BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1A (1-30)

CASE NO. 1812

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, ....nerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

<u> </u>			1171	OI II OIL	WIND IN	I UNAL GA	70			
Operator			-			·=·	Well /	IPI No.		
Polaris Production Co	ro.						.			
Address						·		<del></del>		
P. O. Box 1749, Midla	nd. Tex	as 79	702							
Reason(s) for Filing (Check proper box)			<u>, v-</u>		Oth	T (Please expla	rin)		<del></del>	
New Well		Change in	Transr	porter of:		,	•			
Recompletion	Oil		Dry C							
Change in Operator	Casinghead		Conde							
I change of operator give name					<del></del>			<del> </del>	<del></del>	
and address of previous operator	<del></del>	<del></del>			•	<del></del>				
II. DESCRIPTION OF WELL	AND LIFA	SE								•
Lease Name			Pool	Name, Includia	ne Formation		V:_A	of Lease	7 - 7 -	naa Ma
Buckley "A"	l	3	1	enton (P	-			n Lease Federal or Fee	عا ا	ase No.
Location	i			encon (P	enni		1			
•	17	50	_						77 -	
Unit LetterL	: 10	50	. Feet I	From The <u>So</u>	ucn Lin	and33	<u> </u>	et From The	West	Line
Cartion O.F T	. 1/- 0	and the	D	. 27 17		sto s	•			_
Section 25 Township	, 14 S	outh	KADge	<u> 37 Eas</u>	C, N	ирм,	Lea			County
III DESIGNATION OF TRANS	CDADTE	D OF O	IT 4.		DAT CAS					
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conden		IUTAN UN			tak -			
· · · · · · · · · · · · · · · · · · ·		J. COROCE			1			copy of this for		nt)
Pride Pipeline Compan								ene, TX		<del></del>
Name of Authorized Transporter of Casing	mead Gas		or Dr	y Gas				copy of this for		nt)
J. L. Davis	1		ı					and, TX	79701	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	1	ls gas actuali		When	•		•
,	M	25	1		Ye		1	<u>Unknown</u>		
If this production is commingled with that f	rom any oth	er lease or	pool, g	rive commingli	ing order numi	жг:	•	·		
IV. COMPLETION DATA										
Designate Type of Completion	. (%)	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u></u>	_L		#		<u> </u>	Ļl		
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.		
<del></del>	<u></u>				#	A===				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	ormatic	XD.	Top Oil/Gas	ray		Tubing Depth	1	
								<u> </u>		
Perforations						<del></del> -		Depth Casing	Shoe	
								<u> </u>		
	Т	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D		77	
HOLE SIZE	+	SING & TU				DEPTH SET		S	ACKS CEM	ENT
	j.,,			<del>_</del>				T		
						<del></del>	<del> </del>	<del> </del>		······································
					-		•	1.		
	<del>                                     </del>									
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI I	Ē.	L					
OIL WELL (Test must be after re					he equal to as	exceed top all	owable for thi	s depth or he fo	r full 24 horn	rs.)
Date First New Oil Run To Tank	Date of Tes		J IOU	. va wrus 174451	·	ethod (Flow, pu			. , v 10/10	
Per Lus Lack Oil Vill 10 1908	Date Of 168	<b>54</b> .			T TOWNGER IAI	ranz trion, be		1		
Level of Test	T.1: 5		-	<del> </del>	Casing Press			Choke Size		<del></del>
Length of Test	Tubing Pre	SSUITE			Casing Press	116		CHORE SIZE		
				···	Water Pile			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	•		Uas- MICP		
	<u> </u>				<u></u>	·				
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test		<del></del>	Bbls. Conde	sate/MMCF		Gravity of Co	ondensate	
		-							-	
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shu	t-in)		Casing Press	ure (Shut-in)		Choke Size		
reedag wieuwa (puos, ouck pr.)			/							
L	<u> </u>				4,					- **
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			JCEDV	ATION [	אוופור	)NI
I hereby certify that the rules and regul							NOEN V	MI ION L	אסומונ	/1 <b>4</b>
Division have been complied with and			en abo	ove				TAI	1001	DON .
is true and complete to the best of my	knowledge a	na delief.			Date	Approve	ed	JAI	AMO	33V
/) (-	*					, , , · · · ·				-
1 bx r	105 C	10			D.,		. اسم	Signed hy	}	
Signature					∥ By_		UTIS Do	Signed by	· · · · · · · · · · · · · · · · · · ·	
Nancy Stacks	-		Age				- 6	Reologist		
Printed Name		/01	Title		Title			- <del>-</del>		
1-1-90 Date			ephone	84-8248						
Patt		161	chiking	. IV.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED 12	<b></b>		•	~ <b>!</b>		
DISTRIBUTION	<b>⊣</b>			7	Form C-10 Supersede	
<del></del>	NEW MENI	CONS	EDVATION COUNTSCION		C-102 and	C-103
SANTA FE FILE	NEW MEXIC	O OIL CONS	ERVATION COMMISSION		Effective	1-1-65
<del> </del>	<del> </del>			٦	g Indiana 7	ype of Lease
U.S.G.S.				l°	State	ype of Lease
LAND OFFICE	_			-		Gas Lease No.
OPERATOR				ľ	. State Off &	Gas Lease No.
CEAL	DOV MOTICES AND DE	DODTE OU	well c		mn	mmm
OD NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DE	PURISON	WELLS ACK TO A DIFFERENT RESERVOIS H PROPOSALS.)	. (		
1.	CATTON FOR PERMIT - (FORM	C-101) FOR SUCT	PROPOSALS.		. Unit Agree:	nent Name
OIL X GAS WELL	OTHER-					
2. Name of Operator		<del></del>		8	. Form or Le	ase Name
Polaris Production	Corp.				Buckle	y "A"
3. Address of Operator				9	. Well No.	<u> </u>
P. O. Box 1749, Mid	lland, Texas 797	, 102			3	
4. Location of Well				1	0. Field and	Pool, or Wildcat
UNIT LETTERL,	1650 FEET FROM THE	South	LINE AND 330	FEET FROM	Undesi	gnated
					MILLE	
THE West LINE, SEC	TION 25 TOWNS	14 Sou	th RANGE 37 East	NMPM.		
· · · · · · · · · · · · · · · · · · ·					7777777	
	15. Elevation	(Show whether I	DF, RT, GR, etc.)	1	2. County	
	3809	Gr.			Lea	7//////////////////////////////////////
16. Check	k Appropriate Box To	Indicate Na	ature of Notice, Repor	rt or Other	Data	
	INTENTION TO:	1		EQUENT R		F:
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK		ALT	ERING CASING
TEMPGRARILY ABANDON			COMMENCE DRILLING OPNS.		PLU	G AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PI	ANS	CASING TEST AND CEMENT JOB	· []		
			OTHER	·····	<del></del>	
OTHER						
17. Describe Proposed or Completed	Operations (Clearly state al	l pertinent deta	ils, and give pertinent dates,	including est	imated date	of starting any proposed
work) SEE RULE 1103.						
September 1, 1976 - Ret	urn to production	l				
						•
			•			-
						•
					*	
					•	
18. I hereby certify that the information	on above is true and complet	e to the best of	my knowledge and belief.			
SIGNED Wellow Id	- James	TITLE P	etroleum Engineer		DATE3	3-21-77
	Orig. Signed by					
	Jerry Sexton					a 1077
	Dist 1. Supp.	TITLE			MAR	23 1977

CONDITIONS OF APPROVAL, IF ANY:

	1. 1. 人物實際級 (A)					
	NO. OF COPIES RECEIVED	1 7		,		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CO	DMMISL 4	Form C -104	
	SANTA FE	1	FOR ALLOWABL	· •	Supersedes Ol	d C-104 and
	FILE		AND		Effective 1-1-	55
	U.S.G.\$.	AUTHORIZATION TO TR	ANSPORT OIL AN	ID NATURAL	GAS	
	LAND OFFICE	<u>.</u>				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator		·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Polaris Production Co	orp.		, 		
	P. O. Box 1749, Midla		10.1(0)	<del></del>	·	
	Reason(s) for filing (Check proper box  New Well	Change in Transporter of:		ease explain)	to the second	
	Recompletion X	Oli Dry Go	TY A F	TORRESON GA	IS MOST NOT B	<b>E</b>
	Change in Ownership	Casinghead Gas Conde			ENTION TO R-101	 Ki
				FAINED	THE TANK TO TAME	V
	If change of ownership give name and address of previous owner					
	and address of previous owner		0-5456	0.		<del></del>
H,	DESCRIPTION OF WELL AND	LEASE	Root A	w- 4 en	<u>~</u>	
	Lease Name	Well No. Pool Name, including F	ormation W	Kind of Leas		Lease N
	Buckley A	3 Bentom Pennsy	lvanian	State, Federa	al or Fee Fee	<u></u>
	Unit Letter L; 16	550 Feet From The South Lir	ne and330	Feet From	The West	
	Line of Section 25 Tox	waship 14 South Range	37 East , NA	IPM,	Lea	Count
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		ss to which appro	ved copy of this form is t	o be sent)
	Amoco Pipeline	_	P. O. Box 17	725. Midlan	d, Texas 79702	·
	Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗔	Address (Give addre	ss to which appro	ved copy of this form is to	be sent)
	Tipperary		500 W. Illir	ois, Midla	nd, Texas 7970	1
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 25 14 37	Is gas actually conn No			
	If this production is commingled wit	th that from any other lease or pool,	give commingling or	der number:		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workov	er Deepen	Plug Back Same Res	v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<del></del>
		3-1-76	12,598		12,100	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	3819 DF	Pennsylvanian	10,889		10,750	
	Perforations				Depth Casing Shoe	
	10889-99, 10901-03, 109	007-17, 10920-25, 10941-4			12,247	
	HOLE SIZE	TUBING, CASING, AND	DEPTH		SACKS CEM	FNT
	7,000 07,12	0.40,1,0 0.70				
						· <del> </del>
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 ho	ure)	and must be equal to or e	rceed top al
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lij	ft, etc.)	
ļ	3-1-76 76	3-2-96 99 76	Hydraulic r	ump		·
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 hrs. Actual Prod. During Test	OII - Bbis.	Water - Bble.		Ggs-MCF	
	160 BTF	10	150		10	
'	GAS WELL	<del></del>	<u> </u>		<del>*************************************</del>	
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (an	ner-in)	Choir Size	<del> </del>
	and the second s			•	<u> </u>	
			ll			

#### VI. CERTIFICATE OF COMPLIANCE

I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.

bove is true	and complete	to the be	at of m	y knowledge	and beli
Davis 1	-	(Signature	,		
· · · · · · · · · · · · · · · · · · ·	Engi	neer (Title)			

MAR 4 SURERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED			Form C-103	
DISTRIBUTION	j		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65	
FILE				
U.s.g.s.		•	5a. Indicate Type of Lease	
LAND OFFICE	1		State Fee.	$\overline{\mathbf{x}}$
OPERATOR	1		5. State Oil & Gas Lease No.	
G. Z.K., G.K.				
CLINIO	W MOTISTS AND DEDOCTOR		mmmmm <del>/</del>	$\overline{\mathcal{T}}$
INA MAT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON	84 <i>0</i> 0 70 4 010000000 800000000		III
DSE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SU	CH PROPOSALS.}	7. Unit Agreement Name	777
OIL TO GAS			7. Old Agreement Name	
2. Name of Operator	OTHER-		8, Farm or Lease Name	
	mail:	R	b am or Lease Mane	
Polaris Production Corp 3. Address of Operator	P		Buckley "A" 9. Well No.	
		•	s. wen no.	
P. O. Box 1749 - Midlar	id, Texas		10. Field and Pool, or Wildcat	
	(FO			
UNIT LETTER L L 16	650 FEET FROM THE South	LINE AND <u>330</u> FEET I	Undesignated	~
	•	<del>-</del> -		$^{\prime\prime\prime}$
THE West LINE, SECTION	ON25 TOWNSHIP14	Southmance 37 East N	mon. ()	II.
	(6)	Dr. Dr. Co.		4
	15. Elevation (Show whether	Dr, KI, GK, etc.)	12. County	III
	3809 Gr.		Lea	77.
Check A	Appropriate Box To Indicate N	Nature of Notice, Report or	Other Data	
NOTICE OF IN		·	ENT REPORT OF:	
•				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	<del></del>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	$\sqcap$
PULL OR ALTER CASING	· CHANGE PLANS	CASING TEST AND CEMENT JOS	:	
<del></del>		OTHER Perforate the	Pennsylvanian	
OTHER		· ·	•	
<ol> <li>Describe Proposed or Completed Op- work) SEE RUL E 1903.</li> </ol>	erations (Clearly state all pertinent dete	ails, and give pertinent dates, inclu	ding estimated date of starting any prope	sed
,				
2-17-76 Set CIBP at 12,	100' w/3 sx cmt. on top.			
			•	
2-17-76 Perforate 5½" c	sg. $w/2$ JSPF opposite P $\epsilon$	ennsylvanian fm.10,889-	-99, 10,901-03, 10,907-13	7.
10,920-25, 10,9	41-46, 10,983-85, 10,988	<b>-92.</b>		. <b>.</b>
2-20-76 Acidize perfs w	/3000 gal. 157. DS-30 A	cid.		
3-1-76 Run production	equipment in hole and pu	t well on test. Well	pumped 10 BOPD & 150 BW	מי
on initial test	•	-		•
5-31-76 SI Well.			The state of the s	
				· . ~
		•		
				1625
		$\mathcal{L}_{\nu}$ $\mathcal{L}_{\nu}$	16/1/27	
		67 pires	1 6/1/77	- 13 1
		• ( /		
		•		
		1		
18. I hereby certify that the information	above is true and complete to the best of	of my knowledge and belief.		
18. I hereby certify that the information	/ }			1. 1.
18. I hereby certify that the information of	/ }	of my knowledge and belief.  troleum Engineer	DATE 9-21-76	
18. I hereby certify that the information of the second se	/ }		DATE 9-21-76	
BIGHED William H	TITLE PE			
Brig.	Signed h			
APPROVED BY JOITY	TITLE PE			

The section of the se	$L_{i}$ .
HO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	12.00
Ú.s.g.s.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
OFERATOR	,
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  1.	7. Unit Agreement Name
WELL SAS WELL OTHER-	
Polaris Production Corp.	8. Form or Lease Name Buckley "A"
3. Address of Operator	9. Well No.
P. 0. Box 1749, Midland, Texas 79701	3
4. Location of Well	10. Field and Pool, or Wildcut
UNIT LETTER L	Undesignated
THE West LINE, SECTION 25 TOWNSHIP 14 South RANGE 37 East NMPM.	
THE WEST LINE, SECTION 25 TOWNSHIP 14 SOULIE RANGE 37 HEST NAMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3809 Gr.	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL-OR ALTER CASING CHANGS PLANS CASING TEST AND CEMENT JOB	_
OTHER	
OTHER Perforate the Pennsylvanian	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposi
work) SEE RULE 1603.	
1. Pull tubing and production equipment.	
0	
3. Perforate opposite the lower Pennsylvanian from 10,888-10,992'.	
4. Acidize as necessary to clean perfs.	
5. Swab test.	
	·.`
	•
	•
	•
	• .
	•
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Davis Payne TILE Petroleum Engineer	DATE 2-13-76
Pour Conton	11 11 19/6
	DATE

CONDITIONS OF APPROVAL, IF ANY:

		West,		· . ·,
#6. OF COPIES ACE	EIVEO A			A
DISTRIBUT	ON "		<b>~</b> .	
SANTA FE				
FILE				*
U.S.G.S.				UTH
LAND OFFICE			•	
TRANSPORTER	OIL			
INAMSPORTER	GAS			•
OPERATOR				

# NEW MEXICO OIL CONSERVATION COMMISSIL

SANTA FE		REQUEST	Pilantina 1-1-4		10 Old C-104 and C	
FILE		-	AND			1-1-65
U.S.G.S.	<del>├</del> ─┼─	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL (	GAS	
LAND OFFICE	<del> </del>	-				
TRANSPORTER GAS	<del> </del>	<b>-</b>			•	
OPERATOR	<del>  </del>	+				
PRORATION OFFICE		-				
Operator	<del></del>				<del></del>	·
Polaris	Produ	ction Corp.	•			
Address .				* * * * * * * * * * * * * * * * * * *		<del> </del>
		3, Midland, Texas 7970	01			
Reason(s) for filing (Check po	roper box	:)	Other (Please a	xplain)		· · · · · · · · · · · · · · · · · · ·
New Well	•	Change in Transporter of:				
Recompletion		Oll Dry Go			0	
Change in Ownership A		Casinghead Gas Conder	cha Cha	nge in	Operator	
If change of ownership give and address of previous own		Shell Oil Company, P. C	). Box.1509, Midl	and, Te	xas 797	01
DESCRIPTION OF WELL	L AND	LEASE				
Lease Name		Well No. Pool Name, Including F	ormation   H	ind of Least	•	Lease No
Buckley "A"		3. Denton Devor	ian E	itate, Federa	lor Fee Fee	
Location				•		
Unit LetterL	,165	60 Feet From The South Lin	• and 330	Feet From 7	rbe West	
25		1/ 5	7 77			
Line of Section 25	To	wnship 14 South Ronge 3	7 East , NMPM,		Lea	County
DDC:03:48403: 02 88 43			_ ·			
Name of Authorized Transport		TER OF OIL AND NATURAL GA	S Address (Give address to	which approx	ed copy of this form	ie to be cost)
Amoco Production				**	• • • •	
Name of Authorized Transport		singhead Gas A or Dry Gas	P. O. Box 1725. Address (Give address so	Mich eppro	1. Texas 797	is to be sent)
Tipperary Corp.			i	- <del>-</del>		٠,
If well produces oil or liquids		Unit Sec. Twp. Rge.	229 Western Uni	? Whe		land, Tx
give location of tanks.	•	M 25 14 37	Yes	i i	Unknown	
If this production is commin	pled wi	th that from any other lease or pool,		umber	<del></del>	
COMPLETION DATA		a that how any outer tends of poor,	Free community of the fi			
Designate Type of Co		Oll Well Gas Well	New Well Workovet	Deepen	Plug Back Same	Ree'v. Diff. Ree
	mbreric				1	
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Diametric (DC DVC DC 0						
Elevations (DF, RKB, RT, GR	i, etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		<del></del>			Depth Casing Shor	
Let for all total					Deput Coming and	,
<del></del>		TUBING, CASING, AND	CEMENTING PECOPO	<del></del>	<u> </u>	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS	CEMENT
				·		
<del></del>			<del></del>	<del></del>	<b> </b>	
			<del></del>		<u> </u>	
~ <del>- \</del>	<del></del>			<del></del>	<del> </del>	
TEST DATA AND REQU	EST F	OR ALLOWABLE (Test must be at	ter recovery of total volume	of load oil e	and must be equal to	or exceed top oils
OIL WELL			oth or be for full 24 hours)			
Date First New Oil Run To To	ınk e	Date of Test	Producing Method (Flow, p	oump, sas life	i, etc.)	
Length of Test		Tubing Pressure	Cosing Pressure		Choke Size	
<del></del>			Water White		0 1:00	
Actual Prod. During Test		Oil-Bhis.	Water-Bbis.		Gas-MCF	
<del></del>		<u> </u>			<u> </u>	<del></del>
CAC WELL						
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bble. Condensate/AMCF	·	Gravity of Condens	
Teeting Method (puot, each pr	r• j	Tuing Freeduc (2005 42)	Coning Pressure (Shut-1)	• }	Choke Size	
ERTIFICATE OF COM	PLIAN	CE.	OIL CO	NSERVA	TION COMMISS	ION
				IAN	7 - 1074	
hereby certify that the rule	es and r	egulations of the Oil Conservation	APPROVED	OUIA	7 - 1974 Signed by B. Ramey	_, 19
ommittelan have been com	plied w	ith and that the information given best of my knowledge and belief.		Orig	Signed by	
move is the and combiers	, to the	best of my knowledge and belief.	BY		Ramey	
1 //		1	TITLE	Dist	I, Supva	
111 1			This form is to be	filed in o	omolience with m	11. F 1164
and The			THIS TOIM IS TO DE		=	
avas Payne	-	l)	If this is a reques	t for allowed	DIS IOL P DO	
- 3	(Signa	ture)	If this is a request well, this form must be	accompan	ied by a tabulatio	n of the Gevana
•			well, this form must be tests taken on the we	e accompan Il in accord	ied by a tabelistic lance with NULE	n of the Gevana.
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1	NO. OF COPIES REC	LIVED		
	DISTRIBUTIO	ON		
1	SANTA FE			
	FILE			
	U.S.G.S.			
- !	LAND OFFICE			
	TRANSPORTER	OIL		
	INANSPORTER	GAS		
į	OPERATOR			
	PRORATION OF	ICE		
	Operator She 11 Address	011 (	Comp	any
	P O	Box (Check	1509 proper	M box)
	New Well Recompletion			

	SANTA FE	†			ONSERVATION COMMI FOR ALLOWABLE	SSION	Form C-104	ld C-104 and C-11
	FILE	1		LWOLSI	AND		Effective 1-1-	65
	U.S.G.S.	1 ALIT!	HORIZATION	TO TRA	NSPORT OIL AND N	ATUDAL CA	\ <b>c</b>	
	LAND OFFICE	1 7011	IONIZATION	1 10 117	INDI OIL AND IN	A I UKAL GA	<b>.</b>	
	TRANSPORTER OIL .	1						
	GAS	7						
	OPERATOR	]						
I.	PRORATION OFFICE		<u> </u>					
	Operator							
	Shell Oil Company	<u>'</u>		<del> </del>	····			
	P. O. Box 1509. A Reason(s) for filing (Check proper box	iidland.	Texas 79	701	Other (Please	explain)	<del></del>	
	New Well	-	in Transporter	of:			•	
	Recompletion	Oil		Dry Ga	s 🔲			
	Change in Ownership	Casing	head Gas 🗶	Conden	sate 🔲   Effective	May 1, 1	L970	
	If shows of assesship size some							
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE Well N	o. Pool Name, I	neluding Fe	ormation	Kind of Lease		V anna Ma
	Buckley A	3	Denton	_	1	State, Federal o	r Fee Fee	Lease No.
	Location					<del></del>	<del></del>	_1
	Unit Letter	iO Feet F	rom The SOU	th Lin	and 330	_ Feet From Th	. west	
					- und	_ reet riom in		
	Line of Section 25	waship 14-	<b>.8</b>	Range 37	-X , NMPM,	Lea		County
						——————————————————————————————————————		
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil Amoco Pipe Line Co.	or	Condensate	]	Address (Give address to			•
	Name of Authorized Transporter of Car	Inghead Cas	or Dry Go		P.O. Box 1088 Address (Give address to	, Levingt	on, New Mexic	5 88260
	Tipperary Resources Co		BC or Dry Go	<b>чв</b>	1			701
	<del> </del>	<del></del>	ec. Twp.	Rge.	500 West Illing		ind, lexas /	7701
	If well produces oil or liquids, give location of tanks.			37-E	, , , , , , , , , , , , , , , , , , , ,			
	If this production is commissed with	th that from	one other lease		rive commingling order			
	If this production is commingled with COMPLETION DATA	in that from	any other lease	e or poor,	give comminging order	udwpet:		
	Designate Type of Completic	- (Y)	Oil Well G	Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.
	Designate Type of Completic	>n → (A)	<u> </u>		 			_ }
	Date Spudded	Date Compl.	Ready to Prod.		Total Depth		P.B.T.D.	
	Flores (DE DKD DE CO	<del>                                     </del>						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Formatio	n	Top Oil/Gas Pay	ł	Tubing Depth	
	Perforations						Depth Casing Shoe	
					•	İ		
			TUBING, CAS	ING. AND	CEMENTING RECORD	<del> </del>	<del></del>	
	HOLE SIZE	CASIN	G & TUBING		DEPTH SE		SACKS CE	MENT
		<del> </del>	<del></del>				~	
								لـــــــــــــــــــــــــــــــــــــ
V.	TEST DATA AND REQUEST FO	OR ALLOW	ABLE (Test	must be af	ter recovery of total volum oth or be for full 24 hours)	e of load oil an	d must be equal to or	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Tes		)O, 1,114 GE)	Producing Method (Flow,	pump, gas lift,	etc.)	
				!		. ,,,	•	
	Length of Test	Tubing Pres	I UTO		Casing Pressure		Choke Size	
						[		
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.		Gas - MCF	
	1	<u> </u>						
	CAC MICY T	. •						
	GAS WELL Actual Prod. Tes(-MCF/D	Length of Te			Bbls. Condensqte/MMCF		Gravity of Condensate	<del></del>
	Actual Prod. 1406Wobb 1 1900	Length of 1	92.		bbis. Coincended AMICE	]	didvity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)	<u> </u>	Casing Pressure (Shut-	(a)	Choke Size	
		<b>"</b> "	<b>\</b>	•	•			
VI.	CERTIFICATE OF COMPLIANCE	Œ			OIL C	ONSERVAT	ION COMMISSIO	
					( )	- 1111	<i>₽</i> 10.7¢	
	I hereby certify that the rules and r				APPROVED		<u>o ) 19/4 .</u>	19
	Commission have been complied wabove is true and complete to the	rith and that	t the information	on given	BY X	18th	ules _	
	above is time and complete to the	best or my	ritonteafe att	o perier.		1		
	<b>^</b>				TITUE SUPERVI	SOR DISZ	<b>10</b>	
	40 mill on				This form is to i	e filed in cor	npliance with RULI	£ 1104.
(	J.O. MURCULL	L. S.	Mitchell		If this is a reque	at for allowab	ie for a newly drill	ed or deepened
	(Signa				well, this form must tests taken on the w	be accompanie	ed by a tabulation o	f the deviation
	Division Production		tenaent		All sections of t	his form must	be filled out comple	
	June 24, 1970	le)			able on new and reco	ompleted wells	<b>.</b>	
					Fill out only Se well name or number,	ctions I, II.	III, and VI for char or other such chang	iges of owner,
	(Da	· · · /			ł		e filed for each p	
				į	completed wells.	,		

# BANTA PE

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE TRANSPORTER PROBATION OF	OIL JOAAS		MISCELL				WELLS LZ ass.A	(Rev 3=55)
	77							
Name of Com	Shell 041	17		Addre	_	3.656	Da	Wass Navel as
Lease	SUATT OFT		il No. U	nit Letter		x 1858 Township		Mew Mexico
Tener	Buckley *	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		T Detter	25	TOWISHIP		
Date Work Pe		Pool				L County	14.8	37 8
	10_17_63	Dent on De	erent ten			Tee		
			REPORT OF	: (Cbeck	appropriat			
Beginni	ng Drilling Operation		ng Test and C			Other (Ex	plain):	
			edial Work	•	_		•	
Pluggin	ount of work done, na	X						
12,4 3. Per: 4. Ran 5. Tres emul-in- (12, 6. Pull 7. Rers off 9990 8. Reco	forated lower:  2½ tubing and  ted open hole  sion (20% kern- kerosene emula  237-12,273')  led tubing and  an 2424' of 2"  bottom) with  2-9988'; SN e  overed load.	20' of 5½" case lynes Packer below bottom below bottom osene). Treat sion (20% kerowith 2000 gall lynes Packers (N&J) tubing, 2½" mud anchor 9987'; and McG	ing 12,23 rs. Set 1 packer (1 ced betweens). 1 lons 15% 1 lons 15% 1 lons 16% 1 lons 1 lons 16% 1 lons 10% 1 lons 16% 1 l	37-12,2 lewer p 12,327- an pack Treated HEA with 0,0141 0,0141 1-10,00 ylor an	57' with acker 6 12,459's rs (12 open han Dow 2 10 of	h l jet 12,327 ) with & 2,273-12, cole and 1-38, M-3 (NAI) tu	shot per for and upper 900 gallens 327°) with perferation 3 and W-27 bing and he orations 10	packer @ 12,273', acid-in-kerosene 2000 gallens acid-is above packer ME additives.  Ing @ 12,455' (4'),000-9996' and
Witnessed by	thours pumps:		Position Prod.	<del>-</del>	-	ompany Shel	l Oil Compa	
		FILL IN BELC				PORTS ON	LY	
<del></del>		· · · · · · · · · · · · · · · · · · ·		L WELL	DATA			
D F Elev.	T D		PBTD			Producing I		Completion Date
	1191	12,5981		016	D:		-12,5981	Narch 13, 1954
Tubing Diam		Tubing Depth		Oil Stri	ng Diamet	er	Oil String I	Depth
2-3 Perforated In	3/ga	12,5941			510			2,2471
Periorated in	reiAst(s)							
Open Hole In	terval	······································		Produc	ng Forma	tion(s)	<del></del>	
-	247-12.5981						Bevonies -	
	77		RESULTS	OF WOR	OVER	<del></del>		
Test	Date of Test	Oil Production BPD	Gas Proc			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-13-63	35			35	9	1620	
After Vorkover						.,		
ApiroAet	10-16-63	55			33		1129	
	OIL CONSERVA	TION COMMISSION		I her to th	eby certify best of r	that the info ny knowledge	ormation given a	bove is true and complete
Approved by	1			Name	V. L.	Y4na	Origina.	-uned By:
Tiek	<del>Ô</del>	· · · · · · · · · · · · · · · · · · ·	·············	Posit			4. 1	* ALINIP
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				1 4	nt in a		[ww.] a 4 4 4 4 4 4	n Pagirees
Date				Comp	ting D	istrict	<u>Exploitatio</u>	n Engineer
Date	0	CT 2 1 1963		Comp	iny	letrict		n Engineer

#### NEW MEDICO TIL TOREBRYATION COMMISSION

FORM C-163

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FORM C-163	COMMISSION	ORTERVATION	2 1000	SITSH W	NE	· · · · · · · · · · · · · · · · · · ·	
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lev Kerd co	L. Llowest	Box 1856	:		Vaecano	142 [[64]	
5*	หันก? -	Section Township		1.84.11			1 4 5.1
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	J.	5.T		<u>min</u> x	al-moline	<u> </u>	
To There is no regard the control of		(doord gasterament		S TRUSSE	THIS IS A		To a the specific of the speci
	is blane	t) testall []]	Cancat Jos	g Test and		e Onllie e Operations	
				dial Work	Remer		Tur 3n
The state of the s		the obtained.	sed, and res	materials a	ure and quantity of s	unt of with done, nat	Ortalied acco
14) 180,031 (4) 00-99%1 011	,327') with 20 performations 33 and 14-27 he coing and hang forestions 10,0	### (12,273-12 cpen hole and hole and hole and hole and hole and hole and hole 25 (165) to the hole and hole a 9907-996.	Tracked Tracked MEA with 10,014 : 11-10,00 1710r an	ed between ).  sens ).  sns 155  3.P., 1  3.P., 1  iffey-Ta  cn 5-  Position	sene). Trested (20% kerred) the 2000 galled (2000 galled) kubing, and anchor 987'; and Soffer (25 80 + 338)	mion (20% kero terosene emula 137-12,273') w ed tubing and n 2424' ef 2° bottom) with 2	emain -in-l (12, (12, 7. Pulli 9. Pulli 9. In 20
Maraya jinga sahiri ir risis Anadhir I ya wa Manamadhiya dan <u>anya daladadhi</u> nda		ORK REPORTS OF			FILL IN BELCH	2.32.120	
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and the fact of the same of	(34) 80138 (C)	1917-2016 22	.mi. NO		12.5981 Tuning Depth		Tubing Diame
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Has Fell Intention	GOR Cubic feet: Bbl	Faier Production BPD	edaction PD		Oil Production BPD	Date of Test	Teet
	1620	359		!	35	11-13-63	Vorteover
i I	ek 5.5	<b>57</b> E		;	55	10-16-63	Afrac
so land the seed of a	coor nevig postament	the second secon		and the second s	ION CONMISSION	,	20102204
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وَ فَالْفُ	J.I.V	sata . v					
	1 2 2	po	ille: 4				
	1 2 2	es ting Natrict	ille: 4				

