

NEW POOLS

It is recommended that a new oil pool be created and designated as the South Berry-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph A, Exhibit I

Discovery well was Yates Petroleum Corporation Alphabet Unit Well No. 2 located in Unit F Section 17 Township 21S Range 34E and was completed on November 30, 1996. Top of perforations is at 9,239 feet.

It is recommended that a new gas pool be created and designated as the West Bilbrey-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Kaiser Francis Oil Company Federal CK Com Well No. 1 located in Unit H Section 6 Township 22S Range 32E and was completed on July 28, 1996. Top of perforations is at 13,630 feet.

It is recommended that a new gas pool be created and designated as the East Caprock-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was J & G Enterprise Ltd Company Stetson Well No. 1 located in Unit G Section 26 Township 12S Range 32E and was completed on October 30, 1996. Top of perforations is at 10,790 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the West Cinta Roja-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Pogo Producing Company Allison Fed Com Well No. 1 located in Unit H Section 7 Township 24S Range 35E and was completed on July 2, 1996. Top of perforations is at 13,894 feet.

It is recommended that a new oil pool be created and designated as the East Cotton Draw-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Yates Petroleum Corporation Haracz AMO Federal Well No. 7 located in Unit F Section 19 Township 24S Range 32E and was completed on October 16, 1996. Top of perforations is at 8,245 feet.

It is recommended that a new oil pool be created and designated as the Southeast Cotton Draw-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Santa Fe Energy Resources, Inc. Turquoise 30 Fed Well #1 located in Unit F Section 30 Township 24S Range 32E and was completed on September 20, 1996. Top of perforations is at 7,254 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the Southeast Denton-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Browning Oil Company, Inc. Knowles Well No. 1 located in Unit J Section 1 Township 16S Range 38E and was completed on August 29, 1996. Top of perforations is at 12,955 feet.

It is recommended that a new oil pool be created and designated as the East Diamondtail-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I

Discovery well was Yates Petroleum Croproation April APZ State Well No. 1 located in Unit A Section 12 Township 23S Range 32E and was completed on October 23, 1996. Top of perforations is at 7,741 feet.

It is recommended that a new gas pool be created and designated as the North Diamondtail-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (i) Exhibit I

Discovery well was Pogo Producing Company Red Tank 34 Federal Well No. 1 located in Unit B Section 34 Township 22S Range 32E and was completed on August 28, 1996. Top of perforations is at 14,760 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the Hardin Tank-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: As outlined in Paragraph (j) Exhibit I

Discovery well was Enron Oil & Gas Company Jamaica Olsen Federal Well No. 1 located in Unit J Section 35 Township 25S Range 34E and was completed on October 25, 1996. Top of perforations is at 13,345 feet.

It is recommended that a new oil pool be created and designated as the East Hare-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (k) Exhibit I

Discovery well was Exxon Corporation New Mexico FO State Well No. 1 located in Unit 0 Section 10 Township 21S Range 37E and was completed on October 13, 1996. Top of perforations is at 4,022 feet.

It is recommended that a new oil pool be created and designated as the Central Justis-Abo Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: As outlined in Paragraph (l) Exhibit I

Discovery well was Arch Petroleum, Inc. Learcy McBuffington Well No. 9 located in Unit K Section 13 Township 25S Range 37E and was completed on May 8, 1996. Top of perforations is at 6,231 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the Northeast Mescalero-Cisco Pool.

Vertical limits to be the Cisco formation and the horizontal limits should be as follows: As outlined in Paragraph (m) Exhibit I

Discovery well was Manzano Oil Corporation Jordan State Well No. 1 located in Unit B Section 12 Township 10S Range 32E and was completed on October 21, 1996. Top of perforations is at 8,833 feet.

It is recommended that a new oil pool be created and designated as the West Midway-Upper Pennsylvanian Pool.

Vertical limits to be the Pennsylvanian formation and the horizontal limits should be as follows: As outlined in Paragraph (n) Exhibit I

Discovery well was Primero Operating, Inc. Shoebar State Well No. 1 located in Unit N Section 15 Township 17S Range 35E and was completed on June 21, 1996. Top of perforations is at 10,989 feet.

It is recommended that a new gas pool be created and designated as the Morton-Mississippian Gas Pool.

Vertical limits to be the Mississippian formation and the horizontal limits should be as follows: As outlined in Paragraph (o) Exhibit I

Discovery well was Yates Petroleum Corporation Morton Unit Well No. 1 located in Unit B Section 5 Township 15S Range 35E and was completed on November 25, 1996. Top of perforations is at 13,407 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the Ojo Chiso-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (p) Exhibit I

Discovery well was Santa Fe Energy Resources Inc. Gaucho Unit Well No. 1 located in Unit G Section 29 Township 22S Range 34E and was completed on October 23, 1996. Top of perforations is at 12,955 feet.

It is recommended that a new oil pool be created and designated as the North Pearl-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (q) Exhibit I

Discovery well was Chi Operating, Inc. Oyster Well No. 1 located in Unit N Section 22 Township 19S Range 35E and was completed on October 24, 1997. Top of perforations is at 5,420 feet.

It is recommended that a new oil pool be created and designated as the South Sawyer-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (r) Exhibit I

Discovery well was Cobra Oil & Gas Corporation Bronco Farms 5 Fed Well No. 5 located in Unit B Section 5 Township 10S Range 38E and was completed on November 12, 1996. Top of perforations is at 11,873 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the Northeast Shoe Bar-Strawn Pool.

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: As outlined in Paragraph (s) Exhibit I

Discovery well was Chesapeake Operating, Inc. Chambers 7 Well No. 1 located in Unit H Section 7 Township 16S Range 36E and was completed on November 25, 1996. Top of perforations is at 11,458 feet.

It is recommended that a new oil pool be created and designated as the Mid Teague-Abo Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: As outlined in Paragraph (t) Exhibit I

Discovery well was Arch Petroleum, Inc. C E Lamunyon Well No. 10 located in Unit L Section 22 Township 23S Range 37E and was completed on April 13, 1996. Top of perforations is at 6,575 feet.

It is recommended that a new oil pool be created and designated as the East Teas-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (u) Exhibit I

Discovery well was Read & Stevens, Inc. Unocal 8 Federal Well No. 1 located in Unit E Section 8 Township 20S Range 34E and was completed on September 6, 1996. Top of perforations is at 9,408 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the Tres Papalotes-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (v) Exhibit I

Discovery well was Yates Petroleum Corporation Papalotes Unit Well No. 1 located in Unit I Section 34 Township 14S Range 34E and was completed on June 1, 1996. Top of perforations is at 12,634 feet.

It is recommended that a new oil pool be created and designated as the Triste Draw-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (w) Exhibit I

Discovery well was Meridian Oil, Inc. Diamondtail 34 Federal Well No. 3 located in Unit G Section 34 Township 23S Range 32E and was completed on August 4, 1996. Top of perforations is at 9,900 feet.

It is recommended that a new gas pool be created and designated as the East Vacuum-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (x) Exhibit I

Discovery well was Shell Western E & P Inc. State Ridge B Well No. 1 located in Unit I Section 30 Township 17S Range 35E and was completed on June 11, 1996. Top of perforations is at 11,518 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the South Young-Grayburg Pool.

Vertical limits to be the Grayburg formation and the horizontal limits should be as follows: As outlined in Paragraph (y) Exhibit I

Discovery well was Chevron USA Inc. Keel A Federal Well No. 2 located in Unit 0 Section 33 Township 18S Range 32E and was completed on August 1, 1996. Top of perforations is at 4,569 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.