ROBERT M. LEIBROCK ROBERT C. LEIBROCK Suite 500, WILCO BUILDING 415 WEST WALL STREET MIDLAND, TEXAS 79701-4467 November 6, 1996

Telephone (915) 682-8217 Facsimile (915) 686-0747

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Attention: Mr. Robert Bullock

RE: State "AY" Com No. 1 Well Section 2, T16S, R35E Lea County, New Mexico

Gentlemen:

As I noted during our telephone conversation yesterday, Gillespie has completed its State "D" No. 8 well. We have no details but believe it is probably a good Strawn well. Since it is only 330 feet from our lease line, it is almost certain that we will want to drill an offset well as soon as possible, and it will be necessary to pool our lease with Yates in order to form an 80 acre Strawn proration unit.

Yates and Amerind will need to jointly determine the well location after review of the pending 3-D seismic data, however in view of the near certainty of drilling, we went ahead and staked a well location and prepared an AFE and operating agreement for your review. The well location which we staked in the center of lot 9 is over 1,020 feet from the Gillespie well (as required), but the location may of course be changed after the seismic review.

Amerind proposes that the contract area consist of lots 7, 8,9 and 10. Arrangement of the 80 acre units as stand-up or lay-down will be determined by mutual agreement after seismic review. Possible well locations need to be limited to lots 9 and 8. We do not want Strawn wells to be drilled in lots 7 or 10 because the reservoir in which our Gallagher State No. 2 (lot 6) is located is not large enough to support another well. We will provide you our support for this statement.

We would also like to go ahead and have a drilling title opinion on the contract area prepared.

Thank you for your attention to this matter. Please let me know if you have any questions or if you are able to find out anything about the Gillespie well.

OIL CONSERVATION DIVISION
Case No.11753 Exhibit No.
Submitted By:
Amerind Oil Company
Hearing Date: April 3, 1997

Very truly yours,

AMERIND OIL COMPANY, LTD.

Robert C. Leibrock General Partner

RCL/mab Enclosures

AUTHORIZATION FOR EXPENDITURE

State "AY" Com No.1 660' FEL & 3661' FNL Section 2 T16S, R35E West Lovington Strawn Field Lea County, New Mexico

To drill and complete in the Strawn formation:

ROBERT C. LEIBROCK

DATE: Nov. 6, 1996

| To drill and complete in the Strawn formation | on: | | | |
|---|------------------|-------------------|-------------------|----------------|
| | | | umping | |
| INTANGIBLE | Casing Point | <u>C</u> c | mpletion | <u>Total</u> |
| D 'II' 11 0001 O 61710 | 6 200 000 | , | • | • |
| Drilling 11,800' @ \$17/ft. | \$200,000 | • | 5 | S |
| Daywork - 4 @ \$4,900 | 20,000 | | | |
| Drilling mud and water | 20,000 | | | |
| Location and surface damages | 20,000 | | | |
| Drill stem test (1) | 3,000 | | | |
| Log and perforate | 25,000 | | 5,000 | |
| Cementing - surface 400 sx | 5,000 | | | |
| - inter. 800 sx | 8,000 | | | |
| - prod. 500 sx | 0,000 | | 12,000 | |
| Supervision | 5,000 | | 5,000 | |
| | 5,000 | | 5,000 | |
| Mud logging & geological | | | 25,000 | |
| Contract services & equipment rentals | 10,000 | | 25,000 | |
| Completion unit - 4 days | | | 6,000 | |
| Acid treatment - cleanup | | | 5,000 | |
| Drilling and completion overhead | 5,000 | | 2,000 | |
| Title opinion | 3,000 | | | |
| Insurance | 3.000 | _ | | |
| TOTAL INTANGIBLE | \$332,000 | <u>s</u> | 60,000 | \$392,000 |
| TANGIBLE | | | | |
| Casing | | | | |
| Surface 400' 12-3/4" 35.0# J55 ST&C | \$ 6,000 | | | |
| Inter. 4,750' 8-5/8" 32.0# J55 ST&C | | | | |
| Prod. 11,000' 5-1/2" 17.0# N80 LT&C | | | 82,000 | |
| 800' 5-1/2" 20.0# N80 LT&C | | | 7,000 | |
| Tubing 11,400' 2-7/8" 6.5# N80 T&C | | | 40,000 | |
| Pumping Equipment | | | 60,000 | |
| | 6,000 | | 7,000 | |
| Wellhead and packer | 0,000 | | | |
| Tank battery & misc. | 6.69.000 | | 30,000 | 6204 000 |
| TOTAL TANGIBLE | \$ 68,000 | 52 | 26,000 | \$294,000 |
| Contingencies/P&A | 25,000 | | 14,000 | <u>36,000</u> |
| TOTAL | \$425,000 | <u>\$3</u> | 00,000 | \$725,000 |
| | | | | |
| Owner Workin | g Interest | BCP | ACP | TOTAL |
| Amerind Oil Company, et al 0.5 | 000000 | \$ 212,500 | \$ 150,000 | \$362,500 |
| ·,, · | 000000 | 212,500 | _150,000 | <u>362,500</u> |
| | | | | \$725,000 |
| 1.0 | 000000 | \$425,000 | \$300,000 | 3/23,000 |
| RECOMMENDED BY: | | APPROV | ED BY: | |
| AMERIND OIL COMPANY, LTD. | | | | |
| 11/10.11 | | | | |