Marga of cories seeks				- 1	•			(Form C-166)	
GISTRIBUTI SANTA FE		1.1		•		emyt.	<u>,</u> (1	leviced 7/1/82)	
FILE	180	-	NÉW MEXICO OIL CO	NSERVAT	TON COM	MISSION	<del>-</del>		
LAND OFFICE	1			e, New Me					
TRANSPORTER GAS		- Sand		• .,,					
PRORATION OFFICE			MISCELLAN	VEOUS :	NOTICE	es Ser 30 8 s	2 AM '53		
		1. 1. 1. 1. 1. 1.							
		wasa wi	strict Since, On Con	any modificat	tions considere	re the work specified is advisable, or the re	s to begin. A ciection by the	Commission	
or agent, of the p	lan submi	tted. The	e plan as approved should be fe	ollowed, and	work should	not begin until appro	val is obtaine	d. See addi-	÷-
tional instructions	in the R	ules and	Regulations of the Commission		<b>.</b>				Δ
	· ·		Indicate Nature of	Notice by Cl	hocking Belov				
Notice of Intent			Notice of Intention		1	Notice of Intention	N .		
TO CHANGE PLAN	<u> </u>		TEMPORARILY ABAN	DON WELL	<u> </u>	TO DRILL DEEPER			
NOTICE OF INTENT	TION		Notice of Intents	on 🖁		NOTICE OF INTENTION	IF .		
TO PLUG WELL		#	TO PLUG BACK	· · · · · · · · · · · · · · · · · · ·	X	TO SET LINER			,
Notice of Intent to Squeeze	MON	2	Notice of Intents to Acidize	ON	x	Notice of Intention to Smoot (Nitro)	NT S		
NOTICE OF INTENT			Notice of Intenti	DN		Notice of Intention		·s.	
TO GUN PERFORAT	<u> </u>	!	(OTHER)			(OTHER)		<u></u>	
OIL CONSERVA			SION	<b>19 20</b> 50				A. 1993. W.	ģ
SANTA FE, NEV	v MEXIC	<b>X</b>	Roswe.	(Place)	ext ex	September 3	(7, 1945	***************************************	
			•	_	- 1				
Gentlemen:				·					
Following is	a Notice	of Intent	ion to do certain work as desci	ribed below at	t the		***************************************	***************************************	
Shell Of	1. Com	MY	Buckley #A#		•	Well No. 3			
10.2	~	company o	r Operator)	Legge		ta esta esta esta esta esta esta esta es		(Unit)	× 3
(40-acre Sub	Livision)	4 of Sec.		., R37	K.,NMPM.,	Denton-De	worler	Pool	- 1
Les			County.						
			FULL DETAILS OF P	D ( D) ( E E E	DI AN OF	WORK	7*****		
		(F	OLLOW INSTRUCTIONS I						
•	D-11				year yezhoù				
2.			pump and tubing, r survey from TD to		<b>h</b> aa				
,			with sand from TD to			und with Hudmon	dte fra		
,	12,49	O to	12,4601 (301).		Set of the second				
	Perío	rate :	lewer 201 of easing					in a Livin	
5.	Dan 1	ubing	with 2 Lynes 4" OB	straddle	peckers.	Set bottom e	l Jones		
	12,2	731	approximately 12,327	· AZIG SO	From OT P	ab braxer er s	pproximat	•17	**
6.			retarded acid as fo	llows:					100
	a. 1	rest 1	below bottom packer	with 400			ene emili	ion	
			erosene - taylored t						1
			between packers with above packers with 1						-
			burton thin retarder			AND MEAN SIMPLE	######################################		
(ove	r) SEI							· · · · · · · · · · · · · · · · · · ·	
Approved	************	- 00	, 19	**********	Shell 0	1 Company	CONTRACTOR OF THE PARTY OF THE		-
Except as follows:	•			_	<b>B</b> . A. Y.	Company or Operator	al Signed B	7	
	, ,		uction equipment and	्र <sub>क्र</sub> ्रेष्ट्रसम्बद्धाः			LOWERY	PERMITTERS.	
Approved	7. 31.	I (66	the the mediane.	Position		Expoitation	<del>19000000000000000000000000000000000000</del>		
OIL CONSERVA	MON C	OMMIS	BION		aena Co	mmunications regardi	ng men so:		
By STILL				<b>3</b> ?	Shell O	1 Company			
	1000	Same of		Name	*******			1. 4. 2. 2. 1.	
Title	The second	_ + + + + + + + + + + + + + + + + + + +	***************************************	Address	Bex 185	5 Roswell,	New Mexi	90	+ 1
							- 1 S		

#### - SEP 30 8 52 AH '63

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T. Pull tubing and packers.

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more than the tree to

· (Tevo)



NEW MEXIC ILLEGIBLE rission 08BS OFFICE OCC.

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable beaksigned to any completed (vil or Gas well. Submit this form in QUADRUPLICATE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

## TO TRANSPORT OIL AND NATURAL GAS

7		ZVOITYUNTEMI Lease		· propulately member of the state that with the state of
Company or Operato				
Address	The state of the s		(Principal Place of Business)	
	DON'TO THE LANGUAGE TO BOS TO	and of the state of the state of	Pool	
Unit We	orwaided to the transporter, one	t all less you are making		
County.	Kind of I	case awar and a second	copy referenced to the	
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If Oil well Location	of Tanks Txivo spins occ 7: 737:	" 4 " 95 更 4 《基本》 天业,57 4 ( ) " 22 22 22 2 2 2 1 1 1 1 1 2 2 2 2 2 2	AN THE SECOND STREET STREET STREET STREET	
Authorized Transpo	rter_at) posts response resi	aldenelle on melt entr	Beneficial relaxion	es of Transporter
One 404 See	and the second s	e and the transmitt nutton	offC from the contract of the	
	(Lecalor Field Office)	to de the entrealment of the first from the	(Principal Place of Business	
Per cent of N	atural Gas to be Transported.	Other Transporters a	uthorized to transport	Oil or Natural Gas
	Charle the two states from the states	in the same and th	manufactured assessment	
from this unit are	proced by the did Communication	ce bas between yi <b>ngga an</b>	* sucurios dell'	
	or reitalinedlus dina musicasses	will a primit for pipe live	(omninion state)	<b>%</b>
			has tooks but to	
REASON FOR FII	LING: (Please check proper box)	parting occurration changes		· Application
NEW WELL		CHANGE IN OW	NERȘHIP	D
CHANGE IN TRA	ANSPORTER THE PROPERTY OF THE	OTHER (Explain	under Kemarks)	
REMARKS:	e e e e e e e e e e e e e e e e e e e		AMEA" poberi on	
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		and the second of the second o	Mary The Second of Long Street	
		en e		
			ion Commission have	been complied with
The undersign	ned certifies that the Rules and Re	egulations of the On Conservat		
Executed this	the day of		na na marana na mata na mana n Mana na mana n	19.
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	•	ant at		
	NOV 15 1954	10		
Approved			Original signe	
OIL CO	NSERVATION COMMISSION	Ву	D. H. TRAH	A.5
	<u> </u>	Title		
Ву	Y.STANLEY	AAMC		
Title	ENGINER-DIST			
	(See 1	Instructions on Reverse Side)		

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS: 15

mpany or Operator Shell 641 Company 22011	YIHIHHI Lease Backley A	
dress Dest 1997 - Holley Box Health 1 4 1 1	bell best box 1,000 Bldland, Teine	••••
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Depth Cleaned Out.....

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach nereto

#### TOOLS USED

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#### Attachment for Form C-105

### Buckley A-3 Denton Field

- DST # 1 9250° 9400° (150° Wolfcamp limestone & dolomite). Tool open 2 hours & 5 minutes thru 3/4° BC & 1° TC on 3 1/2° DS. Weak air blow throughout test. NGTS. Recovered 20° (0.28 bbls.) mud \$\frac{1}{200}\$ (0.81 bbls.) O&GCM (est. 10% oil). Pit mud filtrate titrates 3,000 ppmCl. Recovery mud filtrate titrates 3.000 ppmCl. FBHP 200 psi. 30 minutes SIBHP 1425 psi. HMH 4425 psi. Positive Test.
- DST # 2 9400° 9460° (60° Wolfcamp limestone). Tool open 1 hour thru 3/4° BC & 1° TC on 4 1/2° DS. No air to surface. Recovered 40° (0.24 bbls.) drilling mud. Recovery mud filtrate titrates 3,000 ppm61°. Pit mud filtrate titrates 3,000 ppmC1°. TBHP 0 100 psi. SIBHP not taken. HMH 4450 psi. Positive Test.
- DST # 3

  10,915' 10,970' (55' Pennsylvanian colitic limestone). Tool open 1 1/3 hours thru 3/4" BC & 1" TC on 4 1/2" DS. Very weak air blow throughout test. NGTS. Recovered 110' (0.49 bbls.) mud w/sli salty taste & bottom # 270' (1.21 bbls.) sli mud cut salt water titrating 59.00 ppmCl". FBHP 0 275 psi. 30 minutes SIEHP 2925 psi. HMH 4950 psi. Positive Test.

# NE MEAICO OIL CONSERVATION COM SSAUN DE CARRIERO 1/1/85 Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE MAR 18 New West

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or OSCIPPLE Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form 10 filed Office Completion month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ito the stoc	k tanks. Gas	must be repo	rted on 15.025 psia at 60° Fahrenheit. <b>Eable, New Mexico</b>	March 18, 1954
•			(Place)	(Date)
			AN ALLOWABLE FOR A WELL KNOWN AS:	. مين
(Co	mnany or Ohe	rator P	(Lease) , Well No. 3 , in 11	
<b>L</b> (C.	Sec	25	-14-8 , R-37-8 , NMPM., Bentes	Poo
(Unit)	)	*		
	Les		County. Date Spudded, Date Completed	3-13-54
Pleas	e indicate lo	cation:		•
			Elevation 3819 Total Depth 12,598	P.B
		2	Top oil pay 12,226 Prod. Form.	
	ettos 25	1/8	Casing Perforations:	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			Depth to Casing shoe of Prod. String	
			Natural Prod. Test	BOPI
			based onbbls. Oil inHrs	Mins
. 1	mi s z		Test after acid or shot	DOBI
	and Cementin			the second second
Size	Feet	Sax	Based on bbls. Oil in Hrs	Mins
13 3/8	342	350	Gas Well Potential	
8 5/8	4772	3000	Size choke in inches	
<del>_</del>	12,247	800	Date first oil run to tanks or gas to Transmission system:	<b>}-13-59</b>
<del></del>			Transporter taking Oil or Gas: Service Pipe Lis	<b>9</b>
<del></del>	1 1	i		
emarks:				MINITE
***************************************				P(alK)
			. <u>3 Itm Cu</u>	FAIRF
I hereb	y certify tha	t the informa	ation given above is true and complete to the best of my knowled	lge.
pproved	31	7/8	, 1957 Shell oil Company	**************************************
			(Company or Opera	Original signed by
97	CONSER	VATION CO	DMMISSION By: (Signature)	B, Nevill
[/	١٠٠/ (	Litter	Title Division Replaint	ion Incines
y:	7		Send Communications regar	ding well to:
itle	unti	er M	Nome Shell Gil Gement	
			Name Name	Time Amilia.

#### NEW MEXIC

## ILLEGIBLE

MáR 19,195451 - Co

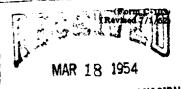
It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed this or Gas well. Submit this form in QUADRUPLICATE.

### OIL CONSERVATION DEMIRESSION

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATEON-OFFICE TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease
Address Des 1957, Hobbe, Her Heries (Local or Field Office)	Principal Place of Business)
,	T-14-6 , R-37-5 , Pool Beston
County	Patentol
If Oil well Location of Tanks	
Authorized Transporter	Pinalina Coi Address of Transporter
Box 36, Denver 61 by, Some,	Dog 337. Hidland, Bosse (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	The second of th
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Completed 3-13-54	
	e de la companya de
The undersigned certifies that the Rules and Regulations	s of the Oil Conservation Commission have been complied with
Executed this the day of day of	
2/10	Shall sil Sompany
Approved, 19.5	Original signed by  By B. Nevill
By U/4 Liter &	Title
Title Gentler My teel +	•
The Whites (See Instructions	on Reverse Side)





### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is co

pleted. It should be signed and filed as a result of well repair, and other importar instructions in the Rules and Regulations	at operations, even though the work w		
	Indicate Nature of Report by C	hecking Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF		ON NG WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLET OPERATION	REPORT (Other)	ON AGIDISIDO X
	Merch 18,	1954	Nobbe, New Nextee
war in the second second	(Date)	and the Proposition of the Company	(Place)
• •	done and the results obtained under t		<b></b>
			e)
A contract to the	, Well N	o	1/4 of Sec. 25
T-14-8, R - 37-8, NMPM.			
	_	P00l,	County.
The Dates of this work were as follows:	3-13-54		***************************************
Notice of intention to do the work	(was not) submitted on Form C-102 of	n	, 19,
and approval of the proposed plan		(Cross out incorrec	et words)
			·.
DETAIL	ED ACCOUNT OF WORK DONE	and results obtaine	
Vached formation v/500 gal	lene and acid, then tre	ated open hole int	erral v/1500 gallens
15% 157 acid.		•	
In 24 hours flowed 590 20 shoke. 27 200 pei - 915 1	deset on 444 20 in 18 h	ours) out 0,45 38,	no unter thre 18/644
autre' 35 1700 her'- 343 J	iere de la bere don l'a	· Brass & able and	So Aree
			•
	,		
			,
Witnessed by (Name)	Shell Gil 6 (Compan	le Riperty	Production Personn
(212206)	(Company	,	
Approved: OH) CONSERVATION C		by certify that the information best of my knowledge.	n given above is true and complete Original signed by
W/ Letter	Name	D, Bor	311 B. Nevill
(Name)	Positie	Biviel	on Imploitation Incin
(1)_4	- / Tomas	<b>@</b>	

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WE

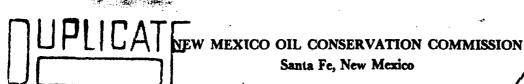
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repair, and other important op instructions in the Rules and Regulations of t		work was witnessed	by an agent of the Commissi	on. See additional
	Indicate Nature of Repor	rt by Checking Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-C	T OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	IPLETION	REPORT ON (Other)	
	March (Date)	12, 1954	Hobbs, New Max	(Place)
Following is a report on the work done	and the results obtained t	nder the heading no	ted above at the	
Shell Oil Company (Company or Operator)			Buckley #A#	
Rowan Drilling Company	***************************************	Well No3	in the 14 14	4 of Sec. 25
(Contractor)	9	Pool,	Lea	County
The Dates of this work were as follows:	March 8.1954			
			·	,
Notice of intention to do the work (wa	s not) submitted on Form (	G-102 on	Cross out incorrect words)	19
and approval of the proposed plan ************************************		·		
	ACCOUNT OF WORK D	ONE AND RESUL	TS ORTAINED	
Ran 12,239' of 5-/2" of		,		
45 gel and 300 sacks m	iest coment. Alte	r woo y nours	ran temperature	
survey and found top o	of sement outside	5-1/2" casing	at 8215'. After	
WOC 68 hours tested es	odna and sament .	44b 1600	hafama and adham	
drilling float collar.	•			
Witnessed by B. L. Sinners		011 Company	Brilling For	
(Name)	(	Company)	(Title)	
Approved: OIL CONSERVATION COM	MISSION	I hereby certify that to the best of my kn	the information given above is owledge.	true and complete
J. J. Stanley		Name	P. Ledgh	
Engineer : (Frame)	1444 I 1954	T CATALONIO CONTRACTOR	vision Mechanical E	ngineer
(Title)	(Date)		x 1957, Hobbs, How	Mexico



#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISO	CELLANEOUS R	EPORTS OF	N WELLSIL CONSERVATION	Lumin 18810.
Submit this report in TRIPLICATE appleted. It should be signed and filed as a result of well repair, and other important instructions in the Rules and Regulations	eport on Beginning Drilling O t operations, even though the	perations, Results of	test of casing shut-off, result of p	lugging of well,
	Indicate Nature of Rep	ort by Checking Be	wok	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT-		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	Decem (Date)	ber 22, 1953	Hobbs, Her Mexic	iace)
Following is a report on the work d	one and the results obtained	under the heading	noted above at the	
Shell Oil Company (Company or Opera	utor)		(Lesso)	***************************************
Rosan Drilling Company (Contractor)	7	, Well No	in the 114 . 514	of Sec
г <b>14-5</b> , r <b>37-1</b> , nмрм.,	Denton	Pool,		County
The Dates of this work were as folows:	December	20, 1953		
Notice of intention to do the work (man)	(was not) submitted on Form	C-102 on		19
and approval of the proposed plan			(Cross out incorrect words)	
	ED ACCOUNT OF WORK	DONE AND RESU	ILTS ORTAINED	
,				
Ran 4759' of 8-5/8"	casing and comented	at 4772' wit	th 2750 sacks 45 gel at	d
250 sacks of neat cer	ment. Did not eiro	ulate cement.	After WOC 12 hours :	·
temerature survey a	nd found ton of com	ent at 9901	After WOC 24 hours hi	
			•	•
8-5/8" casing on Came	eron 13-3/8" head a	nd nippled up	. Found top of sement	, at
4444'. Drilled semen	nt from 4444' to 47	52' and teste	d easing with 1500 pai	for
30 minutes, Test OK	•			
				•
Witnessed by F. W. Stewart (Name)	Shell 0	(Company)	Drilling Formas	
		* * * ** **		
Approved: SIL CONSERVATION CO	OMMISSION	to the best of my	at the information given above is tr knowledge.  Original signed !  F. D. Leigh	
(N. 9. VI anly (Nagor)		_	ivision Mechanical Eng	ineer
Engineer District 1.	DFC 24 1953		hell Oil Company	
(Title)	(Date)	Address	ex 1957, Nobbs, New	Mexico



(Form C-103) (Revised 7/1/52)

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified a completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

December 7, 1953 Hobbs, Hear Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company		Junkley "A"	<u> </u>
(Company or Operator)		(Leese)	
Rowan Drilling Company	Well No.	in the M 1/4 SM	√ of Sec. ₹
(Contractor)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	74	1. 34
T 14-5 , R 37-E , NMPM , Denton	Pool, .	<u> Lan</u>	County.
The Dates of this work were as follows: Desember 5	, 1953	***************************************	***************************************
Notice of intention to do the work (was) (magnets) submitted on Form	C 101 on	November 16.	, 19 <b>.53</b> .,
		(Cross out incorrect words)	
and approval of the proposed plan (was) (manage) obtained.			

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 6:00 P.K. 12-5-53

Witnessed by P. W. Stewart (Name)	Shell Oil Company (Company)	Brilling Foremen (Title)
Approved: OIL CONSERVATION COMMISS	I hereby certify the story to the best of more	the information given above is true and complete
J-JULANLY (Name)	Name	ision Keellanical Regineer
Engineer District / DE	(Date) Representing She	11 011 Company 1997, Nobbs, New Mexico



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

DEC 10 1953 OIL CONSERVATION COMMISSION HOBBS-OFFICE

#### MISCELLANEOUS REPORTS ON

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

result of well repair, and other import instructions in the Rules and Regulatio	ant operations, even though th	e work was witnessed	l by an agent of th	e Commission. Se	e additional
	Indicate Nature of Re	port by Checking Be	iow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESI OF CASING SHUT		REPORT ON REPAIRING	WELL	
REPORT ON RESULT	REPORT ON RECOPERATION	OMPLETION	REPORT ON (Other)		Mari e vidalijas Š
	Decemb (Date	er 8, 1953	Mahba, 1	ion Maxieo	
Following is a report on the worl	k done and the results obtaine	d under the heading i	noted above at the		,
Shell Oil Company (Company or O	perator)		Buckley (Lean)	<u>A</u> 4	
Rosen Drilling Com (Contracto	peny pr)	, Well No	in the		c <b>35</b>
т. 14-8 , к. 37-8 , ммрм.,		•			
The Dates of this work were as follows:	December 6,	1953			
Notice of intention to do the work	(was not) submitted on Form	n C-102 on	(Cross out incorrect w	ords)	, 19,
and approval of the proposed plan	<del></del>	DOWN AND DEST			
DETA	ILED ACCOUNT OF WORK	. DUNE AND KESU	LIS OBTAINED	•	
Ran 317' of 13-3/8"	easing and comented	at 342' with	350 sacks ne	at coment.	
Circulated coment.	After WOG 12 hours	tested casing	with 500 pei	for 30	
minutes before drill	ling plug. Test OK,	,			
		•			
			-	*****	
				· · ·	
Witnessed by I Stowart (Name)	Shell Of	1 Company (Company)	Drillin	Poremen	
Approved: OIL CONSERVATION	COMMISSION	I hereby certify the	at the information gi	ven above is true a Original signed by F. D. Leigh	and complete
J. J. Stanley (Name)	<u> </u>	Name	l. D. Laigh Division Mosb	migel Baris	
Engineer District 1	DEC 101953	Representing	Rhell Oll Com		
(Title)	(Date)	Address	lex 1957, No.	100	444

# THE STATA

**BRUCE KING** 

GOVERNOR

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

June 1, 1993

SECOND NOTICE

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 98241-1980 (505) 393-6161

	RECEIVED MAY 3 1 1933
Polaris Production Corp	-
PO Box 1749	-
Midland TX 79702	•
RE: Flaring of Casinghead Gas	
Gentlemen:	
According to our records, permission well/wells listed below has expired. closed Forms C-129 in triplicate required Rule 306. Please submit these forms	Please, therefore, submit the en- uesting an exception to Division

#2-D

Denton Pennsylvanian

In the event that the gas has been connected to a gathering facility, please submit Form C-104 designating the transporter and showing the connection date, rather than Form C-129.

Yours very truly

Buckley "B"

25-14-37

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS/mp

6-22-93

Flaring is not necessary at this time as there is temporarily no production. Will file Form C-129 when production resumes.

Polaris Production Corp. Nancy Stacks



#### Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO. **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 36-025-05125 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X DRY 🔲 GAS WELL OTHER b. Type of Completion: NEW WORK WELL OVER DEEPEN OTHER Buckley "B" 2. Name of Operator 8. Well No. Polaris Production Corp.
Address of Operator 9. Pool name or Wildcat P. O. Box 1749, Midland, TX 79702 Well Location Denton Pennsylvanian <u>D</u>: <u>990</u> Feet From The \_\_\_ Unit Letter 330 North Line and Feet From The Section Township 14 South Range **NMPM** 37 East County 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 1-12-90 12-4-54 1-20-90 3812' GR 3812' 15. Total Depth 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Rotary Tools
Drilled By Cable Tools 12,6051 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 11,100-11,138' Pennsylvanian 21. Type Electric and Other Logs Run 22. Was Well Cored Gamma Ray CASING RECORD (Report all strings set in well) WEIGHT LB/FT. HOLE SIZE CEMENTING RECORD **CASING SIZE DEPTH SET** AMOUNT PULLED 173" 13 3/8" 48# 3731 400 sx 11<sup>11</sup> 8 5/8" 30# 47741 2600\_sx 7 7/8" 5 1 11 12.457' 900 sx CIBP @ 12,100 TUBING RECORD 24. LINER RECORD 25. DEPTH SET SIZE TOP BOTTOM **SCREEN** SIZE SACKS CEMENT PACKER SET 2 7/8" 11,100 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 11,100 - 11,108' 3/8" Jets 16 shots 5860' Cmt. squeeze w/400 sx 3/8" Jets 11,130 - 11,138' 16 shots TOC @ 47201 **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 7/8" X 11" X 24' Insert Pump 1-20-90 Prod. Gas - Oil Ratio Gas - MCF Oil - Bbl. Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Test Period 1-20-90 24 33 30 909

Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Oil - BbL Casing Pressure 20 20 30 40.1 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Garry Payne Lease Use

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	L	xc	<del>/                                    </del>	tack	Printed Name	i <u>Nancy Stacks</u>	Title	Agent	Date2	
		<del></del>	<i></i>					1-14	Direllon De	V-1"

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 T. Anhy
 T. Canyon
 T. Ojo Alamo
 T. Penn "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn "D"

Northwestern New Mexico

Southeastern New Mexico

T. Yates_			T. Miss	T. Cliff I	łouse		T. Leadville	
T. 7 River	rs		T. Devonian	T. Menef	ee		T. Madison	
							T. Elbert	
T. Graybu	ırg		T. Montova	T. Manco	os		T. McCracken	
T. San Ar	idres		T. Simpson	T. Gallur	)		T. Ignacio Otzte	
T. Gloriet	a		T. McKee	Base Gre	enhom		T. Granite	
							т	
T. Blineb	ſΥ		T. Gr. Wash	T. Morri	son		Т.	
T. Tubb			T. Delaware Sand	T. Todilt	Ω			
T. Drinka	rd		T. Bone Springs	T. Entrac	ia		т	
T. Abo			т	T. Wine:	ate .		т.	
T. Wolfc	amp		T	T. Chinle			T.	
T. Penn	F		— <u>.: ————</u>	T. Perma	oin .		Т.	
T. Cisco	(Bough C	<u>.,                                     </u>	т	T. Penn	"A"		T T	
			OIL OR O	GAS SANDS O	R ZON	ES		
No. 1, fro	om		to	No. 3	, from	.,	to	
No. 2, fro	om		to	No. 4	, from		to	
			IMPOR'	<b>TANT WATER</b>	SAND	S		
Include d	lata on ra	te of water i	nflow and elevation to which	water rose in hole.				
						feet		
No. 2. fr	om		to			feet		
No. 3. fr	om		to			feet		
1101 0, 121			LITHOLOGY RECO					
			LITHOLOGI NECO	(Attach ad	шиона	n sueet n m	ecessary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
			al one getion					
							RECEIVED	
							FEB 2 6 195	90
				11		•		
					1			
			·				OCD HOBBS OFF	

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, anerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A	Pl No.		
Polaris Production (	Corp.						30-	025-0	5/25
Address		****					<del></del>		· <del>- · · · · · · · · · · · · · · · · · ·</del>
P. O. Box 1749, Mid1	Land, T	X 79702				A-80001	TAT. 045	MALIST NO	T BL
Reason(s) for Filing (Check proper box)				Oth	et (Please explo	PLASUAGE.	END GAS	11 1 - 02	· · · · · · · · · · · · · · · · · · ·
New Well		Change in Tr	. —		•	FLARED A	AFTER	4-1-90	
Recompletion XX	Oil	_	ry Gas 📙			UNLESS	AN EXCE	PTION TO	R-4070
Change in Operator	Casinghead	i Gas 📙 C	ondensate			IS OBTAI	NED.		
If change of operator give name and address of previous operator				• •				-	
• •									<del></del>
II. DESCRIPTION OF WELL A	AND LEA		<del></del>	<del></del>	- / 0.H	. 12		<del></del> ,	
•			ool Name, Includi	_	K-914	/ Cone 1	f Lease Federal or Fe		ease No.
Buckley "B" Location	<u></u>	2	Denton P	<u>ennsylva</u>	nian <u>fo</u> //	190			
<b>7</b>	0.	00		1	2	20			
Unit LetterD	:9	90 F	ect From The	North Lin	and3	30 Fe	t From The	West	Line
Section 25 Township	. 16	South R	27	East ,N	мрм,	Tan			
Section 25 Township	14	SOULII K	suge 3/	cast , N	virm,	Lea	<del></del>		County
III. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condensat			e address to wi	hich approved	copy of this	form is to be se	ent)
Pride Pipeline Compa				l.	Box 2436				<b>,</b>
Name of Authorized Transporter of Casing	head Gas	X or	Dry Gas		e address to wi				ent)
J. L. Davis		<u></u>	٠	ł .	Colorad				
If well produces oil or liquids,	Unit	Sec. T	wp.   Rge.	is gas actuali		When		77701	<del></del>
give location of tanks.	i e i	25 İ	14 <b>i</b> 37	No		i			
If this production is commingled with that f	from any oth	er lease or poo	al, give commingl	ing order num	ber:				
IV. COMPLETION DATA									
Decision Transaction	an.	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·	X			İ	<u>                                     </u>	X	1	x
Date Spudded	Date Comp	d. Ready to Pr	rod.	Total Depth			P.B.T.D.		
1-12-90		20-90		1	2,605'			12,020'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Form	ation	Top Oil/Gas	•		Tubing Dep		
3812' GR	Pe	nnsylvar	ian	1	1,080'			11,100'	
Perforations							Depth Casi	-	
11,100-11,108' and							]	12,461'	
<u></u>	<del>,</del>		ASING AND	CEMENTI					<del></del>
HOLE SIZE	CAS	SING & TUB	NG SIZE		DEPTH SET			SACKS CEM	IENT
173"	ļ	13 3,			<u> 373'</u>			400 sx	
11"	ļ. <u>.</u>	8 5,	/8"		4774	<del></del>		2600 sx	
7 7/8"	<b> </b>	51"		12,457	'; CIBP	<u>@ 12.100</u>	<u> </u>	900 sx	
		2 7		l	11,100'	<del> </del>	<u> </u>		
V. TEST DATA AND REQUES						11.6.41		C C II 24 b	1
OIL WELL (Test must be after r			load oil and must					for Juli 24 noi	urs.)
Date First New Oil Run To Tank	Date of Te				ethod (Flow, pi	штр, даз іуі, е	ic.)		
1-20-90	<del></del>	1-20-90	<del></del>	<del></del>	mp		Choke Size		
Length of Test	Tubing Pre			Casing Press			CHOKE SIZE	-	
24 hrs.	<b></b>	20			.0	<del></del>	Gas- MCF	<del> </del>	<del></del>
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			1		
		33			55		1	30	
GAS WELL				-					
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	nsate/MMCF		Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut-ii	a)	Casing Pres	aure (Shut-in)		Choke Siz	e	
-									
VI. OPERATOR CERTIFIC	'ATÉ OF	COMPI	JANCE	11					
I hereby certify that the rules and regul				11	OIL COI	NSERV	ATION	DIVISI	ON
Division have been complied with and	that the info	rmation given	above	11			FFR	27 199	30
is true and complete to the best of my				Det	e Approve	ed	1 LD	N 1 101	<b>,</b>
, 1	1	/		Dal					
by	100	10				DIGINIAL AL			
Signature	لاحلا		··	∥ By_		DICTO	JINED BY	JERRY SEXT	ON
Namcy Stacks			Agent	11		PIS I R	CT I SUPE	KVISOR	
Printed Name			Title	Title					
2-23-90			684-8248 hone No.						
Date		Teleb	INDE ITO.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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FEB 2 6 1990

OCS HOBBS OFFICE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
En \_\_\_\_ Minerals and Natural Resources Departments

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobba, NM 88240

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lease			· · · · · · · · · · · · · · · · · · ·		***************************************	Well No.	
			uction C	orp.				ey "B"				2	
Unit Letter	Sectio	-	Town	-		Rang					County		
D	<u></u>	25		<u> 14-S</u>			3	7-E	NM.	PM_	Le	a	
Actual Footage Loc	ation of	Well:									,		
990 Ground level Elev.	feet fr	om the	Nor		line and			330	feet fr	om t	he West		
			oducing Forma			Pool						Dedicated Acr	eage:
3812'		P	ennsylva	nian_	1	٠.	Dento	n				40	Acres
1. Одш	e nie sc	eage ue	dicated to the	molect wen	ву соютеа р	EBCH OF I	Manute Inc	ruks og rue b	lat below.				
2. If mor	e than o	ne lease	is dedicated to	the well, o	outline each a	nd identii	y the own	ership therec	of (both as to wo	xkin	g interest and	royalty).	
3. If mor	e than o	ne lezse	of different on	vnershin is	dedicated to	he well	hava tha i-	named of all	owners been co	maal:	dated has seemed		
unitiza	ition, for	ce-pool	ing, etc.?	Arciainh in	dedicated to	are well,	IM AE NIC II	ILET COL MIT	Owners been con	пвоп	dated by comi	muniuzation,	
П	Yes	-	No	If ans	wer is "yes"	type of c	onsolidatio	n					
			owners and tra	ct description	ons which ha	ve actual	ly been co	nsolidated. (	Use reverse side	e of			
this form No allow			igned to the we	ell until all i	interests have	been co	solidated	(hy commun	itization unities	tion	formed-modin	g, or otherwise)	
or until a	DOD-Sta	ndard w	nit, eliminating	such intere	st, has been	approved	by the Div	rision.	t .	uon,	, 101000-1000111	g, or outerwise)	
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		_ <del> </del> _					<del>i</del>	*****			SUKVE	YOR CERTII	ICATION
		i					i			١,	hereby certi	fo that the well	location show
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0 330 660	990	1320	1650 1980	2310 2	640	2000	1500	1000	500 0				

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HAN 11 1880

HOBBS QEFICE

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

7090'

Fee Lease - 3 copies							
DISTRICT I P.O. Box 1980, Hobbs, NM	<b>88240</b>	CONSERVATIO P.O. Box 208	8			on New Wells) 5-05/23	<u> </u>
DISTRICT II P.O. Drawer DD, Artesia, N		anta Fe, New Mexico	87304-2088		Type of Lease	ATE FEI	
DISTRICT III 1000 Rio Brazos Rd., Azteo	, NM 87410			6. State Oil	& Gas Lease I	No.	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK				
la. Type of Work:				7. Lease Na	me or Unit Ag	reement Name	
DRILL b. Type of Well:	RE-ENTER	PLUG BACK X		_			
WELL X WELL OAS	OTHER	SINGLE ZONE	MULTIPLE ZONE	Buck1	еу "В"		
2. Name of Operator				8. Well No.			
	roduction Corp.			2 .	·		•
3. Address of Operator		•		9. Pool nam			
P. O. Box	1749, Midland,	TX 79702 .		Dento	n Pennsy	lvanian	
4. Well Location Unit Letter	D : 990 Feet Fi	rom The North	Line and 3	30 Feet	From The	West	Line
Section	25 Towns	hip 14-S Ran	ge 37-E	NMPM	Lea	Co	unty
	<i>}}}}}</i>						
		10. Proposed Depth		Formation		12. Rotary or C.T.	
		12,100'	<del></del>	Pennsylva			
13. Elevations (Show whether	er Dr., KI., GR., elc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	r		Date Work will start	
3815' DF		<u>Blanket</u>	NA		Immed	iately	
17.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM_			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	)
17 3"	13 3/8"	48#	373'	40	0	Surface	
11	8 5/8"	32#	4774	260	0	Surface	

- Pull tubing and production equipment.
- 2. Set CIBP at 12,100' and dump 3 sx cement on top.
- 3. Perforate opposite the lower Pennsylvanian from 11,100-11,140'.

