#### BEFORE THE

#### OIL CONSERVATION DIVISION

## NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

CASE NO. //1/8/

#### **APPLICATION**

YATES PETROLEUM CORPORATION ("Yates"), through its undersigned attorneys, hereby makes application to the Oil Conservation Division for approval for downhole commingling of production from the Queen formation, (West Reeves-Queen Gas Pool) the Grayburg formation and the San Andres formation for the Pawnee APW State Well No. 1 located 660 feet from the North and East lines (Unit A) of Section 20, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico, and in support thereof states:

1. Yates owns and operates the Pawnee APW State Well No. 1 which is currently producing oil from the San Andres formation.

2. Yates seeks approval for downhole commingling of production from the Queen formation, Grayburg formation and the and San Andres formation because the continued operation of this well as a single zone producer is uneconomic.

3. On March 4, 1997, Yates filed an application for administrative approval of downhole commingling in this wellbore and the allocation of 10% of the gas production to

the Queen formation and 90% of the gas and 100% of the oil production to the San Andres formation. No production will be allocated to the Grayburg formation. A copy of this Administrative application is attached hereto as Exhibit A.

4. By letter dated April 10, 1997, the Division Director denied this application because "It has been the long held policy of the Division to not allow downhole commingling in a case which one of the proposed intervals is not productive of oil or gas." The Director recommended that the Grayburg interval be cement squeezed and then an application for downhole commingling be filed for the Queen and San Andres formations. A copy of this letter is attached hereto as Exhibit B.

5. The economics of this well will not bear the additional costs of a cement squeeze and therefore Yates requests that this application be set for hearing at which time it will present evidence which will demonstrate that downhole commingling of the Grayburg formation with the Queen and San Andres formations will not result in the downhole migration of hydrocarbons into the Grayburg formation and will enable Yates to recover the remaining reserves in this marginal well thereby preventing the waste of oil and gas.

6. Granting this application will result in the production of hydrocarbons that otherwise will be wasted and will not damage the subject reservoirs.

7. Granting this application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

APPLICATION, Page 2

WHEREFORE, Yates Petroleum Corporation requests that this application be set for hearing before a duly appointed Examiner of the Oil Conservation Division on May 15, 1997 and that, after notice and hearing as required by law, the Division enter its Order granting this application.

Respectfully submitted,

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

By: \ WILLIAM F. CARR

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR YATES PETROLEUM CORPORATION

APPLICATION, Page 3

# NOTIFICATION LIST APPLICATION OF YATES PETROLEUM CORPORATION FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO

# UNIT A OF SECTION 20, TOWNSHIP 18 SOUTH, RANGE 35 EAST, N.M.P.M.

Manzano Oil Corporation Post Office Box 2107 Roswell, NM 88202-2107

Mitchell Energy Corporation Post Office Box 4000 The Woodlands, TX 77387-4000

Maralo, Inc. 5151 San Felipe, Suite 400 Houston, TX 77056-3607

Texaco Exploration and Production Inc. Post Office Box 3109 Midland, TX 79702

APPLICATION, Page 4

INGTINGT   F.B. Bar Leas, Haba, Will 2004 (-1000	Energy, 1	Bats of New Markes Energy, Minorals and Natural Research Department OHL CONSERVATION DIVISION 2040 8, Paulmon Banks 79, New Markes 87806 6128 APPLICATION FOR DOWNHOLE COMMINGLING			
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The following foots are submitted in support of downhole consuminging:	Upper Zene	hatarmediate Zana	Lawer Zona
1. Pool Nume and Post Bada	Queen Send	Grayburg	Wildest San Andres 28548
2. Tap and Bortain of Pay Bardan (Purloydane)	4374'4388'	4738'.4742'	5140'.5358'
3. Type of production 100 or Bool	Ges	OI	ON
4. Method of Production Phroning or Artificial UNE	Artificial Lift	Artificial Lift	Antificial Lift
E. Sotumbele Proprove	E. ICurrenti	4.	s. Remark
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E. Of Bravity ( APE at Eve BTU Daniant	39° API 9 60°F		37° API @ 80°F
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Production Marginel? fyres or mak	Yes	Yes	Yes
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8. Pland Personningo Allocation Portugio -16 for each sana (tata) of 36's in equal 130%	10% 0%	ин ин Ок Ок	97 Ber 90% 100%

8. If election formula is based upon something other than current of past production, or is based upon some other motioni, subout attachments with supporting data and/or explaining method and providing rate projections or ether required date.