DATE:___

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drewer DD. Artesta, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

AMENDED REPORT

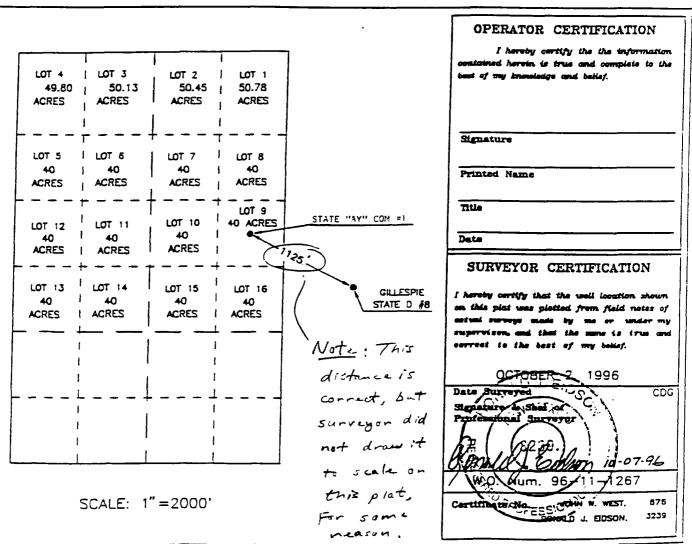
DISTRICT IV

DISTRICT III

1000 Rio Brazos Rd., Agtec. NM 87410

| API | Number | | | Pool Code | | | | | |
|----------------|----------|--------------|---------------|-----------|----------------|------------------|----------------|-------------------|----------|
| Property | Code | T | <u> </u> | · | Property Ner | | | Well Number | |
| OGRID N | | | | | | | | Elevation 3981 | |
| | | | · | • | Surface Loc | ation | - | | |
| JL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | Count |
| 9 | 2 | 16 S | 35 E | | 3661 | NORTH | 6 60 | EAST | LEA |
| | | | Bottom | Hole Loc | ation If Diffe | erent From Sur | face | | <u> </u> |
| L or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | Count |
| edicated Acres | Joint or | r infili Con | nsolidation C | ode Ord | ier No. | | | | |

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



ROBERT M LEIBROCK

SUITE 500, WILCO BUILDING 415 WEST WALL STREET MIDLAND, TEXAS 79701-4467

TELEPHONE (915) 682-8217 FACSIMILE (915) 686-0747

December 24, 1996

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Via Fed Ex

Attention: Mr. Robert Bullock

RE: State "AY" Com No. 1 Well State "AY" Com No. 2 Well Section 2, T16S, R35E Lea County, New Mexico

Gentlemen:

This is to submit a proposal to drill two wells. The Amerind State "AY" Com No. 1 well is staked in the center of lot 9, with proration unit consisting of lots 8 and 9. The Amerind State "AY" Com No. 2 well is staked in the center of lot 10, with proration unit consisting of lots 7 and 10. Surveyor's plat of Well No. 1 is enclosed; plat for Well No. 2 will be sent to you via fax.

The No. 1 was staked on October 2, 1996, and 3-D seismic interpretation confirms this to be a suitable Strawn location. Amerind proposes that both of these wells be drilled as soon as possible in order to minimize drainage by existing wells and the offsetting UMC wells currently drilling or planned. We presume that Gillespie is also likely to drill additional offsetting wells, so your prompt attention to this proposal will be appreciated.

Authorizations for Expenditure for both wells are enclosed, and the Operating Agreement was submitted to you in our letter of November 6, 1996.

Please let me know if you have any questions.

Very truly yours,

AMERIND OIL COMPANY, LTD.

