Enron Oil & Gas Company

Submitted by:\_

Case No. 11770 Exhibit No.

JIM R. MCMICHAEL P. O. BOX 4251 MIDLAND, TX 79704-4251 Tel. #915-689-8057

May 13, 1997

Mr. Patrick J. Tower, C.P.L. Enron Oil & Gas Company P. O. Box 2267 Midland, TX 79702 BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Re: Sand Tank 32 Prospect Sec. 32, T-17-S, R-30-E Eddy County, N. M.

Dear Mr. Tower:

I believe to continue to contact Fredricka Leet and Glenn Leet by telephone to get them to respond to correspondence which Enron has sent to them, in regard to their leasehold interests in said Section 32, will not achieve any results. As each time I have talked to her, I have explained the purpose of the proposal and urged her to call me back if she had any questions; and, she has never called me.

Her response has always been about the same, "she did receive the correspondence and the enclosed papers from Enron. She will look them over and let Enron know." Although Glenn Leet lives with her, for some reason she has never let me talk directly to him. I can usually hear her talking to him; and, his response is "Yes, I got his letter and tell him we will let them know." They each inherited this same interest, and I really do not believe they understand what it is.

As to the interest of Carla Leet-Assaf, in this same section, my attempts to call her have resulted in leaving a message with an answering service. She did call me back one time, on May 24, 1996, and said for me to send her a farm-out and she gave me a different address. She has not executed the form nor returned it. My attempts to call her have resulted in leaving messages with the answering service with no call backs.

The interest of The Regents of The University of New Mexico, under this same section, have been a frustrating experience. On May 24, 1996, I talked to their representative, Ms. Jan Hosea, who advised me to have Enron send her a copy of the farm-out and that she would get it approved, signed and returned, if they had no objections. I received a call from Mr. Pat Gratton, who said he had approved the farm-out and it would be signed and sent to Enron. This farm-out has never been received by you. Follow-up calls as recently as April 25, 1997, have resulted in, "We thought it had been mailed back, and will check and see." To date, I have received no calls from them and I understand you have not received the farm-out.

Page 2 - 05/13/97 - Letter to Mr. Patrick J. Tower, C. P. L.

Mr. Tower, I do not believe that any further effort on my part to contiby telephone, will result in any success in getting them to make any If you have further instructions for me regarding the above interest

ontact the above parties an immediate response. advise.

/jrmc

4/22/97 Pex Jim Mc Michael

Iniv of NM

GM called Real Estate

agency & that was give me
on 4/18/97 by Jan Hosea WUNNthey have turned everyling
over to any attorney, but
will go thru files & send
as all signed originals It

any questions or problems,
Jan Hosea will help
located send to us
ASAP.

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

March 11, 1997

VIA CERTIFIED MAIL - RETURN RECEIPT

TO WORKING INTEREST OWNERS: (See Attached Addressee List)

RE.

Sand Tank "32" St. Com No. 2 Well 1650' FSL & 1650' FEL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

#### Gentiemen:

Pursuant to the Farmout Agreement, Enron is proposing to drill a second Morrow test well in the same spacing unit as the Sand Tank "32" State Com No. 1. Under the Farmout Agreement, your company has the option of joining in this second test with your "after-payout" working interest or has the option of going non-consent with a 300% penalty. Although the No. 1-well is productive, it is marginal. Discussions with the Oil Conservation Division indicate they will allow this second well (Simultaneous Dedication) as long as both wells are not produced at the same time. As the No. 1 well is rapidly depleting, it is anticipated that Enron will be up the hole or possibly abandon the No. 1 by the time any production is realized from this proposed second well.

In this regard. Enron Oil & Gas Company hereby proposes to drill the Sand Tank "32" State Com No. 2 well as an 11,800' lower Morrow test at a location 1650' FSL and 1650' FEL of Section 32, T17S, R30E, Eddy County. New Mexico. Enclosed please find two (2) AFEs covering this test. In addition, please find a complete copy, along with an extra signature page and notary page to Enron Oil & Gas Company's Joint Operating Agreement ("JOA") covering this well. If you elect to participate, please return one signed copy of the attached AFE. Regardless of whether you join or go non-consent, please execute and return the signature page and notary page to the JOA. This is the same JOA in place with the parties who joined the No. 1 well and under the same terms required under the Farmout Agreement. Again, an election of non-consent will be subject to a 300% non-consent penalty as set out in this JOA.

Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower
Project Landman

PJT/ms enclosures

cc. Ru

Rudy Mikulec-EOG Houston Ronnie Adams-EOG Houston

G L Thomas/R. L. Ingle/WDS/TJA/LISA/WF

Page 2 Sand Tank "32" St. Com No. 2 Well March 11, 1997

Elect to participate in the proposed well.  Elect to non-consent the proposed well  Elect to pick up proportionate share of non-consent.  Elect not to pick up proportionate share of non-consent.
COMPANY:
Ву:
Title:

## WORKING INTEREST OWNERS ADDRESS LIST SAND TANK "32" ST. COM NO. 2 WELL

Fair Oil Ltd.
P. O. Box 689
Tyler, Texas 75710
Attention: J. Mark Strawn

Charles Aston III,
Vaierie Aston Kobal,
Ellen Hammond Paull
Audrey Aston Bean
Aston Family Limited Partnership
c/o NationsBank, Dallas, N.A. Agent
Trust Oil & Gas
P. O. Box 830308
Dallas, Texas 75283-0308
Attention: Jerry L. Bridgens, C. P. L.

Estate of Lincoln Aston Charles A. Aston III, Personal Rep. P. O. Box 457 Round Rock, Texas 78681

Cheedle Caviness and Elizabeth Caviness, as Joint Tenants 7505 Derickson Albuquerque, New Mexico 87109

Regents of the University of New Mexico Carl A. Hatch Professorship of Law and Public Administration Fund 251 Scholes Hall University NE Albuquerque, New Mexico 87131

Harriett Hatch Trapani 80 Kirkland Way Cambridge, Massachusetts 02138

Ryan P. Hatch 14140 Saddle River Drive Gaithersburg, Maryland 20878 Carl F. Hatch 101 S. Front #9 Rio Vista, California 94751

Victoria Hatch Pereira 1306 Ridgecrest Drive SE Albuquerque, New Mexico 87108

Frank Hatch 9111 Splenido Way Elk Grove, California 95758

Ballard E. Spencer Trust, Inc. c/o First National Bank of Artesia P. O. Box AA Artesia, New Mexico 88211 Attention: Ms. Susan Holmes

Aston Partnership
First National Bank of Chicago, Agent
8150 N. Central Expressway, Suite 1211
Dallas, Texas 75206
Attention: Gail Cotton

## ENKUN ... Oil & Gas Com ... ay

#### Drilling AFE

AFE No.	<b>(</b>	104404	
Property No.	,		
Enron W. I.		85.73000%	
Enron AFE Amt	(DHC)	<b>\$</b> 439,533	
	(CWC)	\$742,590	
Division	M	IIDLAND	
AFE Date	2/19/97	Budget Year	1997

