

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR AN UNORTHODOX GAS
WELL LOCATION AND A NON-STANDARD
GAS PRORATION UNIT, EDDY COUNTY,
NEW MEXICO.

CASE NO. 11723
(de novo)

APPLICATION OF FASKEN OIL AND
RANCH, LTD. FOR A NON-STANDARD
GAS PRORATION AND SPACING UNIT
AND TWO ALTERNATE UNORTHODOX GAS
WELL LOCATIONS, EDDY COUNTY,
NEW MEXICO.

CASE NO. 11755
(de novo)

ORDER NO. R-10872

SUBPOENA DUCES TECUM

TO: Texaco Exploration and Production Inc.
c/o William F. Carr
Campbell, Carr, Berge & Sheridan, P.A.
Suite 1
110 North Guadalupe
Santa Fe, New Mexico 87501

Pursuant to N.M. Stat. Ann. §70-2-8 (1995 Repl. Pamp.) and Division Rule 1211, you are hereby ordered to appear at 8:15 a.m. on Thursday, October 9, 1997, at the offices of the New Mexico Oil Conservation Division, 2040 South Pacheco Street, Santa Fe, New Mexico 87505, and produce the documents and records described below, and make them available for inspection and copying by employees or representatives of Mewbourne Oil Company:

DOCUMENTS TO BE PRODUCED: All documents, records, and data regarding the matters itemized below in your possession or under your control pertaining to the Texaco Exploration and Production Inc. E.J. Levers Fed. "NCT-1" Well No. 2 (API No. 30-015-28644),

located in the SE~~1~~⁴NW~~4~~ (Unit F) of Section 12, Township 21 South, Range 25 East, N.M.P.M., Eddy County, New Mexico:

1. Reservoir pressure data including, but not limited to, bottom-hole pressure surveys or pressures, pressure buildup tests, surface pressure readings, daily tubing pressures and casing pressures, drill stem tests, and interference tests, with relevant information as to shut-in times and production rates before shut-in;
2. PVT data, PVT reports, and gas analyses including but not limited to molecular weight and API gravity;
3. All production data including, but not limited to, all well check records (including gauges and/or charts) on a daily basis from initial testing and completion to date, showing actual production of oil, gas, and water, and associated wellhead pressures per day and per month;
4. Chronological reports including details on (a) perforating and perforation locations, (b) stimulation fluids, volumes, rates, and pressures for each treated interval, and (c) swabbing, flowing, and/or pumping results for each interval that was perforated and tested, including pre- and post-stimulation results, as applicable;
5. Any reservoir simulation prepared by you or on your behalf regarding the Morrow reservoir in Section 12-21S-25E or the Catclaw Draw-Morrow Gas Pool, including the model software description, model parameters and

assumptions, model variables, model history, matching data, model predictions, and subsequent modification(s); and

6. Any an all reserve calculations including, but not limited to, estimates of ultimate recovery, production decline curves, pressure decline curves, material balance calculations (including reservoir parameters), and volumetric parameters (including reservoir parameters).

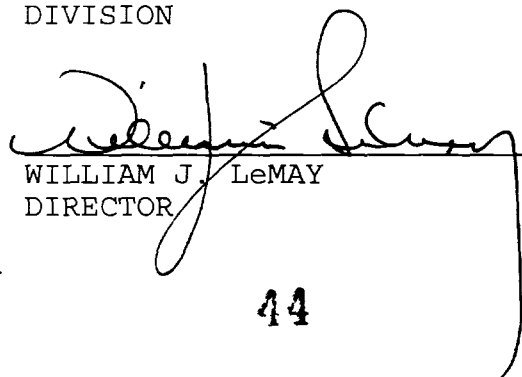
INSTRUCTIONS: This subpoena requires the production of all information described above available to you or in your possession, custody, or control, wherever located. The information shall include data from commencement of drilling the well to the latest available data.

"You" or "your" means Texaco Exploration and Production Inc. and its employees, former employees, officers, directors, agents, contractors, representatives, affiliated companies, and predecessors.

This subpoena was issued at the request of Mewbourne Oil Company, through its attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043.

ISSUED this 30th day of September, 1997, at Santa Fe, New Mexico.

NEW MEXICO OIL CONSERVATION
DIVISION


WILLIAM J. LeMAY
DIRECTOR