Robert C. Leibrock General Partner

RCL/tgl Enclosures

AUTHORIZATION FOR EXPENDITURE

State "AY" Com No. 1 660' FEL & 3661' FNL Section 2 T16S, R35E West Lovington Strawn Field Lea County, New Mexico

| To drill and complete | in the Strawn formatio | n: | Dr | |
|--|--|---|--|------------------------------|
| <u>INTANGIBLE</u> | | Casing Point | Pumping <u>Completion</u> | <u>Total</u> |
| Drilling 11,800' @ \$1 Daywork - 4 @ \$4,90 Drilling mud and wate Location and surface of | 0 er | \$228,000 20,000 20,000 20,000 20,000 | \$ | \$ |
| Drill stem test (1) Log and perforate Cementing - surface 4 - inter. 8 | 00 sx 00 sx | 3,000 25,000 5,000 8,000 | 5,000 | |
| - prod. 5 Supervision Mud logging & geolog | 00 sx | 6,000 7,000 | 12,000 5,000 | |
| Contract services & e Completion unit - 4 d | quipment rentals ays | 10,000 | 25,000 6,000 5,000 | |
| Acid treatment - clear Drilling and complete Title opinion | on overhead | 5,000 3,000 | 2,000 | |
| Insurance TOTAL INTANGI | BLE | 3,000 \$363,000 | \$ 60,000 | \$423,000 |
| TANGIBLE | | | | |
| 800' 5-1/2 | 4" 35.0# J55 ST&C 8" 32.0# J55 ST&C 2" 17.0# N80 LT&C 2" 20.0# N80 LT&C | | 82,000 7,000 | |
| Tubing 11,400' 2-7/8 Pumping equipment | 3" 6.5# N80 T&C | | 40,000 60,000 | |
| Welfhead and packer Tank battery & misc. TOTAL TANGIBI | Æ | 6,000 \$ 72,000 | 7.000 <u>30.000</u> \$226,000 | \$298,000 |
| Contingencies/P&A TOTAL | | 15,000 \$450,000 | \$300,000 | 29,000 \$7 50,000 |
| Owner | Working Interest | <u>BCP</u> | <u>ACP</u> | TOTAL |
| Amerind Yates | 0.5000000 <u>0.5000000</u> | \$ 225,000 225,000 | \$ 150,000 <u>150,000</u> | \$ 375,000 <u>375,000</u> |
| | 1.0000000 | \$450,000 | \$300,000 | \$750,000 |
| RECOMMENDED | BY : | | APPROVED BY: | |
| AMERIND OIL CO | MPANY, LTD. | | YATES PETROLEUM (| CORPORATION |
| ROBERT C. LEIBRO | | | | |
| DATE: | 2 - 1 | | DATE: | |

/stateay.afe

AUTHORIZATION FOR EXPENDITURE

State "AY" Com No. 2
Center of Lot 10
Section 2 T16S, R35E
West Lovington Strawn Field
Lea County, New Mexico

| | Lea Cou |
|---|-----------|
| To drill and complete in the Strawn formation | ı: |
| <u>INTANGIBLE</u> | Casing Po |

| To drill and complete INTANGIBLE | e in the Strawn formation | on: Casing Point | Pumping Completion | Total |
|---|--|--|-------------------------------------|------------------------------|
| Drilling 11,800° @ \$ Daywork - 4 @ \$4,9 Drilling mud and wa Location and surface Drill stem test (1) Log and perforate Cementing - surface - inter. | 00 ter damages 400 sx | \$228,000 20,000 20,000 20,000 3,000 25,000 5,000 8,000 | \$ 5,000 12,000 5,000 | \$ |
| Mud logging & geole Contract services & Completion unit - 4 Acid treatment - cle Drilling and complet Title opinion insurance | equipment rentals days anup ion overhead | 5,000 3,000 3,000 3,000 3,000 | 25,000 6,000 5,000 2,000 | \$423,000 |
| TANGIBLE | IDLE | 5303,000 | \$ 60,000 | 3423,000 |
| Casing Surface 400' 12-3 Inter. 4,750' 8-5 Prod. 11,000' 5-1 800' 5-1 Tubing 11,400' 2-7 Pumping equipment | /4" 35.0# J55 ST&C /8" 32.0# J55 ST&C /2" 17.0# N80 LT&C /2" 20.0# N80 LT&C /8" 6.5# N80 T&C | \$ 6,000 60,000 | 82,000 7,000 40,000 60,000 | |
| Wellhead and packer Tank battery & misc TOTAL TANGIB | | 6,000 \$ 72,000 | 7,000 30,000 S226,000 | \$298,000 |
| Contingencies/P&A TOTAL | | 15,000 \$450,000 | \$300,000 | 29,000 \$750,000 |
| Owner | Working Interest | <u>BCP</u> | <u>ACP</u> | TOTAL. |
| Amerind Yates | 0.5000000 <u>0.5000000</u> | \$ 225,000 225,000 | \$ 150,000 <u>150,000</u> | \$ 375,000 <u>375,000</u> |
| | 1.0000000 | \$450,000 | \$300,000 | \$750,000 |
| RECOMMENDED | BY: | | APPROVED BY: | |
| AMERIND OIL C | | | YATES PETROLEUM | CORPORATION |
| DATE: / > / | 124-146 | | DATE: | |
| 'Statem's west. | | | | |

