

NEW POOLS

It is recommended that a new oil pool be created and designated as the East Crazy Horse-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Basin Operating Company Kimo Sabe Well No. 1 located in Unit J Section 16 Township 19S Range 33E and was completed on January 2, 1997. Top of perforations is at 7,177 feet.

It is recommended that a new oil pool be created and designated as the North Dollarhide-Fusselman Pool.

Vertical limits to be the Fusselman formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Texaco E & P Inc. United Royalty A Well No. 5 located in Unit F Section 19 Township 24S Range 38E and was completed on January 3, 1997. Top of perforations is at 9,014 feet.

It is recommended that a new oil pool be created and designated as the Hardin Tank-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Yates Petroleum Corporation Dean APQ Federal Well No. 1 located in Unit J Section 3 Township 26S Range 34E and was completed on October 29, 1996. Top of perforations is at 12,475 feet.

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It is recommended that a new oil pool be created and designated as the North Lusk-Strawn Pool.

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Chevron USA, Inc. Spear Federal Well No. 1 located in Unit F Section 33 Township 18S Range 32E and was completed on January 11, 1997. Top of perforations is at 11,558 feet.

It is recommended that a new oil pool be created and designated as the West Maljamar-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Conoco, Inc. Elvis Well No. 1 located in Unit F Section 20 Township 17S Range 32E and was completed on December 19, 1996. Top of perforations is at 13,774 feet.

It is recommended that a new gas pool be created and designated as the North Morton-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Yates Petroleum Corporation Morton Unit Well No. 1 located in Unit B Section 5 Township 15S Range 35E and was completed on January 23, 1997. Top of perforations is at 12,912 feet.

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It is recommended that a new gas pool be created and designated as the North Triste Draw-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Penwell Energy, Inc. Tomcat Federal 21 Com Well No. 1 located in Unit F Section 21 Township 23S Range 32E and was completed on January 14, 1997. Top of perforations is at 15,166 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.