. nn –			<b>D</b> = 1	(22)		Division	<del></del>	MIDLAND	
AFE Type		· <del></del>	Developme	nt(32)		AFE Date	2/19/9		1997
X	Drilling X	Completion	, <u>,                                    </u>		Re-Entry	´	Oil X		igh Cost Gas
Vell Name	& No. "32" St. Com No. 2		Prospect Nar Sand Tank	ne		Total	Depth 11,800'	Spud Data	
S noits 20.	"32" St. Com No. 2 Survey	<del></del>	Sand Tank Sec-Twn-Rnd Sec 32-178-3	3_		Prod	ucing Horizon	DD&A Field	
perator	& 1,650' FEL		Sec 32-175-3 County & Sta	ite		iRea:	er Morrow Platory Field	Sand Tank	
nron Oil &	Gas Company		Eddy, NM				Tank		<u></u>
FE Descri rill and co	ption implete an 11,800' Lower	Morrow gas well							_
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		DESCRIPTI	ON			SUB	DRILLING	COMPLETION	TOTAL
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	ment Rental					417	6,000	3,000	9,000
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	g & Equip lost in hole					420	22,000		25.000
Enviro	nmental & Safety Charg	es				421	3,600	5 CC0	8,600
	Directional Drilling Equipment Usage					422			<u> </u>
	Supervision						17,000	2.800	19.800
Comm	Communications						2,000		2,000
	MWD Logging Tubular Inspection / Handling						-		
	Coiled Tubing Unit / Nitrogen						<del> </del>	<del> </del>	<del></del>
	letion Fluids					448			
				TOT	AL INT	ANGIBLES	\$448,500	\$125,000	\$573,500
		FEET	SIZE	GRADE	SET				
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	s & Fittings					110		7 500	7.500
B Rods	ing Equipment - Surface	<del></del>				1111			<del></del>
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						ELL COST		\$353,500	\$866,200
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Firm			Ву			Title	2		Date

## Oil & Gas Company

P. O. Box 2267

Midland, Texas 79702 June 20, 1996

(915) 686-3600

Regents of the University of New Mexico Carl A. Hatch Professorship of Law and Public Administration Fund % School of Law Development Office 1117 Stanford N.E. Albuquerque, New Mexico 87131-1431

Attention: Ms. Jan Hosea

Re:

Farmout Agreement N/2 SE/4, N/2 SW/4, S/2 NW/4, Section 32, Township 17 South, Range 30 East, Eddy County, New Mexico Sand Tank "32" State Com. No. 1 Well

Sand Tank Prospect

K0012144

Gentlemen:

Enclosed are two originals of the subject Farmout Agreement dated May 31, 1996, with the revisions requested by Mr. Gratton on pages 2 and 3. Copies of these pages with notations showing the changes for quick reference are enclosed separately. If these changes meet with your approval, please execute these Farmout Agreements and return one fully executed copy to the undersigned as soon as possible. We thank you for your help in this matter and we will furnish you a copy of the fully executed Farmout Agreement as soon as it is available.

Should you have any questions regarding this transaction, please give me a call at (915) 686-3758.

Sincerely,

**ENRON OIL & GAS COMPANY** 

Project Landman

PJT/pcl **Enclosures** 

XC:

Patrick J. F. Gratton

w/attachment

2403 Thomas Avenue

Dallas, Texas 75201-2037

m(\mnwcrd\letters\p)t96\sand\_tk\\univ\_nm1 coc

P. O. Box 2267

Midland, Texas 79702 June 10, 1996 (915) 686-3600

Regents of the University of New Mexico
Carl A. Hatch Professorship of Law and Public Administration Fund
% School of Law Development Office
1117 Stanford N.E.
Albuquerque, New Mexico 87131-1431

Attention: Ms. Jan Hosea

Re:

Farmout Agreement N/2 SE/4, N/2 SW/4, S/2 NW/4, Section 32, Township 17 South, Range 30 East, Eddy County, New Mexico Sand Tank "32" State Com. No. 1 Well

Sand Tank Prospect

K0012144

#### Gentlemen:

In accordance with our recent communications, enclosed are two originals of the subject Farmout Agreement dated May 31, 1996. We ask that you execute these Farmout Agreements, have your signature notarized and return one fully executed copy to the undersigned as soon as possible. Upon return of our executed copy we will have it executed by Mr. Thomas and send you a copy.

Should you have any questions regarding this transaction, please give me a call at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Towe

Project Landman PJT/pcl

Enclosures

xc: Patrick J. F. Gratton

w/attachment

2403 Thomas Avenue

Dallas, Texas 75201-2037

m. winword' etters/pjt96/sand\_tkl/univ\_nm.doc



### FAX

# ENRON Oil & Gas Company

P. O. BOX 2267
4000 N. BIG SPRING ST., SUITE 500
MIDLAND, TEXAS 73705
(916) 686-3600

				•	
DATE:	5/3/98	NC NC	D. PAGES:	4	
TO:	Jan Hosea	C	OMPANY;		
			TELE NO:		
				505 - 277 - 1597	
FROM:	Patrick J. Tower		TELE NO:	915 - 686 - 3758	
			FAX NO:	915 - 686 - 3773	
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GT FORMS' FAX



P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

March 20, 1996

CERTIFIED MAIL - RETURN RECEIPT

Regents of the University of New Mexico, Carl A. Hatch Professorship of Law and Public Administration Fund 251 Scholes Hall University NE Albuquerque, New Mexico 87131

Re:

Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

#### Gentlemen:

Enron Oil & Gas Company (Enron) proposes to drill the Sand Tank "32" St. Com No. 1 well as an 11,800' Lower Morrow test at a location 660' FSL and 1980' FWL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI with the retained ORRI convertible to a 25% back-in at payout and a 180 day continuous development clause to drill the remaining tract under the same terms for the subsequent well.

Enron looks forward to a favorable response to our proposal. Should there be any questions concerning this matter, please call me at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower
Project Landman

PJT:jh enclosures

cc: Rudy Mikulec/Ronnie Adams-EOG Houston G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

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7,30 a.m.
Called - left mag on
Called - left mag on
The consultants (Carla net Consultants)
Carla net back.
Carla het she call me back.

Carla Leet 12:55 p.m.

Vants to join F10 - thought she was assering to do that by returning AFE, but she caid it was confusing, so please said it was confusing, so please send necessary paperwork.

Send necessary paperwork.

I tried to call back - left message that we undertood she wanted to Former well,

asked that she call me frack today to verify this.

1/10/97 leit

1/20

Called & left

message on machine

onewers machine

property of the proper

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

March 11, 1997

VIA CERTIFIED MAIL - RETURN RECEIPT

Carla Leet-Assaf 4409 Cynthia Bellaire. Texas 77401

RE:

Sand Tank "32" St. Com No. 2 Well 1650' FSL & 1650' FEL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet-Assaf:

Enron Oil & Gas Company hereby proposes to drill the Sand Tank "32" State Com No. 2 well as an 11,800' lower Morrow test at a location 1650' FSL and 1650' FEL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate. Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI and a 180 day continuous development clause to drill the remaining tracts (if any) under the same terms.

Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

ENRAN OIL & GAS COMPANY

Patrick J. Tower Project Landman

PJT/ms enclosures

CC:

Rudy Mikulec-EOG Houston Ronnie Adams-EOG Houston

G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

#### Drilling AFF

;	EN Oil & G	IRON				AFE No.	No. (	101262	
	0140		аршај		-	Enron W. I		85.73000%	
	Dril	ling AF	E		Ī	Enron AFE	Amt (DHC)	\$439,538	
		-			Γ		(CWC)	\$742,593	
						Division		MIDLAND	
F	E Type Wildcat(31)	X	Developme	nt(32)	7	AFE Date	2/19/9		1997
		mpletion	<del></del>		Re-Entry		Oil X		High Cost Gas
	Name & No.		Prospect Nan	ne			Depth	Spud Date	
	d Tank "32" St. Com No. 2		Sand Tank Sec-Twn-Rng	<del>,</del>			11,800' ucing Horizon	DD&A Field	
650	0' FSL & 1,650' FEL		Sec 32-17S-3	0E		Lowe	r Morrow	Sand Tank	
	rator on Oil & Gas Company		County & Sta Eddy, NM	te			latory Field Tank		
FE	Description		1						
riii	and complete an 11,800' Lower Morro	w gas weil					——————————————————————————————————————		
$\exists$	Γ	ESCRIPT	CION			SUB	DRILLING	COMPLETION	TOTAL
- 1				_		ACT	230	231	TOTAL
	Access, Location & Roads					401	\$20,000	\$2,000	\$22,000
	Rig Move Footage Cost	<del></del>		/Ft		402	30,000		30,000
	Day Work Cost	<del></del>	31/3		4,800	404	148,800	14,400	163,200
	Bits. Reamers & Stabilizers					405	40,000		40,000
	Fuel			_		406 407	500 18,000	2 200	500
	Water Mud & Chemicals			<del>-,</del>		408	41,000	3,000	21,000 44,000
	Cementing & Service			<del>-</del>		409	21,000	18,000	39,000
	Coring					410	18,000		18,000
	Logging & Testing Mud Logging			<del></del>		411	36,000 12,500	5,000	41,000
	Perforating		<del></del>			413	12,500	25,000	12,500 25,000
	Stimulation			_		414		23,000	23,000
	Transportation					415	5,500	4,000	9,500
	Overhead Equipment Rental			_days @ \$		416	6,600 6,000	3,000	6,600 9,000
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_ [	Other Expense					419	22,000	7,000	29,000
ļ	Fishing & Equip lost in hole					420 421	3.600	5 000	8,600
ŀ	Environmental & Safety Charges Directional Drilling					422	3,500	5,000	- 0,600
	Equipment Usage					423			•
	Supervision					424	17,000	2,800	19,800
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- 1	Tubular Inspection / Handling					436			
	Coiled Tubing Unit / Nitrogen		·- <u></u> -			445		ļ	<u> </u>
	Completion Fluids			TOT	AT INTA	VGIBLES	\$448,500	\$125,000	\$573,500
				101.	AL INTA	VOIRTE2	3440,300	\$125,000	\$573,000
		FEET	SIZE	GRADE	S/FT.				
	Conductor Casing	40	20	1, 40	10.00	101	\$1,000		\$1,000
	Surface Casing Intermediate Casing	650 4000	11-3/4 8-5/8	H-40	16.00 11.45	102	45,800		10,400 45,800
	Intermediate Casing	1000		1		103			-
	Drilling Liner	10050			7.05	103		67.460	87,400
	Production Casing/Liner Tie-Back Casing	12050	5-1/2	N-S	7.25	104		87,400	87,400
	Tubing	11600	2-7/8	N	3.5	106		40,600	40,600
	Tubing					106	7.000	05.055	32,000
	Well Head Equipment and Tree Tanks			<del>-</del>		107	7,000	25,000 25,000	25,000
						109		5,000	5,000
I	Valves & Fittings					110		7,500	7,500
	Rods Pumping Equipment - Surface					111 .		8	<del> </del>
Ē						113		*	
	Engines & Motors					114		97.000	25,000
	Heater-Treater & Separators					115		25,000	25,000
	Other Equipment Buildings	·				117			
	Metering Equipment					118			2 200
	Non-Controllable Equipment Liner Equipment				<del> </del>	119	<del> </del>	3.000	3 000
	Construction Cost		<del></del>	-,		122		10,000	10,000
		<del></del>		TO	OTAL TA	NGIBLES	\$64,200		\$292,700
						LL COST		\$353,500	\$866,200
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Fire			Ву	IOINT OPI	ERATO	R APPRO			Date
c r				·-			- 		

P. O. Box 2267

Midland, Texas 79702 (915) 686-3600

June 11, 1996

Ms. Carla Leet 4409 Cynthia Bellaire, Texas 77401.

Re:

Farmout Agreement

N/2 SE/4, N/2 SW/4, S/2 NW/4, Section 32,

Township 17 South, Range 30 East,

Eddy County, New Mexico

Sand Tank "32" State Com. No. 1 Well

Sand Tank Prospect

K0012143

Dear Ms. Leet:

In accordance with our recent communications, enclosed are two originals of the subject Farmout Agreement dated May 31, 1996. We ask that you execute these Farmout Agreements, have your signature notarized and return one fully executed copy to the undersigned as soon as possible. Upon return of our executed copy we will have it executed by Mr. Thomas and send you a copy.

Should you have any questions regarding this transaction, please give me a call at (915) 686-3758.

Sincerely,

**ENRON OIL & GAS COMPANY** 

Patrick J. Tower Project Landman

PJT/pcl

Enclosures

m.\winword\letters\pjt\leet doc

P. O. Box 2267

Midland, Texas 79702 (915) 686-3600

May 31, 1996

Ms. Carla Leet-Assaf 4409 Cynthia Bellaire, Texas 77401

Re:

Farmout Agreement

N/2 SE/4, N/2 SW/4, S/2 NW/4, Section 32,

Township 17 South, Range 30 East,

Eddy County, New Mexico

Sand Tank "32" State Com. No. 1 Well

Sand Tank Prospect

K0012143

Dear Ms. Leet-Assaf:

In accordance with our recent communications, enclosed are two originals of the subject Farmout Agreement dated May 31, 1996. We ask that you execute these Farmout Agreements, have your signature notarized and return one fully executed copy to the undersigned as soon as possible. Upon return of our executed copy we will have it executed by Mr. Thomas and send you a copy.

Should you have any questions regarding this transaction, please give me a call at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower Project Landman

PJT/pcl

Enclosures

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P. O. BOX 2267 4000 N. BIG SPRING ST., SUITE 500 MIDLAND, TEXAS 79705 (915) 686-3600

DATE:	5/24/96	NO. PAGES:	2
FROM:	PATRICK TOWER		915 - 686 - 3773
TO:	CARLA LEET-ASSAF	COMPANY: TELE NO: FAX NO:	(713)668-1033
	IF PAGES ARE NOT RECEIVED OR IF THER PLEASE CALL NUMBER LISTED ABOVE.	E ARE ANY TRANSMIS:	SION PROBLEMS,
_	URGENT CONFIDEN	TIALREP	LY REQUESTED
MESSAGE:	@ (915) 689-8 ENRON'S SAND TR WELL. I believe CAlled him but McDoogal AND	357 CONC JUK "32" S YOU MAY ASKED FOR	ERNING T. Com#1 I have I mr. Thought Y.

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

May 7, 1996

CERTIFIED MAIL - RETURN RECEIPT

Carla Leet-Assaf 4409 Cynthia Bellaire, Texas 77401

Re:

Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet-Assaf:

Enron Oil & Gas Company (Enron) proposes to drill the Sand Tank "32" St. Com No. 1 well as an 11,800' Lower Morrow test at a location 660' FSL and 1980' FWL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI with the retained ORRI convertible to a 25% back-in at payout and a 180 day continuous development clause to drill the remaining tract under the same terms for the subsequent well.

Enron looks forward to a favorable response to our proposal. Should there be any questions concerning this matter, please call me at (915) 686-3758.

Sincerely

ENRON OIL & GAS COMPANY

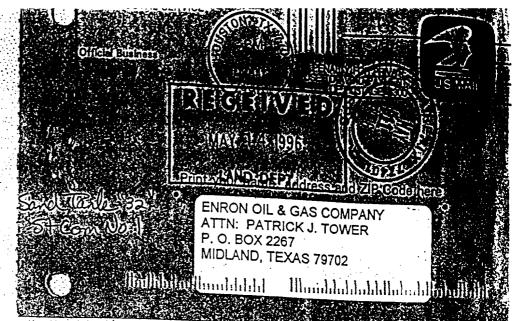
Patrick J. Tower

Project Landman

PJT:jh enclosures

cc: Rudy Mikulec/Ronnie Adams-EOG Houston G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

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Attach this form to the front of the mailple	ce, or on the back if space at 11 Addressee's Address
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\$ 4409 Cynthia	4b. Service Type
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5- Signature Addressee)	7 30 (1346)
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US Postal Service

Receipt for Certified Mail

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Fost Office, State, & Informational Mail (See reverse)

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#### UNITED STATES POSTAL SERVICE