OIL

ONSERVATION DIVISI N P.O. Box 2088

Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

RICT IV

RICT III

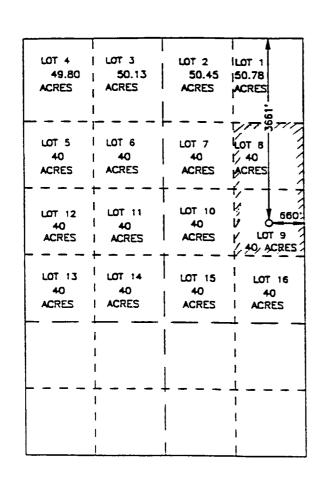
ox 2088. Santa Fe. NM 87504-2088

Lo Brazos Rd., Astec. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API | Number | Pool Code Pool Name WEST LOVINGTON STRAWN | | | | | | <u> </u> | |
|------------|---------|---|---|----------|----------------|------------------|---------------|----------------|----------|
| Property (| Code | | Well Number | | | | | | |
| OGRID N |). | | Operator Name AMERIND OIL COMPANY, LTD. | | | | | | |
| | | | | | Surface Loca | ation | | | <u> </u> |
| lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 9 | 2 | 16 S | 35 E | | 3661 | NORTH | 660 | EAST | LEA |
| | - | | Bottom | Hole Loc | ation If Diffe | rent From Sur | face . | - | |
| lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| ated Acre | Joint o | or Infill Con | nsolidation | Code Ore | der No. | | | <u> </u> | <u> </u> |
| NO ALLO | WABLE 1 | WILL BE AS | SIGNED ' | TO THIS | COMPLETION (| INTIL ALL INTER | ESTS HAVE B | EEN CONSOLID | ATED |

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1" = 2000'

| OPERATOR | CERTIFICATION |
|----------|---------------|
| | |

I hereby certify the the information ed herein is true and complete to the et of my knowledge and belief.

Signature

Robert C. Leibrock

Printed Name

General Partner

December 24, 1996

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of estable surveys made by me or under my supervison, and that the same (a true and correct to the best of my belief.

OCTOBER 2, 1996

Date Supreyed Signature & Seal of Professional Sur

Man 30.07-96

Mum. 964 (4) 1267 W.Q.

Certificate No. HOHN W. WEST.

676 3239

CDG

ROBERT M. LEIBROCK

SUITE 500, WILCO BUILDING
415 WEST WALL STREET
MIDLAND, TEXAS 79701-4467
January 3, 1997

TELEPHONE (915) 682-8217 FACSIMILE (915) 686-0747

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Attention: Mr. Robert Bullock

RE: State "AY" Com No. 1 Well State "AY" Com No. 2 Well Section 2, T16S, R35E Lea County, New Mexico

Gentlemen:

This is to transmit the amended Operating Agreement for the referenced wells. This agreement differs from the one sent to you on November 6, 1996 only in the signature pages and the Exhibit "A"'s to the agreement and Memorandum of Agreement (Exhibit "H").

This change is for the purpose of recognizing Yates Drilling Company, Abo Petroleum Corporation and Myco Industries, Inc. as leasehold interest owners. Proposal to drill the referenced wells, along with AFE's, Operating Agreement and plats are being sent along with this letter, via Federal Express.

If you have any questions or need further information, please contact us.

Very truly yours,

AMERIND OIL COMPANY, LTD.

