Nearburg Exploration Company, L.L.C.

Exploration and Production 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705 915/686-8235 Fax 915/686-7806

February 7, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

New Tex Oil Company P. O. Box 297 Hobbs, New Mexico 88240

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Mr. Michael J. Patin 301 Wilcrest, Suite 7312 Houston, Texas 77042

Re:

Aztec 14 Federal Com #1 Well

1980' FNL and 2180' FWL of Section 14, T-21-S, R-32-E, Lea County, New Mexico

Aztec Prospect

Gentlemen:

As you know, we have previously AFE'ed you for the captioned well to be drilled at 1980' FNL and 1980' FWL of Section 14, but after further review with the BLM, we have once again located the well within an archaeology site. The BLM has now determined that the approved location needs to be 1980' FNL and 2180' FWL, which will require a hearing to seek approval of this unorthodox location before the New Mexico Oil Conservation Division. We will notice the affected parties and attempt to place this on the soonest qualified docket.

We have enclosed herewith two copies of a revised AFE and page -4- to the Joint Operating Agreement (JOA) which reflects the new location. Please indicate your desire to participate in the drilling of this well by executing the extra set of signature pages to the JOA already in your possession and the enclosed AFE, and return to the attention of the undersigned.

We are still proposing a W/2 proration unit for this well and should we fail to receive elections by all parties, we will hold a compulsory pooling hearing in conjunction with the unorthodox location hearing.

If we can be of any further assistance, please advise.

Yours very truly,

Duke Roush Consulting Landman

DR:kg

Enclosures

BEFORE THE OIL CONSERVATION DIVISION

Case No.11747 Exhibit No.__ Submitted By:

Nearburg Exploration Co. Hearing Date: March 20, 1997

PS Form 38	00,	Marc	h 199	3									
AZTEC Z/H/97	TOTAL Postage & Fees	Return Receipt Showing to Whom, Date, and Addressee's Address	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee	Postage	P.O., State and ZIP Code	Street and No.	some les	No insurance Coverage Provided Do not use for International Mail (See Reverse)	Receipt for	2 740 465
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on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if spacemit. Write "Return Receipt Requested" on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	I also wish to receive the following services (for an extra fee): 1.	
IN ADDRESS completed of	3. Article Addressed to: New Tex Oil Company P. O. Box 297 Hobbs, New Mexico 88240 A Z TEC	4b. Service Registere Express	Type ed Certified Mail Insured ceipt for Merchandise COD
is your BETURN	5. Received By: (Print Name) 6. Signaturer (Addressee or Agent) X None	8. Addressee and fee is	,
	RS 5orm 3811. December 1994		Domestic Return Receipt

Postmark or Date A 2 T C= C 2/7/97	TOTAL Postage & Fees	Return Receipt Showing to Whom, Date, and Addressee's Address	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee	Postage	P.O., State and ZIP Code	Street and No.	501/1 mg/105	No Insurance Cover
	\$						\$			lex	Certified IVIaII No Insurance Coverage Provided Do not use for International Mai See Reverse)

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mallpiece, or on the back if space permit. Write "Return Receipt Requested" on the mailpiece below the article "The Return Receipt will show to whom the article was delivered and delivered.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:	4a. Article N	
Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762 ALTEC	4b. Service Registere Express I Return Rec	Ad Certified Mail Insured Desipt for Merchandise COD Delivery
5. Received By: (Print Name) 6. Signature: (Addressee or Agent)	8. Addressee and fee is	·
P\$ Form 3811 , December 1994		Domestic Return Receipt

PS Form 380	PS Form 3800 , March 1993										
Posimerk or Date AZ TE C 2/7/97	TOTAL Postage & Fees	Return Receipt Showing to Whom, Date, and Addressee's Address	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee	Postage	P.O., State and ZIP Code	Served and No.	Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail (See Reverse)	14 Oh 2 Z
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on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if spacemit. Write "Return Receipt Requested" on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	I also wish to rectiful following services extra fee): 1. Address: 2. Restricte Consult postmas	s (for an ee's Address ed Delivery
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		27	40465	737
complet	Mr. Michael J. Patin	4b. Service 1	Гуре	
- 4	301 Wilcrest, Suite 7312	☐ Registere	d	Certified
ESS	Houston, Texas 77042	☐ Express Mail		
		☐ Return Red	ceipt for Merchandise	COD
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=	PS Form 3811 , December 1994		Domestic Ret	um Receipt

