

OXY USA INC. **AUTHORITY FOR EXPENDITURE**

Region : Western	AFE NO: -			
	Print in the contract of the print of the print in the contract of the contrac			
Leace/Plant Name: Myers Langlie Mattix U				
	Description: Install 40 Acre Five Spot Waterflood Pilot			
Partnership/Funding: Funded				
Location : Lea County, New Mexico	J. T. T. T. L. (1 97 N Mar has he was see the 100 J. Th. 66 AP the sec in the total security of the second			
Field: Langlie Mattix				
Operator Name: OXY USA INC.	Region AFE No: 5518 PF/Plant/Loc Code: 1424			
Oper AFE No:	Lesse/Plant CC No: 73050700-6			
State/County No: 30025	Co./Div No: 327 77			
Capital Proj.No: 99999	Sec Rec Proj. No: 040			
Budget Appr No: 940700	Offshore Zone:			
Remarks :				
on the Myer's Langlie Mattix Unit. The Mourrently producing on an 80 acre fives poor sweep efficiencies and lateral dis a high amount of mobile oil saturation 80 acre fivespot waterflood to a 40 acr quantify the amount of mobile oil satur 40 acre fivespot waterflood pattern, it 18 producers, convert 16 wells to water injection tubing in three current water The recovery of 1,606,000 barrels of pilot area will result in net cash produced the \$4,094,426 OXY USA Inc. capit Payout period is 3.0 years.	pot waterflood pattern. Due to continuity, it is believed that is recoverable by reducing the e fivespot waterflood. To help ration that is recoverable by the is proposed to drill and equip injection, and replace the injection wells. incremental reserves from the fuction of \$8,726,000 which will			
Estimated Cost Detail Gross Cost Net Cost 80 .68390 % W.I.	Labor Materials Incidentals Total 1,852,250 3,222,400 5,074,650 1,494,468 2,599,958 4,094,426			

CONCURRENCES

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Geol.	Geop.	Land	Exploit.	Engr.	Oper. Prod	Oper. G.P.	FP&A	Acetg
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XY APPR	OVAL						Date:	
ARTNER	APPROVAL:						Date:	
	COMPANY:							
repared E	y: Scott E 915-685	· nacilàre:	. 18 16 16 18 18 18 18 18 18 18 18 18 18 18 18 18	6.5.4.4.1		11 12 M 70 SA	Date:]	1-MAR-9

28, 1994

Dear working Interest Owners:

This AFE recommends performing work on our jointly owned property. The estimates shown on this AFE are based on current costs for materials and services and the actual charges may vary from these

If the work performed meets with your approval, please sign on the "Partner Approval" line and return this AFE to OXY USA INC., Attn: Armando Morales Jr., P.O. BOX 50250, Midland, Texas 79730.

PHONE (915) 685-5716 FAX (915) 685-5754

Detail of Estimated Cost

Reg AFE No	5518
Asset name	Myers Langlie Mattix Unit
Activity	Install 40 Acre Five Spot Waterflood Pilot

		Labor and	
Description	Material	Inci.	Total
MLMU #72 Convert to Water Injection	12,650	17,000	29,650
MLMU #94 Convert to Water Injection	18,400	18,500	36,900
MLMU #96 Convert to Water Injection	18,500	17,000	35,500
MLMU #97 Replace Injection Tubing	14,100	16,500	30,600
MLMU #98 Convert to Water Injection	18,500	17,000	35,500
MLMU #99 Deepen, Run Liner, and Replace Inj Tbg	44,500	36,500	81,000
MLMU #106 Convert to Water Injection	12,900	17,000	29,900
MLMU #133 Convert to Water Injection	18,650	17,000	35,650
MLMU #134 Reenter and Complete As A Wtr Inj Well	19,000	23,000	42,000
MLMU #135 Convert to Water Injection	12,700	17,000	29,700
MLMU #137 Convert to Water Injection	12,500	17,000	29,500
MLMU #141 Convert to Water Injection	12,450	17,000	29,450
MLMU #143 Convert to Water Injection	12,250	17,000	29,250
MLMU #170 Convert to Water Injection	12,250	17,000	29,250
MLMU #176 Convert to Water Injection	12,750	17,000	29,750
MLMU #177 Replace Injection Tubing	14,100	16,500	30,600
MLMU #178 Convert to Water Injection	12,350	17,000	29,350
MLMU #251 Convert to Water Injection	18,600	17,000	35,600
MLMU #252 Convert to Water Injection	18,800	17,000	35,800
MLMU #258 Drill and Equip Producer	78,700	137,700	216,400
MLMU #259 Drill and Equip Producer	78,700	137,700	216,400
MLMU #260 Drill and Equip Producer	78,700	137,700	216,400
MLMU #261 Drill and Equip Producer	78,700	137,700	215,400
MLMU #262 Drill and Equip Producer	79,150	138,150	217,300
MLMU #263 Drill and Equip Producer	79,150	138,150	217,300
MLMU #264 Drill and Equip Producer	79,150	138,150	217,300
MLMU #265 Drill and Equip Producer	78,700	137,700	216,400
MLMU #265 Drill and Equip Producer	79,150	138,150	217,300
MLMU #267 Drill and Equip Producer	44,000	138,600	182,600
MLMU #268 Drill and Equip Producer	44,000	138,600	182,600
MLMU #269 Drill and Equip Producer	78,700	137,700	216,400
MLMU #270 Drill and Equip Producer	44,000	138,600	182,600
Gross Expense Cost			
Net Expense Cost			

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Working Interest	0.806839
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Prepared by	Scott E. Gengler
Phone	915-685-5825

Date	Mar-11-94	ٳ
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HORKING INTEREST OWNER ACCUMULATED AFR APPROVAL

Lease/Facility:	MYERS LANGLE	MATTIX
Proposed Work:	CHYERT DIE	INSTALL WIF PHOT
Required Approval:	,	65/3
OXY USA Inc.'s Interest:		8068392
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•	_8_	80 96 915
	9_	8096986
	D	8117781
	12	8805652
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From: Tim Keys 10/25/94 2:32PM To: Jim Maury, Mike Gooding

Subject: MYERS LANGLIE MATTIX UNIT

TO DATE, THIRTEEN WIO'S FOR A TOTAL OF .8805652 HAVE APPROVED THE INSTALLATION OF THE 40 ACRE FIVE SPOT WATERFLOOD PILOT FOR THE SUBJECT UNIT:

WIO	INTEREST
OXY USA INC.	.8068390
LOWE PARTNERS	. ?
SAMPSON RESOURCES	.0010297
AMERADA HESS	.0638753
MARALO INC.	.0059616
JAMES A. DAVIDSON	.0013410
JAMES E. BURR	.0000838
MICHAEL CLOUGH	.0000022
CHARLES H. BROWN JR.	.0000071
ANN CLAY BROWN	.0000072
P.C. LIMITED	.0014039
NANCY HARRISON	.0000071
MARY ELLEN GILBERT	.0000071
LAMAR HUNT	ELECTED NON-CONSENT*
HEADINGTON MINERALS	ELECTED NON-CONSENT *

^{*} THERE IS NO NON-CONSENT PROVISION FOR THIS UNIT.