17 & 20#

4. Acidize as necessary to clean perfs.

5. Swab test.			
			•
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM PPROPOSAL EZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	S TO DEEPEN OR P	LUG BACK, GIVE DATA ON PRESENT PR	CODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my know	wiedge and belief.		
SIGNATURE AMB Myms	тпле	President	DATE 1-2-90
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)			1AN 1 9 1000
OMIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE		JAN 1 2 1990
APPROVED BY			
		The around the way	ites & Months From Approva

Permit Expires 6 Months From Approval
Date Unions Orilling Underway.

Workow

900

RECEIVED

JAN 11 1990

OCD HOBBS OFFICE Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			···			·	Well A	Pl No.		
Polaris Production Co	rp.				<del></del>				· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1749, Midla	nd. Tev	(as 70	9702							
Reason(s) for Filing (Check proper box)	iid jiez	<u> </u>	7702		Othe	t (Please expla	in)		<del></del>	<del></del>
New Well		Change in	Transpo	orter of:	_	•				
Recompletion	Oil	X	Dry Ga	15						,
Change in Operator	Casinghea	d Gas 🔲	Conden	sate 🗌						
f change of operator give name and address of previous operator					••					<del></del>
I. DESCRIPTION OF WELL	AND LEA	ASE		••			· · · · · · · · · · · · · · · · · · ·			
Lease Name		Well No.	Pool N	ame, Includi	g Formation	W.,		x Lease		ase No.
Buckley "B"		2	De	nton De	vonian		State,	Federal or Fee	<u>-   </u>	
Location  I last Letter D	0.0	90		N	onth	22	n .		T.Y b	
Unit Letter	. :	<del>7</del> 0	_ Feet Fr	rom The	orth Lin	and33	Fe	et From The _	West	Line
Section 25 Township	14 5	South	Range	37 E	ast ,N	ирм,	Lea		<del></del>	County
III. DESIGNATION OF TRAN	SPORTE	P OF O	II AN	D NATII	DAI CAS					
Name of Authorized Transporter of Oil	X	or Conder				e address to wh	ich approved	copy of this fo	rm is to be se	nt)
Pride Pipeline Compan				لـــا		Box 2436	• •	· ·		
Name of Authorized Transporter of Casing			or Dry	Gas		e address to wh				nt)
J. L. Davis		<del> </del>	·			Colorad	o. Midl	and, TX	79701	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		ls gas actuali	y connected?	When	?		
,	E	25	14	37	Y .		l	Unknow	m	
If this production is commingled with that I IV. COMPLETION DATA	rom any oth	net je <b>as</b> e of	pool, gi	ve commingl	ing order num	per:	<del></del>			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	o Prod.		Total Depth		l	P.B.T.D.		<u></u>
Elemina (DE DER DE CO )	Name of P	hadrair - T			Top Oil/Gas	Pav		T.1: 5	٠.	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	orm <b>a</b> tion	•	TOP OIDOSS	-7		Tubing Dept	h	
Perforations	.1				·			Depth Casing	g Shoe	
									., .,	<u> </u>
	T				CEMENTI	NG RECOR	D	Ţ		
HOLE SIZE	CA	SING & T	UBING	SIZE	ļ	DEPTH SET			SACKS CEM	ENT
	<u> </u>									
	<del> </del>							1		
								<del> </del>	·····-	
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	,	1	<del> </del>		<u>. I </u>		
OIL WELL (Test must be after r					be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pu				
	ļ	·		<del></del>	<u></u>			Tobali or		
Length of Test	Tubing Pn	essure			Casing Press	ire		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF		
Demai Lion Daing 10st	Oil - Bois.	•								
GAS WELL	<u> </u>									
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sate/MMCF		Gravity of C	Condensate	
	<u></u>	·								
Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shu	nt-in)		Casing Press	ure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	1					
I hereby certify that the rules and regul				—		DIL CON	ISERV	ATION	DIVISIO	NC
Division have been complied with and	that the info	ormation gi		/e	11			JAN 1	<b>Q</b> 1000	
is true and complete to the best of my	knowledge a	and belief.			Date	Approve	d	AHIA T	טננו ט	
// -	<b>//</b>	_/	_							
- Paner	Stil		2	<del></del>	By_					
Signature Nancy (Stacks		-	Agen	· +	""	ORIG	INAL SIGI	NED BY JER	RY SEXTO	<u>v</u>
Printed Name		<u> </u>	Title	<u> </u>	Title			T I SUFERV		
1-1-90				<u>84-8248</u>	IIIE	·	~~~			
Dete		T-	lenhone	No.	11					

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED					•	Form C-103		
DISTRIBUTION						Supersedes C-102 and (	_	
SANTA FE	NEW MEXI	CO OIL CON	SERVATION C	OMMISSION		Effective 1		
FILE								
U.s.c.s.						5a. Indicate Ty		
LAND OFFICE						State	Fe	e. <u>X</u>
OPERATOR						5. State Oil &	Gas Lease No.	
								****
SUNDR do not use this form for pro use "applicat	Y NOTICES AND RIPOSALS TO DRILL OR TO DI	EPORTS ON	WELLS	ENT RESERVOIR.				
l. OIL TE GAS			•			7. Unit Agreem	ent Name	
WELL WELL	OTHER-					-		
2. Name of Operator	•		*			8. Form or Leas		
Polaris Production 3. Address of Operator	Corp.					9. Well No.		
•	Ji and Torres	79701				3. Wen No. 2		
P. O. Box 1749, Mi	diand, lexas	79701	<del> </del>			10. Field and F	Pool or Wilder	
	000	Nowth		330			Devonian	
UNIT LETTER D	990 FEET FROM TH	E NOTER	LINE AND	FE	ET FROM	7777777	DEAGUISU	7777
Most	25	1/	2	37 <b>_</b> F	- {	////////		
THE WEST LINE, SECTIO	N 25 TOWN	SHIP	RANGE	3/-6	_ имрм.			/////
	15. Elevation	(Show whether	DF, RT, GR, et	c.)		12. County	<del>, //////</del>	444
		3815' DF		•		Lea		11111
16. Charle			) of NI	.: D				7777
NOTICE OF IN	Appropriate Box To	indicate r	vature of No	_		er Data REPORT OF	- <u>.</u>	
NOTICE OF IN	TENTION TO.			30832	QUENT	REFORT OF	•	
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WOR		$\neg$	A1 TX	RING CASING	
TEMPORARILY ABANDON X			COMMENCE DRI	ř	₹		AND ABANDONME	H
PULL OR ALTER CASING	CHANGE P	LANS		ND CEMENT JOB	-	7200	AND ABANDORME	····
E.					J			
OTHER								
			<u> </u>				·	
<ol> <li>Describe Proposed or Completed Operator</li> <li>Work) SEE RULE 1103.</li> </ol>	erations (Clearly state al	ll pertinent det	ails, and give pe	ertinent dates, in	icluding e	stimated date of	starting any pr	oposed
•								
This well is unecono	mical to produc	e at this	s time.					
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		•						
18. I hereby certify that the information	above is true and complet	te to the best o	of my knowledge	and belief.				
- 01 . 8	•				•			
SIGNED WITTEN		TITLE	Engine	er		DATE	6-28-76	·
— WI WI THE RANGE OF LE	Orig. S gaed						6 A 1071	~ ~
•	herry Sexton	1				1.10	30 1976	لا

CONDITIONS OF APPROVAL, IF ANY

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DISTRIBUTIO	ON		
SANTA FE			
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U.S.G.S.			
LAND OFFICE	_		
IRANSPORTER	OIL		
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OPERATOR			
PRORATION OF	ICE		
Operator		,	

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	DISTRIBUTION		NEWN		CONSERVATION COMMISSION				~\. Form C-104		
	SANTA FE	-		REQUEST	FOR ALLOWABLE				Supersedes Old C-104 and C-11 Effective 1-1-45		
	U.S.G.S.	- ALITH		ION TO TO	AND	011 AND 1			1-1-4	,	
	LAND OFFICE	- 4011	IURIZA I	ION TO TR	ANSPURI	UIL AND I	NATUKAL (	خمن			
	I RANSPORTER OIL	] .				X.					
	GAS OPERATOR	-									
I.	PROPATION OFFICE	1 .			<i>:</i>						
	Polaris Production Corp.										
•	P. O. Box 1703, Midland, Texas 79701										
	Reason(s) for filing (Check proper box	)	<u> </u>	77701	- 10	ther (Please	explain)	<del></del> -			
	New Well		in Transpo	<b>–</b>							
	Recompletion U. Oil Dry Gos U. Change in Operator  Change in Ownership 2 Casinghead Gas Condensate U. Change in Operator										
	of change of ownership give name she Shell Oil Company, P. O. Box 1509, Midland, Texas 79701										
n.	DESCRIPTION OF WELL AND	LEASE									
	Lease Name	Well No.	(	me, including F		]	Kind of Leas		70	Lease No.	
	Buckley "B"	2	Dei	nton Devo	nian		State, Federa	or Fee	Fee	L	
	Unit Letter D ; 990 Feet From The North Line and 330 Feet From The West										
	Line of Section 25 Township 14 South Ronge 37 East , NMPM, Lea County										
m.	DESIGNATION OF TRANSPORT	TER OF OU	. AND N	ATURAL GA	\s						
	Name of Authorized Transporter of Oil		Condensate		Address (G			•••	of this form is to		
	Amoco Production Co.	tacherd Can F	20 00		P. O. Box 1725, Midland, 7 Address (Give address to which approved			. Texa	Texas 79701		
	Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas				229 Western United Life Bl						
	Tipperary Corp.	Unit Sec	c. Tw	p. Rge.	Is gas actually connected?					1. 1X.	
	give location of tanks.	E 25 14 37			Yes			Unkn	Unknown		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA										
	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v, Diff. Res										
		Designate Type of Completion - (X)			Total Depti	1	<u> </u>	P.B.T.I	<del></del>		
	Date Spudded	Date Compl. Ready to Prod.			Total Depth			F.S. 1.D.			
	E evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
	Perforutions				Dept			Depth C	oth Casing Shoe		
		TUBING, CASING, AN				NG RECOR	<u> </u>				
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			-	SACKS CEMENT		
				·				<del>                                     </del>			
								<u>i</u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)  OIL WELL										
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure			Casing Pressure			Choke 8	Choke Size		
1	Condition 3 and	t many Piccomo									
	Actual Prod. During Test	Oil-Bbls.			Water - Bbie.			Gas - MC	F		
		<u> </u>			l			ł			
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Ter	ot		Bbls. Conde	medie/hatCF		Gravity	of Condensate	<del></del>	
•	Testing Method (pitot, back pr.)	Tubing Press	uro ( mante		Cusin Pic		1-1	Chaba S	Iva	<del></del>	
Và.	CERTIFICATE OF COMPLIANCE					OIL C			OMMISSION	,	
					APPROVED 1974 19						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				Orig. Signed by						
	above is true and complete to the best of my knowledge and belief.				Dist. I, Supva						
						<del></del>		=, 50	T · ·	<del></del>	
	KA: In				I B				e with RULE		
-	Davis Payne (Signature)				well, this	form must	be accompai	wied by a	s newly drilled tabulation of	the deviation	
	President				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.						
•	(Tule)										
-	12-31-73 (Date)				Fill well name	out only Se or number.	ections I, II or transport	III, and	VI for change or such change	es of owner of condition	
	,	•			Sepa	rate Forms			for each poo		
					complete	Aette.					

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	FILE	<del> </del>		1		
	U.S.G.S.			AUTH	ORIZATION TO	TRA
	LAND OFFICE			_		
(	TRANSPORTER	OIL		]		
	IRANSPORTER	GAS		1		
	OPERATOR	<u> </u>		1		
,	PRORATION OF	FICE		1		
1.	Operator		<u></u>	·		
i	Shell (	011 C	ดพกอทช			
	Address	<u> </u>	PAII			
	PO	Box 1	509. M	idland. T	ежав 79701	
	Reason(s) for filing	(Check p	roper box		-145 1710-	
1	New Well			Change i	n Transporter of:	
ı	Recompletion			Oil	D:	ry Ga
	Change in Ownership	· 🗖		Casinghe	ad Gas 🕱 C	onder
	If change of owners					
	and address of prev	tous ow	ner	<del></del>	<del></del>	
Tì	DESCRIPTION O	e wei	T AND I	FACE	·	
**. !	Lease Name	r WEL	L AND	Well No.	Pool Name, Includi	ng F
				2		-
	Buckley B				Deuton De	VOIL
l	<del></del>		0.0	30		
- }	Unit Letter	<u>'</u>	;	Feet Fro	m The north	_ Lin
)	_		_		_	_
i	Line of Section 2	25	Tow	mship 14-	Range	3
						~ 4
IJ.	DESIGNATION O	F TRA	NSPORT	ER OF OIL	AND NATURAL	, GA
į	Amoco Pip			<u> </u>	oudensate []	
	<u>_</u>				P ~ ~	
i	Name of Authorized	-		_	or Dry Gds	
Ì	Tipperary Re	esour				
-	If well produces oil	or liquid		Unit Sec	. Twp. Rge	
			5,		S ' 16 ' 9	
Į	give location of tank		s, 		5 14 3	7
Į	give location of tank			D 2	<del></del>	7
		s commi		D 2	y other lease or p	001,
	give location of tank  If this production is  COMPLETION DA	s commis	ngled wit	h that from ar	<del></del>	001,
	give location of tank If this production is	s commis	ngled wit	h that from ar	y other lease or p	001,
	give location of tank  If this production is  COMPLETION DA	s commis	ngled wit	h that from ar $n - (X)$	y other lease or p	001,
	give location of tank If this production is COMPLETION DA Designate Typ Date Spudded	s commin	ngled wit	h that from ar $n - (X)$	y other lease or p	001,
	give location of tank If this production is COMPLETION D Designate Typ	s commin	ngled wit	h that from an n - (X)	y other lease or p	001,
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	give location of tank If this production is COMPLETION DA Designate Typ Date Spudded	s commin	ngled wit	h that from an n - (X)	ny other lease or p	001,
	give location of tank  If this production is  COMPLETION D  Designate Typ  Date Spudded  Elevations (DF, RKE	s commin	ngled wit	h that from an n - (X)	ny other lease or p	001,
	give location of tank  If this production is  COMPLETION D  Designate Typ  Date Spudded  Elevations (DF, RKE	s commin	ngled wit	h that from an n - (X)  Date Compl. F	ny other lease or p	001,
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V.	give location of tank  If this production is  COMPLETION DA  Designate Typ  Date Spudded  Elevations (DF, RKE  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Oil F  Actual Prod. During  GAS WELL  Actual Prod. Test-N	SIZE  REQUESTRENCE  ACF/D	mgled with ompletion R, etc.;  JEST FC	h that from an n - (X)  Date Compl. F  Name of Production  CASING  CASING  Date of Test  Tubing Press  Oil-Bbls.	New other lease or political well Gas W	ANC
<b>v</b> .	give location of tank  If this production is  COMPLETION DA  Designate Typ  Date Spudded  Elevations (DF, RKE  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Oil F  Actual Prod. During  GAS WELL  Actual Prod. Test-N	SIZE  REQUIRENT TO T  Test	JEST F(	h that from an n - (X)  Date Compl. F  Name of Production  CASING  CASING  Tubing Press  Tubing Press  Tubing Press  Tubing Press	New other lease or political well Gas W	ANC

(Signature) Division Production Superintendent

(Title)

(Date)

June 24, 1970

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	-	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
OIL	1		
TRANSPORTER GAS	1		
OPERATOR	]		
PRORATION OFFICE			
Operator			
Shell Oil Company	<u> </u>		
	441-m4 Marray 70701		
P. O. Box 1509. M. Reason(s) for filing (Check proper box	idland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas X Conder	sate Effective May 1,	1970
If change of ownership give name			
and address of previous owner		<del></del>	
DESCRIPTION OF WELL AND	TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Buckley B	2 Denton Devon	ian State, Federa	lor Fee Fee
Location			
Unit Letter;	90 Feet From The north Lin	se and 330 Feet From	The west
		<b>.</b>	
Line of Section 25 To	wnship 14-8 Range 3	7-E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	e.	
Name of Authorized Transporter of Oil		Address (Give address to which approx	
Amoco Pipe Line Co.		P.O. Box 1088, Lev	ington, New Mexico 88260
Name of Authorized Transporter of Car		Address (Give address to which approx	
Tipperary Resources Co		500 West Illinois, Midl	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 37	Is gas actually connected? Who	en
give location of tanks.		<u> </u>	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	$\operatorname{con} - (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(0.5		7. 00 (0. 0.	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforgtions		<del></del>	Depth Cusing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>			
<u> </u>			<del> </del>
		<del></del>	<del></del>
TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil ( pth or be for full 24 houre)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
L			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<del></del>	Law Bul-	Western Phil-	GeneVice
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	<del></del>	<del></del>	<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	<u> </u>	<u> </u>
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			X 19/U
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
commission have been complied was above is true and complete to the	with and that the information given best of my knowledge and belief.	BY MILE	Muly
	!	SUPERVISOR DIST	HICA CONTRACTOR
D 1 1 . 00	<b>)</b>	TITLE	
H Mill all	L. S. Mitchell	II.	compliance with RULE 1104.
XO MUXCHELY	u	If this is a request for allow	rable for a newly drilled or deepened

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

								**		-
NUMBER OF COPIES RECEIVED .	-		HEW ME	XICO OI	L CON	ERVAT	ION COM	AL MON	· · · · · · · · · · · · · · · · · · ·	FORM C-110
PILE						, NEW M				(Rev. 7-60)
LAND OFFICE		CERTIFI	CATE	OF CO	MPLI	ANCE	AND AL	THIOREZ	SATEFONE	•
TRANSPORTER GAS							NATUR		API I WIL	υ. υ. υ.
PRORATION OFFICE OPERATOR		1			- Pre-				1 -	PH 11
Company or Operator		FILE THE	DRIGINAL	_ AND 4 (	COPIES	<u>WITH TH</u>	Lease	PRIATE OF	FICE	Vell No.
* .	11 011	Company			/	l	Buck	lay "B"		2
Unit Letter	Section	Township	-	Range	-		County	2 2		<del></del> _
<u> </u>	25	14.5			37 B			<u>les</u>		
Pool <b>Denton</b>	Deveniar	1						se (State, Fe <b>Fac</b>	d <sub>e</sub> Fee)	
If well produc	es oil or con	densate	Unit Le	tter'		Section	Townshi		Rang	;e <sub>.</sub>
give loc	cation of tank	ks			[ A 11-	25		14.8	(1)	37 E
Authorized transporter of	oil 🙀 or c	condensate			Addres	s (give ad	dress to whi	ch approved c	opy of this f	orm is to be sent)
Service Pi	na Têma	Am	oco Pipe	line Co.		Dam (	N	- Att-	<b>T</b> amaa	
201.1700 17	De MINE			-				r City,	A CARD	
		Is Gas A	T	Connecte te Con-			_ No		one of skin i	orm is to be sent)
Authorized transporter of	casing head	gas or dry gas		te Con-	Addres	s (give on	aress to ant	cn approved c	opy of title f	um is to be sens,
Atlantic Rei	Cining 6	lomosmy	l			Bex	606	Leving	ton. No	r Mexico
If gas is not being sold,			present d	i sposition:						
		•	•	•						
		DE A CA	0N/6\ E0	D EII ING	- /-1		roper box)			
	· - ·		•			_	_			
		ransporter (check on		٠ اــا		je in Owne (explain i	· ·	• • • • • • • •	• 🗀	
		Dry		. 🗆		•				
	Casing h	end gas . 🗀 Con	densate.	• 🗆						
Buckley "B" I	Devonian	and Wolfern	ib broo	luction	MII	be ca	mingle	i as of i	April 2	., 1964.
MMOCC Adminis	strative	Order PC-20	M, dat	ed Apr	11 3,	1964.				
						•				
Remarks										
1/6/11/20										•
1										
The undersigned certif	ies that the	Rules and Regul	ations of	the Oil C	on serva	tion Com	niasion hav	e been comp	lied with.	
	<b>.</b> .	d this the		. A.	eil_		10 4	L		•
					Ву			<u> </u>		
	CONSERVA	TION COMMISSIO	N		1				$\alpha$	
Approved by					-			INI		
				<del></del>	Tiele	8, B,	Deal	1BX	kall	
								1KL		·
Tiple			2 572			Mad ed.		ABA estion S		ndent
tiple I	ishfet I	_			Comp	Divi ed		etion S		ndest.
enginear D	istrict I.				Comp	Divisi my Shell (	on Prod	etion S		ndont
Date	ishtet Ic	S. GOOM	2 2 7		Comp	Divisi my Shell (	on Produ	etion Si		

### NEW MEXICO OIL CONSERVATION COMMISSION OBA

FICE OCC MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rifle 1106)

`	11 1			•	•		· <5 /	AM -	
COMPANY_	Shell Oil Co	mpany	Box 845 (Address		swell,	New Ma	ori co	AM 7:2	6
			(Address	• )		•			* .
LEASE Bug	kley B	WELL :	NO. 2	_UNIT_	D S	25	T 14	S R	37 E
DATE WOR	K PERFORME	D May 22,	1958	POOL	Dent	on		·	
This is a Re	port of: (Che	ck appropr	iate block	c) [	Resu	lts of	Test of	Casing	Shut-off
Be	ginning Drillin	ng Operation	ns		Reme	edial V	Vork		
Plu	ıgging		·.	[3	C Othe:	r Lo	rer pump		
Detailed acc	ount of work	lone natur	e and qua	ntity of	mater	ials w	sed and	results	obtaine
			o desar que	, p.		7 7 7	*.		* •
	Operation to	lower 1-3/4	pump to	10,500	١.		•		
									,
									•
		•							
FILL IN BE	LOW FOR RE	MEDIAL W	ORK REI	PORTS	ONLY	· · · · · · · · · · · · · · · · · · ·		<del>,</del>	
Original We				•					,
DF Elev.	TD	PBD	P	rod. In	t.		Compl 1	Date	
Tbng. Dia	Thng De	pth	Oil St	ring Di	a	Oi	l String	Depth	
Perf Interva	al (s)	<del></del>	<del></del>				-		
Open Hole I	nterval	Pr	oducing I	ormati	on (s)_				
RESULTS O	F WORKOVE	·			B	EFOR	R.	AFTE	R
Date of Test		••			_		<u> </u>		
	ion, bbls. per	day					`		<del></del>
	tion, Mcf per	•			_	· · · · · · · · · · · · · · · · · · ·	-		
	uction, bbls.	•			-	<del></del>	<del></del>		
	io, cu. ft. pe	-		•					
	otential, Mcf p						_		· ·
Witnessed b	_	er day					<del></del>		
w messed b	y	<del> </del>			<del></del>		Compa	ny)	<del></del>
OII CO	NSFRVATION	COMMISSI	( ) ( )	•		that th	e inform	nation g	
	1	ارچ د خاند ایما نما دخانه آ	ав			-	· 0	the best	
Name	The same	jall.	` ' '	knowle	_	W1-4-	ust Ov	eurea	~~
	iger Dismort		7	sition				Engine	
	2 6 1958	· <u></u>		mpany			ompany		<del></del>

# MISCELLANEOUS REPORTS ON WELLS ICE OCC

(Submit to appropriate District (	Office as	pe#3Z 🧛	mmiss 8		re IIO	6)		
COMPANY CARROLL COMPANY	_ 4.0	-		PM 2	28			
COMPANI Shell Oll Company	Rox 845 (Address)		rell.		3.00			
					· 		_	
LEASE Duckley B WELL N	10	_UNIT_	D S	25	T	14.8	_ <sup>K</sup> _	37 E
DATE WORK PERFORMED 10-16-57		POOL	Den	ten				·
This is a Percent of (Charle server)	oto blook		TD a su	lts of 7	Coot	of Cae	ina	Shut-O
This is a Report of: (Check appropria	ate block)		_hcesu	Its of	L CBL (	or Cas	ing .	
Beginning Drilling Operation	15		Rem	edial W	ork	·		
Plugging			Other	Inst	-33 -			
Detailed account of work done, nature	and quar	itity of	mater	ials us	ed ar	d res	ults	obtain
_								
Installed Lufkin API 640 14' S Multi Cylinder Engine.	troke Cent	rention	al Beam	Onit w	dth I	BN 80	9	
Martin d'annet milene.								
EU L IN BELOW BOD DELCEDIAL WA		OD TO	NIT 77	<del></del>	<del> </del>	<del></del>		
FILL IN BELOW FOR REMEDIAL WOORD Original Well Data:	ORK REP	ORIS C	NT I					
DF Flev. TD PBD	D <sub>r</sub>	od. Int		(	Jomn	l Date		
Thong. Dia Thong Depth		ing Dia	<del></del>	Oil				<del></del>
Perf Interval (s)		rug Die	·	011	DUL	ig De	P•	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	oducing F	ormati	on (e)			<del> </del>	<del></del>	<del></del>
open flore interval	oducing 1	OI IIIQUI	O41 (3)_		······································	<del>, ,</del>		
RESULTS OF WORKOVER:	•		В	<b>EFORI</b>	C	AI	TE	₹ .
Date of Test		٠				_		· ·
Oil Production, bbls. per day				9-15-5	•		<u></u>	<b>57</b>
<u>-</u>			_1	74.01	•	_1	77	
Gas Production, Mcf per day			<del></del> -	· · · · · · · · · · · · · · · · · · ·	-			<del></del>
Water Production, bbls. per day			_	3.5	-		<b>10</b>	<del>'</del>
Gas Well Betertiel Med non dev				1032	-	`		
Gas Well Potential, Mcf per day					-	· <del></del>		
Witnessed by					Comp	anv)		
OT CONSIDUATION COMMESS.	Ihe	reby c	ertify t				on g	ven
OIL CONSERVATION COMMISSIO	abo	ve is to		comp	lete t	o the	best	of
Name A	my Nan	knowle ne	•					NED BY
Title 'ser District'		ition		. L. E			L ELKI	
Date 12 1357	Con	npany		hell Of				
		▼						

Form C-103 (Revised 3-55)

HORBS OFFICE SOC

MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

appropriate District Office as per Commission Rule 1106) 10:30 011 Company, Box 1957, Hobbs, Now Mexico Comp Well No. Unit 🕦 S Date work performed POOL June 9. 1955 This is a Report of (Check appropriate block) Result of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other PORM-SEL & ACIDIZIES Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 500 gallone Fern-gal on bottom. Freeted open hale interval 12,472' - 12,605' w/10,000 gallone type \$ 155 acid.

In 24 hours flowed 432 MF, average out 15 AM, thru 24/64" choke.