Nearburg Producing Company

Exploration and Production

Dallas, Texas

AUTHORITY FOR EXPENDITURE

LEASE: Aztec 14 Federal

WELL NUMBER: 1

TOTAL DEPTH: 14,500'

LOCATION: 2180' FWL & 1980' FNL, Section 14, T21S, R32E, Lea County, New Mexico

FIELD: Undesignaated Morrow

EXPLORATORY, DEVELOPMENT, WORKOVER: E

DESCRIPTION OF WORK: Drill, test, run casing, and complete as a Morrow gas well

DATE PREPARED: 1/8/97

EST. START DATE: 5/1/97 EST. COMPLETION DATE: 7/1/97

ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

INTANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Drilling Footage 14,500 Ft @ 21.00 \$/Ft	4514 101	304,500	MA.		304,500
Drilling Daywork 2/2days @ 4,400\$/day	1014 105	8,800	1612.00	8,800	17,600
Drilling Turnkey	1814 (10		1815.710		0
Rig Mobilization and Demobilization	1814 113		1316115		0
Road & Location Expense	1514 120	15,000	1515.123		15,000
Damages	1514,125	5,000	1015.125		5,000
Directional Drilling - Tools and Service	1814 130		1519.130		0
Drilling Fluids	1514.135	40,000	1545 422	3,000	43,000
Fuel, Power, and Water	1514.180	15,000	1575 140	3,000	18,000
Supplies - Bits	1014.145		1513.145	1,000	1,000
Supplies - Casing Equipment	1844.450	3,000	1848.480	8,000	11,000
Supplies - Liner Equipment	1514 153		3378763		0
Supplies - Miscellaneous	1014.100	500	1613.100		500
Cement and Cmt. Services - Surface Csg	1514 168	5,000	84A		5,000
Cement and Cmt. Services - Int. Csg	4514 170	15,000	366		15,000
Cement and Cmt. Services - Prod. Csg			1543.170	30,000	30,000
Cement and Cmt. Services - Other	1514378		3815.175	· , ,	0
Rental - Drilling Tools and Equipment	1814.180	15,000	1518,160		15,000
Rental - Miscellaneous	1514.145	1,000	1515.185	5,000	6,000
Testing - 2 Drill Stem Tests/ Production	1314 195	7,000	1615 155		7,000
Open Hole Logging	1514.200	48,000	NA.		48,000
Mudlogging Services	1514 210	20,000	MA		20,000
Special Services	1516 190		1518190		0
Plug and Abandon	1814.215	15,000	1613.215	(15,000)	0
Pulling and/or Swabbing Unit	84		1015.211	12,000	12,000
Reverse Equipment	94		7318219	3,000	3,000
Wireline Services(includes Perforating)	1814.205		1915 205	10,000	10,000
Stimulation	44		1615.221	106,000	106,000
Pump / Vacuum Truck Services	1514.230		1516.220	2,500	2,500
Transportation	1514.225	500	1515.725	2,000	2,500
Tubular Goods - Inspection & Testing	1916 230		1615.290		0
Unclassified	1711.74		1515,245		. 0
Telephone and Radio Expense	1514.340	1,000	1315.040	750	1,750
Engineer / Geologist / Landman	1514.250	5,000	1518 200		5,000
Company Labor - Field Supervision	1011200	10,000	1511.235	5,000	15,000
Contract Labor / Roustabout	1614.280		1815.285		0
Legal and Professional Service	1516.219	2,500	#316.27D		2,500
Insurance	1814.275	32,000	1515 215		32,000
Overhead	1394 300	12,500	1615.240		12,500
SUBTOTAL		581,300		185,050	766,350
Contingencies (5%)		29,065		9,253	38,318
COTINATED TOTAL INTANOIDI CO		640.265		404 202	904 669
ESTIMATED TOTAL INTANGIBLES		610,365		194,303	804,668

