MARTIN VATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

5



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASJRER

January 23, 1997

Marathon Oil Company PO Box 552 Midland, Texas 79702-0552

Attention: Randal P. Wilson

RE: Marathon Oil Co. Travis Area William Barrett Travis 15 St Com #1 <u>Township 18 South, Range 28 East</u> Section 15: E/2 Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation hereby encloses one (1) signed AFE to join the captioned well subject to signing a mutually acceptable Operating Agreement. Please forward same for our review.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

obert Bullock

Robert Bullock Lancman

RB:bn enclosure(s)

> BEFORE THE OIL CONSERVATION COMMISSION Case No.11775 Exhibit No. <u>8</u> Submitted By: Marathon Oil Company

Total Depth	10,800
Drilling Days	35
Compl Days	10
AFE	665296

ource	Quantity	······································	Feature	Cond A
	DF	RILLING COSTS - TANGIBLE		
		Drive Pipe	81-7	
urchase		Conductor Pipe- 20" PE	81-8	
urchase	575	Surface Pipe- 13-3/8",48#,H-40,8rd,STC	81-9	\$9.00
urchase	2700	Casing, Int. String No. 1-9-5/8*	81-11	\$30,0
		Casing, Intermediate String No. 2	81-12	
		Drilling Liner	81-19	
		Drilling Liner Hanger and Tieback Equipment	81-22	
urchase		Drilling Wellhead Equipment	81-80	\$4,54
urchase		Miscellaneous Materials	81-217	\$1,0
<u> </u>	TO	DTAL DRILLING - TANGIBLE		\$44,5
	D	RILLING COSTS - INTANGIBLE		
ontract		Surveying, Location & Access	81-2	\$5
ontract		Well Location & Access	81-5	\$15,0
ontract		Daywork Drlg \$5650/24 hour day incl. Fuel	81-36	\$27,5
ontract	11500	Footage Basis Drlg Dry Hole Drilling	81-37	\$230,0
		Turnkey Drilling	81-38	
		Drilling Rig Mob/Demob	81-39	
ontract		Blowout Prevention Equipment	81-41	
		Drill Pipe & Collars	81-44	
		Drilling & Service Tools	81-45	
		Drilling Services	81-50	
		Snubbing Units, Company	81-62	
		Snubbing Units, Contract	81-68	
Contract		Mud System/Solids Control	81-40	\$4,0
Contract		Mud and Mud Services	81-71	\$25,0
		Bits	81-69	
		Stabilizers, Hole Openers, Underreamers	81-70	
		Oil	81-72	
		Grease	81-72	
<u> </u>		Fuel, Diesel (Not furnished by Contractor) Water	81-74	
Contract			81-336	\$12,0
Contract		Casing Tools and Services	<u> </u>	\$9,0
Contract		Cement and Cementing Service Logging Services, Open Hole	81-91	\$25,0
		Logging Services, Cased Hole	81-93	\$50,0
Contract		Mud Logging	81-94	\$10,0
Contract		Inspection, Pipe & Casing	81-97	\$3,5
		Directional Services	81-101	
	,	Coring	81-102	
Contract		Formation Testing, Open Hole	81-104	\$4,5
		Formation Testing, Cased Hole	81-105	
		Well Control Services	81-120	
Contract		Trucking/Transportation, Other	81-126	\$5,5
Contract		Well Test Equipment	81-127	\$2,5
		Fishing Tools and Services	81-133	
	·	Abandoning Tools and Services	81-136	
		Sidetracking, Milling Sections, Whipstocks	81-185	
Contract		Miscellaneous Materials	81-217	\$3,:
Contract		Contract Labor, Welding	81-233	\$1,
Contract		Contract Labor, Other- \$400/24 hour day	81-237	\$15,1
Contract		Contract Services, Living Qtrs \$100/day	81-243	\$3,
		Contract Services, Other	81-266	
Contract		Hydrogen Sulfide Testing- \$150/day	81-320	\$4,
		Spill Control Equipment	81-454	
Contract		Computer Hardware- \$25/day	81-568	\$
Contract		Commo, Field- \$50/day	81-658	\$1.
		Regulatory Compliance	81-685	
MOC		Company Labor & Burden- \$375/day	81-750	\$13.
		Overhead	81-770	
		Indirect Expense	81-779	
		TOTAL DRILLING - INTANGIBLE		\$446,
				1
				\$491.