MIDLAMD/DDESSA



Official Business

MAY 1 3 1996

Print your name, address and ZIP Code here

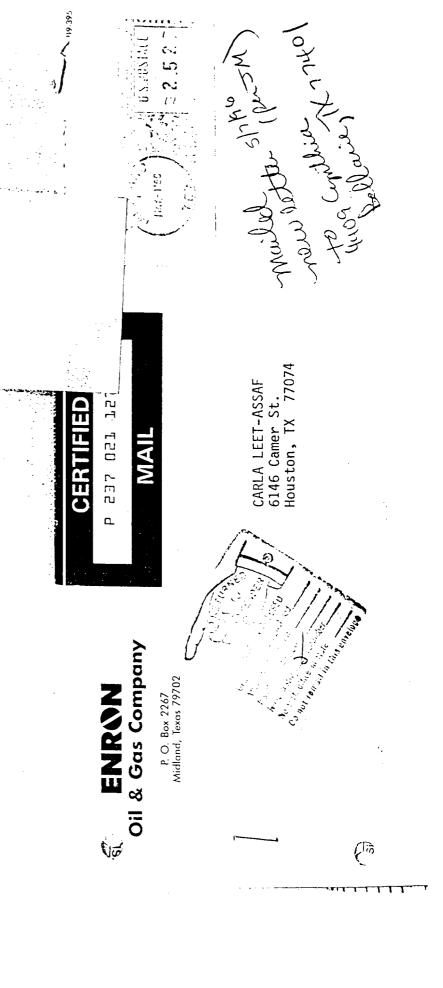
ENRON OIL & GAS COMPA NY Attn: Mr. Patrick J. Tower P. O. Box 2267 Midland, Texas 79702

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• Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so tha return this card to you. • Attach this form to the front of the mailpiece, or on the back if does not permit. • Write "Return Receipt Requested" on the mailpiece below the article "The Return Receipt will show to whom the article was delivered and delivered.	space 1. Addressee's Address
3. Article Addressed to:	4an Article Number
3. Article Addressed to:  Girla Leet-Assaf  Cirlo Camer St.  77074	4b. Service Type  Registered Insured  Sertified COD  Express Mail Return Receipt for Merchandise  7. Date of Delivery MAY 10
Signature (Agent)  PS Form 3811 December 1991 Aus. GPO: 1993—35:	Addressee's Address (Only if requested and fee is paid)
PS Form 3811 December 1991 + U.S. GPO: 1993-35:	2-714 DOMESTIC RETURN RECEIPT

28 Form 3800, June 1991 :s:

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s your <u>R</u>		ADDRESS completed on the reverse sid	e?
PS Form <b>3811</b> , December 1991 *u.s. apo: 1993-352-714		Complete items 1 and/or 2 for additional services.  Complete items 3, and 4a & b.  Print your name and address on the reverse of this form so that we can return this card to you.  Attach this form to the front of the mailpiece below the article number.  The Return Receipt Requested" on the mailpiece below the article number.  The Return Receipt will show to whom the article was dolivered and the date delivered.  Carla Leel-Assaf 3224 Timmons Lane, No. 168  Houston, TX 77027  Date	SENDER:
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ENRON Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702

MIDLAND/DDESSA TX 797 03/20/96 20:41

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CHRABILE AS ADDREGSED—
WARDING OHDLICON FILE

returned 3/1/1665

28

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

March 20, 1996

**CERTIFIED MAIL - RETURN RECEIPT** 

Carla Leet-Assaf 3224 Timmons Lane, No. 168 Houston, TX 77027

Re: Sand Tank "32" St. Com No. 1 Weil 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet-Assaf:

Enron Oil & Gas Company (Enron) proposes to drill the Sand Tank "32" St. Com No. 1 well as an 11,800' Lower Morrow test at a location 660' FSL and 1980' FWL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI with the retained ORRI convertible to a 25% back-in at payout and a 180 day continuous development clause to drill the remaining tract under the same terms for the subsequent well.

Enron looks forward to a favorable response to our proposal. Should there be any questions concerning this matter, please call me at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower Project Landman

PJT:jh enclosures

cc: Rudy Mikulec/Ronnie Adams-EOG Houston G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

u:'letters\pjt'assaf doc

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Carla Leet-Assaf 3224 Timmons Lane, No. 168 Houston, TX 77027

	Certified Fee	
	Special Delivery Fee	
	Restricted Celivery Fee	
April 1995	Return Receipt Showing to Whom & Date Delivered	
_	Return Receipt Showing to Whom, Date, & Addressee's Address	
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P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

March 11, 1997

VIA CERTIFIED MAIL - RETURN RECEIPT

Frederika A. Leet 2 Briar Oak Drive Weston, Connecticut 06883

RE:

Sand Tank "32" St. Com No. 2 Well 1650' FSL & 1650' FEL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet:

Enron Oil & Gas Company hereby proposes to drill the Sand Tank "32" State Com No. 2 well as an 11.800' lower Morrow test at a location 1650' FSL and 1650' FEL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI and a 180 day continuous development clause to drill the remaining tracts (if any) under the same terms.

Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

**ENRON OIL & GAS COMPANY** 

Patrick J. Tower
Project Landman

PJT/ms enclosures

CC:

Rudy Mikulec-EOG Houston Ronnie Adams-EOG Houston

G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

Other Equipment Buildings Metering Equipment

Non-Controllable Equipment Liner Equipment Construction Cost

<b></b>								Enron W. I. 85.73000%							
Drilling AFE								Enron AFE Amt (DHC) \$439,538							
										(CWC)		\$742,593			
									Division MIDLAND						
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	Name & No.			Prospect Nan	ne .		_=	Total	Depth		·	Spud Date			
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	0' FSL & 1,650' FEL		i	Sec 32-17S-3	0E			Lowe	er Morrow			Sand Tank			
	rator on Oil & Gas Compa	av.	-	County & State	te				latory Field Tank						
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Drill	and complete an 1	1,800° Lower Mo	row gas well									<u> </u>			
		<del></del>	DESCRIPTION	07.	<del></del>		1 5	SUB	nan	LLING	C	OMPLETION	TOTAL		
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	Water							107		18,000		3,000	21,000		
1_	Mud & Chemicals							108		41,000		3,000	44,000		
I	Cementing & Service Coring	ice	<del></del>					409 410		21,000 18,000	*********	18,000	39,000		
	Logging & Testing							411	<u> </u>	36,000	•	5,000	18,000		
	Mud Logging							412		12,500	******		12,500		
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G	Stimulation Transportation			<del></del>				414 415		5.500	1	23,000 4,000	23,000 9,500		
B	Overhead				days @ \$			416		6,600			6,600		
L	Equipment Rental							417		6,000		3,000	9,000		
E	Completion Rig Other Expense				days @ \$	<del></del>		418 419		22,000	-	9,800 7,000	9,800 29,000		
	Fishing & Equip. le	ost in hole						420	<del> </del>	22,000		7,000	23,000		
ł	Environmental & S	Safety Charges						421		3,600		5,000	8,600		
	Directional Drilling							422							
1	Equipment Usage Supervision		···					423 424	-	17,000	<del> </del>	2.800	19,800		
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	MWD Logging							432			*******		<u> </u>		
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	Flow Lines							109				5,000	5,000 7,500		
I	Valves & Fittings Rods				<del></del>	<del></del> -		110 111			8	7,500	7.500		
	Pumping Equipme	ent - Surface						112							
	Production Equip	ment - Subsurfa	ce					113					<u> </u>		
-	Engines & Motors	Canaratara						114 115			의 3	25,000	25,000		
Heater-Treater & Separators						116	200000000000000000000000000000000000000		<u> </u>	23,000	23,504				

AFE No. Property No. 101262

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\$353,500

\$64,200

\$512,700

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\$292,700

\$866,200

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W.D. Smeltzer By		Date	By /		Date /	Ву		Date
			JOIN	T OPERATOR AP	PROVAL			
Firm			Ву	· · · · · · · · · · · · · · · · · · ·	Title			Date

TOTAL TANGIBLES

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

June 20, 1996

Frederika A. Leet 113 Walnut Tree Hill Road Sandy Hook, Connecticut 06482

Re:

Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet:

Following your discussions with Jim McMichael enclosed please find two (2) copies of an Assignment for your execution. Please sign, have notarized, and return one (1) original in the enclosed stamped envelope.