10.	Are all working, eventding, and regatly interests identical in all comminged zones?
	If not, have all working, overriding, and reyalty interests been notified by certified mail?
	Here all offuet operators been given written notice of the proposed downhole comminging?

<u>X</u> Yes \_\_ He \_\_\_\_\_Yee \_\_\_\_Ne

Will state flow scent \_\_\_\_\_ Yes X. No . If yes, are fluide competible, will the formations not be damaged, will any cross-flowed production be recevered, and will the allocation formula be reliable. \_\_\_\_\_ Yes \_\_\_\_ No . If No, attack explanation] 11. Will steen flow occurt

12. Are all produced fluids from all commingled zonce perspetible with each other? <u>X</u> Yes \_\_\_ Ne

13. Will the value of production he decreased by comminging? \_\_\_\_Yer 🔏 No 🛛 (If Yee, attach explanation)

14. If this well is on, or communitized with, state or faderal lands, alther the Commissioner of Public Londs or the United States Summer Land Management has been welfind in writing of this application. X Yes He

S, NMOCO Reference	Canas for Units	20201 Extentions:	ORDER NO(S).
16' Mar A am Les Lei stitte			ALE 1 100101

18. ATTACHMENTS:

\* C-102 for each zone to be commingled showing its spacing unit and screage dedication.

- \* Production purve for each zone for at least one year. (If not evallable, attach exploration.)
- \* For zonce with no production blutary, estimuted production rates and supporting data.
- \* Data to export ellecation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and repairly interests for uncommon interest cases.
- \* Any solltional statamente, date, or desuments required to support somminging.

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Morus Keach Domentione Engineer DATE 3-4-99 TITLE SIGNATURE TELEPHONE NO. 16061 748-1471 TYPE OR PRINT NAME Marrie Kalth \_\_\_\_



April 10, 1997

Yates Petroleum Company 105 South Fourth Street Artesia, New Mexico 88210

Attn: Mr. Morris Keith

### Re: Recent Application for Downhole Commingling.

Dear Mr. Keith:

Reference is made to your application to downhole commingle production on your Pawnee 'APW' State Well No.1. Your application includes a Grayburg interval to which no production would be allocated. It has been the long held policy of the Division to not allow downhole commingling in a case which one of the proposed intervals is not productive of oil or gas. With the intent of maintaining such policy, the application is hereby <u>denied</u> and, the subject well shall be shut-in upon receipt of this letter.

The Division recommends the following actions be considered. The Grayburg interval in the wellbore may be properly cement squeezed in a manner satisfactory to the supervisor of the Hobbs District Office of the Division, and an application submitted for the downhole commingling of the remaining two zones, or, the matter may be set for an examiner hearing.

Please inform the Division of your intentions at your earliest convenience.

Sincerely, William J. Lel Director WJL/BES

cc: Oil Conservation Division - Hobbs file

CASE <u>1178/</u>: Application of Yates Petroleum Corporation for downhole commingling, Lea County, New Mexico. Applicant in the above-styled cause seeks approval to downhole commingle production from the Queen (West Reeves-Queen Gas Pool), Grayburg and San Andres formation within the wellbore of its Pawnee APW State Well No. 1 located 660 feet from the North and East lines (Unit A) of Section 20, Township 18 South, Range 36 East, which is located approximately \_\_\_\_\_\_ niles \_\_\_\_\_\_ of \_\_\_\_\_\_, New Mexico.

#### CAMPBELL, CARR, BERGE

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT ANTHONY F. MEDEIROS PAUL R. OWEN \_\_\_\_\_\_\_\_\_ JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 FACSIMILE: (505) 983-6043 E-MAIL: ccbspa@ix.netcom.com

# April 22, 1997

#### **HAND-DELIVERED**

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Santa Fe, New Mexico 87503

111781

Re: Application of Yates Petroleum Corporation for Downhole Commingling, Lea County, New Mexico

Dear Mr. LeMay:

Enclosed in triplicate is the Application of Yates Petroleum Corporation in the abovereferenced case as well as a legal advertisement. Yates Petroleum Corporation respectfully requests that this matter be placed on the docket for the May 15, 1997 Examiner hearings.

Very truly yours,

ellau

WILLIAM F. CARR

WFC:mlh Enclosures

cc: Ms. Mecca Mauritsen (w/enclosures) Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210