Exploration and Production

Dallas, Texas

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DATE PREPARED: 1/8/97

EST. START DATE: 5/1/97

EST. COMPLETION DATE: 7/1/97

ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

TANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Conductor Casing	4520 805		100		0
Surface Csg 500 Ft @ 24.00 \$	Ft seeding	12,000			12,000
Intermediate Csg 5,000 Ft @ 18.00 \$	Ft #830.398	90,000			90,000
Protection Csg Ft @ \$	Ft 1620.220		69		0
Production Csg 14,500 Ft @ 11.50 \$	Ft MA		7524 325	166,750	166,750
_	Ft essession		** [0
Production Liner Ft @ \$	Ft 🤐		1822,385		0
Tubing: 2-3/8", 14,300 Ft @ 3.25 \$	Ft 🚧		1322340	46,475	46,475
Rods Ft @ \$	Ft 🔐		1531 545		0
Artificial Lift Equipment			1822.350		0
Tank Battery	94		1522,355	10,000	10,000
Separators/Heater Treater/Gas Units/FWH	O 🤐		152.500	20,000	20,000
Well Head Equipment & Christmas Tree	1520 365	1,500	1929.365	5,000	6,500
Subsurface Well Equipment			1821.410	7,000	7,000
Flow Lines			1822.976	4,000	4,000
Saltwater Disposal Pump	344		1522 301		0
Gas Meter			1923.995	3,000	3,000
Lact Unit			1022.361		0
Vapor Recovery Unit	44		1322309		0
Other Well Equipment	200		1522 390		0
ROW and Damages	304	·	1022 383		0
Surface Equipment Installation Costs	**		1522.305	5,000	5,000
Elect. Installation	44		457.557		0
ESTIMATED TOTAL TANGIBLES	}	103,500	-	267,225	370,725
ESTIMATED TOTAL WELL COSTS		713,865		461,528	1,175,393

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF THE OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE, OR LESS, UNLESS THE NON-OPERATOR GIVES NOTIFICATION ON THIS FORM OF HIS INTENT TO FURNISH HIS PROPORTIONATE SHARE IN KIND. THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

NPC APPROVAL			PATE
PREPARED BY:	Clyde P. Findlay		1/8/97
REVIEWED BY:	E. Scott Kimbrough	/	01/08/97
APPROVED BY	Sldlife 2/1/87 E		2/9/97
		-	17

WI APPROVAL:	COMPANY	New Tex Oil Company 6.438315%
	BY	
	TITLE	
	DATE	

Nearburg Producing Company

Exploration and Production

Dallas, Texas

AUTHORITY FOR EXPENDITURE

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EST. COMPLETION DATE: 7/1/97

ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

INTANGIBLE COSTS:	COLE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Drilling Footage 14,500 Ft @ 21.00 \$/Ft	1514 101	304,500	166		304,500
Drilling Daywork 2/2days @ 4,400\$/day	1814 195	8,800	1815 105	8,800	17,600
Drilling Turnkey	1513310		1815.110		0
Rig Mobilization and Demobilization	1514 115		1316.115		0
Road & Location Expense	1514.120	15,000	1013.623		15,000
Damages	1574326	5,000	3615-125		5,000
Directional Drilling - Tools and Service	1814 130		£518.130		0
Drilling Fluids	1514.135	40,000	1515.132	3,000	43,000
Fuel, Power, and Water	1914140	15,000	3515.140	3,000	18,000
Supplies - Bits	1519.148		1513.145	1,000	1,000
Supplies - Casing Equipment	1514.430	3,000	1018.480	8,000	11,000
Supplies - Liner Equipment	1314 153		<i>3318 18</i> 5		0
Supplies - Miscellaneous	1014 160	500	1513.100		500
Cement and Cmt. Services - Surface Csg	1514.150	5,000	44		5,000
Cement and Cmt. Services - Int. Csg	1514 130	15,000	30		15,000
Cement and Cmt. Services - Prod. Csg	MA		1513 172	30,000	30,000
Cement and Cmt. Services - Other	1514.178		1815.175		0
Rental - Drilling Tools and Equipment	15/4/780	15,000	3515,180		15,000
Rental - Miscellaneous	1514 185	1,000	1512 403	5,000	6,000
Testing - 2 Drill Stem Tests/ Production	(3)4195	7,000	3515.195		7,000
Open Hole Logging	1514 200	48,000	NA		48,000
Mudlogging Services	1514.210	20,000	MA		20,000
Special Services	1514.190		3518 100		0
Plug and Abandon	1014215	15,000	1611-218	(15,000)	0
Pulling and/or Swabbing Unit			1015,217	12,000	12,000
Reverse Equipment			7510.24W	3,000	3,000
Wireline Services(includes Perforating)	1514.265		1515.208	10,000	10,000
Stimulation	14		1815 221	106,000	106,000
Pump / Vacuum Truck Services	1514 230		3518,220	2,500	2,500
Transportation	1514.235	500	1815 285	2,000	2,500
Tubular Goods - Inspection & Testing	1314 230		1815.280		0
Unclassified	1514.24		3815,245		0
Telephone and Radio Expense	1614.340	1,000	1818.040	750	1,750
Engineer / Geologist / Landman	1514.250	5,000	1516 260		5,000
Company Labor - Field Supervision	15142754	10,000	3813.235	5,000	15,000
Contract Labor / Roustabout	1614.308		1845.266		0
Legal and Professional Service	1514.270	2,500	2318 120		2,500
Insurance	1514.275	32,000	15+5.278		32,000
Overhead	1914 200	12,500	1615.200		12,500
SUBTOTAL		581,300		185,050	766,350
Contingencies (5%)	-	29,065		9,253	38,318
ESTIMATED TOTAL INTANGIBLES		610,365		194,303	804,668