Should you have any questions feel free to call me at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower Project Landman

PJT:jr

Enclosures

u:\landtemp\leet.dcc

#### ASSIGNMENT OF OPERATING RIGHTS

STATE OF NE	W MEXICO	§ .
COUNTY OF E	DDY	§ § §
FREDERIKA A Road, Sandy H convey unto EN 79702, hereina	LEET, deali ook, Connect IRON OIL & ( fter called "A nts to workin	ion of the sum of Ten and No/100 Dollars (\$10.00), cash paid in hand, ing in her separate property, whose address is 113 Walnut Tree Hill icut 06482, hereinafter called "ASSIGNOR", does hereby assign and GAS COMPANY, whose addresss is P. O. Box 2267, Midland, Texas ASSIGNEE", all of Assignor's interest in and to the operating and interest production in and under the following described Oil and
	New Mexico, Mexico State as said leas	Lease dated April 10, 1935, executed by the State of as Lessor, to William Spurck, as Lessee, bearing New Lease No. B-4108, INSOFAR AND ONLY INSOFAR e covers the following described lands located in 1-17-S, R-30-E, N.M.P.M., Eddy County, New Mexico,
	NW/4 S/2 NV	N/4 as to all depths below 100 feet below the base of the Loco Hills Sand, SE/4 as to all depths below 100 feet below the base of the Loco Hills Sand, N/4 as to all depths below 100 feet below the base of the Loco Hills Sand, and SE/4 as to all depths
upon and sha	ll inure to th	nade without warranty of title, express or implied, and shall be binding the benefit of Assignor and Assignee and their respective legal theirs and assigns.
IN WITN	IESS WHERE	EOF, this instrument is executed thisday of 1996.
		FREDERIKA A. LEET
STATE OF		§
COUNTY OF		ş
		nent was acknowledged before me, the undersigned authority, on this
property.	ay 01	1996, by FREDERIKA A. LEET, dealing in her separate

Official Business



VATE U.S.MAI

## RECEIVED

MAY 1 5 1996

Print your name AMO desprand ZIP Code here

ENRON OIL & GAS COMPA NY

Attn: Mr. Patrick J. Tower P. O. Box 2267 Midland, Texas 79702

Haddaladhaaddaladaladaladadalad

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SENDER: Complete items 1 and/or 2 for additional services.
Complete items 3, and 4a & b. I also wish to receive the following services (for an Print your name and address on the reverse of this form so that we can fee): return this eard to you. Attach this form to the front of the mailpiece, or on the back if space 1. Addressee's Address does not permit. the \* Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date 2. 

Restricted Delivery e delivered. Consult postmaster for fee 3. Article Addressed to: ADDRESS completed 4a. Article Number 4b. Service Type Registered ☐ Insured Certified Goo 🗆 Express Mail Beturn Receipt for RETURN 5. Signature (Addressee) 8. Appressee's Address (Only if requested 6. Signature (Agent) PS Form 3811, December 1991 \* 'au.s. GPO: 1993—352-714 \* \* DOMESTIC RETURN RECE.. I

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P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

March 20, 1996

CERTIFIED MAIL - RETURN RECEIPT

Frederica A. Leet 2 Briar Oak Drive Weston, CT 06883

Re:

Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Ms. Leet:

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Sincerely,

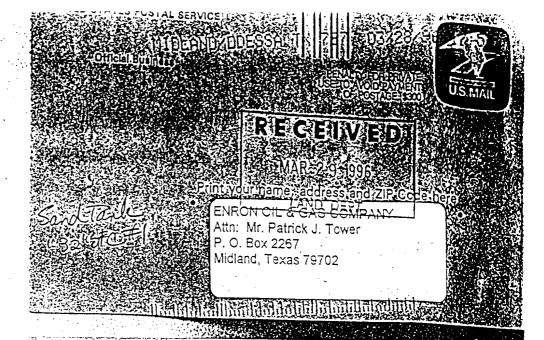
ENRON OIL & GAS COMPANY

Patrick J. Tower Project Landman

PJT:jh enclosures

cc: Rudy Mikulec/Ronnie Adams-EOG Houston G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

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DRESS completed o	3. Article Addressed to:	4a. Article Number
	Frederica A. Leet 2 Briar Oak Drive Weston, Connecticut C6383	4b. Service Type  Registered Insured  Certified COD  Express Mail Return Receipt for Merchandise  7. Date of Delivery
TURN A	5./Signature (Addressed)	8. Addressee's Address (Only If requested and fee is paid)
our RE	Signature (Ageat)	
	PS Form 3811, December 1991 . *u.s. GPO: 1993-352	DOMESTIC RETURN RECEIPT

28 Form 380 <b>0</b> .	April 1995	
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Weston, Connecticut 06883 Frederica A. Leet 2 Briar Oak Drive

No Insurance Coverage Precided

Do net use for International Mail (See recesse) Oniving Jethor Eff. Receipt for Certified Mail





Oil & Gas Company

48E 962 62E

P. O. Box 2267 Midland, Texas 79702

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St.ofarm

Weston Company of the Control of the

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

March 11, 1997

VIA CERTIFIED MAIL - RETURN RECEIPT

Glen F. Leet, Jr.
2 Briar Oak Drive
Weston, Connecticut 06883

RE:

Sand Tank "32" St. Com No. 2 Well

1650' FSL & 1650' FEL Section 32.

S/2 Section 32 Proration Unit

Township 17 South, Range 30 East

Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Mr. Leet:

Enron Oil & Gas Company hereby proposes to drill the Sand Tank "32" State Com No. 2 well as an 11,800' Lower Morrow test at a location 1650' FSL and 1650' FEL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI and a 180 day continuous development clause to drill the remaining tracts (if any) under the same terms.

Should there be any questions, please feel free to contact the undersigned at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Patrick J. Tower
Project Landman

PJT/ms enclosures

CC:

Rudy Mikulec-EOG Houston Ronnie Adams-EOG Houston

G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

## Drilling AFE

			22 حمولا محاجي _
AFE No.		101262	
Property No.			
Enron W. I.		85.73000%	
Enron AFE Amt	(DHC)	\$439,538	
	(CWC)	\$742,593	
Division	N	1IDLAND	
AFE Date	2/19/97	Budget Year	1997

								.,111	<u> </u>	
AFE Type	Wildcat(31	)X	Development(32)		AFE Date		2/19	197	Budget Year	1997
X Drilling	X	Completion		Re-Entry	′	0i1	Х	Gas		High Cost Gas
Well Name & No. Sand Tank "32" St. Com	No. 2		Prospect Name Sand Tank		otal	Deptn 11.300'			Spud Date	<del></del>
Location & Survey 1,650' FSL & 1,650' FEL			Sec-Twn-Rng Sec 32-17S-30E		Lowe	ucing Horizoi er Morrow	n		DD&A Field Sand Tank	
Operator Enron Oil & Gas Compar	17		County & State Eddy, NM			iatory Field Tank	-			
AFE Description										
Drill and complete an 11	.300' Lower M	orrow gas well								Į
		DESCRIPT	.10).		CLD	2227		T -	01/01/07/01	mom :
		DESCRIPT	10.5		SUB ACT	1	LING 30		OMPLETION 231	TOTAL

	DESCRIPTI	ON			SUB	DRILLING	COMPLETION	LATOT
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Fuel					406	500		<u></u> 50
Water					407	18,000	3,000	21,00
Mud & Chemicals					408	41,000	3.000	44 CC
Cementing & Service					409	21,000	18 000	39.00
Coring					413		16 000	
Logging & Testing					1 411	36.000	5 000	13 CC
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Completion Rig		<del></del>	cays 🗇 S		415	22.000	9 800	30.0
Other Expense					419	42,000	7 000	29.0
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Environmental & Safety Charge	32				421	3,600	5 000	
Directional Drilling					422		7-15-1-06-08-08-08-08-08-08-08-08-08-08-08-08-08-	
Equipment Usage						47.000	- 2 2 2 2	
Supervision					424	17,000		19 8
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			TOTAL TANGIBLES	S	\$64,200	\$228,500	\$292,700
			TOTAL WELL COST		\$512,700	\$353,500	\$866,200
		<del> </del>	ENRON APPROVAL				
7					Headquarters		
1135	Date 02/19	/97 B/	ain ( Dagmas 2	1919			Date
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P. O. Box 2267 Midland, Texas 79702 (915) 686-3600 June 18, 1996 --