Robert C. Leibrock General Partner

/mab

Enclosure

ROBERT M. LEIBROCK

SUITE 500, WILCO BUILDING
415 WEST WALL STREET
MIDLAND, TEXAS 79701-4467

TELEPHONE (915) 682-8217 FACSIMILE (915) 686-0747

January 3, 1997

Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210

Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico

Attention: Mr. Robert Bullock

RE: State "AY" Com No. 1 Well State "AY" Com No. 2 Well Section 2, T16S, R35E Lea County, New Mexico

Gentlemen:

This is to submit a proposal to drill two wells. The Amerind State "AY" Com No. 1 well is staked in lot 9, with proration unit consisting of lots 8 and 9. The Amerind State "AY" Com No. 2 well is staked in lot 10, with proration unit consisting of lots 7 and 10. Surveyor's plats of the wells are enclosed.

The No. 1 was staked on October 2, 1996, and 3-D seismic interpretation confirms this to be a suitable Strawn location. Amerind proposes that both of these wells be drilled as soon as possible in order to minimize drainage by existing wells and the offsetting UMC wells currently drilling or planned. We presume that Gillespie is also likely to drill additional offsetting wells, so your prompt attention to this proposal will be appreciated.

Our records show that Yates Drilling, Abo Petroleum and Myco Industries each own 10% of the operating rights in lots 8 and 10, with Yates Petroleum Corporation owning the balance.

Authorizations for Expenditure for both wells are enclosed, along with the Operating Agreement covering the project.

Please let me know if you have any questions.

Very truly yours,

AMERIND OIL COMPANY, LTD.

-1/(2- C)

Robert C. Leibrock General Partner

RCL/mab Enclosures

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV

DISTRICT III

P.O. Box 2066, Santa Fe, NM 67504-2068

1000 Rio Brazos Rd., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code WEST LOVINGTON STRAWN | | |
|---------------|---|-------------------|--|
| Property Code | Property Name STATE "AY" | Well Number 1 | |
| OGRID No. | Operator Name AMERIND OIL COMPANY, LTD. | Elevation 3981 | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 9 | 2 | 16 S | 35 E | | 3661 | NORTH | 660 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|---------|-------------|--------------|----------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acre | Joint o | r Infill Co | solidation (| Code Oro | ler No. | <u> </u> | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| LOT 4 | LOT 3 | LOT 2 | ILOT 1 |
|--------|-------------------|--------|----------------|
| 49.80 | 50.13 | 50.45 | 50.78 |
| ACRES | ACRES | ACRES | ACRES |
| LOT 5 | LOT 6 40 ACRES | LOT 7 | LOT 8 |
| 40 | | 40 | 1,40 |
| ACRES | | ACRES | ACRES |
| LOT 12 | LOT 11 40 ACRES | LOT 10 | 1/ 660. |
| 40 | | 40 | 1/ LOT 9 |
| ACRES | | ACRES | 1/ 40, ACRES |
| LOT 13 | LOT 14 40 ACRES | LOT 15 | LOT 16 |
| 40 | | 40 | 40 |
| ACRES | | ACRES | ACRES |
| | | | ! ! |
| | | | |

SCALE: 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information sined herein is true and complete to the best of my knowledge and belief.

Signature

Robert C. Leibrock

Printed Name

General Partner

December 24, 1996

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

2, 1996

Signature & Seal of Professional Surveyor

10-07-96 Num. 96-11-1267

Certificate No. DHIM W. WEST,

BONTLD J. EIDSON,

676 3239

CDG

DISTRICT I P.O. Bex 1880, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV

P.O. Box 2068, Santa Pe, NM 87504-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code Pool Na | me |
|---------------|---|-------------------|
| | WEST LOVINGTON STRAWN | |
| Property Code | Property Name STATE "AY" COM | Well Number 2 |
| OGRID No. | Operator Name AMERIND OIL COMPANY LIMITED PARTNERSHIP | Elevation 3989 |

Surface Location

| - | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | 10 | 2 | 16 S | 35 E | | 3648 | NORTH | 1977 | EAST | LEA |

Bottom Hole Location If Different From Surface

| | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|-----------------|----------|-------------|---------------|----------|---------------|------------------|---------------|----------------|--------|
| ł | Dedicated Acres | Joint o | r Infili Co | nsolidation (| Code Ore | ier No. | l | | L | l |
| L | 80 | <u> </u> | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| LOT 4 49.80 ACRES | LOT 3 50.13 ACRES | LOT 2 50.45 AC. | LOT 1 50.78 ACRES |
|-----------------------------|-------------------------|--|--------------------------|
| LOT 5 40 ACRES | LOT 6 40 ACRES | 17 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | LOT 8 40 ACRES |
| LOT 12 40 ACRES | LOT 11 40 ACRES | 4177777 A | 1977' LOT 9 40 AC. |
| LOT 13 40 ACRES | LOT 14 40 ACRES | LOT 15 40 1 ACRES 1 | LOT 16 40 ACRES |
| | | | |
| | | | |

SCALE: 1" = 2000'

| OF | PERATO | R CE | RTIFIC | ATIC | N |
|---------|------------|-----------|-----------|--------|------|
| | I hereby | oertify | the the | inform | nati |
| contai | ned hereis | i is trus | and co | mplete | to t |
| best of | my knou | ledge an | d belief. | | |
| _ | • | _ | • | | |
| | | | | | |
| | | | | | |

Printed Name

Signature

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief.