			·	`	
FILL IN	BELOW FOR	REMEDIAL WO	RK REPORTS ON	LY	
Origina	l Well Data:				
DF Elev	vTD	PBD	Prod. Int.	Compl. Da	ite
Tbng. I	Dia. Th	ong. Depth	Oil String Dia	Oil Stri	ing Depth_
Perf. In	terval (s)				
Open Ho	ole Interval		Producing Forma	ition (s)	
RESUL	rs of worko	VER:		BEFORE	AFTER
Date of	Test				
Oil Pro	duction, bbls.	per day			
Gas Pro	oduction, Mcf	er day			
Water F	Production, bbl	s. per day			
Gas-Oil	Ratio, cu. ft.	per bbl.			
Gas We	ll Potential, M	cf per day	,		~ <del></del>
Witness		- ,		<del></del>	
					pany)
	Oil Conservati	on Commission	I hereby certify above is true ar		rmation given the best of my
Name _	5: J. STANLE	Ť	knowledge. Name	Sepill Or	iginal signed hy  B. Nevill
Title	engine <b>e</b> r-di:	ST.	Position 1	icies Empleit	Mica Encineer
Date	JUN 14	1955	-	11 oil Company	
			,		

## TUNEW

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

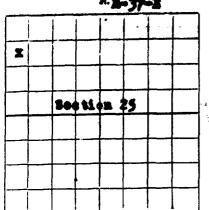
HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable before to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or (	Operator	hell cil	Company	Lea:	se	
Address	Des 1997, De		Maries	Dex 150	7, Midhand, Tame	
	(Local or Fig	ld Office)		10.	(Principal Place of Business	
Init	, Well(s) No.â	<u> 1 - 46</u>	, Sec	, T , R , R ,	77, Pool Puntos	-werr gamb
ounty	Lon	••••••••	Kind of Lease:	Patented		
Oil well Lo	ocation of Tanks			-		
uthorized T	ransporter	lantic la	finding Corp.		bA.	rcss of Transporte
	Des 676, Lovin	gion, Bou	Recipo		(Principal Place of Business	
		be Transpor	ted	Other Transporte	rs authorized to transport	Oil or Natural Ga
	t arc					
	OR FILING: (Plea					
EW WELI	4			CHANGE IN C	OWNERSHIP	[
HANGE II	N TRANSPORTE	<b></b>		OTHER (Expla	ain under Remarks)	
REMARKS:	!					
The unc	lasee i: Paragra	a accorda ph 9, Rui	nce with Com 1109, Secti	dission Order :	vation Commission have	been complied with
Execute	d this the	<u> </u>	day of	Jernery		19
	rrn 18	1055		abell of	11 Company	
Approved		·····		D.,	Original signed by D. H. TRAHAM	
By M.	CONSERVATIO	4	5510N	ByTitle	dan Production Sq	, erizkenius
Title	Oll & Pos made	Stor 7				
			(See Instruction	on Reverse Side)	,	

iii 7:13



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

ell No2		RECTLY 1 011 Com			-01 727 72 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	Buckley	*********									
_		Company or Oper	ator)	<sup>1</sup> /4, of Sec		(Least	, R <b>-37-8</b>									
De .						1	•	•								
				Pool,		******************	om. wees									
11 10			north					li								
Section																
lling Comm	nenced			., 19. Drilling			,	, 19								
	•	tor		lling Compan			***************************************	***************************************								
		•		•												
	e sea level a	- • ·	=	43	The	information give	n is to be kept conf	idential un								
			, 19													
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			-	No. 6,		•• .	,									
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				n water rose in now		5004										
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•						the second of the second	·	4 - ma sas, as								
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. 4, irom			<b>t0</b>	**;		ICCL &		1 13:4								
	.,	•		CASING RECO	RD	+	3									
SIZE	WEIGH PER FO		_	KIND OF SHOE	CUT AND PULLED FRO	M PERFORAT	FIONS PUE	ىلىشىدىن بى ئۇغ <b>POSE</b>								
3 3/8*	48	e no	371	2			Bartos	a Sheir								
8 5/8"	32	1 20	4.75				8011.8	tring								
5 1/2"	17420	7 20	12,457	<u> </u>		<del></del>	011 81	ring								
					<u>'</u>			······································								
		· · · · · · · · · · · · · · · · · · ·	MUDDIN	G AND CEMENT	ING RECOR	D										
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	1	MUD GRAVITY	AMOUNT MUD US	of Ed								
7 1/2" 1	3 3/8"	373	400	Puno A Plu	g Gene	sted to De	***************************************	•								
1 *	8 5/8"	4,774	2600	Pamp & Plu		sted to du										
	5 1/2*	12,472	900	Pump & Plu	•		<u> </u>									

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

•			feet tofeet to							
Jabic toc	West aso		e e e e e e e e e e e e e e e e e e e				······································			
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ut to P	oducing	Dese	nber 11	, 19					•	
IL WE	LL: The	production	during the first 24 hours	was 42	<u> </u>	barre	els of liqu	id of which	99.6	% was
•	was	oil•	% was emul			% water.	and	0.4	6 was sedime	nt A D I
			.6 deg. 002 874			water,	a.u	/	o was accumic	и. А.Г.І.
		•	$-\Delta z_0$				غال جدان!	The second secon		
AS WE	LL: The	production	during the first 24 hours	was		I.C.F. plu	S			barrels of
	liqui	d Hydroca	rbon. Shut in Pressure	lbs.				· ·	*	
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PLE	ASE IND	ICATE BI	ELOW FORMATION TO						n	•
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	·		A TOTAL CONT.	n 01770	A 7373700	NTAT	OTP 70			
			ATTACH SEPARATI	e sheet if	וסדדוטעה	NAL SPA	CE IS N	THUE DELD		
			that the information give	n herewith is a	complete a	and correc	t record o	the well and a	ll work done o	on it so far
as can b	e determin	ed from av	ailable records.				Dag	ember 14,	1954	
					• • • • • • • • • • • • • • • • • • •				(	Date) 5
		<b>5h</b>	ell Oil Company			Bos	t 1957.	Rebbs, Re	w Mazica	
Compar	y or Opera				Address					

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Robbs, Sev Her	riee	December 14,
			(Place)		(Date)
		NG AN ALLOWABLE FO			
SMOTT OF	1 Company	Inskier I	, Well No	, in	1/4
Company	Sec. 25	(Lease)	NMPM	Denten	D
(Unit)					
•		County. Date Spudded	, I	ate Completed	
Please ind	icate location:	_			
		Elevation 3825	Total Depth	12,605	P.B
		Top oil/grapay			
Sect	ton 25	14 Casing Perforations:	•	********************************	
		Depth to Casing short	e of Prod. String	12,472	
+		Natural Prod. Test	•		ВО
		based on	bbls. Oil in	· Hrs.	
Unit D			425		
	ementing Record				
•	cet Sax	Based on	bbls. Oil in	Hrs.	М
		Gos Well Potential	•		
3 3/8"	373 400				
8 5/8" A.	774 2600		22/64*		
5 1/2" 12,	472 900	Date first oil run to t	anks or gas to Transmiss	ion system:	occuber 11, 19
		Transporter taking C	or Gas:	ice Pipe Lin	•
		J			
marks:	•••••	••			***************************************
			•	••••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
I hereby cer	tify that the info	rmation given above is true	and complete to the be	st of my knowled	ge.
proved		1954 , 19	Mell	Oil Company	
•		•	) (C	Company or Open	Aginal signed by B. Nevill
ox co	NSERYATION	COMMISSION	Ву:	***************************************	B' 14cam
$\mathcal{A}(\mathcal{A})$	At- 0	s. J. STANLEY	Divia	(Signature)	tion Ingineer
1.	Turkly	- Common Fort	Title	nunications regar	<del></del> -
:le		ENGINEER-DIST.		011 Company	
			Name		
			Dog 1	957, Hobbe.	New Mexico

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

77 QQQ

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Whell Cil Company	Lease Duckley 3	
	bbo, Now Memico	Principal Place of Business	<b>700</b>
	ir Field Office)	(Principal Place of Business)	
Unit, Well ( ) No	, Sec, 1.	, R, Pool	·
County	Kind of Lease:	Patentes.	
If Oil well Location of Tanks.	9901 PVL & 9901 PVL of	Deskley 3 lease	
Authorized Transporter	Service Pipe Line	Addr	css of Transporte
Box 38, Desper City,	Stane	Ben 337. Milland. Tomas	
(Local of Per cent of Oil or Natural Ga	or Field Office)	(Principal Place of Business) her Transporters authorized to transport	Oil or Natural Ga
rom this unit are	<u>and the state of the state of the state</u>	The second of th	
		Take to the second	
	Please check proper box)		/(
	and the state of the second	of the source of the second	·
NEW WELL		HANGE IN OWNERSHIP	<u>-</u>
CHANGE IN TRANSPORT	TER	OTHER (Explain under Remarks)	
REMARKS:		The control of the co	·
Gosp	leted December 11, 1954	TO BE TO BE MODELLE A PRINCE TO BE MODELLE A COMMON TO THE SECOND	
The undersigned certific	es that the Rules and Regulations of	the Oil Conservation Commission have b	een complied with
Executed this the	day of	Peceber	19. 🤼
		Shell Oil Gomman	
	-0 15 105A		
Approved	<u> 15 1954</u> , 19		
OIL CONSERVA	FION COMMISSION I	B. Nevill Original signe	
By Sto		litle. Strictes Reploitation	
- , <u>- ,</u>	······································	•	
Title	ENGINEER-DIST.		

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	olow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	x
	December 14, 195		ioo
	(Date)	(Place	)
Following is a report on the work do	ne and the results obtained under the heading	noted above at the	
Shell Oil Com	<b>PARY</b> or)	Juckley "3"	
Cardinal Chemical	, Well No	in the 1/4 of S	ec. <b>25</b>
	Den ton Pool,		
he Dates of this work were as follows:	December 10, 1954		
	was not) obtained.  D ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED	
		ULTS OBTAINED	
DETAILE			
Treated open hole inte	D ACCOUNT OF WORK DONE AND RESU	pilons 15% CAB and soid, average out 0,4% BS, no	valet.
Treated open hole interior on OPT flowed 425 ROPD thru 22/64° choke. The starting of the choke o	D ACCOUNT OF WORK DONE AND RESU rval 12,472' - 12,605' v/1000 (  (based on 248 BO in 14 hours)	pilons 15% CAB and soid, average out 0,4% BS, no	valet.
Treated open hole interior on OPT flowed 425 ROPD thru 22/64° choke. The Witnessed by R. G. Starling (Name)	Thell Oll Company  (Company)  I hereby certify the to the best of my	Production Forest at the information given above is true;	va ter. 874.
Treated open hole interior on OPT flowed 425 ROPD thru 22/64° choke. The Witnessed by R. G. Starling (Name)	The state of the s	Production Forese	va ter. 874.
On OPT flowed 425 ROPD thru 22/64° choke. The witnessed by R. C. Starling (Name)  Approved: OIL CONSERVATION CO.	Thell Oil Gompany  (Company)  MMISSION  Thereby certify the to the best of my  Name	Production Forese	va ter, 874.

(Date)

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other important instructions in the Rules and Regulations	t operations, even though th			
more delivers in the reason and regulations	Indicate Nature of Re	port by Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESI		REPORT-ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
•	Decembro (Date	er 10, 1954	Hobbe, New M	(Place)
Following is a report on the work d	one and the results obtained	d under the heading n	oted above at the	
Shell Oil Company (Company or Opera	tor)		Buckley "B"	
Neble Drilling Compan	Y			
T. 14-3, R. 37-1, NMPM.,	Denten	Pool,	Los	County.
The Dates of this work were as follows:		Decem	ber 7, 1954	
Note of County to Indiana.	/	- C 100		10
Notice of intention to do the work	(was not) subinitied on roth	1 G-102 UII	(Cross out incorrect words)	, 13,
and approval of the proposed plan (	(was not) obtained.			
DETAIL	ED ACCOUNT OF WORK	DONE AND RESUI	LTS OBTAINED	,
Ran 12,457' of 5-1/2"	casing and cement	ed at 12,4721	with 700 sacks 4% g	rel.
and 200 sacks neat co	ment. Did not cir	oulate cement.	After WOC & hours	Per
temperature survey an	d top of cement in	dicated to be	7090'. After WOC 4	\$ hours
tested casing and com	ent with 1800 nei	for 30 winntes	hefone and after d	ed 114na
	ieno eros apor per	Tot >0 williams	netona stir steel a	**************************************
plug. Test OK.				
Witnessed by F. W. Stewa (Name)	ert She	Company)	Drilling Po	PSHAR.
Approved: OTD CONSTRVATION CO	OMMISSION	to the best of my k	P. D	is true and complete signed by Leigh
(Name)			. D. Leigh ivision Mechanical	Engineer
V COMANUEV	550 13 1954	-	hell Oil Company	MANAGALANT TO THE PARTY OF THE
S. J. STANLEY				ew Mexico
(Title)	(Date)	Address		



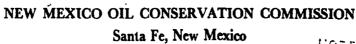
### NEW MEXICO OIL CONSERVATION COMMISSION OF Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELES

wit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

instructions in the Rules and Regulations o	operations, even though the of the Commission.  Indicate Nature of Repo			munission. See additiona
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUI	T OF TEST	REPORT ON REPAIRING WE	LL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO!	MPLETION	REPORT ON (Other)	
·	Octobes (Date)	7, 1954	2550	. Sev Nexice
Following is a report on the work do	one and the results obtained	under the heading no		
Shell Oil Ce			Buckley "B"	
*** * * * *	pany,	Well No	•	1/4 of Sec. 25
T-14-8 , R -37-8 , NMPM.,	Den ton	Pool,	Lea	County
The Dates of this work were as folows:	Cetober 4-5-6			
Notice of intention to do the work		C-102 on		19
and approval of the proposed plan		1	(Cross out incorrect words)	<i>.</i>
Ran 4758' of 8 5/8" ca Circulated out an esti and cement. Tested ca shoe and tested with 1	mated 176 sacks co using with 1500 pei	ment. After t for 30 minute	100 36 heurs dr 18. Test OK.	illed plug
Witnessed by (Name)		Oll Company	(1	ling Forenan
Approved: OIL CONSERVATION CO	MMISSION	to the best of my k		above is true and complet iginal signed by F. D. Leigh
(Name)		Position	leich Mechanica	l Ingineer
FNGINEER-DIST.	NCT -8 1954	Representing	11 011 Company 1957, Nobbs, N	ev Veries
(Title)	(Date)	Address	->314 mana? x	77 77227





HOBES CYPICE COC

MISCELLANEOUS REPORTS ON WELLS

1054 SEP 27 1/1 10: 12

1054 SEP 27 1/1 10: 12

instructions in the Rules and Regulations		. L. Obselve		
	Indicate Nature of Report	ny Unecking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMI OPERATION	PLETION	REPORT ON (Other)	
	Septed (Date)	ber 28, 1954		exico (Place)
Following is a report on the work d		nder the heading n		(1.100)
Shell Oil Company (Company or Opera	ator)		Buskley *B**	•••••••••••••••••••••••••••••••••••••••
Hoble Drilling Company (Contractor)	, W	/ell No	in the 1/4 1/4 1/4	of Sec. <b>25</b>
T. 14-8, R. 37-8, NMPM.,	Denton	Pool,	Les	County
The Dates of this work were as folows:		ptember 25,	1954	••••••
Notice of intention to do the work	(was not) submitted on Form C-	102 on	(Cross out incorrect words)	19
and approval of the proposed plan (			(Orong age specials words)	
man allers are an inchange hims	(			
	ED ACCOUNT OF WORK DO	NE AND RESUI	LTS OBTAINED	
		NE AND RESUI	LTS OBTAINED	·
DETAIL				
Ran 13 3/8" cas	ED ACCOUNT OF WORK DO	373' with 40	O sacks next coment.	
Ran 13 3/8" cas	ed account of work do	373' with 40	O sacks next coment.	
Ran 13 3/8" cas Girculated come	ed account of work do	373' with 40	O sacks next coment.	
Ran 13 3/8" cas Girculated come	ed account of work do	373' with 40	O sacks next coment.	
Ran 13 3/8" cas Girculated come	ed account of work do	373' with 40	O sacks next coment.	
Ran 13 3/8" cas Girculated come	ed account of work do	373' with 40	O sacks next coment.	
Ran 13 3/8" cas Giroulated sens 30 minutes. Te	ing and comented at :  mt. After WOC 12 hor  st OK.	373' with 40 ers tested o	O sacks next coment.	
Ran 13 3/8" cas  Giroulated come  30 minutes. To  Witnessed by Pa Wa Stewart (Name)	ing and comented at :  mt. After WOC 12 hor  st OK.  Shell Oil	Company	O sacks neat coment.  asing with 500 pei for the company of the information given above is nowledge.	<b>or</b>
Ran 13 3/8" cas  Giroulated come  30 minutes. To  Witnessed by P. V. Stewart (Name)  Approved:	ing and comented at :  mt. After WOC 12 hor  st OK.  Shell Oil (Commission	Gompany  Chereby certify tha	Drilling Foreman (Title)  t the information given above is nowledge.  Original contents	true and complete
Ran 13 3/8" cas  Girculated sense  30 minutes. Te	ing and comented at 3  mt. After WOG 12 hore at OK.  Shell Oil (Commission	Gompany  Thereby certify that the best of my kind of the best of my kind of the best of my kind of the best of the	Drilling Foresan (Title)  t the information given above is nowledge.	true and complete ginal signed by F. D. Leigh

# NEV JEXIC LLEGIBLE SION

MA THEFT

Title .....

OTICE OF INTENTION TO DRILL OR DESCRIPTION

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered changes, a body of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	e Commissio	Mobba,	Tor	Head	Po	<b></b>	ngaet 27, 1954	
	SERVATION NEW M	ON COM	(Place)			••••	(Date)	
Gentlemen								
You a	are hereby	notified th	hat it is	our is	Shell Oil Co		of a well to be kno	
	Duck	1 w 3	له ده			or Operator) ., Well No		The well is
			(Lease)	•			, (1	Unit)
located						25 , <sub>T</sub> -14-6		
CIVE I C	CATION					Pool,		-
(GIVE LC	3-37		BOTTO		•	nd Gas Lease is No	4	
			-	1		mer is Foster Pet.		netter of al
D	C	В	A					
-				-	We propose to drill well	with drilling equipment	as follows:	Tools
E	F Sec \$1.	G <b>93 25</b>	н	*	The status of plugging	bond is <b>Electro</b>	Bond	
L	K	J	I	14	Drilling Contractor	Wele termine	<u> </u>	
M We pr	N ropose to us	O se the follo	P owing st	rings o	We intend to complete formation at an approx	this well in the  imate depth of  PROGRAM  hem as indicated:	Devenion	•
Size	of Hole	s	ize of Ca	ing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1/4	<b>M</b>	13	3/8"	,	484	2007	359	350
22"			5/80		324	200	4700	3000
7 7/0	<u> </u>		1/2*	·	17f a 20f	200	12,540	800
	follows:	_	17.1	954	visable we will notify you recompletion give full de	Sincerely yours,  By	Company or Operator  Revill Origin  Islan Expleite  communications regard	nal signed by 3. Nevill 1810a Ingineer
By X	' - <u>~</u>	<u> </u>	ta	Ni	4	Name	11.011.Dempany	
~ 7 . Ve/	-/-/		· · · · · · · · · · · · · · · · · · ·	- I	·	Address	1047	
_	77~	unas Di	strict	1 //		E-1	he. Herr Hawles	

NO. OF COPIES RECEIVED		•	Form C-103
DISTRIBUTION		*	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65
FILE	·		
U.s.g.s.			5a. Indicate Type of Lease
LAND OFFICE		00715	State Fee X
OPERATOR	J 3p-0	025-05765	5. State Oil & Gas Lease No.
CUM	·		mmmmm
(DO NOT USE THIS FORM FOR USE "APPLIC	JRT NUTICES AND REPURI PROPOSALS TO DRILL OR TO DEEPEN OR SATION FOR PERMIT -" (FORM C-101) F	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PHOPOSALS.)	7, Unit Ägreement Name
OIL X GAS WELL	OTHER-		
2. Name of Operator Polaris Production	Corp.		8. Form of Lease Name Argo
3. Address of Operator	00191		9. Well No.
P. O. Box 1749, Mid	lland, Texas 79701		4
i. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERA	960 FEET FROM THE NOT	rth LINE AND 330 FEET FRO	Denton Wolfcamp
THE <u>East</u> LINE, SEC	TION 3 TOWNSHIP	15-S RANGE 37-E NMPN	
	15. Elevation (Show wi	hether DF, RT, GR, etc.)	12. County
	3820' DF		Lea
Check	Appropriate Box To Indica	ate Nature of Notice, Report or O	ther Data
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
·			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON A		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	[-1
OTHER		_ []	
		nt details, and give pertinent dates, including	
	-	ted on Form C-103, approved	April 29, 1966. No
plans for changing w	vell status at this tim	ie.	
			,
		6, , ,	10/10/
		6 x peres	10/1/76
	•		
		•	
		:	
18. I hereby certify that the information	on above is true and complete to the	best of my knowledge and belief.	
. , ) / -	X		•
SIGNED WILL	TITLE	Engineer	6-28-76
- William H. Spiros	Email W	·	
Jetry S	Igmed <b>b</b> /	·	
TOVED BY BEET,	TITLE		DATE
TITIONS OF APPROVAL, IF AN			

NO. OF COPIES RECEIVED		
		Form C-103 Supersedes Old
DISTRIBUTION	NEW MENICO ON CONTRACTOR OF THE PROPERTY OF TH	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	•	Sa. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
		minimizer -
SUNDRY 1  ON NOT USE THIS FORM FOR PROPOS. USE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIF FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOR PERMIT = (FORM C-101) FOR SUCH PROPOSACS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Polaris Production Co	rp.	Argo
3. Address of Operator		9. Well No.
P. O. Box 1749, Midla	nd, Texa <b>s</b> 7970 <b>1</b>	4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERA	960 FEET FROM THE North LINE AND 330	Denton Wolfcamp
i		
THE East LINE, SECTION	3 TOWNSHIP 15-8 RANGE 37-	E
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
ÖTTIITITITI	3820' DF	Lea
	ropriate Box To Indicate Nature of Notice, Report	t or Other Data
NOTICE OF INTE	NTION TO: SUBS	EQUENT REPORT OF:
П		<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER Tempor	arily Abandoned X
OTHER		
17. Describe Proposed or Completed Operat. work) SEE RULE 1103.	ions (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE ROLE 1303.		
Well still temporarily aba	ndoned as reported on Form C-103, appro	ved April 29 1966
No plans for changing well		ved 11p111 19, 1900.
no plans for changing well	States at this time.	
•		
	,	
1.		·
-	D/ve 5 111/175	
	plues 10/1/25	
	· ,	
	re is true and complete to the best of my knowledge and belief.	
10. I nereby certify that the information above	e is true and complete to the best of my knowledge and belief.	
K/AS I	TITLE President	3-24-75
SIGNED MY		DATE JET IJ
	Orig Signed by	
	Joe D. Ramey	
APPROVED BY	Dist I Suny, TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

	Si La				
	WO. OF COPIES HCC	C14 C 0	i	_	
	DISTRIBUTION	DISTRIBUTION			
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL GAS	-		
	OPERATOR	L. <del></del> .			
ŧ.	PRORATION OFF	ICE			
-	Polaris  P. O. B  Reason(s) for filing ( New Well  Recompletion  Change in Ownership	Ox 17 Cheek p	149.	Mid1:	
	If change of owners and address of previ	ous ow	ner _		
ц.	DESCRIPTION OF	WEL	L AN	D LEA	
	Argo				
	Location				
ĺ	Unit LetterA	;	:	960	
- [	Line of Section	3		Township	
	DESIGNATION OF				

	SANTA FE	1 1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Ole	d C-104 and		
	FILE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND		•		Effective 1-1-6	
	U.5.G.S.	AUTHORIZATION	TO TR	ANSPOR	T OIL AND	NATURAL	. GA <b>S</b>		
	LAND OFFICE	4							
	TRANSPORTER OIL	<del></del>							
	OPERATOR GAS	1					·		
	PRORATION OFFICE	<del>  </del>							
۲.	Operator	<u> </u>	···				<del></del>		<del></del>
	Polaris Product	tion Corp.							
	Address			•		<del></del>			
	P. O. Box 1749,		<u> 79701</u>						
	Reason(s) for filing (Check proper	r box)  Change in Transporter of:	_		Other (Pleas	e explain)			
	Recompletion	Oil Transporter of	: Dry Go						
_	Change in Ownershipy	Casinghead Gas	Conde	===				•	•
i					L		<del></del>		·
	If change of ownership give named and address of previous owner.	shell Oil Company	y, P.	O. Box	1810, M	idland.	Cexas	79701	
					<del></del>				
II.	DESCRIPTION OF WELL AT	ND LEASE   Well No.   Pool Name, Inc.	luding F	ormation.		Kind of Lea		· · · · · · · · · · · · · · · · · · ·	<del></del>
	Argo	4 Denton W	-			State, Feder		_	Lease )
	Location	4 Deliton W	Olica	шb		1		Fee	
	A	960 Feet From The Nort	h	e and	330		<b>.</b>	East	
	Unit Letter;;	Leef From Tue	Lin	e and		Feet From	1.00	Dage	
	Line of Section 3	Township 15-S Ran	nge	37-E	, NMPN	l,	Lea	••	Coun
							· -		
111.	Name of Authorized Transporter of	ORTER OF OIL AND NATUR OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL	AL GA		Give address	to which appre	oved copy of	this form is to	be sent!
ļ	Amoco Production			•				· ·	•
}	Name of Authorized Transporter of			Address (	Give address	to which appro	u, lexas	7970] this form is to	be sent)
- 1	Tipperary Corpor	ration		500 W.	Illinoi	s. Midla	nd. Texa	s 79701	ı
Ī	If well produces oil or liquids,		P.ge.	ls gas act	ually connect	ed? Wi	en	<u> </u>	
Į	give location of tanks.	; A ; 3 ; 15-S ;			Yes		Un	known	·
		with that from any other lease of	r pool, g	give comm	ingling order	number			
۱۷. آ	COMPLETION DATA		Well	New Well	Workover	Deepen	Plug Back	Same Resty	. Diff. Rec
- 1	Designate Type of Comple	etion = (X)	- 1				!		!
	Date Spudded	Date Compl. Ready to Prod.		Total Dep	th		P.B.T.D.		<del></del>
-	El						<u> </u>		<del></del>
- 1	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top O11/G	as Pay		Tubing De	pta	
ŀ	Perforations				<u></u>	<del></del>	Depth Cast	ing Shoe	<del></del>
- {							L	·. 	
		TUBING, CASING		CEMENT	ING RECOR	<u> </u>			
-	HOLE SIZE	CASING & TUBING SIZ	E		DEPTH SE	<u>T</u>	S	ACKS CEME	NT
}				· · · · · · · · · · · · · · · · · · ·			<del> </del>		<del></del>
ŀ	_ <del></del>			<del></del>		· <del></del>	<del> </del>		
							1		
V. 7	TEST DATA AND REQUEST	FOR ALLOWABLE (Test mu	ut be afti	er recovery	of total volum	e of load oil	and must be o	iqual to or exc	sed top all
	OIL WELL Date First New Oil Run To Tanks	Date of Test		<u>_</u>	full 24 hows; Method (Flow,		/ -ta 1		<del></del> -
- 1	Date I that Man Oil May 10 1mms	Date of Year	- {	Producing	Wattion (1 10m)	pamp, gas ii)	., 215./		
-	Length of Test	Tubing Pressure		Casing Pre	25114		Choke Size	<u> </u>	
- 1									
	Actual Prod. During Test	Oil-Bhis.		Water - Bble			Gas-MCF		
L							L		
	FAC WELL						•		•
	Actual Prod. Test-MCF/D	Length of Test	i i	Bele. Cond	ensule/ NinG?		Complete of	Condensate	<del></del> _
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	_ }'	Cosing Pre	sawe (Shut-	in)	Choke Size		
L							<u> </u>	<u></u>	
YI. C	ERTIFICATE OF COMPLIA	NCE			OIL C	ONSERVA	TION COM	MISSION	
	hands and for the sales and	d regulations of the Oil Conserva	:	APPROV	VED	NOV	0.40	ا رسيد	
Ç	ommission have been complied	l with and that the information g	given			-		/4 by	
A	bove is true and complete to t	the best of my knowledge and be	elief.	BY		<del></del>		Ramey	
		<i>( )</i>	I	TITLE_		···	Dist I		
	L/h 1 /			Thi	form is to l	oe filed in c	ompliance w	vith RULE 11	104.
	· und of	nn		If th	is is a reque	at for allow	able for a ne	wly drilled o	or deeper
	, ,	maiure) Davis Payne	•	well, this	s form must ! en on the w	pe accompan	led by a tal	bulation of th	e deviet
_	President	Tüle)	<b> ∥</b>	All	sections of t	his form mus	t be filled o	out completel	y for all
	November 6, 19	-			ose bna wen	-		[ for changes	a of own
•		Date)	-	well nam	e or number,	or transports	s or other a	uch change of	f condit!
			*1	~		C-104 must	be filed fo	r each pool	in multi

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PILE	
u.s.g.s.	
LAND OFFICE	
OPERATOR	

DISTRIBUTION SANTA FE	HUBBS OFFICE O. C. C.  NEW MEXICO OIL CONSERVATION COMMISSION JUN 26 9 03 AM 66	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR	- SON 20 O O NIT ()	State State Oil & Gas Lease No.
1. (DO NOT USE THIS FORM FOR PI	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator  Shell Oil Company	(Western Division)	8. Farm or Lease Name Argo
P.O. Box 1509, Mi 4. Location of Well	dland, Texas 79701	9. Well No. 4  10. Field and Pool, or Wildcat
	a 35a 270	
THE CAST LINE, SECT	15. Elevation (Show whether DF, RT, GR, etc.)  3820 3 BF	12. County
	Appropriate Box To Indicate Nature of Notice, Rep	ort or Other Data
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK .  COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT J	
	operations (Clearly state all pertinent details, and give pertinent date	s, including estimated date of starting any proposed
	rarily abandoned as reported on Form C-103	, approved April 29, 1966.

