hereto as Exhibit B.

S&P Co. responded by letter dated December 2, 1996, a 4. copy of which is attached hereto as Exhibit C. S&P Co. stated that it had already signed an Operating Agreement with Penwell Energy, Inc. for Penwell's proposed well, which is the subject of Division Case No. 11667.

Muhlinghause

SUBSCRIBED AND SWORN TO before me this 12th day of December, by Meg Muhlinghause. 96,

Vischie tary Public



Santa Fe Energy Resources, Inc.

CERTIFIED MAIL - RETURN RECEIPT

November 22, 1996

S&P Co. P.O. Box 3735 Shreveport, Louisiana 71133

ATTN: Land Department

Re: Sheep Dip "29" Fed Com #1 1980' FNL & 660' FEL Sec. 29, T-23-S, R-26-E Eddy County, New Mexico SFERI Cont. #NM-30,108-001

Gentlemen:

Santa Fe Energy Resources, Inc. hereby proposes the drilling of the Sheep Dip "29" Fed Com #1 Well at the captioned location for a 12,000' test of the Morrow Formation. Enclosed please find two copies of our AFE covering the costs for this well. Should you wish to participate in the drilling of this well, please sign and return the enclosed AFE to our office.

We apologize for not sending you this letter sooner, but we thought that Penwell was handling your interests in this area, as they do for their other partners, and that Penwell had advised you of this well proposal made to them on September 25, 1996.

You previously received notice of a compulsory pooling hearing at the New Mexico Oil Conservation Division regarding Santa Fe's proposed well. That hearing was held on November 21, 1996. However, the hearing has been continued to December 19, 1996 at 8:15 a.m. (at the Division's office at 2040 South Pacheco Street, Santa Fe, New Mexico). You may appear at that time to enter an appearance or present evidence.

Thank you for your attention to the above matter. Should you have any questions or concerns, please feel free to contact the undersigned at (915) 686-6677.

Yours very truly,

hlinghauce

Meg Muhlinghause Contract Landman

MM/efw 2 Encls a/s

EWOR1479

Central Division 550 W. Texas, Suite 1330 Midland, Texas 79701 915/687-3551

P 268 442 098

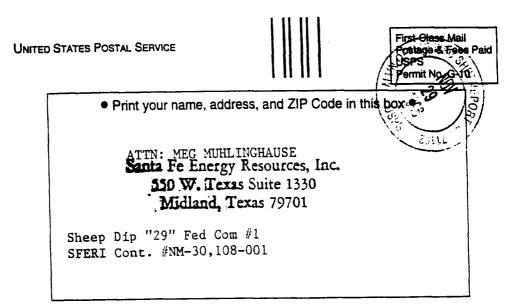
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	US Postal Service Receipt for Certified M No Insurance Coverage Provided.	lail
	Do not use for International Mail (Se	ee reverse)
	Sent to	
	S&P Co.	
	P.O. Box 3735	
	Post Office, State, & ZIP Code	
	Shreveport LA 71133	
1	Postage \$	
	Certified Fee	
	Special Delivery Fee	
10	Restricted Delivery Fee	
1995	Return Receipt Showing to Whom & Date Delivered	
, April	Return Receipt Showing to Whom, Date, & Addressee's Address	
800	TOTAL Postage & Fees \$	
PS Form 3800 , April 1995	Postmartor Date	29"

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we can return this ace does not icle number, and the date	following service: extra fee): 1.	ee's Address Id Delivery
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SKLAR & PHILLIPS DIL CO.

P. O. BOX 3735 SHREVEPORT, LOUISIANA 71133-3735

SPECIAL HANDLING ADDRESS: 2925 MANSFIELD ROAD SHREVEPORT, LA 71103-3648

December 2, 1996

TELEPHONE (318) 222-1800 FAX (318) 424-1257

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, Texas 79701

Attention: Ms. Meg Muhlinghause

Re: Sheep Dip "29" Fed Com #1 Section 29, T23S-R26E Eddy County, New Mexico

RECEIVED

DEC 04 1996

LAND DEPT.

MIDLAND. TX.

Gentlemen:

This will acknowledge receipt of and respond to your letter dated November 22, 1996, which proposed the 12,000' Morrow test captioned above.

S & P Co. desires to test the Morrow formation in this unit and, in response to a proposal letter dated October 22, 1996, has elected to participate in Penwell Energy's 12,000' Morrow test, located in the E1/2 of Section 29, T23S-R26E. We have executed an AFE and Operating Agreement covering our 5.625% Working Interest in Penwell's F. H. "29" Fed Com #1 well. We prefer Penwell Energy Inc.'s location and that they operate the Morrow test in this unit.

Therefore we can not make an election to your proposal until such time as location and operatorship is resolved by the New Mexico Oil Conservation Division.

Yours Very Truly,

S & P Co.

Jack D./Jeter, CPL Landman

