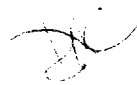


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May 8, 1997

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

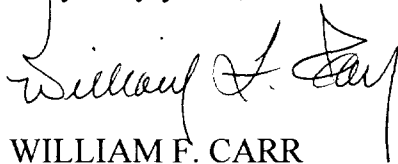
Re: Oil Conservation Division Case No. 11756:
Application of Nearburg Exploration Company, L.L.C. for Compulsory
Pooling, Lea County, New Mexico

Dear Mr. LeMay:

Nearburg Exploration Company, L.L.C. respectfully requests that the above-referenced hearing in this case which is currently set on the May 15, 1997 Examiner docket be dismissed.

Your attention to this request is appreciated.

Very truly yours,



WILLIAM F. CARR
WFC:mlh

cc: Mr. Michael M. Gray

(Continued from April 17, 1997, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to 12,300 feet or the base of the Atoka formation, whichever is less, under Lots 9 through 16 of Section 2, Township 16 South, Range 32 East. Said unit is to be dedicated to its Sunray State Land 76 Well No. 1 to be re-entered at a standard location 4620 feet from the South line and 1980 feet from the East line of said Section 2, or, if the proposed re-entry is unsuccessful, to a well to be drilled at a standard well location to a depth sufficient to test the Atoka formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles of Maljamar, New Mexico.

CASE 11782: **Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico.** Applicant seeks approval to downhole commingle production from the Morrow formation, Sand Tank-Morrow Gas Pool, and the Chester formation, Sand Tank-Chester Gas Pool, within the wellbore of its Sand Tank "7" Federal Com Well No. 1, located 990 feet from the North and West lines (Unit D) of Section 7, Township 18 South, Range 30 East. Said area is located approximately 3 ½ miles southwest of Loco Hills, New Mexico.

CASE 11748: **(Continued from April 17, 1997, Examiner Hearing.)**

Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Atoka formation, Sand Tank-Atoka Gas Pool, and the Morrow formation, Undesignated Sand Tank-Morrow Gas Pool, within the wellbore of its Sand Tank "6" Federal Well No. 1 located 1980 feet from the North line and 1650 feet from the East line (Unit G) of Section 6, Township 18 South, Range 30 East. Said area is located approximately three miles south-southwest of Loco Hills, New Mexico.

CASE 11770: **(Continued from May 1, 1997, Examiner Hearing.)**

Application of Enron Oil & Gas Company for compulsory pooling and simultaneous dedication, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, Sand Tank-Morrow Gas Pool, underlying the S/2 for all formations developed on 320-acre spacing; the SE/4 for all formations developed on 160-acre spacing; the N/2 SE/4 for all formations developed on 80-acre spacing; and the NW/4 SE/4 for all formations developed on 40-acre spacing, Section 32, Township 17 South, Range 30 East. Applicant proposes to dedicate this pooled unit to its Sand Tank "32" State Com Well No. 2 to be drilled at a standard location in the SE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles south-southwest of Loco Hills, New Mexico.

CASE 11730: **(Continued from April 17, 1997, Examiner Hearing.)**

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the SE/4 SE/4 (Unit P) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11731: **(Continued from April 17, 1997, Examiner Hearing.)**

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the NE/4 SE/4 (Unit I) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11732: (Continued from April 17, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the NE/4 NE/4 (Unit A) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11733: (Continued from April 17, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Red Tank-Bone Spring Pool underlying the SW/4 SW/4 (Unit M) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11734: (Continued from April 17, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Red Tank-Bone Spring Pool underlying the NW/4 SW/4 (Unit L) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11735: (Continued from April 17, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the SW/4 SE/4 (Unit O) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11783: **Application of Penwell Energy Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 32, Township 23 South, Range 29 East, and in the following manner: (a) the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320 acres within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Laguna Grande-Morrow Gas Pool and the Undesignated Laguna Salado-Atoka Gas Pool; (b) the NW/4 to form a standard 160-acre spacing and proration unit for any and all formations and/or pools spaced on 160 acres within said vertical extent; (c) the N/2 NW/4 to form a standard 80 acre spacing and proration unit for any and all formations and/or pools spaced on 80-acres within said vertical extent; and, (d) the NE/4 NW/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools spaced on 40 acres within said vertical extent. Said units are to be dedicated to the applicant's proposed Cochiti State Com Well No. 1 to be drilled at a standard location 660 feet from the North line and 1650 feet from the West line (Unit C) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles southwest of Carlsbad, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - MAY 1, 1997

8:15 AM - 2040 South Pacheco

Santa Fe, New Mexico

Dockets Nos 14-97 and 15-97 are tentatively set for May 15, 1997 and May 29, 1997. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11766: Application of Merrion Oil & Gas Corporation for compulsory pooling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 22, Township 32 North, Range 13 West, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at an unorthodox "off pattern" coal gas well location 790 feet from the South and East lines (Unit P) of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles north of La Plata, New Mexico.