CERTIFIED MAIL - RETURN RECEIPT (P 329 305 530)

Glen F. Leet, Jr. 113 Walnut Tree Hill Road Sandy Hook, Connecticut 06482

RE: Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Mr. Leet:

Attached please find Enron Oil & Gas Company's original well proposal for the Sand Tank "32" St. Com No. 1 well. We wish to apologize for the delay in forwarding said proposal to you. Our records apparently reflected a wrong address when mailed the first time. Again, please accept our apology and should you have any questions or comments, please do not hesitate to call me at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Project Langman

PJT/ms enclosures

m \letters\p.t96\leetgien san



Print your name, address and ZIP Code here

Sand Tank"32"

St Com#1

ENRON OIL & GAS COMPANY ATTN: PATRICK J. TOWER P. O. BOX 2267 MIDLAND, TEXAS 79702

Hardelahaddan Haradalahada

SENDER: Complete Items 1 and/or 2 for additional services Complete Items 3, and 4a & b Print your name and address on the reverse of this form so that return this card to you Attach this form to the front of the mailpiece, or on the back if does not permit.	
The Return Receipt will show to whom the article was delivered at delivered.  3. Article Addressed to:  CLEATING CONTROL OF THE CONTROL OF TH	de date Consult postmaster for fee.  4a. Anicle Number: 329/305 500
Elia valnutatree Hill Koli	4b Service Type  Registered # 1 Insured * 3 Cerufied \$ 2 (1) COD \$ 6.4 (1)
andy tool	Express Mail Return Receipt for Merchandise
5. Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and feeds paid)
PS Form 3811; December 1991; **u.s.@Pc: 1993.352	PARTIC RETURN RECEIPT

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DES 50E 62E d

Neceipt for Certified Mail

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

March 20, 1996

**CERTIFIED MAIL - RETURN RECEIPT** 

Glen F. Leet, Jr. 2 Briar Oak Drive Weston, CT 06883

Re:

Sand Tank "32" St. Com No. 1 Well 660' FSL & 1980' FWL Section 32, S/2 Section 32 Proration Unit Township 17 South, Range 30 East Eddy County, New Mexico EOG's Sand Tank Prospect

Dear Mr. Leet:

Enron Oil & Gas Company (Enron) proposes to drill the Sand Tank "32" St. Com No. 1 well as an 11,800' Lower Morrow test at a location 660' FSL and 1980' FWL of Section 32, T17S, R30E, Eddy County, New Mexico. In this regard please find two (2) AFEs covering this test. Please execute and return one (1) copy should you elect to participate.

In the event you do not choose to participate, Enron would request a Farmout for the drilling of this well on your interest covering all of Section 32. General terms would provide for delivering Enron a 75% NRI with the retained ORRI convertible to a 25% back-in at payout and a 180 day continuous development clause to drill the remaining tract under the same terms for the subsequent well.

Enron looks forward to a favorable response to our proposal. Should there be any questions concerning this matter, please call me at (915) 686-3758.

Sincerely,

ENRON OIL & GAS COMPANY

Project Landman

PJT:jh enclosures

cc: Rudy Mikulec/Ronnie Adams-ÉOG Houston G. L. Thomas/R. L. Ingle/WDS/TJA/LISA/WF

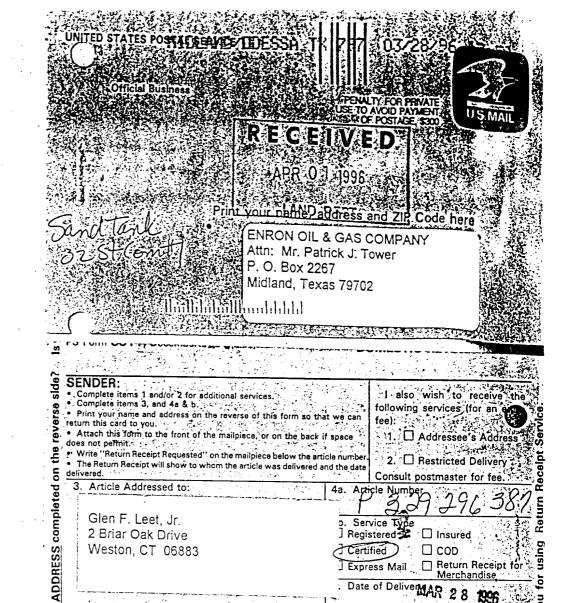
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MIDLAND/DDESSA TX 797 03/20/96 20:41

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RETURN

Signature (Addressee

Date of DeliverMAR 2 8 1996

and fee is gaid)

3811.20 Comber 1991 ... +U.S. GPO: 1993-352-714 ... DOMESTIC RETURN RE

8. Addressee's Address (Only if requested

, 6 354 546 387

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Glen F. Leet, Jr. 2 Briar Oak Drive Weston, CT 06883

	Certified Fee	<del></del>	
	Special Delivery Fee		
	Restricted Delivery Fee		
April 1995	Return Receipt Showing to Whom & Date Delivered		
Apri	Return Receipt Showing to Whom, Date, & Addressee's Address		
3800	TOTAL Postage & Fees	S	
PS/Form 3	Postmark or Date 3- Day Life H Co	#1-96 11 2 32 12 1	

P. O. Box 2267

Midland, Texas 79702

(915) 686-3600

June 13, 1996

Douglas L. Lunsford Hinkle Law Firm P. O. Box 10 Roswell, New Mexico 88210

JR COLE

Re:

Estates of Albert Sidney Johnson and Claire Gribble Johnson

Dear Doug:

Enclosed is a copy of a letter from Susan F. Irby dated June 12, 1996 regarding the estates of Albert Sidney Johnson and Claire Gribble Johnson. I have also enclosed copies of the Wills, the Order Admitting the Wills to Probate and the Inventory and Appraisement for each Estate.

If you have any questions, please feel free to call.

Yours very truly,

**ENRON OIL & GAS COMPANY** 

Project Landman

PJT/jr

**Enclosures** 

u:\landtemp johnson.doc

### SUSAN F. IRBY

HARTFORD BUILDING, SUITE 980 400 NORTH ST. PAUL STREET DALLAS, TEXAS 75201

BUS. (214) 220-2832

RES. (214) 343-2721

June 12, 1996

Mr. Patrick J. Tower Enron Oil & Gas 4000 N. Big Spring Street Suite 500 Midland, TX 79705 (Via Federal Express)

Re:

Estates of Albert Sidney Johnson and

Claire Gribble Johnson

Dear Mr. Tower:

At the request of David Frye, I examined the Probate Records in the office of the County Clerk of Dallas County, Texas for Estates on Albert Sidney Johnson and Claire Gribble Johnson. I found estates on both of them and have enclosed copies of the Will, the Order Admitting the Will to Probate, and the Inventory and Appraisement for each Estate.

As I mentioned to David, Mrs. Johnson died first in 1970 and left everything to her husband. Mr. Johnson died in 1981 and left everything to Thelma Richards. I checked the Dallas County Probate Records for an estate on Thelma Richards and found none; the address shown for her in Mr. Johnson's estate file is "4421 University Boulevard, Dallas, Texas 75205." David and I checked for a telephone number in Dallas for her name or address and found none.

One other bit of information which may be helpful to you is that Mrs. Johnson's will provided that if her husband predeceased her, her estate was devised to her father, Robert W. Gribble. The Dallas phone directory lists a Robert W. Gribble, Jr. who may have more information about the family.

I appreciate the opportunity to be of assistance to you and David. Please feel free to call me with any questions or if I may be of further assistance.