18. I hereby certify that the information	tion above is true and complete	to the best of my knowledge and belief.	
Original Signed By N. W. Harrison SIGNED	N. V. Harrison	TITLE Staff Exploitation Engineer	June 21, 1967
APPROVED BY CONDITIONS OF APPROVAL, IF A	<b>V</b>	THISUPERVISOR DISTRICT 1	DATE DIR OF 1997

NO. OF COPIES RECEIVED	7		Form C-103
DISTRIBUTION	†		Supersedes Old
SANTA FE	NEW MEXICO OIL COM	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	1		Fuective 1-1-02
U.S.G.S.	- n-	c 21 11 49 M'66	5a. Indicate Type of Lease
LAND OFFICE	-  UE	CSI HAS HELD	State Fee X
OPERATOR	· ·		5. State Oil & Gas Lease No.
OF ERRIOR	_		-
SUMP	RY NOTICES AND REPORTS ON	IWELLS	
(DO NOT USE THIS FORM FOR PR USE **APPLICA*	OPOSALS TO DRILL OR TO DEEPEN OR PLUG TION FOR PERMIT —" (FORM C-101) FOR SU	N WELLS BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)	
1.	, on the contract of the contr		7. Unit Agreement Name
OIL GAS WELL	OTHER-		•
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company	(Western Division)		Argo
3. Address of Operator	31 3 M 70703		9. Well No.
P. O. Box 1509, Mic	dland, Texas 79701		4
4. Location of Well		000	10. Field and Pool, or Wildcat
UNIT LETTER A	960 FEET FROM THE north	LLINE AND FEET FRO	Denton-Wolfcamp
655+		C 2779	
THE LINE, SECTI	ION 3 TOWNSHIP 15	S RANGE 37E	** (
mmmmmmm	15. Elevation (Show whethe		
	3820' DF	FDF, RI, GR, etc.)	12. County
16.			
	Appropriate Box To Indicate		
NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF:
		· -	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL DR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB OTHERTemporari	ly Abandoned 🔣
OTHER	<u> </u>	OTHER	
VIII		·	
17. Describe Proposed or Completed O work) SEE RULE 1 103.	perations (Clearly state all pertinent de	tails, and give pertinent dates, includi	ng estimated date of starting any proposed
borny see Roce 1100.			
Well still temporar	rily abandoned as report	ed on Form C-103, appro	wed April 29, 1966.
No plans for chang	ing well status in near	future.	
		· ·	
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
Original Simul D.			_
N. W. Harrison		nior Exploitation Engin	
SIGNED	, TITLE		, DATE
		10 mm and	
A POR CUED BY		i de la companya de l	DEC 2.2.1966

	•3		
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION OF	Effective 1-1-65
FILE			
U.S.G.S.		Jun 15 12 59 PM	5a. Indicate Type of Lease
LAND OFFICE	and the second of the second o	Out to the second	
OPERATOR	g statement of the second of t	<b>-</b> Ĵ <b>L</b> -	5. State Oil & Gas Lease No.
		·	•
SUNDRY	Y NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROP USE **APPLICATION	ON FOR PERMIT - " (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL GAS			7. Unit Agreement Name
WELL WELL	OTHER-		
Name of Operator			8. Farm or Lease Name
Shell Oil Company (Wes	stern Division)		Argo
. Address of Operator			9. Well No.
P. O. Nox 1509, Midlar	nd, Texas 79701		4
	_		10. Field and Pool, or Wildcat
UNIT LETTER	60 FEET FROM THE	LINE AND 330 FEET	FROM Denton-Holfcare
THE LINE, SECTION	N TOWNSHIP	S RANGE 378 N	MPM. (
		DE DE CD	
	15. Elevation (Show whether	· DF, RT, GR, etc.)	12. County
	3820' DF		ies (IIIIII)
Check A	ppropriate Box To Indicate N	Nature of Notice, Report or	Other Data
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:
			_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER TEMPOTERILY	Ab andoned
OTHER			
	(Cl. 1		uding estimated date of starting any propose
work) SEE RULE 1103.	sations (crearly state all pertment det	and, and give pertment dates, incli	uaing estimated date of starting any propose
			, ter
Well still temporarily	y abandoned as reported	on Form C-103, appro-	ved April 29, 1966.
			<u> </u>
We plans for changing	well status in near fut	ture.	
			are A. Co
		e e e e e e e e e e e e e e e e e e e	at Month Control
		CON MUNCHES	IM CTC3
	755	e committees on the	AND YE -
	<b>F</b> 4	WELL STALL	WELL
	4.	NS FOR THIS	44
	· ·	WELL STATUS  THE WELL STATUS  THE WELL STATUS  THIS	
	! `	_	
8. I hereby certify that the information a	above is true and complete to the best	of my knowledge and belief.	
Original Signed By			
N. W. Harrison	E W Hammion C	lam Yamladaada * .	
IGNED	. V. Harrison TITLESeni	lor Explaitation Engis	DATE
71		<del></del>	
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	18 / 18 / 18 / 18 / 18 / 18 / 18 / 18 /	Pour Progress	His one
PPROVED BY	THE THE	Contraction of the Contraction o	DATE 103E

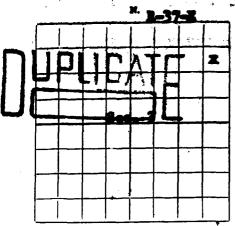
NO. OF COPIES RECEIVED		raga ser <del>ga 🕶</del>	Form C-103
DISTRIBUTION		HARRS OFFICE O. C. C.	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO	DIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		32' NG 2 PH 155	
U.S.G.S.	The same of the same of the same of	- APR 28 3 19 PM '66	5a. Indicate Type of Lease
LAND OFFICE			State Fee. X
OPERATOR			5, State Oil & Gas Lease No.
			-
SUNE (DO NOT USE THIS FORM FOR I USE "APPLIC	DRY NOTICES AND REPOPERATION FOR PERMIT -" (FORM C-1)	ORTS ON WELLS I OF PLUG BACK TO A DIFFERENT RESERVOIR. DI) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER•		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company (	Western Division)		Argo
3. Address of Operator			9. Well No.
P. O. Box 1509, Mid	land, Texas 79701		4
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	960 FEET FROM THE	north LINE AND 330 F	Denton-Wolfcamp
	_		
THE EAST LINE, SEC	TION TOWNSHIP	15S RANGE 37E	NMPM.
	15. Elevation (Sho	w whether DF, RT, GR, etc.)	12. County
	3820'	DF	Les
16. Check	Appropriate Box To In-	dicate Nature of Notice, Repor	t or Other Data
	INTENTION TO:		EQUENT REPORT OF:
	<u></u>		
PERFORM REMEDIAL WORK	PLUG AND ABA		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS		
		OTHER	ily Abandoned K
OTHER			
17. Describe Proposed or Completed	Operations (Clearly state all per	rtinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1103.			
1. Pulled rods, pur	mp and tubing.		
	ow line and installe	ed 2" tubing valve.	
	ndoned April 5, 1966		
		•	
	•		
18. I hereby certify that the informati	on above is true and complete to	the best of my knowledge and belief.	
Original Signed By		:	
SIGNED W. Harrison			
	N. W. Harrison T	ITLE Senior Exploitation En	gineer DATE April 26, 1966
0	N. W. Harrison T	TILE Senior Exploitation En	<del> </del>
Joseph John St.	N. W. Harrison	,	
APPROVED BY	Janes .	THE Senior Exploitation En	Binear DATE April 26, 1966

10 All Assessment						
, , , , , , , , , , , , , , , , , , , ,				٠,		
NO. OF COPIES RECEIVED		4.4		* * · · · ·	Form C-103 Supersedes Old	
DISTRIBUTION	THE MEN MENIC	BBOH CONS	S OFFICE COMMO	teron.	C-102 and C-10.	3
SANTA FE	- NEW MEXIC				Effective 1-1-65	
FILE		TEB 7	9 46 AH 61	<b>.</b> [	5a. Indicate Type o	f I ense
LAND OFFICE	<u> </u>		O 40 HM DI	<b>b</b>	State State	Fee
OPERATOR OPERATOR				ŀ	5. State Oil & Gas	Lease No.
OF ENATOR		***	· · · · · · · · · · · · · · · · · · ·		_	
SIIN	DRY NOTICES AND RE		WELLS		mminn	anninin.
(DO NOT USE THIS FORM FOR USE **APPLI	DRY NOTICES AND RE PROPOSALS TO DRILL OR TO DEE CATION FOR PERMIT (FORM C	EPEN OR PLUG 8 C-101) FOR SUC	ACK TO A DIFFERENT RI H PROPOSALS.)	ESERVOIR.		
1					7. Unit Agreement 1	/ame
OIL GAS WELL WELL	OTHER-				•	
2. Name of Operator					8. Farm or Lease N	ame
Shell Oil Company (	lestern Division)				9. Well No.	
3. Address of Operator					9. Well No.	
Box 1509, Midland, 1	lexas 79701	· · · · · ·			10. Field and Pool,	14/21-2
4. Location of well						
UNIT LETTER,	960 FEET FROM THE	-north-	LINE AND	FEET FROM	Perfer Welfe	Control of the Contro
	<b>9</b>		Andrew .	_		
THE BEE LINE, SE	CTION TOWNS	нір <u>— 15 —</u>	RANGE	NMPM.		
	15. Elevation (	Show whether	DF, RT, GR, etc.)		12. County	
	3820	DF		١.	r o o	
16. Chec	k Appropriate Box To		ature of Notice.	Report or Othe	r Data	
	INTENTION TO:		,	SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND	ABANDON .	REMEDIAL WORK		ALTERING	CASING
TEMPORARILY ABANDON			COMMENCE DRILLING	OPNS.	PLUG AND	ABANDONMENT .
PULL OR ALTER CASING	CHANGE PL	-ANS	CASING TEST AND CEI	MENT JOB		
			OTHER		, <u>,</u>	
OTHER		─				
17. Describe Proposed or Completed	Operations (Clearly state all	l pertinent deta	ils, and give pertinen	ut dates, including e	stimated date of sta	rting any proposed
work) SEE RULE 1105.						
•••						
we pr	opose to temporari	ily aband	on.			
						•
				•		
			. :	. • •		
			•-			
				À		
18. I hereby certify that the informat	ion above is true and complet	e to the best o	f my knowledge and b	elief.		<del></del>
Original Signed By	•		<b>.</b>			
N. W. Harrison	N. W. Harrison	<b></b>	strict Exploi	tation #		
SIGNED	THE HEALTH STATE OF THE STATE O	THE MI	Explo1	ration tuge.	DATE TO	4, 1966
	•	<u> </u>	A service of the service of		FEB 7	7 1066
APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·		F D.D. 4	1966

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be resigned Cay completed Oil or Gas well. Submit this form in QUADRUPLICATIONS OF FIRE COMPLETE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ompany or c	Operator	1 611 Company	Lease	
ddress 301	E 1957, Holde,		Box 1509, Willand	Seras
Jnit	,		, T-15-1, R37-1, Pool.	
			c: Patentel	
f Oil well Lo	cation of Tanks			•••••
uthorized Ti	ransporter	Atlantic Re	fixing Company	Address of Transporte
Doz 6	M, Lovington,	New Nextee	(Principal P	•••••
er cent of Oi	il or Natural Gas to	be Transported	Other Transporters authorized	to transport Oil or Natural Ga
		se check proper box)		,
IEW WELL	·····	1	CHANGE IN OWNERSHIE	·[
CHANGE IN	TRANSPORTE	R[	OTHER (Explain under Ren	narks)
REMARKS:	·			
The und	Commission Or	ler 3-98-A, Paregra	inction on the above lease in 9, Rule 1169, Section (,	<b>A).</b> .
Executed	this the	ay orday	Shell 011 6e	
	MAR POST	•		The state of the s
Approved		, 19		Original signed by
••		n commission	<b>9 19</b> -10-19	Original signed by B. Nevill
••		•	By B. Forill	B. Nevill



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OIL CONSCINENTATION CARRIESSION

WELL RECORD-

HOBES OFFICE

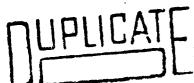
LOCA				twenty days after on nission. Submit in			actions in	Rules and Regulation
Shai	AREA 640 ACRI TE WELL CORI	es Rectly					÷	
	1 Oil Com	Company or Oper	rator)	***************************************		Argo (Lease)		
Well No	•			1/4, of Sec	<b>3</b> T	15-3	, R	37-8 NMPN
						•		Count
				-				Enct. lir
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	Confiden	tal	, 19				-	in Torrest Attorney
				OIL SANDS OR 2	ONES			
Y- 4 £	<b>6SF</b> 0						-4-	The state of the s
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lo. 4, from			to	·······		The American Com-	5"	
				CASING RECO	RD SHA		5T	E 6464
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	ions	PURPOSE
13-3/8	48	# Non	344	<u> </u>				berlace String
8-5/8 5-1/2	32	No.	4722	Baker		9275 97	201	Heter String
2-3/8	4.7	No.	SI Bung	94,001		7617 - 73		String String
			MIIDDIN	G AND CEMENT	TNG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD	1	MUD GRAVITY		AMOUNT OF MUD USED
	13-3/8	360	360	Pero & Plan	c Cana	hed to see	face	
17-1/4	8-5/8"	4735	3000	Pump & Pla	G Camer	ted to sur	face	
17-1/4"	1		• • • • • • • • • • • • • • • • • •		a Comore			

#### BROORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special team or deviation surveys were made, submit report on superate sheet and attach hereto

		المراوي أنواسه والج				•			
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WC10 430								a man same of the same of the F	
		and the second of the second o	(a	PRO	DUCTION			_	
ducing	12-7			19	52		<b>L</b> .		
I. The	production	during the first	24 hos	ITE WAS	L22	harr	els of lign	nid of which99	.7 % w
	_								
was	oil;	% •	was c	mulsion;		.% water;	and	% was	s sediment. A.P
Grav	rity	5 API			••••				
L: The	production	O	24 ho	irs was		M.C.F. plu	· · · · · · · · · · · · · · · · · · ·	\$4 (4) Oc. 4.	barrels
	=	_				_			aint (
Time Sh	ut in	•••••••		••••••				Çi inan	© Freedrich
SE INDI	CATE B	ELOW FORMA	TION	TOPS (IN C	ONFORMAN	CE WITH	GEOGR	APHICAL SECTION	) v of State):
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			т.	Silurian			Т.	Kirtland-Fruitland	
•••••••			т.	Montoya			Т.		
				Simpson	· San Francisco	÷ •	iii – Ti		
213		<u> </u>	Т.	•					
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9000 9345	9000 345	No samples Dolomite	ta)	con.	From	То	Thickness in Feet	Forma	
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9000 9345	9000 345	No samples Dolomite	ta)				in Feet	Porma	
	ducing L: The was Grav L: The liqui Time Sh SE INDI	ducing	ducing 12-7  L: The production during the first was oil; %  Gravity 45 API  L: The production during the first liquid Hydrocarbon. Shut in Protuction Shut in Protuct	ducing 12-7  L: The production during the first 24 how was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was experienced by was oil; % was experienced by was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was oil; % was experienced by was ex	ducing 12-7 , 19  L: The production during the first 24 hours was was oil; % was emulsion; % w	PRODUCTION  ducing 12-7	L: The production during the first 24 hours was	L: The production during the first 24 hours was barrels of liquid was oil; was emulsion; was emulsion; water; and liquid Hydrocarbon. Shut in Pressur. lbs.  Time Shut in.  SE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGR Southeastern New Mexico  T. Devonian T. Silurian T. Montoya T. Simpson T. Simpson T. T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Granite T. T. Granite T. T. T. T. T. T. T. T. T. T. T. T. T. T	L: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and \$3. % was Gravity \$5. API    L: The production during the first 24 hours was M.C.F. plus     liquid Hydrocarbon. Shut in Pressur.   Ibs.    Time Shut in     SE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION Northwestern New Moxico

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and al. work done on it so fa
as can be determined from available records.	
ران النظام الله الله الله العالم الله الله الله الله الله الله الله ا	December 15, 1952 (Date)
Company or OperatorShell Company	Address Box 1957, Hobbs, New Mexico
Name J. D. Savage	Position or TitleDivision Exploitation Engineer
</td <td></td>	



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

DEC 17 195

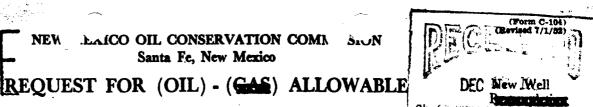
It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	LeaseArge
Address Box. 1957 Hobbs How Montes	Principal Place of Business)
Unit, Well (2) No, Sec	
County	Patental
If Oil well Location of Tanks. 1/2 of Lease	
Authorized Transporter Service Pipe Line	Months Address of Transporter
Des. 38, Deserver City, Terms. (Local or Field Office)	Dog. 337, McCand. 2000.
	. Other Transporters authorized to transport Oil or Natural Gas
·	
REASON FOR FILING: (Please check proper box)	<del>%</del>
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Now completion. Allowable effective from	12-7-52.
	and the second of the second o
	n de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co
The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with.
Executed this theday of	
Approved 12 - 17 , 1952	101
OIL CONSERVATION COMMISSION  By COLD HUMBROUGH  Title	Title Bivisien Exploitation Engineer
(See Instruction	s on Reverse Side)

.LAICO OIL CONSERVATION COM

Santa Fe, New Mexico



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			••	Hobbs, New Max	100	12-15-52	
				(Place)		(D	atc)
VE ARE HE	REBY REQUI	ESTING A	IN ALLOWABLE FOR	R A WELL KNOW	/N AS:		
Bhell.O	11 Company	*****	(Lease)	, Well No	<b>.</b> in	1/4	<b></b> !/4,
			• • •				
(Unit)	, Sec	Ļ	15-9 R 37-8	, NMPM., ARMIR	SOC. TO ALL SHOP	******************	Pool
,	~		ounty. Date Spudded	10-14-52	. Date Completed	12-7-52	
					,		
	ndicate locatio						
			Elevation, 3620. DF.	Total Depth	9423	, P.B	<b>5</b>
		*					
		7	Top oil/gag pay	9275!	Prod. For	m	<b></b>
			Classica Deutematica	0208 - 0830	•		
	8,	15	Casing Perforations:	74/373,74			or
			Depth to Casing shoe	of Prod. String	94.211		
		8.	- ·F ··· · · · · · · · · · · · · · · · ·		* *	-	r
			Natural Prod. Test	s	***************************************		BOPD
					<b></b>	·	3.5
		<del></del>	based on	bols, Oli in	П	rs	Mins.
	********************		Test after acid or shot	122 ·			BOPD
Casing an	d Cementing Re	eord		<b>V</b>			
Size	Feet Sa		Based on	bbls. Oil in	Н	rs	Mins.
		-	O W 11 D 4 22 1			•	
13-3/8	360	50	Gas Well Potential	-84	*******************		••••••
			Size choke in inches	27/449		*************************	
8-5/8	4735 X	000					
5-1/2	94.21	900	Date first oil run to ta	nks or gas to Transn	nission system:	12-7-52	••••••
744	7942		•	_			
			Transporter taking Oi	l or Gas:	ice.Pipe.Lin	<b>0</b>	
	1	·					
.emarks:			***************************************				
					,		
I hereby	certify that the	informati	on given above is true	and complete to the	best of my knowl	edge.	•
pproved	12 -		, 19.62	Shell Oil Co			
**			, , , , , , , , , , , , , , , , , , , ,		(Company or Ope	rator)	
OIL	CONSERVAT	ION COM	AMISSION _	By:3	<u>J. 1</u>	). Vava	96
1					(Signature)	0	
y: I (B)	1111	thro	Illi M	Title	Exploitation	Ingineer .	<u> </u>
				Send Cor	mmunications reg	arding well to:	
itle	·····( <del>]</del>	The second secon		Name	061 Company		
V	-			_	_	M	<del></del>
				Address: Box 19	Z(, MODES, M		



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

DEC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 stays after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations of	of the Commission.  Indicate Nature of Report	by Checking Below	· •• .	er in more and a balance
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF	OF TEST REP	ORT ON AIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPO	LETION REP (Oth	ORT ON er)	1
	12-6-52 (Date)	<u>Jo</u>	hop Ross Horsing. (Plac	;e)
Following is a report on the work do	one and the results obtained und	er the heading noted above	at the	
Shell Oll Company or Opera	tor)	Arge	(Lease)	
Oil States Drig. Contractor)		·_		Sec
T15-8, R37-8, NMPM., Banks	m Halfassy	Pool,		County
The Dates of this work were as follows:	12-7-52		***************************************	*************
Notice of intention to do the work (	was not) submitted on Form C-1	02 on <b>Note</b> Tage		, 19
and approval of the proposed plan (	was not) obtained.	(Cross out 1	neorrect words)	e e e e e e e e e e e e e e e e e e e
DETAILE	ED ACCOUNT OF WORK DO	NE AND RESULTS OBT	ADNIED	
	·			
Acidised through casing pe			<b>.</b>	lo ·
After recovering hole lend	l flewed 422 berrels	of oil, out 0.35 l	56M there 21/64?	
cheke in 24 hours.	•			
				•क्षेत्रक्रम्म हो
		•	•	
		•		
•				•
Witnessed by R. G. Starling (Name)	<b>8bell 051</b> (Co	npany)	Production For	
	•	hereby certify that the infor		
Approved: OIL CONSERVATION CO	MMISSION to	the best of my knowledge.	. 7) A	Janu complete
1 Oy Yushow		ame	7.0.00	_age
	DEO 35 1050	epresenting	Company	
(Title)	(Date)	Addres 3057.	Hobbs Non Maria	

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELD

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

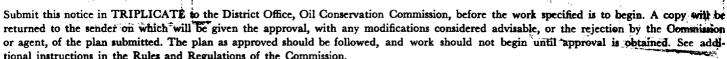
result of well repair, and other import instructions in the Rules and Regulatio		work was witnessed	by an agent of the Commission. See	additional
	Indicate Nature of Repo	ort by Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUI		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOI	MPLETION	REPORT ON PERFORATING (Other) 52 CASING LINER	x
		ember 8, 1952	Hobba, New Nex	ice
Following is a report on the world		_		
Shell Oil Company (Company or O)	perator)		Argo (Lease)	••••••
	Сопраку		in the	<u> </u>
т 15-8 г 37-1 NMPM	Denton Velfcamp	Pool	Lea	County.
Notice of intention to do the work (was	s) ( submitted on Form		Scaber 5. (Cross out incorrect words)	
and approval of the proposed plan (was	s) (market) obtained.  ILED ACCOUNT OF WORK I	ONE AND RESUL	LTS OBTAINED	
Perforated 53" can	sing liner opposite t	he Welfcamp Pa	ay Zone from 9275' -	
93301 with 4 - 21	grem jet shots per f	os.	•	
				,
•	·			
<b>8</b>				

Witnessed by H. G. Starling Shell	1 011 Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that to the best of my kn	the information given above is true and complete nowledge.
Cil & Cos inspector DEC 10 1952	•	Division Mechanical Incineer Shell Oil Company Bex 1957, Nobbs, New Mexico

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES



	Indicate Nature of Notice by Checki	ng Below	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO	ION <b>Robbs, New Next co</b>	December 5. (Date)	1952
Gentlemen:			
Following is a Notice of Intention	n to do certain work as described below at the.		***************************************
		<b>A</b> .	
Shell Oil Company	Operator)	Well No	# <u>A</u> #
Shell Oil Company (Company or Company erator) Argo 3 , T. 15-8 , R. 37-3 ,N	MPM., Denton Volfcamp	(Unit)	
Shell Oil Company (Company or Company T. 15-8 , R. 37-8 ,,N	MPM., Denton Volfcamp	(Unit)	
1/4 III 1/4 of Sec	, T. 15-8 , R. 37-8 ,,N	MPM., Denton Volfcamp  AN OF WORK	(Unit)
1/4 II 1/4 of Sec	T. 15-8 R. 37-8 N. County.  FULL DETAILS OF PROPOSED PLA	MPM., Denton Volfcamp  AN OF WORK  AND REGULATIONS)	Pc
(40-acre Subdivision)  Lea  (FO)  We propose to perf	T. 15-8 R. 37-E N. County.  FULL DETAILS OF PROPOSED PLANT IN THE RULES AND ADDRESS OF THE RULES	MPM., Denten Volfcamp  AN OF WORK  AND REGULATIONS)  Se the Volfcamp Pay Zone from	Pc
14 MB 14 of Sec		MPM., Denten Volfcamp  AN OF WORK  AND REGULATIONS)  Se the Volfcamp Pay Zone from	Pc
(40-acre Subdivision)  Lea  (FO)  We propose to perf	T. 15-8 R. 37-E N. County.  FULL DETAILS OF PROPOSED PLANT IN THE RULES AND ADDRESS OF THE RULES	MPM., Denten Volfcamp  AN OF WORK  AND REGULATIONS)  Se the Volfcamp Pay Zone from	Pc

Approved	The Company
Except as follows:	By
Approved	Position Division Nechenical Engineer  Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By (fy Julians up 1	Name Shell Oil Company
Title.	Address Bex 1957, Mobbs, New Mexico

1

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

DEC 10 10 10

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified in completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shates, result of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below REPORT ON RESULT OF TEST REPORT ON REPORT ON BEGINNING REPAIRING WELL DRILLING OPERATIONS OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING WELL REPORT ON REPORT ON RECOMPLETION **OPERATION** (Other) December 5, 1952 Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company or Operator) 011 States Drilling Company in the Well No ... T. 15-8, R. 37-8, NMPM, Dentem Velicano .....Pool, .... December 2, 1952 The Dates of this work were as follows:.. Notice of intention to do the work ( was not) submitted on Form C-102 on...... (Cross out incorre and approval of the proposed plan (Millian) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 4897 feet of 52" casing liner and comented at 9421 feet with 600 sadks of 4% gel and 300 sacks of neat. Top of liner 4524 feet. Reversed out an estimated 175 sacks cement from top of liner. After WOC 72 hours drilled plug to 94054 and tested casing with 1500 psi for 30 minutes. Test OK. Shell Oil Company Witnessed by As & Rharling I hereby certify that his Approved: true and complete OIL CONSERVATION COMMISSION to the best of my T Kechan **Position** Shell Oil Compain BEC Representing Addre

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### ISCELLANEOUS REPORTS ON WELL'S

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within the triple of proceed is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut of the triple of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 3, 1952 Hobbs, New Nexton
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company or Operator)	(Lease)	
Oil States (Contractor)	, Well No. in the 1/4	
T. 15-S, R. 37-R., NMPM., Denton-Velfcemp		
The Dates of this work were as follows:	ber 29, 1952	******************************
Notice of intention to do the work (was not) submitted on Form	C-102 on	, 19
and approval of the proposed plan (was not) obtained	(Gross out incorrect words)	

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ram 4722 feet of 8-5/8" casing and cemented with 2700 sacks of 45 gel and 300 sacks of ment. Circulated approximately 900 sacks of cement. After WOC 48 hours tested casing and cement with 1000 psi for 30 minutes before and after drilling plug. Test OK.

	. •	• '
Witnessed by	Shell Oil Company	Production Foreman
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the to the best of my known	nformation given prove is true and complete
Oil & Gas Inspector NOV 6		sion Mechanical Incineer
(Title) (Date inspector) HUV 6		1957. Hobbs, Hav Nexico

# MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

MIS	CELLANEOUS R	EPORIS OF	METTER, TOO	<b>I</b> 28 1952
Submit this report in TRIPLICATE pleted. It should be signed and filed as a result of well repair, and other importa instructions in the Rules and Regulation	nt operations, even though the			
И	Indicate Nature of Be	port by Checking Be	wok	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	Octobe	7 20, 1952	Zo)	bs. New Mexico
Following is a report on the work	done and the results obtained	d under the heading	noted above at the	
Shell Oil Company (Company or Ope	rator)		Arge (Lease)	••••••
Oil States (Contractor				
T 15-8, R 37-2 , NMPM,	Denton-Velfcamp	Pool,	Lea	County.
The Dates of this work were as follows:	Octo	ber 17, 1952	•	
Notice of intention to do the work (was) and approval of the proposed plan (was)  DETAIL				,,
Ram 360 feet of 13-3/	S" casing and comen	ited with 350 s	sades of neat cone	mt.
Circulated coment. A				•
for 30 minutes before	drilling plug and	with 350 psi :	for 30 minutes aft	er er
drilling plug. Test	CK.			
•				
Witnessed by E. 6. Starling (Name)	5hell	Oil Company	Productio	n Forenan
Approved: OIL CONSERVATION O	COMMISSION	I hereby certify the to the best of my		ve is true and complete
Walter The Charles		Name		cal Engineer
Sylva Gas Inspector ()	OCT 29 1050	Representing	Shell Oil Compan	7



#### NEW MEXICO OIL CONSERVATION COMMASSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission, within 10 days and filed as a report on Regional Delivery Commission on the Commission of the Commission

	•	1	indicate Nature of Report	by Checking Bel	0 <b>W</b>	<del></del>	
REPORT ON BEGINNING DRILLING OPERATIONS		×	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	, 	
REPORT ON RESULT OF PLUGGING WELL	444		REPORT ON RECOMP OPERATION	LETION	REPORT ON (Other)		
	¥-		Onto hop (Date)	17. 1952		dda, Ray	Maria
	43 <mark>4</mark> ,		(Date)		***************************************	(Place)	
Following is a report or	the wor	k done a	and the results obtained un	der the heading ne	oted above at the	· .•	
		, <del>-</del> ,			<b>A.</b>	•	, A.
Rhell 611 Gor	npany or C		***************************************		(Leese)		
Oil States Dr	illin	Comp		ell No	in the 113 1/4 113	1/4 of Sec.	3
	(Contract					e i e e e e e e e e e e e e e e e e e e	
T. 15-8 , R. 37-8 , NM	(PM.,	Zana	on Volfamp	Pool,			Count
The Dates of this work were a	s folows:		October 16	. 1952	······································		
•							
Notice of intention to do the	work (wa	s) ( <b>3</b>	submitted on Form C-	on	(Cross out incorrect words)	**************	, 19
and approval of the proposed	plan (wa	s) (353	obtained.				
	DETA	ILED A	CCOUNT OF WORK DO	NE AND RESUI	ATS OBTAINED		
				and the second		-	
	Sent	ddal	9:30 P. N. 10-1	1 <u>4</u> -42		**	راد کا جارتها مردد در
	J		142- 14 Pro 40-				

	•			* *	
Witnessed by	I. G. Starling	Shell	011 Company	Prod	nation Forenes.
	(Name)	***************************************	(Company)	(Tit	le)
-	•				2
Approved:	_		I hereby certify that	he information given ab	ove is true and complete.
	OIL CONSERVATION COMM	ission/)	to the best of my kno	Wiedge	
NA.	Junal HALL	1. 1	Name 15	P. R. Tolen	
\$	/ YUU (Name)		Name.		
- 1	4 ./	7	Position	<b>一天了人名人 医</b> 自由	aniani Inginaap
91	& Gas Inspector	OCT 91 10	- Representing	Shell bil Com	
			Address	Box 1957. Es	be. Toy Earlie
(Title)	•	(Date)	Addicas		

# PUPLICAT

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

NOTICE OF INTENTION TO DRILL CR. DECOMPLEMENT 16 19

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

,	Hebbs,	Her.	Kazioo			Octobe	r 15, 1952	
OIL CONS		-		ON .			(Date)	
Gentlemen:								•
You ar	e hereby	notified	that it is	our is	ntention to commence th	ne (Drilling) (Recompletion	n), of a well to be kno	own as
	-					or Operator)		
AX	<b></b>		(Lease)		*************************************	, Well No	in	The well is
ocated	960	fe	et from t	he	North		line and	130 feet from the
Easi					line of Section.	T 15m3		, NMPM.
GIVE LO	CATION	FROM S	SECTION	LIN	E) Benton Welfe	Pool,	Les	County
	7-2				If State Land the Oil a	and Gas Lease is No		
					If patented land the o	wner isSeeBelevit.	***************************************	·
D	C	B A <sub>xx</sub>			Address Varie	d and Unknown		
				_	• -	ll with drilling equipment s		•
E	F Sec	G 3	Н	T 15		bond is		· · · · · · · · · · · · · · · · · · ·
L	K	J	1	\$		Undetermined		
M	N	0	P			this well in the	· ·	
<u> </u>		1			<del>-</del> -	ximate depth of PROGRAM	420	feet.
	pose to us	Ĭ	lowing str		f Casing and to cement	hem as indicated:	D-4b	
		<del></del>		mg	<u> </u>		Depth	Sacks Coment
17-1/4			-3/8"	<b>L2#</b>		Men	350!	200
_11."			-5/8"		32#	New	4750°	3000
7-7/1	<u> </u>	- 5	-1/21		15.5 & 17#	Ker	94201	950
If char	nges in the	above p	lans beco	me ad	visable we will notify yo	u immediately.	•	
ADDIT	ΓΙΟΝΑL	INFOR	MATION	(If i	ecompletion give full d	etails of proposed plan of		011 Go. 1/h
	max 1/		Encar.	4/ <b>4</b> ;	1 11000 Lawry a	And with our and	, was	44,
		ča+	1 16	1359				
Approved			· · · ·		19	Sincerely yours,		•
Except as fo	ollows:			**********		Shell Oil Com	DANY	
						6-	(Company or Operator	
						ByJ. D. Savi		avery
						V		
10	OIL CO	ONSERV	ATTON (	COMI	MISSION	Position. Rivida Send C		
10	OIL CO	ONSERV	ATION	COMI	MISSION	Send C	ommunications regard	ling well to
10 1,No	OIL CO	onserv ////	ATION O	COMI LL	mission Gl.	Send C Name <b>Shell</b> O	ommunications regard	ling well to
10 3y No	OIL CO	ONSERV	ATION O	COMI LL	MISSION	Send C Name <b>ShellO</b> Address <b>Bex195</b>	ommunications regard	ling well to

