# ELVIS NO. 1 ESTIMATED PRODUCTION RATES

#### I. ALLOWABLE RESTRICTIONS

• ALLOWABLE	RATE
Depth Bracket Allowable – 40 Acre Spacing Unit	455 BOPD
Depth Bracket Allowable – 80 Acre Spacing Unit	535 BOPD
Depth Bracket Allowable – 160 Acre Spacing Unit	695 BOPD
NMOCD Order R-10854	900 BOPD

#### II. CURRENT PRODUCING CONDITIONS

Rate (@7/99): 280 BOPD/2,018BWPD/617 MCFD

(Producing Oil Cut = 12.2%)

Submersible Depth: 7,994'

Fluid Column Pressure: 2,460 psi ±
Reservoir Pressure: 4,210 psi
Formation Transmissibility (kh): 8,100 md-ft

Skin Factor: 100+

## III. PRODUCTION ENHANCEMENT OPPPORTUNITIES

ACTION	BENEFIT
Lower Submersible Pump	Reduce formation back pressure
Isolate Water Channel	Increase producing oil cut from 12% to 36%
Perforate Additional Interval	Eliminate convergent flow Skin Factor

### IV. POTENTIAL PRODUCTION RATES

ACTION	RESULTING OIL RATE, BOPD
Lower Submersible Pump	400 BOPD
Isolate Water Channel	830 BOPD
Perforate Additional Interval	1,650 BOPD *

<sup>\* =</sup> Assumes total daily produced fluid volume will average 4,600 BFPD.

EXHIBIT NO.

CASE NO. 11733 (Reopened)

Submitted by: Conoco Inc.

Hearing Date: September 16, 1999