Very truly yours,

Luxan F. Lleby Susan F. Irby

cc: Mr. David Frye

## J Bar Cane, Inc.

Oil & Gas Properties
Petroleum & Mineral Land Services

RECEIVED

JUN 4 1996

LAND DEPT.

16 Spring Court

Sandia Park, New Mexico 87047

Telephone (505) 281-8186

FAX 281-8196

May 29, 1996

Enron Oil and Gas Company P. O. Box 2267 Midland, TX 79702

Attn: Patrick J. Tower, CPL

Re:

**Records Search** 

J. R. Cole and Audrey S. Cole

**Probate** 

Santa Fe County, New Mexico

Via Facsimile 915-686-3773

Dear Pat,

As per your request, we have run the general indices, county probate records, and the district court Probates records of Santa Fe County, New Mexico in search of a probate filed for either J. R. Cole and or Audrey S. Cole. We found a few Warranty Deeds into and out of these parties that were 1958 - 1960 vintage, but found no other entries pertinent to same. If we can be of any further assistance to you regarding this matter, please advise.

Sincerely

J Bar Cane, Inc.

John Michael Richardson, CPL

JMR:ms

### **MEMO**

To: Mr. Patrick J. Tower

Enron Oil & Gas Company

From: Jim R. McMichael

Date: July 15,1996

Subject: Efforts made to Locate J.R.Cole and Albert Sydny Johnson their heirs or

Assigns:

I incompliance with your instructions I did a take-off of the mineral and/or Leasehold interest in Section 32,T-17-S,R-30-E, Eddy County,New Mexico based On the County Records of Eddy County,New Mexico, and in addition to developing the Interest of the owners to dvelope the addresses as to qwhere said parties could be Contacted. In addition to the Eddy County records I was furnished take-offs prepared By the Federal Abstract Company.

Two of the tracts involved, being the N/2SE/4 and the N/2SW/4 of said section 32. These two tract were covered by State of New Mexico Lease No.B-4108, and by an Assingment dated April 1,1940 J.R. Cole and Sidney Johnson (there is an affidavit of Record that Albert S, Albert Sidensy and Sidney Johnson are all and the same person) acquired a jointly owned 1/18th interest in the said lease insofar as it covered the N/2SE/4 of Sec.32 no addresses for these parties appeared on the assingment and the Assignor is now Deceased. By an unrecorded Unit Agreement dated March 19,1947 all the parties to the Above assignment agreed that the N/2SE/4 would be unitized with the N/2SW/4 of said sec. And that Mr Cole and Johnson would have an undivided joint interest of 1/36th in the N/2SW/4. A copy of this agreement was obtained from Mr. Doug Lunsford.

As to the interest of Albert Sidney Johnson: from a later assignment he made to Lee Moore of 1/2 of his interest he was acknowledged in Dallas County, Tx. A check of a current Dallas telephone directory did not show a listing for he or his wife Clara Gribbble Johnson. Due to the time since he acquired his interest a check was made of the Dallas County Probate Records and we were able to acquire copies of the probate proceedings for both he and his Wife. His wife pre-deceased him and left all to him if living if not to her father Robert Gribble. His will let feverything to Thelma Richards no address shown. We attempted to locate the attorney who handeled the probate; however he is not listed as an attorney in The Dallas directory nor does he have a personal listing. When then checked the Dallas Area for Robert Gribble, Mrs Johnson's father, and found a Robert Gribble Jr. He said that Mr. Johnson was his Uncle and that Thelma Richards was Mr. Johnson's nurse and he did Not Know where she was . He could not give me anyone to contact who might know.

As to the interest of J.R.Cole; By an assingment of the shall rights he and his wife Audrey S. Were acknowledged in Santa Fe County, New Mexico. A check of information and

Probate recods of Santa Fe County did reveal any information. We were given some Information that they might have lived in Albuquerque, NM. A check there both Information and probate did not reveil anything.

I ran both names thru the Granto Grantee Indexes of Eddy County, New Mexico From the time thy acquired their interest thru June 1996 without obataining and new Information.

Cole way Cole in Sasta The and no luck in locating J.R. Cole. Did find out his wite's NAME is Audrey S. Cole.

RECEIVED

MAY 2 8 1996

LAND DEPT.

Federal abstract

P. O. BOX 2267 4000 N. BIG SPRING ST., SUITE 500 MIDLAND, TEXAS 79705 (915) 686-3600

DATE: 5/24/96	NO. PAGES:	5
FROM: PATRICK TOWER	_ TELE NO:	
— 1 1 . 0 .		915 - 686 - 3773
TO: John Michael Richard		J BAR CANE, INC
	TELE NO: FAX NO:	(505) 281-8186 (505) 281-8196
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IF PAGES ARE NOT RECEIVED OR IF THER PLEASE CALL NUMBER LISTED ABOVE.	E ARE ANY TRANSMIS	SION PROBLEMS,
URGENT CONFIDEN	TIALREP	LY REQUESTED
		an the end of the control of
MESSAGE: John Michael,		
HERE is	4 copy of	INSTRUMENT
discussed. I Am the	ying to loca	ATE J.R.
Cole orhis heirs.	I did fin	o out that
his wife is Audre	ey S. Cole	. THE AHACHEO
Operating Agreement	r dated	4-23-58
Shows he Acknowl	-edgED Th	is in SANTA Fe
County, NM. Maybe	their is	some probate
there on him or	- his wif	e or other
TRANSACTIONS IN 46	e records	if he like
THERE HANT WOULD	give us	A clue. His
interest we are 10	oking at	lies under
St. of NM LSE# B-4108	3-60 (N/250	U Sec. 32-T175-R30E
Reddy Co., NM) AND ST.	OF NM LSE	# B-4108-62
(N/2 SE SEC. 32-175-3	SOR VOUR	help. CA! HANY
(N/2 SE Sec. 32-175-3 Thanks I question	S	Yatuk

P. O. BOX 2267 4000 N. BIG SPRING ST., SUITE 500 MIDLAND, TEXAS 79705 (915) 686-3600

DATE:	5/23/96	NO. PAGES:	<b>\$</b> 5
FROM:	PATRICK TOWER	TELE NO:	(INCLUDING COVER PAGE)
TO:	PAVIO FRAJE	COMPANY:	915-686-3773 Logro (214)964-3319
-	IF PAGES ARE NOT RECEIVED OR I		SION PROBLEMS,
	URGENT CONI	FIDENTIALREP	LY REQUESTED
MESSAGE:	HERE is copy of	LOCATE A.S.	MENT JOUND
		Named Clark Wife's vane	
	Need to Lino wh	1	est Sypney Johnson
	this went - hei	es?etc	

# HINKLE, COX, EATON, COFFIELD & HENSLEY,

ATTORNEYS AT LAW

400 PENN PLAZA, SUITE 700 POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88202

(505) 622-6510 FAX (505) 623-9332

LEWIS C COX JR. (1924-1993) CLARENCE E. HINKLE (1904-1985)

OF COUNSEL

O. M. CALHOUN\* JOE W. WOOD
RICHARD L. CAZZELL\* RAY W. RICHARDS\*

AUSTIN AFFILIATION HOFFMAN & STEPHENS, P.C KENNETH R. HOFFMAN\* TOM D. STEPHENS\* RONALD C. SCHULTZ, JR.\* JOSÉ CANO\*

MAY 23 1996 THOMAS E HOODS

RECEIVED

MARGARET CARTER
S BARRY PAISHER
WYATT L BROOKS\*
DAVID M. RUSSELL\*
ANDREW J. CLOUTIER

STEPHANIE LANDRY

KIRT E. MOELLING

KIRT E. MOELLING\*
DIANE FISHER
JULIE P NEERKEN
MILLIAM P. SLATTERY
RISTOPHER M. MOOD'
JOHN D. PHILLIPS
EARL R. NORRIS
JAMES A. GULLESPIF