DECEMBER 24, 1996

CDG

676

3239

Date Surveyed
Signature & Seal of
Professional Surveyor

Certificate No. OHN WEST.

AUTHORIZATION FOR EXPENDITURE

State "AY" Com No. 1 660' FEL & 3661' FNL Section 2 T16S, R35E West Lovington Strawn Field Lea County, New Mexico

| Lea County, New Mexico | | | | | | |
|--|---|---|-------------------------------------|------------------------------|--|--|
| To drill and complete | e in the Strawn formatio | n: | Down in a | | | |
| INTANGIBLE | | Casing Point | Pumping Completion | <u>Total</u> | | |
| Drilling 11,800' @ \$ Daywork - 4 @ \$4,9 Drilling mud and wa Location and surface | 00 ter | \$228,000 20,000 20,000 20,000 | \$ | \$ | | |
| Drill stem test (1) Log and perforate Cementing - surface - inter. | 400 sx 800 sx | 3,000 25,000 5,000 8,000 | 5,000 | · | | |
| - prod. Supervision Mud logging & geole | 500 sx ogical | 6,000 7,000 | 12,000 5,000 | | | |
| Completion unit - 4 Acid treatment - cle | days anup | 10,000 5,000 | 25,000 6,000 5,000 2,000 | | | |
| Drilling and complet Title opinion Insurance TOTAL INTANG | | 3,000 3,000 \$363,000 | \$ 60,000 | \$423,000 | | |
| TANGIBLE | | , | 2 33 , 333 | , , | | |
| Inter. 4,750' 8-5 Prod. 11,000' 5-1 | 7/4" 35.0# J55 ST&C /8" 32.0# J55 ST&C /2" 17.0# N80 LT&C /2" 20.0# N80 LT&C /8" 6.5# N80 T&C | \$ 6,000 60,000 | 82,000 7,000 40,000 60,000 | | | |
| Wellhead and packer Tank battery & misc TOTAL TANGIB | • _ | 6,000 \$ 72,000 | 7,000 30,000 \$226,000 | \$298,000 | | |
| Contingencies/P&A TOTAL | | 15,000 \$450,000 | 14,000 \$300,000 | 29,000 \$750,000 | | |
| Owner | Working Interest | <u>BCP</u> | <u>ACP</u> | TOTAL | | |
| Amerind Yates | 0.5000000 <u>0.5000000</u> | \$ 225,000 225,000 | \$ 150,000 150,000 | \$ 375,000 <u>375,000</u> | | |
| | 1.0000000 | \$450,000 | \$300,000 | \$750,000 | | |
| RECOMMENDED BY: APPROVED BY: | | | | | | |
| AMERIND OIL COMPANY, LTD. | | | | | | |
| ROBERT C. LEIBR | OCK | | | | | |

DATE: ___

January 3, 1997

DATE:__

/stateay.afe

AUTHORIZATION FOR EXPENDITURE

State "AY" Com No. 2 1977' FEL & 3648' FNL Section 2 T16S, R35E West Lovington Strawn Field Lea County, New Mexico