		A STATE OF THE STA	A STATE OF THE STA	West of	A Markalater to call of a	
NO. OF COPIES RECEIVED	peripade: sector	•	• •		Form C-103	
DISTRIBUTION					Supersedes (	
SANTA FE	NEW MEX	CICO OIL CONS	ERVATION COMMISS	SION	C-102 and C- Effective 1-1	
FILE						
U.s.G.s.			129870	7	5a. Indicate Typ	_
LAND OFFICE			2- 22		State	Fee,
OPERATOR		30-0	09870 25- <del>258</del> 7		5. State Oil & G	as Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO USE **APPLICAT	Y NOTICES AND I					
I. OIL X GAS WELL X					7. Unit Agreeme	nt Name
2. Name of Operator	OTHER-				8. Form or Lease	e Name
Polaris Production C	orp.	,	<u>,, </u>		Argo	
••	and Texas 70	9701			9. Well No.	
P. O. Box 1749, Mid1 4. Location of Well	ana, Texas				10. Field and Po	ol, or Wildcat
UNIT LETTERH	2087 FEET FROM T	HE North	LINE AND	FEET FROM	Penton	Welfcamp
THE East LINE, SECTION	N 3 TOV	vnship <u>15-S</u>	RANGE37	7-Е ныры.		
	15. Elevatio		OF, RT, GR, etc.)		12. County	XHHH
		3810' D			Lea	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Check A NOTICE OF IN	Appropriate Box T TENTION TO:	o Indicate Na			ier Data REPORT OF:	
PERFORM REMEDIAL WORK	PLUC A	ND ABANDON	REMEDIAL WORK		•	
TEMPORARILY ABANDON X	PLUG X	" YBYNDON	COMMENCE DRILLING OF	H		ING CASING
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEME	<del></del>	PLUG 7	ND ABANDONMENT
		_	OTHER			
OTHER						
17. Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly state	all pertinent deta	ils, and give pertinent	dates, including	estimated date of	starting any propo
This well was produced but is uneconomical to	in 1975 (Refe produce at th	rence to Fore	orm C-103 appr cime.	oved March	26, 1975)	
			,			
				•		
	•					
•						
		(2/	pires 1	0/1/16		
		99		//		
						•
			:			
8. I hereby certify that the information	shove is true and compl	lete to the best of	my knowledge and beli	ief.		
9119/						00 71
WITTAM H ST	ires	TITLE	Engineer		DATE 6-	28-76
The state of the s	beed by				JUN	30 1276
PPROVED BY	Seren	TITLE	<del></del>		DATE	
ONDITIONS OF APPROVAL, INTERNAL	մ Ծ <b>աթ</b> մ։					•

	· 1.1. 安沙克克特曼			<b>.</b>
	NO. OF COPICS ACC	CIVED		w '
	DISTRIBUTION	ON		
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			L
	TRANSPORTER	OIL		
		GA\$		
	OPERATOR			
	PRORATION OFF	ICE		
	Operator			
	Polaris	Prod	luct	ior
ĺ	Address			
	P. O. E	ox 17	49,	M
ĺ	Reason(s) for filing (	Check p	roper	box
- {	New Well	님		
٠	Recompletion	님		
ł	Change in Ownership	<u> </u>		

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 an
FILE U.S.G.S.	AUTHODIZATION TO T	AND RANSPORT OIL AND NATU	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	KANSI OKT OIL AND NATE	JRAL GAS
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE			
Operator			
Polaris Product	ion Corp.		
P. O. Box 1749,			•
Reason(s) for filing (Check proper   New Well	Change in Transporter of:	Other (Please explanation)	n)
Recompletion	Oil Dry	Gas 🔲 .	
Change in Ownership		lensate	
If change of ownership give name and address of previous owner	Shell Oil Company, P.	. 0. Box 1810, Midlan	d, Texas 79701
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including	Farantas	i Lease
Lease Name Argo		Simo	Federal or Fee Fee
Location	5   Denton Wolfc	amp	
Unit Letter H ; 2	1087 Feet From The North L	ine and 330 Feet	From TheEast
Line of Section 3	Township 15-S Range	37-Е , ммрм,	Lea Cour
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of (	<del></del>	ŧ .	approved copy of this form is to be sent)
Amoco Production Name of Authorized Transporter of C		P. O. Box 1725, Mic	lland. Texas 79701 approved copy of this form is to be sent)
Tipperary Corpor	. —	500 W. Illinois, Mi	•
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	, When
give location of tanks.  If this production is commingled to	A 3 15-S 37-E with that from any other lease or pool,	Yes	Unknown
COMPLETION DATA			
Designate Type of Complet		New Well Workover Deep	en 'Plug Back ! Same Res*v. 'Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D-4 - 6 - 4 - 6
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<b>_</b>	
TEST DATA AND REQUEST I	FOR ALLOWARIE. Cless must be a	ofter recovery of total values of los	id oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump,	•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
20118111 05 2 001			
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gan-MCF
GAS WFI.I.	······································	<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Papie. Condensule/minds	Cometow of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size
	<u></u>		
CERTIFICATE OF COMPLIAN	ice	OIL CONSE	RVATION COMMISSION -
	regulations of the Oil Conservation	APPROVED	0 19/4 . 19
Commission have been complied above is true and complete to the	with and that the information given best of my knowledge and belief.	BY	Orig. Signed by
MM Comment		TITLE	Joe D. Ramey
N 1 / 2 -if		1	, •
Van A	m		in compliance with RULE 1104.
(Sign	(ature) Davis Payne	well, this form must be according tests taken on the well in	erved ed lo golistica a ve beinsome
President	ille)	All sections of this for	must be filled out completely for all
November 6, 197	•	shie on new and recomplete Fill out only Sections	L II. III. and VI for changes of own
	ate)	well name or number, or trans	sporter, or other such change of condit
	•	il	must be filed for each pool in mult

NO. OF COPIES RECEIVE	ED 5-3 V V 97-3	<u> </u>				Form C-10:	
DISTRIBUTION			1407.7	<b>.</b>		Supersedes C-102 and	
SANTA FE		NEWM	EXICO OILICON	SERVATIONOCOMBISSIO	N	Effective 1	
FILE				/· Wi			
U.S.G.S.		] .	teb 7	9 45 AM 166	\[\bar{\sigma}\]	a. Indicate T	
LAND OFFICE		_		- THE MILE		State	Fee,
OPERATOR		_			[5	State Oil &	Gas Lease No.
						•	
(DO NOT USE TH	SUNDA	RY NOTICES AND OPPOSALS TO DRILL OR TION FOR PERMIT - " (	D REPORTS ON TO DEEPEN OR PLUG FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERV CH PROPOSALS.)			
01L WELL <b>X</b>	GA5 WELL	OTHER-			7	Unit Agreen	nent Name
2. Name of Operator	mnany (Va	stern Divisi				Form or Lec	ise Name
3. Address of Operator		.acciu Dialei	011)			Argo . Well No.	<del></del>
Box 1509, Mi	dland. Te	rxas 79701				5	
. Location of Well			<del></del>	<del> </del>			Pool, or Wildcat
	u 9	)087		000	j	Denton-W	•
UNIT LETTER	<u>n</u> ,	FEET FRO	M THE <b>NOTER</b>	LINE AND	- FEET FROM	DETI FOUL A	Offication .
east		3	15	RANGE			
THE	LINE, SECTION	ON	TOWNSHIP	RANGE	NMPM.		
	THITTI	15. Eleve	ntion (Show whether	DF, RT, GR, etc.)	1	2. County	WHILLY.
		38:	20' DF		1	Lea	
6.	Check			Nature of Notice, Rep	nort or Other		
N		NTENTION TO:	. To indicate i		BSEQUENT F		F:
	<del></del>				r		_
PERFORM REMEDIAL WOR	к 📙	PLU	G AND ABANDON	REMEDIAL WORK	<u> -</u>	ALT	ERING CASING
TEMPORARILY ABANDON			_	COMMENCE DRILLING OPNS	<del></del>	PLU	G AND ABANDONMENT
PULL OR ALTER CASING		CHA	NGE PLANS	CASING TEST AND CEMENT	1de		
				OTHER			<del></del> L
OTHER							
7. Describe Proposed (	or Completed Or	perations (Clearly st	ate all pertinent det	tails, and give pertinent dat	es, including es	timated date o	of starting any proposed
,							
	We nro	pose to tempo	arorily show	don			
	we proj	hose to rempt	Marily abau	doit.			
			•				
<del></del>							
B. I hereby certify that							
	the information	above is true and co	omplete to the best	of my knowledge and belief.	•		
	the information			-			
Origin	nal Signed Ha	N. W. Harri		of my knowledge and belief		DATE TO	b. 4, 1966
Origin	nal Signed Ha			strict Exploitati	on Engr.	DATE <b>76</b>	
Origin	nal Signed Ha			-	on Engr.	DATE <b>T</b> C	<b>b. 4, 1966</b> ⊝5 <del>6</del>

CONDITIONS OF APPROVAL, IF ANY:

7.0	i i grad <u>an</u>	district				•		~		- and the state of
SANTA FE FILE U.S.G.S. LAND OFFICE	PIES (ECEIVED  OISTRIBUTION  OIL			MEXICO O						FORM C-103 (Rev 3-55)
PROPATION OF CHERATOR	4A3	‡=	7 ·	appropriate l						
Name of Com	pany	hell.	Gil Company						FFR	S M 9:52 low Mexico
Lease	Argo		·	No. Unit	Letter		Township	154	Rai	
Date Work Pe		3	Pool <b>Benten-Vo</b>	lform		1	County	les.		
		L		EPORT OF: (	Cbeck	appropriat			·-·	
Beginni Pluggin	ng Drilling Op	eration	Casing	Test and Cemial Work	ent Job		Other (E	Explain	):	
3. Ran 4. Tree 5. Ren 6. Rec 7. In 2	2 1/2" to ted v/180 pump and : vered lead h hours y	bing ) gal rods. l.	epen ended to lens 155 EEA.	4413'. on 7 1/2	<i>/</i> .	SPA.				
Witnessed by	H. G.	Star	ling	osition <b>Production</b>	For		ompany	Shell	011 Con	hena
	<del></del>	·	FILL IN BELOW	FOR REMED			PORTS OF	NLY		
D F Elev.	38201	TD	94221	DRTD	À25'	2010	Producing	Interv	<b>b</b> •	Completion Date
Tubing Diam	2 1/	2**	Tubing Depth 941	2'	Oil Stri	ng Diamet	er 5 1/2	•	Oil String De	.btp 3/50,
Perforated In	terval(s)	3200 '	- 92h0' & 9h	02' - 9416	)1					
Open Hole In	terval				Produci	ng Format	tion(s)	Ve	Lifenny	
				RESULTS OF	WOR	<del></del>				
Test	Date of Test		Oil Production BPD	Gas Product			roduction PD	Cubi	GOR ic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-27-62		5	TER			26		<b>787M</b>	•
After Workover	2-6-63		18	-	T		79		•	
	OIE CONS	ERVAT	TION COMMISSION				that the in ny knowled		ion given ab	ove is true and complete
Approved by	116			***************************************	Name Positi	OB	Lowery			/BRY
Date					Comp	iny			itian Day	iner
L			•		1		. 011 Ca	-1		

NUMBER OF COPI	ES RECEIVED		
Di	STRIBUTION	1	
SANTA FE			7
FILE			$\square$ NEW MEXICO OIL
U.S. C.S.			- INDIV MEATOO OIL
LAND OFFICE			San
TRANSPORTER	OIL		
TRANSPORTER	GAS	-	
PRORATION OFFI	CE		$\square$ MISCELL
OPERATOR			- MISCELL

nta Fe, New Mexico

CONSERVATION COMMISSION HUBBS OFFICE OCC

ANEOUS NOTICES.

Notice of Intention to Temporarily Abandon Well		<b>Notice of Intentio</b>	1
		TO DRILL DEEPER	)M
Notice of Intention to Pluc Back		Notice of Intentio to Set Liner	) <b>M</b>
Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	) <b>3</b> 1
Notice of Intention (Other)		Notice of Intentio (Other)	N
ompany A	rgo		· · · · · · · · · · · · · · · · · · ·
3 , T. 158 , R. 378County.	,NMPM.	, <u>Denton-Wo</u>	
	NOTICE OF INTENTION (OTHER)  No Roswell, E (Place)  to do certain work as described below (OTHER)  to do certain work as described below (OTHER)  To ACIDIZE  NOTICE OF INTENTION  TO ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)  To ACIDIZE  (Place)	Notice of Intention (OTHER)  Roswell, Hew Mexico (Place)  to do certain work as described below at the market of the second of t	Notice of Intention (Other)  Notice of Intention (Other)  Roswell, Rev Mexico  (Place)  to do certain work as described below at the (Place)  to do certain work as described below at the (Place)  Lease  T. 158  R. 37E  NMPM., Denton-Wo  County.  FULL DETAILS OF PROPOSED PLAN OF WORK LOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  string shots over interval 9200' - 9410'.

4.	AULI	-100 Reging\100f setting amore over interver 3500 3410.
2.	Run	bing.

Shell Oil Company
Company or Operator Original Signed By R. A. LOWERY R. A. LOWERY
Send Communications regarding well to:
Shell Oil Company
Idres P. O. Box 1858, Roswell, New Mexico

	* * * * * * * * * * * * * * * * * * *		
NG. OF COPIES RECEIVED	HOBBS OFFICE O. C. C.	Form C-103	
DISTRIBUTION		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATI	ON COMMISSION Effective 1-1-65	
FILE	Jun 25 9 03 AM 'b/		
U.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		State Fee.	
OPERATOR		5. State Oil & Gas Lease No.	
(DO NOT USE THIS	SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A  EE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSA	DIFFERENT RESERVOIR.	M
1,	s 🗀	7. Unit Agreement Name	7777
2. Name of Operator	OTHER-	8, Farm or Lease Name	
	Company (Western Division)	Argo	
3. Address of Operator P.O. Box	1509, Midland, Texas 79701	9. Well No. 5	
4. Location of Well	2087 FEET FROM THE BOTTH LINE	330 PEET FROM 10. Field and Pool, or Wildcat Denton-Wolfcamp	
_		372	TII
THE CASE	LINE, SECTION 3 TOWNSHIP 156	NGENMPM.	III
mmmm	15, Elevation (Show whether DF, RT,	GR, etc.) 12, County	#
	3820' DE	Les	
16.	Check Appropriate Box To Indicate Nature of	of Notice, Report or Other Data SUBSEQUENT REPORT OF:	
NO	TOE OF INTENTION TO.	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDI	AL WORK ALTERING CABING	
TEMPORARILY ABANDON	COMMEN	ICE DRILLING OPNS	т 🔲
Pull or Alter Casing	<del>-</del> -	TEST AND CEMENT JOS TEMPORARILY Abandoned	- 177
	OTHE	R Temporary Monancomen	_ 🗀
OTHER			
work) REE RULE 170:	),	give pertinent dates, including estimated date of starting any property of the property of the starting and starting and sta	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
,			
			••

Original Signed By
N. W. Harrison

Staff Exploitation Engineer

DATE

June 21, 1967

SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

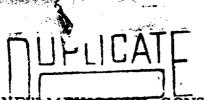
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRIBUTION		Form C-103
——————————————————————————————————————	wante office of C.	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION C. C.	Effective 1-1-65
FILE	0 21 11 no AN 'CC	If a Indiana Physical Company
U.S.G.S.	DEC 21 11 49 AM '66	State Fee.
LAND OFFICE	<del>                                     </del>	5. State Oil & Gas Lease No.
OPERATOR	<del></del>	5. State Off & Gas Lease No.
SU (DO NOT USE THIS FORM F	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
	PLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL X WELL  2. Name of Operator	OTHER-	8. Farm or Lease Name
	y (Western Division)	Argo
P. O. Box 1509,	Midland, Texas 79701	9. Well No. 5
Location of Well	2087 north 330	10. Field and Pool, or Wildcat  Denton-Wolfcamp
UNIT LETTER	FEET FROM THE HOT GIT LINE AND FEET FROM	
THELINE,	SECTION 3 TOWNSHIP 158 RANGE 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3820' DF	
	eck Appropriate Box To Indicate Nature of Notice, Report or O  OF INTENTION TO:  SUBSEQUE	ther Data NT REPORT OF:
NOTICE	30000000	TREFORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER ACTUAL OF ALL	y Abandoned 🔀
7. Describe Proposed or Complet work) SEE RULE 1103.	ted Operations (Clearly state all persinent details, and give persinent dates, including	y Abandoned  g estimated date of starting any proposed
17. Describe Proposed or Complet work) SEE RULE 1 105.  Well still tempor		ng estimated date of starting any proposed
(8. I hereby certify that the inform Original Signed By, N. W. Harrison	rarily abandoned as reported on Form C-103, approvinging well status in near future.  Institute and complete to the best of my knowledge and belief.  N. W. Harrison  Senior Exploitation Engine	ed April 29, 1966.
Well still temporal No plans for characteristics.  Well still temporal No plans for characteristics.  Well still temporal No plans for characteristics.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including rarily abandoned as reported on Form C-103, approvinging well status in near future.  The status in near future.  The status is the status of my knowledge and belief.  The well attached to the best of my knowledge and belief.  The well attached to the best of my knowledge and belief.  The well attached to the best of my knowledge and belief.	ed April 29, 1966.  er December 15, 19

NO. OF COPIES RECEIVED		F C 100
		Form C-103 Supersedes Old
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION CE C.	C-102 and C-103 Effective 1-1-65
FILE	The mexico of a conservation dominiosion	Ellective 1-1-05
	15 10 so PN	Indicate Type of Lease
U.S.G.S.	JUN 13 12 39 11	State Fee.
OPERATOR OPERATOR		5. State Oil & Gas Lease No.
-	The second second second	_
	SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM	A FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
l.		7. Unit Agreement Name
WELL WELL	OTHER-	•
2. Name of Operator		8. Farm or Lease Name
Shell Oil Compar	y (Western Division)	9. Well No.
a. Address of Operator		9. Well No.
P. O. Box 1509, 4. Location of Well	Midland, Texas 79701	10. Field and Pool, or Wildcat
i. Location of well		
UNIT LETTER	_ ,	Penton-Holfcomp
THELIN	E, SECTION 3 TOWNSHIP 158 RANGE 378 NMPM	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3820' DF	too (IIIIIII)
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
	· · · · · · · · · · · · · · · · · · ·	ner Data T REPORT OF:
NOTICE	SUBSEQUEN	REFORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	other Temporarily Aban	doned
OTHER		
work) SEE RULE 1103.	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including	commerce dute of starting any propose
Wall addl bamen	mently shoulded as menomed as Your 6-109, supposed	A
werr strrr fembo	prarily abandoned as reported on Form C-103, approved	*prii 29, 1900.
No alone for the	inging well status in near future.	
so brams for ene	milial seri status in meat ratate.	
	•	
		4.5
	Wilson State of the Control of the C	7.4
	and the second s	COLLIR
	MUST THE	· •
	A The Company of the Company	
	The state of the s	
	· •	
8. I hereby certify that the inf	ormation above is true and complete to the best of my knowledge and belief.	
	•	
Original Signed B		
IGNED N. W. Harrison	N. W. Harrison TITLE Senior Exploitation Engine	er date June 6, 1966
	SIGNED BY: EXCUP EXCEPT	14.2
	DIGITAL LINE OF THE COURSE	JUN 17 1968
APPROVED BY	ENCLUSION INC.	DOM I LIAN

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	THE WOOD OFFICE & B &	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATIONS COMMISSION G. C.	Effective 1-1-65
FILE	- 10 O - PU 166	
U.S.G.S.	APR 28 3 19 PM '66	Sa. Indicate Type of Lease
LAND OFFICE		State State Oil & Gas Lease No.
OPERATOR		5, State Off & Gds Lease No.
CLIN	IDDY NOTICES AND REPORTS ON WELLS	annamana da da da da da da da da da da da da da
JUN DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1	TOTAL STATE OF THE	7. Unit Agreement Name
WELL GAS WELL	OTHER-	-
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company (	Western Division)	Argo
3. Address of Operator		9. Well No.
P. O. Box 1509, Mid	land, Texas 79701	10. Field and Pool, or Wildcat
···	2007 manch 220	Denton-Wolfcamp
UNIT LETTER,_	2087 FEET FROM THE NOTTH LINE AND 330 FEET FR	OM DERCOR WOLLESSED
THECOST LINE. SE	CTION 3 TOWNSHIP 15S RANGE 37E NMP	
THE LINE, SE	CTION TOWNSHIP RANGE NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3820' DF	Les
Chec	ek Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	Abandanad
	OTHERTemporarily	Apandoned
OTHER		
17. Describe Proposed or Completed work) SEE RULE 1603.	i Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
	mp and tubing.  low line and installed a 2" tubing valve.  Indoned April 7, 1966.	
	••	
-		
19 I hereby certify that the info	tion above is true and complete to the best of my knowledge and belief.	
	tion above to true and complete to the best of my knowledge and better.	
Original Signed By	N. W. Harrison Title Senior Exploitation Engis	meer DATE April 26, 1966
APPROVED BY	SUPERVISOR DISTRICT I	DATE OR Z S SE
CONDITIONS OF APPROVAL, IF A	ANY:	<del></del> -
(/		



HOBBE OFFICE CCC

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 10 08 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Shell Oil Co			5, Roswell,	New Mexico	
		(Add	ress)			·
LEASE	Argo	WELL NO.	5 UNIT H	s 3	T -15-8	R -37-E
DATE WOR	K PERFORMEI	211-18 thru 12-	-1-53 POOL	Denton-Wol	femp	
<u> </u>						-
This is a R	eport of: (Chec	k appropriate t	olock) F	lesults of T	est of Casi	ng Shut-off
Ве	eginning Drilling	g Operations	X F	lemedial Wo	ork	•
Pl	ugging			)ther		
Detailed ac	count of work d	one, nature and	quantity of m	aterials use	d and resu	lts obtained
2. Ran Bak 3. Treated between 4. Pulled 5. Ran 2 1, 6. Ran pum	2 1/2" tubing. er packer on 2 1, formation w/15, each stage. tubing & packer. /2" tubing to or p & rods & recovery ours pumped 136	iginal setting.	N. E. Acid in	5 stages usi	ing 10 bell	sealers
Original Wo	3820° TD 9422 2 1/2" Tbng Der	DOD 1 2002 91151	Prod. Int.92	00'-9h10' C		<del></del>
Open Hole	Interval	Produci	ing Formation	(s) Wol	Comp	
DECIMAR (	OF WORKOVER			BEFORE	A Err	rer
KESULIS (	DE WORKOVER	•		DEFORE	AF I	LEK
Date of Tes				9-2-58	12	1-58
	tion, bbls. per	•			_1	<u>6</u>
Gas Produc	tion, Mcf per d	ay		31.2	31	L.3
Water Prod	luction, bbls. p	er day				<u> </u>
Gas-Oil Ra	tio, cu. ft. per	bbl.		528	2	30
Gas Well P	otential, Mcf pe	er day		<b></b>		<del></del>
Witnessed	by H. G. Starlin	g Producti	on Foreman		LO11 Company	<u> </u>
			I hereby cert		ompany)	n given
OIL CO	ONSERVATION	COMMISSION	above is true my knowledge	and comple		
Name	The Alexa	hull	Name Rex C.		Original Si	gned By
Title	Oil & Gastin	specio	Position Distr			Det.
Date	DEC	ર્લ 1 <mark>9</mark> 58	Company Shel	1 011 Gompa	<b>V</b>	

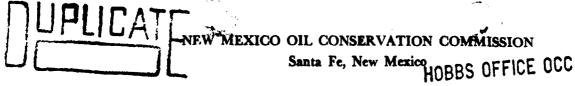
### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Cl	reciting 12		
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Roswell, New Mex	Leo	October 21, 199	58
Following is a Notice of Intention to de Shell Oil Company  SE NE (Company or Operator 1/4 of Sec	Asser		ď	(Unit)
4. Swab acid load.		•		
Approved	19 By		Company or Operator Original S	Signed By Cabanise
	Position	D <b>1</b>	strict Exploitation Engir	oper .
Approved OIL CONSERVATION COMMISSION			Communications regarding well to:	
Br len Hershu	Name	. Sh	ell 011 Company	
Title Cas Inspe		Вс	x 815, Roswell, New Mexic	<b>X</b>



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed (ii) or Gas well. Submit this form in QUADRUPLICATE:

1954 MAR 26 AM 8:59

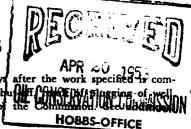
# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease
Address Dox 1957, Robbe, New Mexico	Dox 1509, Midland, Texas
(Local or Field Office)	(Principal Place of Business)  T=15-8 , R = 37-2 , Pool Ben ten-Velfcamp
County	Passated
If Oil well Location of Tanks	
-	Address of Transporter
Box 696, Levington, Bov Nextes	(Principal Place of Business)
	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
·	
from this unit are	· · · · · · · · · · · · · · · · · · ·
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
	·
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This report covers easingheed gas product the Commission Order R-98-A. Paragraph  The undersigned certifies that the Rules and Regulation	
Executed this theday of	
Executed this theday of	Shell Oil Company
Approved MAR 00 1052 ,19	
	By B. Revill Original signed by B. Nevill
OIL CONSERVATION COMMISSION	<b>-</b> /
By Si Stanley	Title Pivinien Exploitation Engineer
Title Engliser Direct	**
(Soc Instruction	one on Reverse Lide)

Comment of the Property of the

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



pleted. It should be signed and filed as a re-	o the District Office, Oil Conservation Commission port on Beginning Drilling Operations, Results of operations, even though the work was witnessed	test of casing shuffff file ibi blugging of w	ell_
instructions in the Rules and Regulations of	of the Commission.	HOBBS-OFFICE	
	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	_
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	April 16, 1953 (Date)	Robbs, New Nextee (Place)	
Following is a report on the work do	one and the results obtained under the heading i	noted above at the	
Ehell Oil Company	_	lTge	
(Company or Opera)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Lease)	•••••
(Contractor)	, Well No	in the	,
	enton-YolfganpPool,		
The Dates of this work were as folows:	April 12, thru April 14, 195		
Notice of intention to do the work (was) (	submitted on Form C-102 on	4nw41 19 19K	2 .
and approval of the proposed plan (was)		(Cross out incorrect words)	<b>J</b> ,
	ED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
	i contact a state of		
reated thru casing performan-emulsion acid. On 2	erations 9200! - 9240! & 9402! - 4 hr. test flowed 116 BO, out 0.	- 9410' v/5000 gals. 15% .3% BS. no water. thru 28/64*	
	pkr. GOR 718. Well would not		
		·	
Witnessed by H. 6. Starling (Name)	Shell Oll Company (Company)	Production Foreman (Title)	<del></del>
Approved:		at the information given above is true and comp	lete
OIL CONSERVATION CO		ORIGINAL SIGNED BY	
(Name)		)Sgrage	
( ) Established and	Representing Representing		
(Title)	(Date) Address	1957, Nobbs, New Mexico	



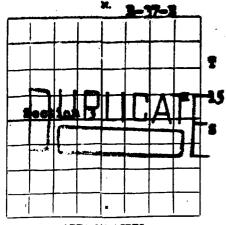
# MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work afficified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, of the light will be Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is occasionable tional instructions in the Rules and Regulations of the Commission.