JAMES A. GILLESPIE MARGARET R. MCNETT

MOLLY MCINTOSH MARCIA B. LINCOLN SCOTT A. SHUART

SCOTT A SHUARTY
PAUL G. NASON
AMY C. WRIGHTY
BRADLEY G BISHOPY
KAROLYN KING NELSON
ELLEN T. LOUDERBOUGH
JAMES H. WOODY
NANCY L. STRATTON
TIMOTHY R. BROWN
JAMES C. MARTIN

\*NOT LICENSED IN NEW MEXICO

May 22, 1996

VIA FACSIMILE

Mr. Patrick J. Tower, Project Landman Enron Oil & Gas Company Post Office Box 2267 Midland, Texas 79702-2267

JEFFREY O. HEWETT

JAMES BRUCE
JERRY F. SHACKELFORD\*
JEFFREY W. HELLBERG\*
WILLIAM F. COUNTISS\*

WILLIAM F. COUNTISS
MICHAEL J. CANON
ALBERT L. PITTS
THOMAS M HNASKO
JOHN C. CHAMBERS\*
GARY D. COMPTON\*

W. H. BRIAN, JR.\*

RUSSELL J. BAILEY CHARLES R. WATSON, JR ... STEVEN D ARNOLD

STEVEN D ARNOLD
THOMAS D HAINES, JR.
GREGORY J. NIBERT
FRED W. SCHWENDIMANN
JAMES M. HUDSON
JEFFREY S. BAIRD\*

S½ Section 32-17S-30E, N.M.P.M. Re: Eddy County, New Mexico

Dear Pat:

PAUL W EATON
CONRAO E. COFFIELD
ARROLD L HENSLEY, JR
STUART D. SHANOR
ERIC D LANPHERE
C. D. MARTIN
ROBERT P. TINNIN, JR
MARSHALL G. MARTIN
MASTON C. COURTNEY
DON L PATTERSON\*
DUIGIAS LINISFORD

DON L PATTERSON\*
DOUGLAS L LUNSFORD
NICHOLAS J NOEDING
T CALDER EZZELL JR.
WILLIAM B. BURFORD\*
RICHARD E. OLSON
RICHARD R. WILFONG\*
THOMAS J. MEBRIDE
NANCY S CUSACK
JEFFREY L FORNACIARI

Per your request, I enclose a briefed copy of the July 1, 1958 Operating Agreement executed by J. R. Cole et ux and A. S. Johnson et ux, among others. The Coles acknowledged the instrument in Santa Fe County, New Mexico and the Johnsons acknowledged the instrument in Dallas County, Texas.

Best regards.

Yours very truly,

HINKLE, COX, EATON, COFFIELD & HENSLEY, L.L.P.

Douglas L. Lunsford

DLL:hl Enclosure

## EIVED

## HINKLE, COX, EATON, COFFIELD & HENSLEY, L.L.P.

MIY 03 1996

PAUL W EATON
CONRAD E COFFIELD
HARDLD L HENSLEY JR
STUART D SHANOR
ERIC D. LANPHERE
C D MARTIN
ROBERT P TINNIN, JR
MARSHALL G MARTIN
MASTON C COURTNEYDON L PATTERSON\*
DOUGLAS L LUNSFORD
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RUSSELL J BAILEY'
CHARLES R WATSON, JR'
STEER D. ASNOLI JR STEVEN D ARNOLD THOMAS D HAINES, JR. GREGORY J NIBERT FRED W SCHWENDIMANN JAMES M. HUDSON JEFFREY S. BAIRD\*

#### ATTORNEYS AT LAW

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OF COUNSEL O M CALHOUN\* JOE W WOOD RICHARD L CAZZELL\* RAY W RICHARDS\*

AUSTIN AFFILATION HOFFMAN & STEPMENS, PC KENNETH R HOFFMAN\* TOM D STEPHENS\*

May 1, 1996

THOMAS E. HOODS

THOMAS E MODO'
REBECCA NICHOLS JOHNSON
STANLEY K. KOTOVEKY LIP
ELLEN S CASEY
MARGARET CARTER LUDEWIG
S BARRY PAISNER
WATT L BROOKS'
DAVID M. RUSSELL'
ANDREW J CLOUTIER
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EARL R. NORRIS
JAMES A. GILLESPIE
MARGARET R. MCNETT

LAND DEPT.

GARY W LARSON
LISA K SMITH\*
NORMAN D. EWART
DARREN T. GROCE\*
MOLLY MCINTOSH
MARCIA B. LINCOLM
SCOTT A. SHUART\*
PAUL G. NASON
AMY C. WRIGHT\* AMY C. WRIGHT'
BRADLEY G. BISHOP\*
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JAMES C. MARTIN

\*NOT LICENSED IN NEW MEXICO

Mr. Patrick J. Tower, Project Landman Enron Oil & Gas Company Post Office Box 2267 Midland, Texas 79702-2267

> Re: S½ Section 32-17S-30E, N.M.P.M. Eddy County, New Mexico

Dear Pat:

I enclose the following instruments for delivery to Jim McMichael:

- A series of instruments pertaining to the C. A. Schurich interest in (a) N½S½ Section 32: and
- Notice of Probate with respect to Carl A. Hatch, deceased, Bernalillo (b) County District Court Cause No. 2102-Probate.

With the hard copy of this letter, I enclose a copy of the unrecorded "Unitization Assignment and Operating Agreement" which unitized S½NW¼, N½SW¼ Section 32. This is a poor copy, but it is the best copy we could make.

Best regards.

Yours very truly,

HINKLE, COX, EATON, COFFIELD & HENSLEY, L.L.P.

Douglas L. Lunsford

DLL:hl **Enclosures**  ~1.2. 50 miles

#### ASSIGNMENT OF OIL AND CAS LEASE

The state of the s

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, on April 10, 1935 the State of New Mexico, acting by and through its Commissioner of Public Lands, executed and delivered to William Spurck, as the lessee, that certain oil and gas mining lease No. B-4108, embracing the NaSa of Section 32, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico; and,

WHEREAS, the said lease by mesne assignments has been conveyed to Aston & Fair, Inc., a

New Mexico corporation, whose Post Office address is 607 Franklin Building, Oklahoma City,

Oklahoma, hereinafter referred to as assignor, and assignor is now the owner of record in the.

State Land Office of said lease and the leasehold estate created thereby; and,

WHEREAS, assignor has agreed to assign said lease and leasehold estate to the following named persons in the respective proportions stated:

R. W. Fair	<u> </u>	1/4th,
Bert Aston		1/4th,
C. A. Scheurich and Carl A. Hatch.		5/18ths,
V. R. Cole and Sidney Johnson		1/18th,
Anna Franklin		1/6th.

and;

WHEREAS, the rules and regulations of the State Land Office prohibit the approval by the Commissioner of Public Lands of an assignment of a State lease in which more than two persons are mamed as assignees and also prohibit the approval of an assignment of an undivided interest in an oil and gas lease on State lands; and,

WHEREAS, assignor desires to make a matter of public record the ownership of the above named persons in said oil and gas lease and leasehold estate;

NOW THEREFORE, assignor for and in consideration of the premises and of the sum of One Dollar and other valuable considerations to it in hand paid by the said C. A. Scheurich, Carl A. Hatch, Anna Franklin, J. R. Cole, Sidney Johnson, R. W. Fair, and Bert Aston, hereinafter referred to as assignees, the receipt whereof is hereby acknowledged, has this day sold, transferred, conveyed, and assigned, and by these presents does sell, transfer, convey, and assign to each of said assignees and their respective heirs and assigns the respective interests above set forth in and to the said oil and gas mining lease above described and the lease-hold estate created by same insofar as the above described tract of land is concerned and affected, including any and all rights and privileges accruing and to accrue under said lease as to said tract of land, TO HAVE AND TO HOLD the said property unto the said assignees, their heirs and assigns, forever.

Assignor agrees to comply with all valid and reasonable rules and regulations of the State Land Office affecting said lease and to pay to the Commissioner of Public Lands all rentals and royalties which may become due and payable by the terms of the above described lease and to do and payable by the terms of the above described