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- CASE 11789: Application of Apache Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing in the SE/4, in all formations developed on 80-acre spacing in the S/2 SE/4, and in all formations developed on 40-acre spacing in the SW/4 SE/4 of Section 28, Township 16 South, Range 38 East. Said unit is to be dedicated to its Maltese Falcon "28" Well No. 1 to be drilled at a standard location in the SE/4 of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles north-northeast of Humble City, New Mexico.
- **CASE 11790:** Application of Manzano Oil Corporation for compulsory pooling and unorthodox location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, Undesignated Northeast Lovington-Pennsylvanian Pool, and Undesignated North Lovington-Wolfcamp Pool, underlying the S/2 SE/4 of Section 2, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Killer Bee Well No. 1 to be drilled at an unorthodox well location 487 feet from the South line and 1270 feet from the East line (Unit P) of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile east of Lovington, New Mexico. In the absence of objection, this matter will be taken under advisement.
- **CASE 11791:** Application of Manzano Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 11, Township 16 South, Range 36 East, and in the following manner: (a) the S/2 NW/4 to form a standard 80-acre gas spacing and proration unit for any and all formations and/or pools spaced on 80 acres within said vertical extent, which presently includes but is not necessarily limited to the Southeast Lovington-Pennsylvanian Pool; (b) the SE/4 NW/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools spaced on 40 acres within said vertical extent. Said units are to be dedicated to the applicant's proposed "SV" Big Bertha Well No. 1 to be drilled at a standard location 2081 feet from the North line and 1870 feet from the West line (Unit F) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile east of Lovington, New Mexico.
- <u>CASE 11768</u>: Application of Sirgo Brothers Energy Corporation for Compulsory Pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Cha Cha-Gallup Pool underlying the S/2 NW/4 of Section 12, Township 29 North, Range 15 West, thereby forming a standard 80-acre spacing and proration unit for said pool. Said unit is to be dedicated to the existing Moore Well No. 1 (API No. 30-045-24742) located at a standard oil well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12. Also to be considered will be the costs of participating in said well, including but not limited to the costs of re-entry, completing and equipping, as well as actual operating costs and charges for supervision, and the designation of Mountain States Petroleum Corporation as the operator of the well. Said well is located approximately 9 miles west of Farmington, New Mexico. IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.
- CASE 11792: Application of Doyle Hartman, Oil Operator for an order clarifying Order No. R-6447 and revoking or modifying Order No. R-4680-A or, alternatively, for an order terminating the Myers Langley-Mattix Unit waterflood program, Lea County, New Mexico. Applicant seeks an order clarifying Order No. R-6447 and revoking or modifying Order No. R-4680-A or, alternatively, for an order terminating the Myers Langlie-Mattix Unit waterflood program, located in various parts of Section 36, Township 23 South, Range 36 East, and in Sections 31 and 32, Township 23 South, Range 37 East, and in Sections 5 and 6, Township 24 South, Range 37 East, Queen Formation of the Langlie Mattix-Seven Rivers-Queen-Grayburg Pool, Lea County, New Mexico. Said project area is located approximately nine miles north of Jal, New Mexico.

CASE 11730: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the SE/4 SE/4 (Unit P) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

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CASE 11731: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the NE/4 SE/4 (Unit I) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11732: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the NE/4 NE/4 (Unit A) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11733: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Red Tank-Bone Spring Pool underlying the SW/4 SW/4 (Unit M) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11734: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Red Tank-Bone Spring Pool underlying the NW/4 SW/4 (Unit L) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.

CASE 11735: (Continued from May 15, 1997, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Undesignated Red Tank-Bone Spring Pool underlying the SW/4 SE/4 (Unit O) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 26 miles southwest by west of Eunice, New Mexico.