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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

April 3, 1997

Chesapeake Operating Inc ATT: Steven Tipton P O Box 18496 Oklahoma City, OK 73154

RE:

Chambers 7 #1-H,

Sec. 7, T-16s, R-36e

### Gentlemen:

Per your letter from W Thomas Kellahin on March 25, 1997 a special request to produce the Chamber 7 #1 well in accordance with the 80 acre spacing including a depth bracket allowable of 445 BOPD is granted for 30 days or until your application is ruled on by the Oil Conservation Division in Santa Fe for creation of a new pool. If you are not granted this special pool rule, Chesapeake will have to make up any over production.

If you have any further questions on this matter, please call the Oil Conservation Division District I, Hobbs office (505) 393-6161.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton

District I, Supervisor

JS:dp

cc:

file

OCD, Santa Fe - Micheal Stogner

W Thomas Kellahin

### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
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JASON KELLAHIN (RETIRED 1991)

"NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN

March 26, 1996

# VIA FACSIMILE

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: NMOCD Case 11750

Application of Chesapeake Oil Company for Creation of a New Oil Pool with Special Rules and a Discovery Oil Allowable Lea County, New Mexico

Dear Mr. Stogner:

On behalf of Chesapeake Oil Company I would appreciate you continuing the referenced case from the Examiner docket schedule for April 3, 1997 to the Examiner hearing docket now scheduled for May 1, 1997.

W. Thomas Kellahin

cc: Chesapeake Oil Company Attn: Mike Hazlip

### KELLAHIN AND KELLAHIN

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SANTA FE, NEW MEXICO 87504-2265

March 25, 1997

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\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

## FEDERAL EXPRESS

Mr. Jerry Sexton

Oil Conservation Division

1000 W. Broadway

Hobbs, New Mexico 88240

Re:

NMOCD Case No. 1/750

Application of Chesapeake Operating, Inc.

for Creation of a New Strawn Oil Pool and

Discovery Oil Allowable

Lea County, New Mexico

Dear Mr Sexton:

On March 11, 1997, I filed the enclosed application for Chesapeake Operating, Inc. requesting creation of a new Strawn oil pool including 80-are oil spacing units with standard well locations being not closer than 330 feet to a quarter-quarter section line and a discovery oil allowable for its Chambers "7" Well No 1 located in Unit H of Section 7, T16S, R36E with the S/2NE/4 of Section 7 dedicated to the well. This case is now pending hearing on April 3, 1997. However, I anticipate that I will continue this case to the May 1, 1997 docket in order for Chesapeake to obtain additional drainage data to establish 80-acre spacing on a temporarily basis.

By letter dated March 10, 1997 (copy enclosed) you advised Chesapeake that the Division had placed this well in the Northeast ShoeBar-Strawn Pool which I believe is on statewide 40-acre spacing.

The purpose of this letter is to request that you allow Chesapeake to continue to produce and operate this well in accordance with the requested 80-acre spacing including a depth bracket allowable of 445 BOPD in order to obtain additional data for this hearing. In the event the Division does not grant this application, Chesapeake recognizes that it will be required to make up any over production.

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

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Mr. Jerry Sexton March 25, 1997 Page 2.

I have enclosed for your information a draft of the form C-109 and copies of the Chesapeake geological exhibits. We are still preparing the engineering exhibits.

In addition, I wish to bring to your attention Chesapeake's proposed Alston "8" Well No 1 which has been approved in Unit L of Section 8 (copy of approved APD enclosed). Chesapeake anticipates that this well will be in the same Strawn reservoir as the discovery well, Chambers "7" Well No. 1.

Please let me know if there is anything else I need to do in order to obtain temporary approval to continue to produce the Chamber "7" Well No. 1 in excess of the 40-acre oil allowable currently assigned to the well.

W. Thomas Kellahin

cc: NMOCD-Santa Fe

Michael E. Stogner

cc: Chesapeake Operating, Inc.

Attn: Mike Hazlip