CASE 11767: Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Basin Fruitland Coal Gas Pool underlying the N/2 of Section 22, Township 32 North, Range 13 West, thereby forming a standard 320-acre spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in completing said well. Said area is located approximately 3 miles north of La Plata, New Mexico.

CASE 11768: Application of Sirgo Brothers Energy Corporation for Compulsory Pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Cha Cha-Gallup Pool underlying the S/2 NW/4 of Section 12, Township 29 North, Range 15 West, thereby forming a standard 80-acre spacing and proration unit for said pool. Said unit is to be dedicated to the existing Moore Well No. 1 (API No. 30-045-24742) located at a standard oil well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12. Also to be considered will be the costs of participating in said well, including but not limited to the costs of re-entry, completing and equipping, as well as actual operating costs and charges for supervision, and the designation of Mountain States Petroleum Corporation as the operator of the well. Said well is located approximately 9 miles west of Farmington, New Mexico. IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

CASE 11769: Application of Enserch Exploration, Inc. for a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Custer Mountain North Unit Agreement for an area comprising 8,124.62 acres, more or less, of state, federal and fee lands in all or portions of Sections 1, 2, 3, 4, 9, 10, 11, 12, 14, 15, 16, 21, 22 and 23, Township 23 South, Range 35 East. Said unit is located 11 miles southwest of Eunice, New Mexico.

(Continued from April 17, 1997, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to 12,300 feet or the base of the Atoka formation, whichever is less, under Lots 9 through 16 of Section 2, Township 16 South, Range 32 East. Said unit is to be dedicated to its Sunray State Land 76 Well No. 1 to be re-entered at a standard location 4620 feet from the South line and 1980 feet from the East line of said Section 2, or, if the proposed re-entry is unsuccessful, to a well to be drilled at a standard well location to a depth sufficient to test the Atoka formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles of Maljamar, New Mexico.

CASE 11770: Application of Enron Oil & Gas Company for compulsory pooling and simultaneous dedication, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, Sand Tank-Morrow Gas Pool, underlying the S/2 for all formations developed on 320-acre spacing; the SE/4 for all formations developed on 160-acre spacing; the N/2 SE/4 for all formations developed on 80-acre spacing; and the NW/4 SE/4 for all formations developed on 40-acre spacing, Section 32, Township 17 South, Range 30 East. Applicant proposes to dedicate this pooled unit to its Sand Tank "32" State Corn Well No. 2 to be drilled at a standard location in the SE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles south-southwest of Loco Hills, New Mexico.

CASE 11748: (Continued from April 17, 1997, Examiner Hearing.)

Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Atoka formation, Sand Tank-Atoka Gas Pool, and the Morrow formation, Undesignated Sand Tank-Morrow Gas Pool, within the wellbore of its Sand Tank "6" Federal Well No. 1 located 1980 feet from the North line and 1650 feet from the East line (Unit G) of Section 6, Township 18 South, Range 30 East. Said area is located approximately three miles south-southwest of Loco Hills, New Mexico.

CASE 11714: (Continued from April 17, 1997, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2, in all formations developed on 160-acre spacing underlying the SE/4, in all formations developed on 80-acre spacing underlying the S/2 SE/4, and in all formations developed on 40-acre spacing underlying the SW/4 SE/4 from the surface to the base of the Morrow formation in Section 3, Township 24 South, Range 33 East. Said unit is to be dedicated to its Quest "AQS" State Well No. 1 which will be drilled as a wildcat well at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 3. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles east of the intersection of Highway FAS 1271 with the Lea County/Eddy County line.

CASE 11771: **Application of OXY, USA, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in all formations developed on 640-acre spacing underlying Section 21, in all formations developed on 320-acre spacing underlying the N/2 of Section 21, in all formations developed on 160-acre spacing underlying the NW/4 of Section 21, and in all formations developed on 80-acre spacing underlying the E/2 NW/4 of Section 21, Township 20 South, Range 36 East. Said units are to be dedicated to its Tiger Fed. Com Well No. 1 to be drilled at a standard location 1650 feet from the North and West lines of Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 22.5 miles southwest of Hobbs, New Mexico.

CASE 11726: (Continued from April 3, 1997, Examiner Hearing.)

Application of ARCO Permian, a unit of Atlantic Richfield for compulsory pooling, directional drilling and unorthodox well locations, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4, from below 3300 feet to the base of the Upper Mississippian formation, of Section 8, Township 18 South, Range 28 East. Said units are to be dedicated to its Mimosa 8 State Com Well No. 1 which will be directionally drilled from an unorthodox surface location 350 feet from the South line and 2003 feet from the West line (Unit N) to an unorthodox bottomhole location in the Mississippian and Morrow formations, within 55 feet of a point 404 feet from the South line and 1749 feet from the West line of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles southeast of Artesia, New Mexico.