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Dallas, Texas

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EST. START DATE: 5/1/97 EST. COMPLETION DATE: 7/1/97

DATE PREPARED: 1/8/97

ACCOUNTING WELL NUMBER:

COMMUNICATIONS ACCOUNT NUMBER:

TANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Conductor Casing	1520.305		MK.		0
Surface Csg 500 Ft @ 24.00 \$/Ft	1020 310	12,000	**		12,000
Intermediate Csg 5,000 Ft @ 18.00 \$/Ft	1550.598	90,000	**		90,000
Protection Csg Ft @ \$/Ft	1620.700		64		0
Production Csg 14,500 Ft @ 11.50 \$/Ft	** *		7524 345	166,750	166,750
Protection Liner Ft @ \$/Ft	1520.320	~			0
Production Liner Ft @ \$/Ft	** *		1822.335		0
Tubing: 2-3/8", 14,300 Ft @ 3.25 \$/Ft	***		#522,340	46,475	46,475
Rods Ft @ \$/Ft		J-2	1631.848		0
Artificial Lift Equipment	- A		1622.350		0
Tank Battery			#522.355	10,000	10,000
Separators/Heater Treater/Gas Units/FWKO			1882 980	20,000	20,000
Well Head Equipment & Christmas Tree	1920 365	1,500	7520,365	5,000	6,500
Subsurface Well Equipment	***		1822 270	7,000	7,000
Flow Lines			1822.876	4,000	4,000
Saltwater Disposal Pump	WA.		7522 301		0
Gas Meter			1623-435	3,000	3,000
Lact Unit	NA.		1822.385		0
Vapor Recovery Unit			1522.369		0
Other Well Equipment	*** [75 22 3 90		0
ROW and Damages	*		7520.309		0
Surface Equipment Installation Costs	***		3522.305	5,000	5,000
Elect. Installation	***		(882.597		0
ESTIMATED TOTAL TANGIBLES	-	103,500	-	267,225	370,725
ESTIMATED TOTAL WELL COSTS		713,865		461,528	1,175,393

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF THE OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE, OR LESS, UNLESS THE NON-OPERATOR GIVES NOTIFICATION ON THIS FORM OF HIS INTENT TO FURNISH HIS PROPORTIONATE SHARE IN KIND. THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

PREPARED BY:	Ctyde P. Findlay	1/8/97
REVIEWED BY:	E. Scott Kimbrongh	1 01/08/97,
APPROVED BY:	Mille 2/19) 14	4 2/2/9

WI APPROVAL:	COMPANY	Phillips Petroleum Company 12.172105%		
	BY			
	TITLE			
	DATE			