TIGE OF INTENTION TO MEPORARILY ABANDON WELL TIGE OF INTENTION PLUG BACK TICE OF INTENTION ACIDIZE TIGE OF INTENTION THER)	x	Notice of Intention To Drill Deeper  Notice of Intention To Set Liner  Notice of Intention To Shoot (Nitro)  Notice of Intention (Other)
Plug Back Tice of Intention Acidize Tice of Intention Ther)	x	NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION
Acidize tige of Intention ther)	X	TO SHOOT (Nitro)  NOTICE OF INTENTION
THER)		
W-\$5.00 W-11 W-11		
(Place)		April 13, 1953
T15-8, R37-2	,NMPM	., Denten-Velfeamp
	T15-8, R37-8 ETAILS OF PROPOSED TRUCTIONS IN THE RUI	in work as described below at the

APR 20 1953	Shell Oil Odmpany
Except as follows:	Company or Operator
	By D. SAVAGE
Approved OIL CONSERVATION COMPAISSION	Position
oil conservation comprission  by the fall the second conservation to the second conservation comprise to the second conservation	Name Shell Cil Company
Title Oil & Gas Inspector	Address Box 1957, Hebbs, New Mexico
· //	



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico JAN 26 1953

WELL RECORDINGENATION COMPASSION

HOBBS-OFFICE

AREA 640 ACRES LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell	011 Ce	apany				•	Argo :	
	<							-17-1
		-	•		•	•		- <b>37-3</b> , NMPI
							*	Coun
							a contract of the contract of	east li
	_							
•								<b>, 20</b> , <sub>19</sub> <b>53</b>
	-				•			
ddress	ox 1957	. Hobbs	Nev N	exte				
		_			Q	The in	formation given is	to be kept confidential un
Mot Co	nfident	ial	1	9				,
				o	IL SANDS OR Z	ONES		
o. 1. from	9200	•	to	94101	No. 4.	from	to	·
-								
o. 5, 110iii				*****		1.044	. 3	_ 1
					RTANT WATER	-		
					n water rose in hole			
								MODEL 1
•								
-								
o. 4, from	•••••			to			feet	***************************************
					CASING RECOI	R.D		
	WEI		VEW OR		KIND OF	CUT AND		
SIZE	PER I		USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	
3 3/8° 5/8°	3		Iov Xov	47371		****		Mater String Salt String
1/2	13		Nev	4867			82091-923010	oil string
3/8"	4,	7#	Tov	94031			93761 - 9384	Tubing String
	_			MUDDING	G AND CEMENT	NG RECORD		
SIZE OF	SIZE OF	WHERI		O. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	01	F CEMENT	USED		GRAVITY	MUD USED
		+		<del></del>				
		<del></del>						
	13 3/8* 8 5/8* 5 1/2*	3501 47491 94201	2900 900	0	Pump & Plug Pump & Plug Pump & Plug			
					PRODUCTION A	•		•
	Alleman	•		•	No. of Qts. or Gal	=		0 gal. type 5
eid.	MISORE	1 GWRTWG	perio	EM CTORR >	1200 - <b>72-10</b>	# 77VE -	- y-10 - 4/200	o Bare abe e
				••••				
		*******		****************	****************************			***************************************
					•			
lamit of B	donata 'a ·	Ad	ter re	Boyerin <i>e</i>	bole lead f	oved 275 1	o in 24 hre.	through 28/64"
choke,	es v.Z	- <u>25</u>	***************************************		***************************************	EQ 250-00000000000000000000000000000000000		
		************			************************		Depth-Gleaned	Out
							•	

# 7 DAD OF DESILETEM AND SPECIAL AND

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary too	ls were us	sed from	0	eet <b>to</b>	9422	feet, and	d from	1-	feet to.	·····	fcet
Cable took	s were use	d from	120000000000000000000000000000000000000	oct 10		feet, and	d from		feet to	4	fret
				126	PRODUC	OTION			-		
Put to Pro	ducing	3	<b>-20</b>	4.	, 19 <b>53</b>				t er er er		
	_		19 March 19 12	19.5	regarded in To	ar i				•	
OIL WEL	L: The	production	during the first 2	4 hours w	m 235		barr	els of liqu	iide of which	<b>9</b> 9.8	
	was	oil;	•14 ····································	ras emuls	ion;Bel	NB	% water;	and	0.2	.% was sedi	ment. A.P.
	Gra	vity <b>A</b> 3	M API & 60	P.					- Section 1		
GAS WEL	L: The	production	during the first 2	4 hours w	vst	. м	LC.F. plu		:		harrels o
		<b>9</b> : <b>6</b> -	er j jeter	٠	S 1 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. '			e Villan	`,	
			rbon. Shut in Pres							•	
Length of	Time Sh	ut in					;			•	
PLEA	SE IND	ICATE BI	ELOW FORMAT	ion_toi	PS (IN CONE	ORMANC	E WITH	GEOGR	APHICAL SE	CTION OF	STATE):
		. ,	Southeastern N					•	** . ** . ** . **	ern New M	
			••••••••••		vonian	- ph	-		Ojo Alamo		
			*****************************		urian				Kirtland-Fruitl		
				••	ontoya				Farmington Pictured Cliffs.		
			# . ^ · · ·	100	npson cKee		<b>v</b> -		Menefee		
			***********************		lenburger				Point Lookout.	. +	
Γ. Grayb	urg			T. Gr	. Wash		••	Т.	Mancos		******************
Γ. San A	ndres		***************************************	T. Gr	anite			Т.	Dakota		
						91 (_2k	12)	_	Morrison		
			•••••••••••••		Tees 623						
T. Drink	ard <b>41</b> 1	+ 73581	(-35381)	т	Velfamp	92551 (	-		Penn		
T. Drink T. Tubbs	ard <b>1</b> 2	+ 73581	(-35381)	T	Volfany	92551 (		т.	•		
T. Drink T. Tubbs T. Abo	ard <b>811</b>	+ 73581 1 (-42)	( <b>-35381</b> ) 91)	T T	Yelfgang	92551 (		Т. Т.			
T. Drink T. Tubbs T. Abo T. Penn.	ard <b>811</b>	+ 73581 1 (-42)	(-35381)	T T T	Volfany	92551 (		T. T. T. T. T.	•		
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T. Drink T. Tubbs T. Abo T. Penn. T. Miss	ard <b>811</b>	1 (-42)	91)	T T T T	Velfany	92551 (- N RECOI	RD	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn.	ard. 811	+ 73581 1 (-42)	91)	T T T T	Velfany	92551 (		T. T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn T. Miss From	8039 To	1 (-42) Thickness in Feet	(-35381) (91) For	T T T T Formation	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn T. Miss From	To 4700	Thickness in Feet 4700 3340	(-35381)  For Ro emples Dolenite	T T T T Fromation	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn T. Miss From	8039 To	1 (-42) Thickness in Feet	(-35381) (91) For	T T T T Fromation	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000	Thickness in Feet 4700 3340 960	For He samples Dolenite Dolenite A	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For samples Dolenite Dolenite & Dolenite	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250	For samples Dolenite Dolenite & Dolenite	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For samples Dolenite Dolenite & Dolenite	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For samples Dolenite Dolenite & Dolenite	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
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Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For samples Dolenite Dolenite & Dolenite	T T T T Franciscon	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For samples Dolenite Dolenite & Dolenite	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn T. Miss From	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
Γ. Drink Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From  0 4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn. T. Miss From  4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			
T. Drink T. Tubbs T. Abo T. Penn. T. Miss From  4700 8040 9000	To 4700 8040 9000 9250	Thickness in Feet 4700 3340 960 250 172	For Resemples Dolenite & Relonite Lime & Dol	T T T T Formation taken	ORMATIO	92551 (- N RECOI	RD To	T. T. T. T.			

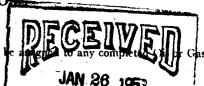
ALLAUM SEPARATE BREEL IS	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	January 23, 1953 (Date)
Company or Operator Shell Oil Company Name J. D. Savage	(Date)
Name J. D. Savage	Position or TitleBivision Explaination Engineer.



W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable well. Submit this form in QUADRUPLICATE.



# CERTIFICATE OF COMPLIANCE AND AUTHOR TO TRANSPORT OIL AND NATURAL O

Company or Operator	Lease Arm
Address Dez 1957, Holbe, New Mexico (Local or Field Office)	Bez 1509, Widland, Zewas (Principal Place of Business)
Unit, Well (x) No, Sec,	, T. 15-1, R. 37-2, Pool. Renten Welfers
County Kind of Lease:	Patented
If Oil well Location of Tanks. 12 et Lease	
Authorized Transporter Service Pipe Line	amors Lipeline Address of Transporter
Bex 36, Denver City, Texas  (Local or Field Office)	Box 337. Williams, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 1005	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are <b>Hone</b>	·····
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	·
New Completion 1-20-53	

The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with.
Executed this the 23.84 day of	<b>Jessey</b> 19 <b>53</b>
Approved (1) (2) (5) (5) (19	Shell Oil Company
OIL CONSERVATION COMMISSION  Sy Latter	
Title Qil & Gos Inspector	

(See Instructions on Reverse Side)

# NEW ,LaiCO OIL CONSERVATION COMM. Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAR) ALLOWARD

This form shall be submitted by the operator before an initial allowable will be assigned to any sampleted Oil on Eastwell.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this distributed endarmonth of completion or recompletion. The completion date shall be that date in the case of an oil well when the state livered

Address New 1977. Relbs. For Mexico

month of completion or recompletion. The completion date shall be that date in the case of an into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Mobbs, New Mexico January 23, 1953 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shell 011 Gempany Argo, Well No. 5 in 53 1/4 33 1/4. (Company or Operator) Sec. 3. T.-15-8 R-37-8 NMPM Benton Volfamo Pool (Unit) County. Date Spudded 11-12-52 Date Completed 1-20-53 Please indicate location: 3820 IF Total Depth 94221 94151 Top oil pay pay page. Prod. Form Wellers 15 Casing Perforations: 92001 - 92401, 94021 - 94101 Section Depth to Casing shoe of Prod. String. based on \_\_\_\_\_ bbls. Oil in \_\_\_\_ Hrs. \_\_\_ Mins. Casing and Comenting Record Based on 235 bbls. Oil in 24 Hrs. ..... Mins. Size Feet Sax Gas Well Potential **3351** 13 3/8" 350 Size choke in inches. 28/64\* 8 5/8" 2900 4737 Date first oil run to tanks or gas to Transmission system: 1-20-53 5 1/2" 4867 900 Transporter taking Oil or Gas: Service Pipe Line I hereby certify that the information given above is true and complete to the best of my knowledge. Shell Oil Semeny <u>.....</u>, 19...... (Company or Operator) By: J. D. Rayage OIL CONSERVATION COMMISSION Title Mivision Exploitation Engineer & Gas Inspect Send Communications regarding well to: 



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

s of the Commission.		
Indicate Nature of Report by Checking B	elow	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	Lobbe, New Merid	<del>,</del> •
done and the results obtained under the heading	noted above at the	
	Arm	
rator)	(Lease)	
, Well No\$	in the	ec3
	Lee .	County
	and the second s	
January 18, 1953	·	••••••••
(was use) submitted as Form C 103 an	•	10
(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
(was not) obtained.		
LED ACCOUNT OF WORK DONE AND RESI	ULTS OBTAINED	
erforations 92001 -92401 & 94021	- 9410 w/2000 mallons	
oring hole load flowed 235 BO in	24 hrs. through 28/64"	
oring hole load flowed 235 BO in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
ering hole load flowed 235 BO in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
ering hole load flowed 235 BO in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
ering hole load flowed 235 20 in	24 hrs. through 28/64"	
Shell Oil Company (Company)	24 hrs. through 28/64"  Production Jorgans.  (Title)	
Shell Oil Sampany	24 hrs. through 28/64.  Production Torona.  (Title)  hat the information given above is trug-	and complete
Thell Oil Company (Company)  I hereby certify the to the best of my	Production Toronan (Title)	and complete
Thell 011 Company (Company)  I hereby certify the to the best of my Name	Production Toronan (Title)  hat the information given above is true knowledge.  D. Savage  Vision Exploitation Engls	and complete
Thell 011 Company (Company)  I hereby certify the to the best of my  Name	Production Torongh 28/64*  Production Torongh (Title)  that the information given above is trucknowledge.  D. Savage	and complete
	REPORT ON RESULT OF TEST OF CASING SHUT-OFF  REPORT ON RECOMPLETION OPERATION  January 23, 1953  (Date)  done and the results obtained under the heading rator)  Well No  Well No  January 18, 1953  (was not) submitted on Form C-102 on	REPORT ON RESULT OF TEST OF CASING SHUT-OFF  REPORT ON RECOMPLETION REPORT ON (Other)  OPERATION  Tanuary 23, 1953  Content of Casing Shut-Off (Other)  ACIDIZING  Tanuary 23, 1953  Toble, Fee (Place of Casing Shut-Off S

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. Self, additional

	Indicate Nature of Report by Checking Be	low
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PERFORATING (Other) 520 CASING LINER X
	January 16, 1953 (Date)	Robbs, New Next of
Following is a report on the work	done and the results obtained under the heading r	noted above at the
Shell Gil Company or Ope	rator)	Argo (Lease)
T. 15-8 , R. 37-1 , NMPM ,	Denton Volfcamp Pool,	County.
The Dates of this work were as follows:	January 15, 1953	
	( submitted on Form C-102 on	
and approval of the proposed plan (was)		(Cross out incorrect words)
	LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED
	dae lines encedite the Walders	Pay Zeme from 92001 - 92401,
Perforated 52 car	erng wrmat abbases and adricamb	
	with 4 - 21 gram jet shots per f	

Witnessed by H. G. Starling	Shell Oil Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the it to the best of my knowled	tormation given above if true and complet
(Name)	Position	sion Mechanibal Engineer
A for properties	Representing.	1 011 Company
(Title) (Dat	Bez	1957, Bobbs, New Mexico

TIPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico (Form C-102) (Revised 7/1/52)

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checkin	g Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well.	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
	and the second s		
	Robbs, New Mexico	January 1 (Date)	1953
ANTA FE, NEW MEXICO	Robbs, New Mexico	(Date)	
ANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to  Shell 011 Company	Robbs, New Mexico (Place)  o do certain work as described below at the  Argo	(Date)	- Gert
Gentlemen:  Following is a Notice of Intention to  Shell 011 Company	Robbs, New Mexico (Place)  o do certain work as described below at the  Argo ator)  T 15-8 , R 37-E ,NI	(Date)	and a
Shell 011 Company (Company or Oper SE 1/ ME 1/4 of Sec. 3 (40-acre Subdivision) Lea	Robbs, New Mexico (Place)  o do certain work as described below at the  Argo ator)  T 15-8 , R 37-E ,NI	Well No	and a
Gentlemen:  Following is a Notice of Intention to Shell Oll Gompany  (Company or Oper 1/4 Of Sec. 3	Robbs, New Mexico (Place)  o do certain work as described below at the  Argo ator)  T 15-8 , R 37-E , NI  County.  ULL DETAILS OF PROPOSED PLA	Well No	and a

Approved		Mail Cil Company
Approved, 19, Except as follows:	Ву	7. D. Leigh
Approved OIL CONSERVATION COMMISSION	Position	Division Rechanical Engineer Send Communications regarding well to:
By noy wurlingelyh	Name	Shell Oil Company
Title	Address	Box 1957, Habbs, New Mexico

## NEW

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work useful to completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. It additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPTOPERATION		REPORT ON Other)	
•	(Date)	r 15. 1953	Rebbs, New Mexico	
Following is a report on the work	k done and the results obtained und	ler the heading noted al	pove at the	
Shell 011 Company (Company or O	perator)	/·····	Argo (Losse)	

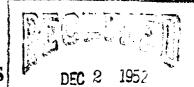
Shell Oil Company (Company or Operator)		Argo	***************************************
(Company or Operator)		(Lease)	
Company Rig No. 22		in the 35 1/4 113	1/4 of Sec3
(Contractor)	•	•	,,,
T. 15-8 R 37-X NMPM	Denton Volfcamp Pool,	Lea	County.
•	·		•
The Dates of this work were as follows:	January 11, 1953		
Notice of intention to do the work (was	not) submitted on Form C-102 on		19,
		(Cross out incorrect words)	
and approval of the proposed plan (was	not) obtained.		

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Han 4867 feet of  $5\frac{1}{2}$ " casing liner and cemented at 9420 feet with 600 sacks 4% gel and 300 sacks of neat - top 4534. No sement reversed circulated to surface - left 90' of cement in casing. After WOO 8 hours ran temperature survey and found cement at 4915' behind casing. After WOC 72 hours tested casing and plug with 1500 psi for 30 minutes before and after dressing plug. Test CK.

Witnessed by H. G. Starling	Shell 011 Company	Production Foremen
(Name)	(Company)	(Title)
Approved:	I hereby certify that	the information given above is the and complete owledge.
OIL CONSERVATION COMMISSION	to the best of my Kn	low ldgg.
You narksough	17#INC	. D. Leich
(Name)	/	Avision Mechanical Engineer
Jay Vinas Inspector		hell Oil Company
(Title)	(Date) Address	ox 1957, Hobbs, New Mexico

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Rep	ort by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT-		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	Decem	her 1, 1952	Hebbs, Nev	Mexico
Following is a report on the work	done and the results obtained	under the heading r	noted above at the	
Shell Oil Company			APEO (Lease)	
			(Lease) in the <b>SE</b> 1/4 <b>XE</b> 1/4 o	
T. 15-S, R. 37-E, NMPM.		Pool,	Lea	County.
The Dates of this work were as follows:	Novembe	r 27, 1952		
Notice of intention to do the work		C-102 BH	(Cross out incorrect words)	13,
and approval of the proposed plan	(was not) optained.			
and 300 sacks of neat.  ran temperature survey and found top of cemer 315' to surface. Circ with 1000 psi for 30 m	. Indicated top of nt at 315'. Ran 150 ulated cement. After inutes before and af	cement at 275 sacks of cemer work total 4	ent and cemented casing hours tested casing plug. Test CK.	anulus g from and coment
Witnessed by H. G. Stafling (Name)	Shell (	(Company)	Production Po	Tenan
Approved: OIL CONSERVATION C	COMMISSION	I hereby certify the to the best of my l	at the information given above is tri knowledge.  P. D. Leich  Mylsion Nechanical	
hinging a Marrian	> 1 <b>052</b>	Representing	Shell Oil Company	
(Title)	(Date)	Address	Bex 1957, Mebbs, No	w Next ce

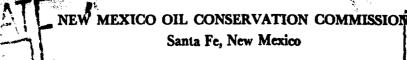
## NEW EXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

instructions in the Rules and Regulation				
	Indicate Nature of Report 1	by Checking Below	***************************************	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT ( OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPI OPERATION	LETION	REPORT ON (Other)	
		17, 1952	Hebbs.	Hev Next ce
Following is a report on the wor	k done and the results obtained und	ler tne heading note	d above at the	
Shell Oil Company	perator)		Argo	•••••••••••••••••••••••••••••••••••••••
	, We			
T. 15-8, R. 37-3, NMPM.,	,	Pool,	Lee	County
The Dates of this work were as follows:				
Notice of intention to do the work	(was not) submitted on Form C-1	02 on		19
and approval of the proposed plan		(Cr	ross out incorrect words)	
	~~ .iled account of work don	NE AND RESULT	S OBTAINED	
Circulated coment.	/8" casing and cemented.  After WOC 26 hours test	ed casing and		
Witnessed by	(Cor	1 Company mpany)	Production (Title	· · · · · · · · · · · · · · · · · · ·
Approved: OIL CONSERYATION		the best of my kno	wedge Quality	w stat and tompito
Man will		~		•
Noy yarhra		lame	D. Leich	al Engineer
Noy yarara	P	osition	D. Leich vision Mechanic ell Oil Company	al Ingineer

(Date)



## MISCELLANEOUS REPORTS ON WELL

PECELLE III

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days there the work specified renompleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of programs of the Commission.

### Indicate Nature of Report by Checking Below

		Nevember 13, 1952	Madde, New Nextee
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	AFER
(Company or Operator)	(Lease)
Company Rig No. 22	, Well No. 5 in the 83 1/4 WB 1/4 of Sec. 3
(Contractor)	,
15-8 R 37-1 NMPM, Denton Velfcomp	Pool,
The Dates of this work were as follows:	mber 12, 1952
Notice of intention to do the work (was) (*******************) submitted on Form	Casson Nevember 3. 1952
and approval of the proposed plan (was) (was) obtained.	(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 6:00 P.N. 11-12-62

Witnessed by	I. 6. Starling	Shell C	11 Company	Production (Title)	Toronan
Approved:	DIL CONSERVATION COMMISSION			nat the information given above	is true and complete
Non	yarkersegh		Name	7. D. Leigh	
	(Name)		Position	Division Rectanical	i Ingineer
1	# == as Inspector NOV	17 1952	Representing	Shell Oil Company Box 1957. Hebbs.	Ton Koning
(Title)	•••••••••••••••••••••••••••••••••••••••	(Date)	Address	POX 1727; BEFUS,	New Nexton

# **PUPLICATE**

# NEW MEXICO OIL CONSERVATION COMMISSIO Santa Fe, New Mexico

IDIPECEIVE

NOTICE OF INTENTION TO DRILL OF THE OF

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes with the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional and regulations of the Commission.

ANTA FE, NI entlemen: You are he cated	ATION C	(Place) COMMISSION CO ed that it is our (Lease)	011 Company	ne (Drilling) (Recompletion		
You are he cated 2087	reby notific	Shell (Lease)	011 Company			
You are he are he are are a second are a sec	Ar	Shell.	011 Company			
cated 2087	Ar	Shell.	011 Company			
cated 2087	Ar <sub>i</sub>	(Lease)			***********************	,
cated 2087	<b></b>					
GIVE LOCAT						
GIVE LOCAT				3 <sub>T</sub> 15-8		
				Pool,	· · · · · · · · · · · · · · · · · · ·	•
X-37		M SECTION L		and Gas Lease is No		•
				wner is See Below		
D C	В	A	7	and Unknown		
			7	ll with drilling equipment as		
E F	G	H <sub>E</sub>				
			•	bond is		
L	s J	1	Drilling Contractor	Undetermined		
			•			
M	4 O	P	We intend to complete	this well in the	Çeerab	
	· · · · · · · · · · · · · · · · · · ·			ximate depth of94	10	feet
We propose	to use the	following string	CASING s of Casing and to cement t	PROGRAM them as indicated:		
Size of Hol		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Coment
17-1/4		13-3/8*	486	lier	3501	350
11"		8-5/8"	32#	New	4750'	3200
7-7/1	to	5-1/2"	15.5# & 17#	lier	94201	975
-		-	advisable we will notify yo	·		
* Krs.	Fort &	Daughter :		etails of proposed plan of w		011 60. 1/4,
Euro	nex 1/8.	•			·	•
	NI A	OV # 10E4	<b>)</b>	•		
		OV 5 1952	<b>.</b> , 19	Sincerely yours,		
proved				Shell Oil Com	(Company or Operator)	***************************************
	s:					
	<b>s</b> :			ByJDSavage	ORIGINA	AL SIGNED BY
ccept as follow		RV&TION CO	MMISSION	PositionBixisics	ORIGINA J. E	AL SIGNED BY D. SAVAGE
pproved kcept as follow		RVATION CO	MMISSION	PositionBixisics	ORIGINA J. E mmunications regarding	AL SIGNED BY D. SAVAGE

	• ::::::::::::::::::::::::::::::::::::
NO. OF COPICS ACCEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	Effective 1-1-65
	Sa. Instrate Type of Lease
U.S.G.S.	State Fee X
LAND OFFICE	5. State Oil & Cas Lease No.
OPERATOR	3, 5.4 3 6 0/3 Ec35e /.b.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR DUCH PROPOSALS.)	
DIL X GAS OTHER-	7. Unit Agreement Name
. Name of Operator	8. Form or Lease Name
Polaris Production Corp	Priest
. Address of Operator	9. Well No.
P. O. Box 1749, Midland, Texas 7902	10. Field and Pool, or Wildcat
UNIT LETTER D 660 PEET FROM THE NORTH LINE AND 990 PEET FROM	1
THE WEST LINE, SECTION 1 TOWNSHIP 15-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3809 DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
	REPORT OF:
·	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER Temporarily Abo	andoned X
Ф7нся	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	• • • • • • • • • • • • • • • • • • • •
Well Temporarily Abandon. Evaluating possible remedial work.	
	•
	•
. I hereby certify that he information above is true and complete to the best of my knowledge and belief.	
Las to	10 1 01
web	DATE 12-1-81
Drig. S. ne. 7 Fr	DEC 22 1981
PROVED AT	DATE OF THE PARTY
NOITIONS OF APPROVAL, IF ALLY: Expires 12/22/82	•

NO. OF COPICS RECEIVED		· · · · · · · · · · · · · · · · · · ·	Form C. Supersc	des Old
DISTRIBUTION	HEW HEVIOR ALL AAS	المعمارين ممارين والمجارة		nd C-103
SANTA FE	MEM WEXICO OIL CO	NSERVATION COMMISSION	Effectiv	e 1-1-65
FILE U.S.G.S.	•		Sg. Indicate	Type of Lease
LAND OFFICE			State	Fee
OPERATOR	·		5. State Off	& Gas Lease No.
SUNDRY	NOTICES AND REPORTS O	N WELLS		
OIL GT GAS	Y FOR PERMIT -" (FORM C-101) FOR S	UCH PHOPOSALS.)	7. Unit Agre	ement Name
. Name of Operator	ОТИЕЯ-		E. Farm or L	.ease Name
Polaris Production Corp.	· _		Pries	t
. Address of Operator			9. Well No.	
P. O. Box 1749, Midland,	Texas 79701		4	
. Location of Well			1	d Pool, or Wildcat
UNIT LETTERD,66	O FEET FROM THE North	LINE AND 990 FEET	Pento	p Wolfcamp
THE West LINE, SECTION		S RANGE 37-E N	·MPM.	
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
	3809 Df		Lea	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	Aı	LTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PL	UG AND ABANDONMENT
Ħ			-	UG AND ABANDONMENT
OTHER TETUTE TO PRODU	ction	CASING TEST AND CEMENT JQB	<del>-</del>	
other return to produ  . Describe Proposed of Completed Operations, SEE RULE 1103.	ction	CASING TEST AND CEMENT JQB	<del>-</del>	
other return to produ  . Describe Proposed of Completed Operation (Completed Operation) SEE RULE 1103.	ction	CASING TEST AND CEMENT JQB	<del>-</del>	
other return to produ  Describe Frogosed or Completed Operation (1998) SEE RULE 1103.	ction	CASING TEST AND CEMENT JQB	<del>-</del>	
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return to produce the production of the production of the proposed of Completed Cperes work) see Rule 1103.  C-116 included herewith	ction Clearly state all pertinent de	CASING TEST AND CEMENT JQB OTHER  tails, and give pertinent dates, inclu	<del>-</del>	
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	E1460		
DISTRIBUTE	ON	,	
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.6.3.			
ND OFFICE			
ANSPORTER	OIL		
	GAS		
ERATOR			
		1	

# EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

.0.3.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
ND OFFICE	<b></b>	•	
ANSPORTER GAS	-		
ERATOR	<b></b>	· .	
IONATION OFFICE			
Polaris Product	ion Corp.		
iross			
eson(s) for filing (Check proper &	Midland, Texas 79701	Other (Please suplain)	
* Vell	Change in Transporter of:		
completion	Oti Dry G	mente Change in Op	erator
:hange of ownership give name i address of previous owner		0. Box 1509, Midland,	
ESCRIPTION OF WELL AN	D LEASE		
eges Name	Well No. Pool Name, including I		leret or Fee
Priest	4 Denton Wol	ICamp	
Unit LetterD;	60 Feet From The North La	no and 990 Foot Fr	West
Line of Section 1 7	Cownehip 15 South Range	37 East , NMPM,	. Lea 😋
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent
Amoco Production Co.		P. O. Box 1725, Midla	
Name of Authorized Transporter of C	Steinghead Gas (X) or Dry Gas [	Address (Give address to which ap	proved copy of this form is to be sent
Tipperary Corp.		229 Western United L	ife Bldg. Midland, Tx
if well produces oil or liquids,	Unit Sec. Twp. Rgs. E 1 15 37	le gas actually connected?	When
give location of tanks.		Yes	Unknown
this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order numbers	·
Designate Type of Complet	ion (X) Oil Well   Ges Well	New Well   Workever   Deepen	Ping Beck   Seme Res'v. Diff.
Designate Type of Complete	Date Compi. Roady to Prod.	Total Depth	P.B.T.D.
Part operator	Police Company to Prom		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del></del>	<del></del>	
	<del> </del>	<del> </del>	<del>-  </del>
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of social volume of lead e	il and must be equal to or encood top
II, WELL one Funt New Oil Run To Tenks	Date of Toot	pth or be for full 24 hours) Producing Method (Flow, pump, gas	Uh, etc.)
ength of Tool	Tubing Processe	Caning Processe	Choke Sine
etual Prod. During Tool	Oil - Bhie.	Water-Bbis.	Gen-MCF
AS WELL	•		
Actual Prod. Test-MCF/D	Longth of Toot	Bhis. Condensets/MACF	Gravity of Condensate
feeting Method (pitot, back pr.)	Tubing Processe ( Shot-La )	Caring Francis (Charles)	Choke Blas
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
and the state of the same and	regulations of the Oil Conservation	APPROVED	
mmission have been complied	with and that the information given	•	Orig. Signed by
eve is true and complete to th	e best of my knowledge and belief.	BY	Joe D. Ramey
	•	TITLE	Dist. I, Supv.
LIN P.		This form is to be filed in	compliance with RULE 1184.
Von Com		If this is a request for all	owable for a newly drilled or deep
	interest	well, this form must be accomp tests taken on the well in acc	canted by a tabulation of the devi
Presi		All sections of this form a	sust be filled out completely for a
12-31	ule) -73	able on new and recompleted t	
	ate)	well name or number, or transport	II, III, and VI for changes of endinction or other such change of condi

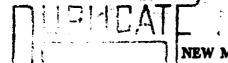
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DF COPIES RECEIVED	1		· 神器でい.
DISTRIBUTION	T		
TA FE			
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.G.S.			Al
ND OFFICE			
		<i>-</i>	ł

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

<u> </u>		<del>   </del>	—						AND					FILECTIA	1-1-65		
.G.S.				AUT	HORI	ZATIO	N TO	TRA	NSPOR	T OIL A	ND N	IATURAL	GAS				
ND OFFICE	OIL																
ANSPORTER	GAS														•		
PERATOR																	
PORATION OFF	FICE											<del></del>					_
Shell	011 C	cap	ny									· —					
Idress P. O.	Box 1	509	. Mić	lland.	Tex	as 7º	9701								•	the transfer of	
eason(s) for filing										Other (P	lease	explain)		-		<del></del>	٦
ew Well lecompletion	H			Chang Oil	e in Tr	ansporter		ry Ga									
hange in Ownership	Ä				ipeag C	as X		onder	=	Effec	tiv	e May 1,	1970				
change of owners			e							<u> </u>							
ESCRIPTION O	F WEL	L A	ID LE	ASE	io I Bo	ol Name,	Include	no F	ormation		<del></del>	Kind of Leas			<del></del> -	<del></del>	_
Priest				4		Dento					- 1	State, Feder		Fee		Lease No.	
Location		; <b>66</b> 1	n	_			eh.		. 6	90			246				
Unit Letter <u>D</u>	, 	; 00		Feet	From T	he BOT	rii	_ Lin	e and	790		_ Feet From	The	ist.	<del></del>		-
Line of Section	1		Towns	hip 15	-8		Range	37	7-E	, N	мрм,	Lea				County	ل
DESIGNATION Of Name of Authorized Amoco Pip	Transpor	rter of	Ot1			ID NAT		. <u>G</u> A		(Give addi	1509	which appro	oved copy o	of this form	3701°	be sent)	7
Name of Authorized Tipperary R	-		Corp		<b>(A)</b>	or Dry (	Gas 🗔					which appro					1
If well produces oil a		8,	Ü	n'' <b>D</b>	ľ	T15-	S Rge	/-E	is gas ac	tually con	necte	d? W	ien				7
If this production is	commi	ngled	with t	that from	any of	ther lea	se or p	ool,	give com	ningling	order	number:	··································				
Designate Typ		omple	etion .	– (X)	O11 W	eli	Gas We	11	New Well	Worko	Ver	Deepen	Plug Bo	ick Same	Res'v	. Diff. Rest	<u>~</u> ]
Date Spudded				ate Compi	l. Read	y to Pro	d.		Total De	pth		<del></del>	P.B.T.I	<del></del>		<del></del>	4
																	_
Elevations (DF, RKE	3, RT, G	R, etc	· j N	ame of Pr	oducino	J Format	ion		Top Oil/	Gas Pay			Tubing	Depth			-
Perforations									<del>*</del>			· · · · · · · · · · · · · · · · · · ·	Depth C	Casing Sho	•		1
					TUB	ING. C	ASING.	AND	CEMEN.	TING RE	COR	<del></del>	_ <u></u>	<del></del>			$\dashv$
HOLE	SIZE			CASI		TUBING				DEPT				SACKS	CEME	NT	_
												w	<del>- </del>	<del></del>		<del></del>	4
				<del> </del>									+		<del></del>	<del></del>	ㅓ
TEST DATA AND	REQU	UEST	FOR	ALLOV	VABL	E (Te	et must	be af	iter recover pth or be fo	ry of total	volum	e of load oil	and must	be equal to	or exc	reed top allo	Ų-
OIL WELL  Date First New Oil F	dun To T	'anks	D	ate of Te	B t		16 70, 171					pump, gas l	ft, etc.)	<del></del>			٦
Land at Table	<del></del>		-	uhina Bas					Casing P	******			Choke 8	ei aa			4
Length of Test			1	ubing Pre	eswe				Casing F	iestme.			Chore	H2A.			
Actual Prod. During	Test		0	il - Bble.			*****		Water - Bi	ols.			Gas - M	)F			٦
<del></del>									<u> </u>				<u> </u>	<del></del>			لـ
GAS WELL																	
Actual Prod. Test-N	ACF/D	•	L	ength of T	Cest				Bbls. Co	ndensate/	MMCF		Gravity	of Conden	este		7
Testing Method (pito	t, back j	pr.)	T	ubing Pre	ssure (	Shut-L	n )		Casing P	ressure (1	Shut-	in)	Choke 5	itse			1
								<del></del> -	<u> </u>							<del></del>	ل
CERTIFICATE, O	F COM	IPLL/	ANCE							0	IL C	ONSERVA	ATION C	COMMIS!	SION		
I hereby certify tha	it the ru	les a	nd regu	ulations	of the	Oil Cor	nservat	ion	APPR	VED_		JUD 8	197			ð	
Commission have be above is true and	een co	mplie	d with	and the	at the	informa	tion giv	ven	BY	I	Q/	Va	PAIN	T/			_
							- <del></del>		TITLE	/ 11	PER\	VISOR DI	STIME				
Kn. 11	1.0/	1		_		• -·	•					be filed in		e with =	ul#	1104.	_
N. S. Muth	الماليا	/			. Mi	tche 1	1		If	this is a	requ	est for allow	wable for	a newly o	drilled	or deepene	d
Division	Prod	uct:	ignatur Lon 1	Superi	nten	dent			tests t	aken on	the w	ell in acco	rdance wi	th RULE	111.	the deviationly for allow	
June 24,	1970	)	(Title)	,					able of	new An	d rec	ompleted w	ella.				
			(Date)					]	well no	il out on ime or nu	mper,	ections I, I or transpor	i, ill, en ter, or oth	et such c	hange	es of owner of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico BBS OFFICE OCC