CASE 11772: **Application of Richardson Operating Company for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant seeks approval to downhole commingle conventional Pictured Cliffs/Fruitland Sand formations gas production (Twin Mounds Fruitland Sand-Pictured Cliffs Pool) to be dedicated to a standard 160-acre spacing unit comprising the SE/4 with coal gas production from the Basin-Fruitland Coal Gas Pool to be dedicated to a standard 320-acre gas spacing unit comprising the E/2 of Section 6, Township 29 North, Range 14 West, within the wellbore of its proposed Bushman "6" Federal Well No. 1 to be located 1041 feet from the South line and 1136 feet from the East line (Unit P) of said Section 6. Said well is considered to be located at an unorthodox "off-pattern" coal-gas well location. Said well is located 1/3 of a mile east of the intersection of County Road 6446 and Jennefer Street, Kirtland, New Mexico.

CASE 11649: (Continued from March 20, 1997, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the N/2, in all formations developed on 160-acre spacing underlying the NE/4, in all formations developed on 80-acre spacing underlying the N/2 NE/4, and in all formations developed on 40-acre spacing underlying the NW/4 NE/4 from the surface to the base of the Morrow formation, Cemetery-Morrow Gas Pool, of Section 26, Township 19 South, Range 25 East. Said units are to be dedicated to its Morris 26B Well No. 1 which will be drilled at a standard location 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 1/2 miles west of Lakewood, New Mexico.

CASE 11714: (Continued from April 3, 1997, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the surface to 12,300 feet or the base of the Atoka formation, whichever is less, under Lots 9 through 16 of Section 2, Township 16 South, Range 32 East. Said unit is to be dedicated to its Sunray State Land 76 Well No. 1 to be re-entered at a standard location 4620 feet from the South line and 1980 feet from the East line of said Section 2, or, if the proposed re-entry is unsuccessful, to a well to be drilled at a standard well location to a depth sufficient to test the Atoka formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles of Maljamar, New Mexico.

CASE 11714: (Continued from April 3, 1997, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2, in all formations developed on 160-acre spacing underlying the SE/4, in all formations developed on 80-acre spacing underlying the S/2 SE/4, and in all formations developed on 40-acre spacing underlying the SW/4 SE/4 from the surface to the base of the Morrow formation in Section 3, Township 24 South, Range 33 East. Said unit is to be dedicated to its Quest "AQS" State Well No. 1 which will be drilled as a wildcat well at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 3. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles east of the intersection of Highway FAS 1271 with the Lea County/Eddy County line.

CASE 11764: **Application of Louis Dreyfus Natural Gas Corp. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SW/4 of Section 29, Township 22 South, Range 26 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing, including but not limited to the Happy Valley-Delaware Pool and the West Carlsbad-Delaware Pool. Said unit is to be dedicated to its Happy Valley "29" Well No. 23 to be drilled and completed at a standard location in Unit K of said Section 29. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southwest of Carlsbad, New Mexico.

CASE 11639: (Continued from March 20, 1997, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

CASE 11724: (Continued from March 20, 1997, Examiner Hearing.)

Application of Gillespie-Crow, Inc. for unit expansion, statutory unitization, and qualification of the expanded unit area for the recovered oil tax rate and certification of a positive production response pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico. Applicant seeks an order expanding the West Lovington Strawn Unit and unitizing all mineral interests in the designated and Undesignated West Lovington-Strawn Pool underlying the S/2 SE/4 of Section 28, all of Section 33, and the W/2 and W/2 SE/4 of Section 34, Township 15 South, Range 35 East; Lots 1 through 8 of Section 1, Township 16 South, Range 35 East; and Lots 3 through 5 of Section 6, Township 16 South, Range 36 East, comprising 1618.95 acres, more or less, of state, federal, and fee lands. Among the matters to be considered at the hearing, pursuant to the New Mexico Statutory Unitization Act, Sections 70-7-1 et. seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. Applicant further seeks to qualify the expanded unit area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5), and to certify two wells within the expanded unit area for a positive production response. Said unit is located approximately 4.5 miles west-northwest of Lovington, New Mexico.

CASE 11765: In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating, assigning a discovery allowable, and extending certain pools in Chaves and Lea Counties, New Mexico.

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the East Crazy Horse-Delaware Pool. The discovery well is the Basin Operating Company Kimo Sabe Well No. 1 located in Unit J of Section 16, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 16: SE/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Fusselman production and designated as the North Dollarhide-Fusselman Pool. The discovery well is the Texaco E & P Inc. United Royalty A Well No. 5 located in Unit F of Section 19, Township 24 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 38 EAST, NMPM

Section 19: NW/4

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Hardin Tank-Bone Spring Pool. The discovery well is the Yates Petroleum Corporation Dean APQ Federal Well No. 1 located in Unit J of Section 3, Township 26 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 34 EAST, NMPM

Section 3: SE/4

- (d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Strawn production and designated as the North Lusk-Strawn Pool. The discovery well is the Chevron USA Inc. Spear Federal Well No. 1 located in Unit F of Section 33, Township 18 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 33: NW/4

- (e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the West Maljamar-Devonian Pool. The discovery well is the Conoco Inc. Elvis Well No. 1 located in Unit F of Section 20, Township 17 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM

Section 20: NW/4

Further, ASSIGN a discovery allowable of 68,725 barrels of oil to said discovery well to be produced over a two-year period. The discovery allowable is to be retroactive to March 1, 1997.