## KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

February 6, 1997



## VIA FACSIMILE AND FEDERAL EXPRESS

(303) 573-0813

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

UMC Petroleum Corporation 410 17th Street Suite 1400 Denver, Colorado 80202 Attn: Mr. Ed McLaughlin

Land Department (303) 573-5100

URGENT

## Re:

W. THOMAS KELLAHIN

## NOTIFICATION OF ELECTION TO PARTICIPATE

Communitization of Lot 9 and Lot 16 to form a standard 80-acre oil proration and spacing unit for UMC Petroleum Corporation's Townsend State Well No 1 API Number: 30-025-33713 727 feet FEL and 3526 feet FSL Irregular Section 2, T16S, R35E, NMPM Lea County, New Mexico West Lovington-Strawn Pool

Dear Mr. McLaughlin:

On behalf of Amerind Oil Company, Ltd. and Michael Shearn, (collectively "Amerind") the working interest owners of Lot 9 of Irregular Section 2, T16S, R35E, NMPM, I am authorized to hereby elect to join with UMC Petroleum Corporation ("UMC") the working interest owner of Lot 16 of said Irregular Section 2, to form a standard 80-acre oil proration and spacing unit for production from the West Lovington-Strawn Pool to be dedicated to UMC's Townsend State Well No. 1 which UMC is currently drilling at a standard well location in Lot 16.

In accordance with the Special Rules and Regulations of the New Mexico Oil Conservation Division promulgated for the West Lovington Strawn Pool (Order R-9722, as amended), the Division has determined that either Lot 15 or Lot 9 are the only lots in Irregular Section 2 which can be combined with Lot 16 in Irregular Section 2 to form a standard proration and spacing unit. See Attached Exhibit 1.

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On December 20, 1996, Yates Petroleum Corporation and UMC entered into a Joint Operating Agreement consolidating Lots 10 and 15 to form a standard proration and spacing unit for Yates' Field APK State Com Well No. 1 which has already been permitted to be drilled in Lot 10. UMC, by its own actions, is now precluded from dedicating Lot 16 with Lot 15. Thus Lot 9 is the only lot left which can be consolidated with Lot 16 to form a standard unit.

UMC's attempt to combine Lot 16 and Lot 17 constitutes a "non-standard proration and spacing unit" which has not been approved by the Division. Amerind objects to any attempt by UMC to do so. The New Mexico Oil Conservation Division (Santa Fe) has confirmed that UMC has failed to comply with Rule 2 of the Special Rules and Regulations of the West Lovington-Strawn Pool. Upon completion of the Townsend State Well No. 1, the well must be shut-in and no allowable will be assigned until UMC has formed a proper spacing unit. In addition, the C-102 attached to UMC's Application for Permit to Drill ("APD") incorrectly identifies the lot numbering system for Irregular Section 2 and improperly attempts to dedicate the well to a spacing unit consisting of Lots 16 and 17. Finally, the fact that UMC obtained an approved APD from the OCD-Hobbs does not constitute approval of UMC's proposed spacing unit.

Therefore, in accordance with the Special Rules and Regulations for the West Lovington-Strawn Pool and pursuant to Section 70-2-17(C) NMSA (1978), Amerind hereby agrees to pool its interest in Lot 9 with UMC's interest in Lot 16 to form a standard proration and spacing unit and to join in the subject well. Accordingly, please transmit to me, by facsimile and Federal Express, for Amerind's approval the following:

- (1) the AFE for the well,
- (2) the drilling program for the well,
- (3) the completion program for the well,
- (4) proposed Communitization Agreement,
- (5) proposed Joint Operating Agreement,
- (6) all daily drilling and completing reports,
- (7) any and all logs, including mud logs,
- (8) any and all reservoir, including fluid, data/reports

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In addition, I wish to advise you that Amerind has considerable experience in drilling and completing Strawn oil wells of this type. In order to maximize the opportunity for a successful completion of this well, Amerind strongly urges UMC not to attempt to compete the well in the entire pay interval in the Strawn formation but, instead, to limit any perforations to the bottom 10 feet to 15 feet of the Strawn limestone pay interval. Such a limited completion is essential to preserve reservoir energy and to maximize potential production. If this is not UMC's completion program, then you are hereby demanded to discontinue operations on the well until this matter can be resolved.

Because UMC is currently drilling this well and is about to commence completion operations, time is of the essence. Thus, should UMC not consent to the foregoing by noon, Tuesday, February 10, 1997, then I will have no alternative but to commence compulsory pooling proceedings before the New Mexico Oil Conservation Division in which, among other things, Amerind will seek to be declared the operator of the well.

I look forward to your cooperation in allowing Amerind to participate in the decisions about this well, to pay its proper share of costs and to form a standard spacing unit.

Very truly yours,

W. Thomas Kellahin

cc: NMOCD-Santa Fe

Attn: Michael E. Stogner

cc: NMOCD-Hobbs

Attn: Jerry Sexton

cc: Amerind Oil Company, Ltd.

Robert C. Liebrock

cc: Michael Shearn

cc: Commissioner of Public Lands

Attn: Jeff Alpers

EXHIBIT

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