Nearburg Producing Company

Exploration and Production

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INTANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Drilling Footage 14,500 Ft @ 21.00 \$/Ft	1514 101	304,500	NA.		304,500
Drilling Daywork 2/2days @ 4,400\$/day	1014 106	8,800	1813 198	8,800	17,600
Drilling Turnkey	1514.110		1815.110		0
Rig Mobilization and Demobilization	1514 113		1916114		0
Road & Location Expense	1514.120	15,000	1648 121		15,000
Damages	1514328	5,000	3615.125		5,000
Directional Drilling - Tools and Service	1814.780		1518.730		0
Drilling Fluids	1514.436	40,000	1515.132	3,000	43,000
Fuel, Power, and Water	1314 149	15,000	1515 140	3,000	18,000
Supplies - Bits	1019.148		1513.745	1,000	1,000
Supplies - Casing Equipment	1814.400	3,000	1948.680	8,000	11,000
Supplies - Liner Equipment	4576 183		1518188		0
Supplies - Miscellaneous	1014.100	500	1613.180		500
Cement and Cmt. Services - Surface Csg	1514 188	5,000	868		5,000
Cement and Cmt. Services - Int. Csg	1514 770	15,000	NA.		15,000
Cement and Cmt. Services - Prod. Csg			1545 172	30,000	30,000
Cement and Cmt. Services - Other	1514378		1615.175		0
Rental - Drilling Tools and Equipment	1874 190	15,000	#518.180		15,000
Rental - Miscellaneous	1514.185	1,000	1515 186	5,000	6,000
Testing - 2 Drill Stem Tests/ Production	1514 195	7,000	7515.185		7,000
Open Hole Logging	1014 200	48,000	**		48,000
Mudlogging Services	1514.210	20,000	MA.		20,000
Special Services	1514 190		1518100		0
Plug and Abandon	1814 215	15,000	1613.218	(15,000)	0
Pulling and/or Swabbing Unit	104		1015.211	12,000	12,000
Reverse Equipment	84		1518 212	3,000	3,000
Wireline Services(includes Perforating)	1514.205		1515.204	10,000	10,000
Stimulation	A/A		1615 221	106,000	106,000
Pump / Vacuum Truck Services	1574.230		3578.220	2,500	2,500
Transportation	1514.225	500	1545.225	2,000	2,500
Tubular Goods - Inspection & Testing	1514 230		3515 290		0
Unclassified	1074248		\$515.2 4 5		0
Telephone and Radio Expense	1514.240	1,000	1315.840	750	1,750
Engineer / Geologist / Landman	6514.250	5,000	1516 260		5,000
Company Labor - Field Supervision	1514255	10,000	1575.255	5,000	15,000
Contract Labor / Roustabout	1514.388		1815.265		0
Legal and Professional Service	1514.270	2,500	1516.270		2,500
Insurance	1514.275	32,000	1515.778		32,000
Overhead	1514 200	12,500	9815.280		12,500
SUBTOTAL		581,300		185,050	766,350
Contingencies (5%)		29,065		9,253	38,318
ESTIMATED TOTAL INTANGIBLES	l	610,365		194,303	804,668

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Conductor Casing	1529.303		NA.		0
Surface Csg 500 Ft @ 24.00 \$/	-t reso cate	12,000	**		12,000
Intermediate Csg 5,000 Ft @ 18.00 \$/	-t +6303+8	90,000			90,000
Protection Csg Ft @ \$/	-t <i>1620.320</i>		MA		0
Production Csg 14,500 Ft @ 11.50 \$/	-t " wa		1822 325	166,750	166,750
Protection Liner Ft @ \$/	Activities and the second		MA		0
Production Liner Ft @ \$/	-t		1822.335		0
Tubing: 2-3/8", 14,300 Ft @ 3.25 \$/	-t 🤲		33223 4 0	46,475	46,475
Rods Ft @ \$/	-t www.		1521.545		0
Artificial Lift Equipment	NA.		1022.850		0
Tank Battery	86		1522.356	10,000	10,000
Separators/Heater Treater/Gas Units/FWK)		1342.500	20,000	20,000
Well Head Equipment & Christmas Tree		1,500	7522,363	5,000	6,500
Subsurface Well Equipment			1822.270	7,000	7,000
Flow Lines			1822.875	4,000	4,000
Saltwater Disposal Pump	MA		7522.301		0
Gas Meter	44		1523-245	3,000	3,000
Lact Unit	264		1022.061		0
Vapor Recovery Unit	94		1322 369	-	0
Other Well Equipment	**		1522 360		0
ROW and Damages	30.0		1522.365		0
Surface Equipment Installation Costs			1522.305	5,000	5,000
Elect. Installation					0
ESTIMATED TOTAL TANGIBLES		103,500		267,225	370,725
ESTIMATED TOTAL WELL COSTS		713,865		461,528	1,175,393

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF THE OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE, OR LESS, UNLESS THE NON-OPERATOR GIVES NOTIFICATION ON THIS FORM OF HIS INTENT TO FURNISH HIS PROPORTIONATE SHARE IN KIND. THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

NPC APPROVAL		DATE
PREPARED BY:	Clyde P. Findlay	1/8/97
REVIEWED BY:	E. Scott Kimbrough	, 01/08/97 /
APPROVED BY:	Stalle 2/1/1 /4	A 2/1/9
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WI APPROVAL:	COMPANY	Michael J. Patin 1.176035%
	BY	
	TITLE	
	DATE	