| To drill and complete | To drill and complete in the Strawn formation: | | | | | | |
|---|---|---|------------------------------|-----------------------------------|--|--|--|
| INTANGIBLE | | Casing Point | Pumping <u>Completion</u> | <u>Total</u> | | | |
| Drilling 11,800' @ \$1 Daywork - 4 @ \$4,90 Drilling mud and wate Location and surface | 00 er | \$228,000 20,000 20,000 20,000 | \$ | \$ | | | |
| Drill stem test (1) Log and perforate Cementing - surface 4 - inter. 8 | 100 sx 00 sx | 3,000 25,000 5,000 8,000 | 5,000 | | | | |
| - prod. 5 Supervision | | 6,000 | 12,000 5,000 | | | | |
| Mud logging & geolo | gical | 7,000 | | | | | |
| Completion unit - 4 d | quipment rentais lays | 10,000 | 25,000 6,000 | | | | |
| Acid treatment - clear Drilling and complete | nup | 5,000 | 5,000 2,000 | | | | |
| Title opinion | | 3,000 | 2,000 | | | | |
| Insurance TOTAL INTANGI | BLE | 3,000 \$363,000 | \$ 60,000 | \$423,000 | | | |
| TANGIBLE | | | | | | | |
| Inter. 4,750' 8-5/8 Prod. 11.000' 5-1/2 | 4" 35.0# J55 ST&C 8" 32.0# J55 ST&C 2" 17.0# N80 LT&C | \$ 6,000 60,000 | 82,000 | | | | |
| 800' 5-1/2 Tubing 11,400' 2-7/2 | 2" 20.0# N80 LT&C | | 7,000 40,000 | | | | |
| Pumping equipment | 5 0.5# 1460 1&C | | 60,000 | | | | |
| Wellhead and packer Tank battery & misc. | | 6,000 | 7,000 <u>30,000</u> | | | | |
| TOTAL TANGIBI | LE . | \$ 72,000 | \$226,000 | \$298,000 | | | |
| Contingencies/P&A TOTAL | | 15,000 \$450,000 | 14,000 \$300,000 | <u>29,000</u> \$750,000 | | | |
| <u>Owner</u> | Working Interest | <u>BCP</u> | ACP | TOTAL | | | |
| Amerind Yates | 0.5000000 <u>0.5000000</u> | \$ 225,000 225,000 | \$ 150,000 150,000 | \$ 375,000 <u>375,000</u> | | | |
| | 1.0000000 | \$450,000 | \$300,000 | \$750,000 | | | |
| RECOMMENDED | BY: | | APPROVED BY: | | | | |
| AMERIND OIL CO | (// | | | | | | |
| ROBERT C. LEIBRO | OCK. | | | | | | |
| DATE: Janua | ry 3, 1997 | | DATE: | | | | |

/stateay2.afe

MARTIN YATES, III 1912-1985 FRANKW. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

January 7, 1997

Amerind Oil Company, Ltd. Suite 500 - Wilco Building 415 West Wall Street Midland, Texas 79701-4467 CERTIFIED MAIL
Return Receipt Requested

RE:

Field APK St. #2

Township 16 South, Range 35 East Section 2: 2390' FNL & 640' FEL Lea County, New Mexico S. P. YATES CHAIRMAN OF THE BOARD

JOHNA VATES

SIDENT

PEYTON YATES

RANDY G. PATTERSON SECRETARY

DENNIS G. KINSEY

Gentlemen:

Yates Petroleum Corporation proposes the drilling of the captioned well which is located in lot 8 of Section 2, Township 16 South, Range 35 East. The proration unit for this well would consist of Yates' lot 8 and Amerind's lot 9 being a stand-up 80 acre dedication.

3-D Scismic interpretation confirms this to be the best location in lots 8 and 9. We will submit our Operating Agreement in the very near future.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

ent Bullack

Robert Bullock Landman

RB:bn cnclosure(s)

| Post-It™ brand fax transmittal | memo 7671 # of pages # 2 |
|--------------------------------|--------------------------|
| Jon Kellakia | Robert C. Leibrock |
| Com Killakia | Co Remercial Oil |
| Dept. | Phone # 915/682-8217 |
| Fex # 505/982-2047 | 915/686-0747 |

AUTHORITY FOR EXPENDITURE

& RECOMPLETION

AFE NO. AFE DATE

96-312-0

form AFEND (rev 4/83)

| APERATION | NEW | DRILLING |
|-------------|----------------|----------|
| | APE Type: | W |
| CARTA STEET | V lat Pailting | — r |

Vell Objective: Well Type: AFE STATUS:

| | | Exploratory | X Revised | ····· |
|-------------------|---|--|---------------------------------|--------------------|
| TELEPHONE (| 806) 748-1471 Injector | | Finel | |
| SE NAME | | JD DEPTH | 11,900 | |
| JNTY KAL DESC. | 2390' FNL & 640' FEL LOC | ATION | New Mexico Section 2-16S-35E | |
| .D | | IZON | Strawn | |
| BION CODE | 100 DIVISION NAME OILS | Gas Division | | |
| TRICT CODE | DISTRICT NAME | | | |
| NCH CODE | BRANCH NAME | | | |
| CHOSIS: | | | | |
| | | | | |
| | | | | |
| | LLING COSTS: | | DRYHOLE | COMPOWELL 3,500 |
| 20-100 20-110 | Staking, Permit & Legal Fees Location, Right-of-Way | | 3,500 15,000 | 15,000 |
| 20-120 | Drilling, Footage 11,900' @ \$21/ft | Marie 19 and 2 to the Principle of 2 17 and 2 to 4 to 2 to 2 to 2 to 2 to 2 to 2 to | 284,900 | 264,900 |
| 20-130 | Drilling, Daywork 8 days @ \$5100/day | . eq (16 to 12 to 16 to | 36,800 | 38,800 |
| 20-140 | Drilling Water, Fasine Rental | | 30,000 | 30,000 |
| 20-150 | Orilling Mud & Additives | . 10 Mar - 2424 - 100 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | 40,000 | 40.000 |
| 20-160 | Mud Logging Unit, Sample Bags | | 10,000 | 10,000 35,000 |
| 20-170 20-180 | Cementing - Surface Casing Drill Stem Testing, OHT 4 DST'S | <u></u> | 20,000 | 20,900 |
| 20-190 | Electric Logs & Tape Copies | angga Mi Mi Ballyon I Papon, - amama a Mi Ta Can | 24,000 | 24,000 |
| 20-200 | Tools & Equip. Rntl., Trkg. & Welding | *************************************** | 19,000 | 19,000 |
| 20-210 | Supervision & Overhead | | 17,000 | 17,000 |
| 20-220 | Contingency | ***** | | L |
| 20-230 | Coring, Tools & Service | plant Management and the result of the | | |
| 20-240 | Bits, Tool & Supplies Purchase | | 2,500 | 2,500 |
| 20-350 20-410 | Completion Unit - Swebbing | 28 I 58-44 hayat 3 aspec (PM-1 I 80-44 spe | | 36,500 11,700 |
| 20-420 | Water for Completion | | | 4,800 |
| 20-430 | Mud & Additives for Completion | | | 1,200 |
| 20-440 | Completion | | | 1,500 |
| <u>₹0-450</u> | Elec. Lags, Testing, Etc Completion | | | 7,800 |
| 20-460 | Tools & Equip. Rental, Etc Completion | Marie 1981 Marie 1981 1981 1981 1981 1981 1981 1981 198 | ., | 18,700 |
| 20-470 | Stimulation for Completion Strawn comp. only | Manage - 1990 p. 100 P. 10 P. | ., | 15,000 |
| 10-480 10-490 | Supervision & O/H - Completion Additional LOC Charges - Completion | ************************************** | | 1,200 |
| :0-510 | Bits, Tools & Supplies - Completion | readh à r donn ga adh a ng as a à sà na h a mha c s | | 1,800 |
| 9-500 | Contingency for Completion | | | |
| | TOTAL INTANGIBLE DRILLING COSTS | | 817,700 | 616,690 |
| SIRI E EQUIT | PMENT COSTS: | | | |
| 0-010 | Christmas Tree & Weilhead | | 2,000 | 28,000 |
| 0-020 | Casing 13-3/8" @ 450' | Mari I burdi a saa a dan da a 100 da a sa | 8,100 | 5,100 |
| | B-5/8" @ 4700' | 762 1 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 50,100 | |
| | 5-1/2" @ 11,800" | PT COMPAN I PORTORI PARAMENTO DE TANGOS () e PRA | | 87,000 |
| 0-030 | Tubing 27/8" @ 11700' | 0 1000 01 101 101 101 101 11 11 11 11 11 11 11 | | 38,000 |
| 2-040 | Packer & Special Equipment | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | 38,000 |
| | Mini piritigat anni anni anni anni anni anni anni an | ****** | | 440,000 |
| 9-010 3-020 | Pumping Equipment Storage Facilities | | | 110,000 |
| 3-030 | Separation Equip., Flowlines, Misc. | grande yang pagamat Marris aggain | | 30,000 |
| 3-040 | Trucking & Construction Costs | | | 15,000 |
| | TOTAL TANGIBLE EQUIPMENT COSTS | | 80,200 | 388,700 |
| L COSTS | haden profits a see & thank I have a passaness | | 577,900 | |
| LCCGIS | registers and the segant through pupping a photon included in a security and control of registers and a second or purple to the difference pupping a final force of the pupping and the second of the second or the | | 077,500 | 1,000,000 |
| PROVAL OF | | | | AR GOODS |
| | | E MAISS SIAIS | DABOVE. | |
| ed . | Operations Approval | MBC | 1-2-97 | |
| | OWNER | | SHA | RE |
| | | | | |
| | DATE | | | |
| \$ 5.4 | DATE | | | |
| | | | | |
| | THE STATE OF THE STATE | | 7.6 | |
| | | | | |

DATE