Total Depth	10,800'
Drilling Days	35
Compl Days	10
AFE	665296

ource	Quantity		Feature	Cond	A
	CC	OMPLETION COST - TANGIBLE			
urchase	10600	Production Casing	82-15		\$75,000
		Production Liner	82-18		
······		Production Liner Hanger & Tieback Equipment	82-21		
urchase	10600	Tubing - 2 3/8" O.D., 4.7#, L-80	82-23		\$36,000
		Wellhead Equipment (Drilling)	82-80		\$4,500
urchase		Christmas Tree	82-87		\$9,00
urchase		Packers	82-137		\$6,000
		Rod Pump	82-143		
	<u></u>	Electric Submersible Pump	82-149		
		Completion Wellhead Equipment	82-167		
	TO	OTAL COMPLETION - TANGIBLE			\$130,500
_	C	OMPLETION COST - INTANGIBLE			
Contract		Location and Access	82-1		\$1,50
		Drilling Rig During Completion	82-34		\$11,00
Contract		Blowout Preventer	82-41		\$1,50
<u>_</u>	······································	Tools - Drilling & Service	82-45		
		Rig, Completion	82-48		
·		Workover Units, Company	82-55		
Contract		Workover Units, Contract	82-56		\$7,50
		Snubbing Units, Company	82-62		
		Coiled Tubing Service Units, Contract	82-67		
		Snubbing Units, Contract	82-68		
. <u> </u>	<u></u>	Underreamers, Stabilizers, Hole Openers	82-70		
		Lubricants	82-72		
		Fuel, Diesel	82-74		
		Casing Tools & Services- Longstring	82-90		
		Cement & Cementing Services- Longstring	82-91		\$15,00
		Logging Services, Open Hole Wells	82-93		
Contract		Logging Services, Cased Hole Wells	82-94		\$3,50
Contract		Tubular Inspection, Testing & Cleaning	82-96		\$7,00
Contract		Formation Testing	82-103		\$3,00
Contract		Formation Treating	82-113		\$4,00
Contract		Transportation, Other	82-126		\$3,50
Contract		Test Equipment - Well Testing	82-127		\$7,50
		Fishing Tools and Services	82-133		
Contract		Completion and Packer Fluids	82-180		\$1,0
Contract		Perforating	82-182		\$16,0
Contract		Wireline Services	82-183		\$1,5
		Sidetracking, Milling Sections, Whipstocks	82-185		
Contract	- <u></u>	Miscellaneous Materials	82-217		\$3,5
Contract		Miscellaneous Services	82-218		\$ 7,0
Contract		Contract Labor, Laborer	82-234		\$3,0
Contract		Contract Services, Other	82-240		\$7,4
Contract		Treating Chemicals, Other	82-291		\$1,0
Contract		Salt Water Disposall & Trans Fees	82-371		\$1,0
Contract		Rental Tools & Equip.	82-585		\$ 4,3
		Communications - Field	82-658	·····	
		Regulatory Compliance	82-685		
мос		Company Labor & Burden	82-750		\$3,8
		Overhead	82-770		ļ
		Indirect Expense	82-779	······	\$3,0
		FOTAL COMPLETION - INTANGIBLE			\$117,5
		TOTAL COMPLETION COSTS			\$248,0

Region Field Lease Location

Mid-Continent Travis William Barrett Travis "15" State Com #1 1,650' FNL & 1,500' FEL Sec. 15-185-28E, Eddy County, New Mexico

Total Depth	10,800'
Drilling Days	35
Compl Days	10
AFE	665296

Source	Quantity	Feature	Cond	<u>A</u>
	FACILITY COSTS			
urchase	Line Pipe	83-27		¢ L ¢/\0
Purchase	Transportation, Other	83-126		\$1,500 \$2,500
	Pumping Unit	83-141		\$2,300
	Pumping Equipment - Rod Pump	83-141		
	Flowing/Plunger Lift Equipment	83-145		
	Submersible Pump - Electric Panel			
	Submersible Pump - Hydraulic	83-149 83-152		
	Gas Lift Equipment	83-155		
	Pumps	83-158		610 000
rurchase	Tanks	83-170		\$10,00
Purchase	Metering Equipment	83-190		\$4,00
	Instrumentation	83-194		
	Electrical Equipment, Other	83-201		
urchase	Valves	83-205		\$2,50
Purchase	Miscellaneous Materials	83-217		\$10,00
	Contract Labor, Electrical	83-229		
Contract	Contract Labor, Welding	83-233		\$1,00
Contract	Contract Labor, Other	83-237		\$4,00
Contract	Contract Services, Other	83-240		\$2,00
	Compressor Installation	83-365		
Purchase	Dehydration	83-376		\$10,00
Purchase	Crude Oil Treaters	83-378		
	Separator	83-380		\$10,00
	Vapor Recovery Units	83-386		
	Free Water Knockouts	83-388		
	Regulatory Compliance (Includes Permitting)	83-685		
мос	Company Labor & Burden	83-750		\$2,00
	TOTAL FACILITY COSTS			\$59 ,50
	SUMMARY OF GROSS COSTS			
	Total Drilling			\$491,10
	Total Completion		ł	\$248,00
	Total Surface Equipment			\$59,50
	GRAND TOTAL GROSS COSTS			\$798,60
	SUMMARY OF NET COSTS			
	Total Drifling			
	Total Completion			
	Total Surface Equipment		ĺ	
	GRAND TOTAL NET COSTS			
	TOTAL TANGIBLE COSTS			\$234,5
	TOTAL INTANGIBLE COSTS			\$564,1
	TANGIBLE PERCENT OF TOTAL			29.4

	Participants Approval			RP
Name of Company -	YATES PETROLEUM CORPORATION	R3	19.7917%	70.
Title - By :	determination			
Date -	1-22-97	_		

11