MISCELLANEOUS NOTICES

1959 FFB, 1950 or the work \*\*\* positived is to begin. A copy will be

eturned to the sender or or agent, of the plan sub- tional instructions in the	mitted. The	pian as s	approved should be	followed,- and on.	work shoul	d not begin	e, or the rep until approv	ection by	y the Commissi tained. See ad
NOTICE OF INTENTION O CHANGE PLANS			Notice of Intent	rion to			F Intention Deeper		
OTICE OF INTENTION O PLUG WELL	. :		Notice of Intent	TION		Notice of	P Intention NER		
otice of Intention o Squeeze			Notice of Intento Acidize	TION	I	Nоткав от то Ѕноот	y Intention (Nitro)		
otice of Intention Gun Perforate			Notice of Intent (Other)	TION		Notice of (Other)	F INTENTION		
IL CONSERVATION ANTA FE, NEW MEX		SION	Ross	(Place)	lexico		Februa	ry 3,	1959
entlemen:  Following is a Notic	o of Tutout	ian en da		anihad balam sa	<b>A</b> ha				
She	11 011	Compan	ay.	Prie	st	747 84 3.7	4	•	D
(40-acre Subdivision)	(Company o	1	, T	, -37-K°	,NMPM.	Denton	-Wolfcam	P	(Unit)
. Set packer &	o the formp &	ollowing, tubing, t open- w/15,0	ended tubing 000 gallons l oker, rerun t	IN THE RUL  W/full bo	es and i	REGULATION REGULATION REGULATION FOR SECOND SECOND REGISTRATE REGISTRATE REGISTRATE REGISTRATE REGULATION REGU	000'. sealers	•	
pproved			. 10			OTT COM	PLILY		
xcept as follows:					D	Compan	o Opigina	Signe	đBy
Except as follows:			***************************************	Ву		Compan C. Cabani rict Expl			

Approved	Shell Oll Company
Except as follows:	Company or Opiginal Signed By  Rex C. Cabeniss Rex C. Cabaniss
Approved	Position Engineer  Send Communications regarding well to:
OIL CONSEDATION COMMISSION	Shell Oil Company
Title 2	Name Box 845, Roswell, New Mexico

Form C-103 (Revised 3-55)

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company	Box 1957	Hobb	a. Here	Kerd on	
(	Address)				
LEASE Priest WELL N	O. LUNI	TD	Sı	T 15 S	R 37 B
DATE WORK PERFORMED	PO	OL	Deat o	n No. Learne	
	7	<del></del>			
This is a Report of: (Check appropria	ate block)	Re	sults o	f Test of Ca	sing Shut-off
Beginning Drilling Operation	s	Re	medial	Work	
Plugging		- Oti	ner Low		
			LOT LOW	35 F(EE)	
Lowered pump	from 91961 to	92501.			
			٠		
FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS	S ONL	Y	<del></del>	
Original Well Data:			_		
DF Elev. TD PBD PBD	Prod.	Int		_Compl Dat	e
Tbng DiaTbng Depth	Oil String I	Dia	c	il String De	pth
Perf Interval (s)					
Open Hole Interval Pro	ducing Forma	ation (s	)		
RESULTS OF WORKOVER:		· · · · · · · · · · · · · · · · · · ·	BEFO	*	FTER
Date of Test			6-5		9_2
Oil Production, bbls. per day					QL
Gas Production, Mcf per day			_1M_4	20	
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day		•		<del></del>	
Witnessed by Per Moore		<b>.</b>	11.041		<del></del>
				(Company)	
OIL CONSTRUCTION COMMISSIO	1101 -	true a	nd con	the informational plete to the	best of
Name If Moher	Name		• •		inal signed by R. L. Elkins
Title Charles District	Position	1		ALEXAS	
Date State Control	 Compan	У		o <del>n Mochanic</del> Oil Company	<del>l Engineer</del>

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES DED 10 /A to: 0

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

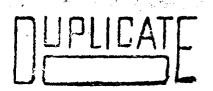
	2.0	Indicate Nature of Notice by	Thecking Be	low	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back	x	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	
DIL CONSERVATION OF THE PROPERTY OF THE PROPER		Hobbs , Hore Maxi	.00	Detienbe:	r 13, 1954
Gentlemen:				•	·
Following is a No.		certain work as described below			
	(0		* T. C. A.	Well No.	(Unit)
K. I/A Red		, T 15-8 , R 37-8	,NMPM	Denton-Wolfcamp	Po
				•	
		ek in the Wolfeamp Pa or Model K cast iron t			•
92601					•
92601	by setting Bake				•
92601	by setting Bake				•
92601 te shu	by setting Bake		ridging	plug capped with e	•
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92601  to sheet  Approved  Except as follows:	by setting Bake		Shell F. D.	oll Company  Company or Operator Trigit  Leigh F.	ne sack cener
92601	by setting Bake		Shell F. D.  Divis	Oil Company  Company or Operator origin	ne sack cenes

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS.

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations of			
	Indicate Nature of Report by Checking Be	DIOW	<u> </u>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT-ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PLUG BACK	I
,	December 16, 1954	Hobbs, Her Me	raice
Following is a report on the work done	and the results obtained under the heading	noted above at the	
Shell Oil Company	· · · · · · · · · · · · · · · · · · ·	Priest	
(Company or Operator)	)	(Lease)	
Clarke Well Service (Contractor)	, Well No	in the 14 of	Sec1
15-8 R37-8 NMPM Den	ton-HolfcampPool,	Los	Count
he Dates of this work were as folows:	December 15, 1954		
Notice of intention to do the work (was) (	submitted on Form C-102 on	December 13. (Cross out incorrect words)	, 19. <b>.54</b>
nd approval of the proposed plan (was) (30	abtained	(Cross out incorrect words)	
and approval of the proposed plan (was) (🌉			
	·		
DETAILED	ACCOUNT OF WORK DONE AND BEST	ULTS OBTAINED	
•	ACCOUNT OF WORK DONE AND RESU		el K
Plugged back in the i	·	3' by running Baker Hod	oj K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the l	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
Plugged back in the i	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944	3' by running Baker Hod	el K
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Plugged back in the locast iron bridging pl	ACCOUNT OF WORK DONE AND RESU Molfcamp Pay Zone from DOD 944 lug and setting at 9265'. P	3' by running Baker Hod	el K
Plugged back in the icast iron bridging plugged back iron bridging plugged back in the icast iron bridging plugged back iron bridging bridging bridging bridging bridging bridging bridging bridging bridging bridg	ACCOUNT OF WORK DONE AND RESUMING ACCOUNT OF WORK DONE AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMENT AND ACCOUNTY OF THE PROPERTY OF THE PROPE	BTD 9265.  Production Foresage (Title)  at the information given above is true	
Plugged back in the incast iron bridging plugged back in the incast iron bridging plugged with the incast iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back in the iron bridging plugged back iron bridging plugged back in the iron bridging plugged back in	ACCOUNT OF WORK DONE AND RESUMING ACCOUNT OF WORK DONE AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMENTS AND ACCOUNTS A	BTD 9265.  Production Foresage (Title)  at the information given above is true	and comple
Plugged back in the locast iron bridging plugged back in the locast iron bridging plugged witnessed by H. G. Starling (Name)	ACCOUNT OF WORK DONE AND RESUMING ACCOUNT OF WORK DONE AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMING AND RESUMENTS AND ACCOUNTS A	Production Foresas  at the information given above is trucknowledge.  Original sig	and comple
Plugged back in the is cast iron bridging plugged back in the is cast iron bridging plugged by the starting (Name)  Approved: bit conservation compared the starting of the st	Shell Oil Company (Company)  I hereby certify the to the best of my Name	Production Foresas  (Title)  at the information given above is true knowledge.  Original sig	and comple



NEW MEXI



HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1054 MAR 26 PH 3:17 1954 MAR 26

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

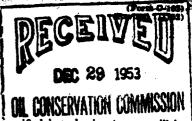
Company or Operator	Colpany	Lease A. Priess	•••••	
Address. Box 1957, Hollie, Box Korden		Jan 1509, Milland, Street		
(Local or Field Office)		(Principal Place of Business)		
Unit, Well ( No	, Sec	, T. R. Pool. Bentancial	Strong	
County	Kind of Lossa:	to contain a service de la contain de la contain de la contain de la contain de la contain de la contain de la La contain de la contain de la contain de la contain de la contain de la contain de la contain de la contain d		
County	Kind of Lease		***************************************	
If Oil well Location of Tanks				
Authorized Transporter	والمحارية والمراجعة والمراجعة		of Transporter	
Authorized Transporter.  Box 696, Levington, See 3	and an		•	
(Local or Field Office)		(Principal Place of Business)	***************************************	
Per cent of Oil or Natural Gas to be Transpor	ted	Other Transporters authorized to transport Oi	l or Natural Gas	
from this unit are		e de la companya de l		
from this unit are			•••••••••••	
		200 (200 miles)	%	
REASON FOR FILING: (Please check prop	on hour)			
REASON FOR FILING: (Flease check prop	er box;			
NEW WELI		CHANGE IN OWNERSHIP		
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)		
REMARKS:				
	•			
This report covers easing	beed gas pro-	betten on the shore lease to see	riceso	
vith Commission Order 3-9	l-A. Paragray	à 9, Enle 1269, Seption (A).		
·				
	•			
The undersigned certifies that the Rules	and Regulations	s of the Oil Conservation Commission have been	n complied with.	
Executed this the 25th	day of		19 🎉	
		Shell oil Company		
Approved MAR 3 0 1954	40		-	
ApprovedIMAK 8 0 1904	19		. · · · ·	
OIL CONSERVATION COMMIS	SSION	By Bevill Original signed b	<b>y</b>	
By		B. Nevill		
Ву	**************	Title		
Title Engineer District 1	*****************		•	

(See Instructions on Reverse Side)



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES



Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin Appear will be returned to the sender on which will be given the approval, with any modifications considered advisable, and rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of		g Below	·
Notice of Intention to Change Plans	Notice of Intentio Temporarily Abani		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intentio	)N (3)	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intentio to Acidize	N	Notice of Intention to Shoot (Nitro)	·
Notice of Intention to Gun Perforate	Notice of Intentio (Other)	N	Notice of Intention (Other) <b>50 AGIBLES</b>	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Robbs, No		December 21. 19	53
Gentlemen:		(Place)	(Date)	.:
Following is a Notice of Intention to o		bed below at the	A. Z. Prices	************************
Shell Oil Company or Operato	<b>5</b>		Well No	
		, R <b>-37-8</b> ,NM	IPM, Denten-Velfourp	(Unit)
<b>2.99</b>	ounty.	•		
propose to treat thru easi 4000 gallons 15% LST acid t	e increase eaps	eity.	3.	- 7303
			• • •	
	•			
Approved DEC 30 1953	19		hell Oil Gempuny	
	19	Ву	Meli Gil Gempany  Company or Specator,  Boyill & Mewell	
Except as follows:	19	By	Company or Diperator  Bevill S / Lewell  ivision Exploitation Engli	
Except as follows:  Approved OIL CONSERVATION COMMISSION	19	By	Company or operator  Bevill  Yasien Expleitation Englished Communications regarding well to	
Approved OIL CONSERVATION COMMISSION By	19	By	Company or operator  Bovill  Yearle  ivision Exploitation Englished Communications regarding well to  hell 611 Company	
Except as follows:  Approved OIL CONSERVATION COMMISSION		By	Company or operator  Bevill  Yasien Expleitation Englished Communications regarding well to	

### SION OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, und of suall agrains and other imprograms appreciance even though the supply was witnessed by an agent of the Commission See additional

instructions in the Rules and Regulations	of the Commission.  Indicate Nature of Report by Checkin	-	·
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	December 24, 195	Bobbs, Bow Re	aries
Following is a report on the work d	one and the results obtained under the head		
Shall Gil Sompany		A. H. Polant	
(Company or Opera	itor)	(Lease)	-
(Contractor)	, Well No	in the	c
T-15-1 R-37-1 NMPM. 300	ten-Volfeen Pool,	200	County.
	December 61 106	· · · · · · · · · · · · · · · · · · ·	·
The Dates of this work were as follows:		***************************************	
Notice of intention to do the work (was)	( Land Submitted on Form C-102 on	(Cross out incorrect words)	, 19 <b>55</b> ,
and approval of the proposed plan (was)	bases ) obtained.		
DETAIL	ED ACCOUNT OF WORK DONE AND B	ESULTS OBTAINED	
w/4000 mallage 195 L	posforations 9140' - 9225', 9 87 acid. 16 barrols oil thra 27/64° el		
	•		•
•		•	
Witnessed by E. C. Starling	Shall Oil Company	7 Production Fores	
(Name)	(Company)	(Title)	
Approved: OIL CONSERVATION CO	I hereby certi	fy that the information given above is true army knowledge.	nd complete
A. Offanley	Name	1. Serill (15. / Luck)	1
(Name)	Position	Hvisles Implification Incine	
Engineer District 1	DEC 30 1953 Representing.	Mell Oll Corpory	
(Title)	(Date) Address	Jen 1777, Mobbs, New Mexico	<u> </u>

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WELL RECORDING COMMEN

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

OFCOMMISSION 医じられ

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1 No		, in	<b>3</b> 1	¼ of 10	.¼, of Sec	Т	(Lease), R.		, NMPN
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### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gali. used, interval treated or shot.)

Vashed easing perferations w/500 gale, and said. Treated thru easing perferations 9160' - 9395' v/1500 gals, 15% non-empletfying seid, Result of Production Stimulation After recovering last flowed 174 20, out 0.45 33 three 1/2" shoke in 12 hours,

### RECORD OF DRILL-STEM AND SPECIAL PROPERTY.

If drill-stem or other special team or destation surveys were made, submit report on	· • • • • • • • • • • • • • • • • • • •	
If drill-stem or other special test or deviation surveys were made, submit report on TOOLS USED		-
TOOLS USED		
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I hereby swear or affirm that the information	given herewith	is a complete and co	errect record of the well and	all work done on it so fa
as can be determined from available records.				

Address Dox 1957, Solder, Box Herico

OD. Savage...

Position or Title Mivision Explains Ingineer.

### NEW \_ .CO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of the Dwell when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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ERERV D	FOURT	· NG	AN ALLOWARIE FO	(Place) R. A. WELL, KNOV	 VN AS	(Date)
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npany or O	perator)		(Lease)	<b>~</b>		
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<u>B-37-</u>			Elevation, 3809	Total Depth	94501	, BR. DOD 94431
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			Transporter taking O	il or Gas: Ser	vice Pipe L	ine
•						
	***************************************	••-•				
v certify:tl	nat the info	 rmati	ion given shove is true	and complete to the	best of my know	wledge.
	2-9	۾	19. <b>5</b> 3			
			,	• •	(Company or O	perator)
CONSE	RVATION	COI	MMISSION D	Ву: Д., Д., Д.	ATAGA (Signature	ORIGINAL SIGNED BY  L D. SAVAGE
$\sim$		V 1	01.46			
191	yun	M	Sign C			ion Ingineer egarding well to:
19:	yurs Jua Ga	s Ins	pecia	Send Co		egarding well to:
	e indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  indicate  year  reet  357  4750  9448	mpany or Operator) Sec	mpany or Operator)  sec	mpany or Operator) (Lease)  Sec	Teres and Committing Record Feet Sax  Based on	The state of the s

NEW MEXIC

# ILLEGIBLE

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Shell 011 Company	Lease Priest
Address. Box 1957. Hebbs, How Maries. (Local or Field Office)	Der 1509, Figure Place of Business)
Unit Well No. , Sec. 1	T15-8 , R37-8 , Pool Remion-Holfcom
County Kind of Lease:	Patentel
If Oil well Location of Tanks West helf of lease	
Authorized Transporter	Address of Transporter
	, Ser 337, Milland, Series, (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	<b>%</b>
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
New Completion - Allewable Effect	live 2-15-53.
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this the day of day of	
Approved 2 - 20 , 1953	Shell Oll Company
1 tpp10vcu	
By OLD HARLINGTON	By
(See Instruction	ns on Reverse Side)

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is conservation. It should be signed and filed as a report on Beginning Drilling Operations. Results of test of casing shut of results of plugging all the state of t

	f the Commission.		
	Indicate Nature of Report by Checking B	olow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	x
	<b>February 18, 1953</b> (Date)	Redbs, New Kexise	ice)
	ne and the results obtained under the heading	•	
Shell Oil Company (Company or Operato	DET)	Priosit (Lease)	
	Well No		Sec1
T -15-8 , R -37-E , NMPM , Der	ten-Welfcamp Pool,	<u> </u>	County
The Dates of this work were as falcous:	February 14, 1953	:	•
	•		-
Notice of intention to do the work (	was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan ( )		•	
	was not) obtained.	· ·	
		ILTS ORTAINED	
	D ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED	
Vashed casing perform 9160' - 9395' w/1500		reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowed
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500	D ACCOUNT OF WORK DONE AND RESU Stiens w/500 gals, and acid. ? gals, 15% non-emulsifying acid	reated thru casing perf	orations d flowd
Vashed casing perform 9160' - 9395' w/1500 174 Bo, out 0.45 BE,	D ACCOUNT OF WORK DONE AND RESULTIONS w/500 gals, and acid. To gals, 15% non-emulsifying acid thru 1/2" choke in 12 hours.	reated thru casing perf	orations d flowed
Vashed casing perform 9160' - 9395' w/1500 174 BO, cut 0.45 BS,	D ACCOUNT OF WORK DONE AND RESULTIONS w/500 gals. und acid. To gals. 15% non-emulsifying acid thru 1/2" choke in 12 hours.	reated thru casing perf.  After recovering les	orations d flowed
Washed casing perform 9160' - 9395' w/1500 174 BO, cut 0.45 BS,  Witnessed by Ha G. Starling (Name)	D ACCOUNT OF WORK DONE AND RESULTIONS w/500 gals, and acid. To gals, 15% non-emulsifying acid thru 1/2" choke in 12 hours.  Shell Oil Company (Company)	Production For (Title)	d flowed
Washed ensing perform 9160' - 9395' w/1500 174 BO, cut 0.45 BS,  Witnessed by H. G. Starling (Name)	D ACCOUNT OF WORK DONE AND RESULTIONS w/500 gals, and acid. To gals, 15% non-emulsifying acid thru 1/2" choke in 12 hours.  Shell Oil Company (Company)	Production For the information given above is true knowledge.	d flowed
Washed ensing perform 9160' - 9395' w/1500 174 BO, cut 0.45 BS,  Witnessed by H. G. Starling (Name)	Shell Oil Company  (Company)  I hereby certify the to the best of my  Name	Production For the information given above is true knowledge.	e and complete

(Form C-103) (Revised 7/1/52)

MISCELLANEOUS REPORTS ON

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, Court of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

THUNG	1	America	AT TH	oboxe i	y Caro	THE DO		
 								 -
11						_1	11	 -1

	Tebruary 16, 1953	Habbs, Nev Na: (Place)	rd.co
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PREFORATING (Other) GASING LINER	<u> </u>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	

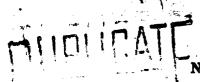
Following is a report on the work done and the results obtained under the heading noted above at the

	Pricas (Lesso)			
011 States Drilling Company (Contractor)	, Well No	c <b>1</b>		
T. 15-8 , R. 37-E , NMPM Denton Wolfcamp	Pool,	County		
The Dates of this work were as follows:	February 14, 1953			
Notice of intention to do the work (was) (************************************	orm C-102 on	, 1 <b>53</b>		
and approval of the proposed plan (was) (************************************				

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 52" casing liner opposite the Volfcamp Pay Zone from 9160' - 9225'. 9305' - 9325', and 9365' - 9395' with 4 - 21 gram jet shote per foot.

		•
Witnessed by R. G. Starling	Shell Oil Company	Production Foremen
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		The state of the s
1 W WWorld	Name	
(Hame)	Position	ivision Rechestral Engineer
	TEC 10 10 Representing.	hell Cil Company
U V		ox 1957, Hebbs, New Mexico
(Title)	(Date) Address	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-102) (Revised 7/1/52)

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work returned to the sender on which will be given the approval, with any modifications considered advisable,

	Indicate Nature of Notice by Checki	ing Below	7
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Pluc Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
	Hobbe Herice (Place) on to do certain work as described below at the	Tehruary 13, (Date)	1953
(Company or (		•	(Unit)
	1 T 15-8 R 37-B N	MPM., Danton Velfcamp	Po
7	County.		
Lea	_	AN OF WORK	
Les (FO	County.  FULL DETAILS OF PROPOSED PLA	AN OF WORK AND REGULATIONS)	
(FO	FULL DETAILS OF PROPOSED PLANTS IN THE RULES A	AN OF WORK AND REGULATIONS) the Volfcamp Pay Zone fro	

Approved	10 Paris
Except as follows:	By P. D. Leiler
Approved OIL CONSERVATION COMMISSION	Position Division Mechanical Incineer Send Communications regarding well to:
By MO (1 4 ularolly h	Name Shell 011 Company
Title On A	Address Box 1957, Robbs, New Mortles

# PUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEL

DECEIVED
JAN 14 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified in populated. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

EPORT ON BEGINNING RILLING OPERATIONS		olow	
<u> </u>	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	January 12, 1953 (Date)	Zobbs, Ker (Plac	
Following is a report on the work do	ne and the results obtained under the heading i	noted above at the	
Shell 011 Company (Company or Operator	or)	Prices	****************
	Company , Well No.	in the	Sec
15-8 , R 37-8 , NMPM , De	nten Velfcamp Pool,	344	Coun
he Dates of this work were as folows:	January 10, 1953		
otice of intention to do the work (	was not) submitted on Form C-102 on	(Cross out incorrect words)	19
nd approval of the proposed plan (	was not) obtained.		
DETAILE	D ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
Ram 4735' of 8-5/8"	casing and comented at 47501 wi	th 2500 sacks of regula	<b></b>
mixed with # gol an	d 300 sacks of meat. Circulate	ed out an estimated 400	
sades coment. After	WOC 36 hours tested casing and	l cement with 1000 mai f	or
		•	
30 minutes before an	d after drilling plug. Test CE	•	
	-		
W. G. Storline	Whell Otl Sement	Preduction 1	<b>h</b> umon
Witnessed by R. G. Starling (Name)	Shell Oil Company	Production 1	orman.
Vitnessed by R. G. Starling (Name)  Approved: OIL CONSERVATION COL	(Company)  I hereby certify th to the best of my	(Title)	and comple
(Name)	(Company)  I hereby certify the to the best of my  Name	(Title)	and comple
(Name)	(Company)  I hereby certify th to the best of my	at the information given above is true	and comple

# TUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	<del>-</del>		-	on. See auditional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL' OF CASING SHUT-O	r of test	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM OPERATION	PLETION	REPORT ON (Other)	
	Pe des	der 31. 1952	Bd)	on. Hew Mexic
Following is a report on the work d	lone and the results obtained u	nder the heading no	ted above at the	
Rhell Oil Company or Opera	stor)	***************************************	Priost (Lease)	<b>*************************</b>
Oil States Drilling (Contractor)	dompany, 1	Well No	in the <b>YY</b> /4 <b>YY</b>	4 of Sec,
T <b>15-8</b> , R <b>37-8</b> , NMPM., <b>De</b>	mton Volfcamp	Pool,	Sea	County.
The Dates of this work were as folows:	Degember	30. 1952	***************************************	***************************************
			·;	
Notice of intention to do the work		-102 on(	Cross out incorrect words)	19 ز
and approval of the proposed plan	(was not) obtained.			3
	cement. After WOC 2	A hours test	ed casing and cement	•
with 500 pai for 30	minutes before and a	reer arilling	g plag. Test CK.	
<i>,</i>				
		* .		
Witnessed by	Shall Of	1 Company	Production	Torquet
(Name)		Company)	(Title)	# 4/ 5 · THE (E.F
Approved: OIL CONSERVATION CO	DMMISSION	I hereby certify that to the best of my kr		frue and complete
1 con yours	elfh	Name	I. N. Leis	*
	JAN 2 1953	Position	Phylipian Rechanics	il Ingineer
(Title)	(Data)	Address	******************************	New Next ce

Approved	SEC 29 1952	Sincerely yours,	
Except as follows:	· · · · · · · · · · · · · · · · · · ·	Company or Operatory	
OIL CONSI	RVATION COMMISSION	Position Bylaion Explaination Engineer	<u> </u>
By MOCI WA	chrough	Send Communications regarding well to Name	
Title	Oil & Gas inspector	Address Box 1957, Hobbe Hertos	

NO. OF COPIES RECEIVED	The state of the s	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE WIE ALEGO OF E CONSERVATION COMMISSION	Effective 1-1-65
<del></del>	<del>  -  </del> .	Sa. Instrate Type of Lease
U.S.G.S.	<del>                                     </del>	Strie Fee X
OPERATOR	<del>  -  </del>	5. State Oil 6 Cas Lease No.
OF ENATION	<del></del>	5. 5. 5. 6 5.5 2 5.5 2 7.5.
(DO NOT USE THIS FORM F	UNDRY NOTICES AND REPORTS ON WELLS  ON PROPOSALS TO DRILL OR TO DEEPLY OR PLUE DATE TO A DIFFERENT RESERVOIR.  DELICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	) OTHER-	7. Unit Agreement Name
, Name of Operator		8. Fam or Lease Name
Polaris Produc	tion Corp	Priest 9. Well No.
•	, Midland, Texas 79702	5
, Location of Well	, mutanu, lexas /9/02	10. Field and Pool, or Wildcat
UNIT LETTERC	660 PEET FROM THE NORTH LINE AND 1980 PEET P	Denton Wolfcamp
	SECTION 1 TOWNSHIP 15-S RANCE 37-E NA	
THE THE STATE OF T	·	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3806 DF	Lea
Che	ck Appropriate Box To Indicate Nature of Notice, Report or FINTENTION TO: SUBSEQUE	Other Data ENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQS	
	OTHER Temporarily	Abandoned X
OTHER	U	
Describe Proposed or Complete	of Operations (Clearly state all pertinent details, and give pertinent dates, includ	line estimated date of starting any proposed
work) SEE RULE 1903.	, , , , , , , , , , , , , , , , , , , ,	
Wall Tamporari	ly Abandon. Evaluating remedial possibilites.	
Well lemporari	ry Abandon. Evaluating Temedial possibilities.	
	•	
	•	
		•
$\bigcirc$		.*
I hereby certify that the informa-	tigh above is true and complete to the best of my knowledge and belief.	
Ila I		
HED VANA My	TITLE President	BATE 12-1-81
Orig. Signed D		DEC 22 1981
Jerry Sexted /		DEC ZA IJON
NOTIONS OF APPROVAL, IF A	" Expires 12/22/82	
HOLLIONS OF AFTROVAL, IF A	Grpines IC/LC/8K	

mg, or copics acccived		The state of the s	Form C-103
DISTRIBUTION			Supersedes Old
	LEXICO OIL CON	SERVATION COMMISSION	C-J02 and C-J03 Ellective 1-1-65
FILE	EXICO OIL COR	SERVATION COMMISSION	Pirective 1-1-03
U.s.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
		· .	
SUNDRY NOTICES AND SECULATION FOR PERMIT -" (I	D REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CN PHOPOSALS.)	
I. OIL SAS OTHER-			7. Unit Agreement Name
2. Name of Operator			E. Farm or Lease Name
Polaris Production Corp.  3. Address of Operator	***	·	Priest
	9701		5
4. Location of Well	3701	94	10. Field and Pool, or Wildcat
	- North	LINE AND 1980 FEET FROM	D
UNIT LETTER C , DDU FEET FRO	M THENOLLI	LINE AND 1900 FEET FROM	THINITINE
THE West LINE SECTION 1	TOWNSHIP 15-5	S RANGE 37-E NMPM.	
15. Eleve	ation (Show whether	DF, RT, GR, etc.)	12. County
	3806 Df		Lea
Check Appropriate Box	To Indicate 1	Nature of Notice, Report or Otl	ner Data
NOTICE OF INTENTION TO:		•	REPORT OF:
	_		
PERFORM REMEDIAL WORK	G AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHAI	NGE PLANS	CASING TEST AND CEMENT JOB	- 1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (
mature to avaduation		OTHER	The state of the s
OTHER return to production			
17. Describe Proposed or Completed Operations (Clearly sta	ite all pertinent des	ails, and give pertinent dates, including	estimated dute of starting any propa
work) SEE RULE 1103.			
C-116 included herewith			est of the second of the secon
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A they give you	· ·		
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		N.	A STATE OF THE STA
		•	
, , , , , , , , , , , , , , , , , , ,	•	•	
		•	
	•		
8. I hereby certify that the information above is true and co	mplete to the best	of my knowledge and belief.	A Company of the Comp
is. I hereby certaly that the minormation dollars is the co			
9/1/		Engineer	11-22-76
IGHED TO THE TOTAL TO THE TOTAL TOTA			DATE
			NOV 24 104
Orig. Signed	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE
ONDITIONS OF APPROVAL LETANGUE			(4) (2) (4)

Well still temporarily abandoned as reported on Form C-103, approved No plans for changing well status at this time.    Topice   10/1/25   10/1/25   18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.    President   Orig. Signed by   Jee D. Ramsy   Title   D. R	October 30, 1974.
No plans for changing well status at this time.  **TITLE President**	DATE 3-24-75
No plans for changing well status at this time.  **TOTICS 10/1/75**  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	3-24-75
No plans for changing well status at this time.  Expires 10/1/75	October 30, 1974.
No plans for changing well status at this time.  Expires 10/1/75	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
No plans for changing well status at this time.	October 30, 1974.
wany dea note in the	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	ng estimated date of starting any propose
OTHER	
OTHER Temporarily	Abandoned X
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	Abandonad
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
SUBSEQUE	IT REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report or C	
3806' DF	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE West LINE, SECTION 1 TOWNSHIP 15-S RANGE 37-EMP	
UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FRO	Deuron Motreamb
**	<b>1</b>
P. O. Box 1749, Midland, Texas 79701	10. Field and Pool, or Wildcat
3. Address of Operator	9. Well No.
Polaris Production Corp.	Priest
2. Name of Operator	8. Farm or Lease Name
OIL X GAS OTHER.	Our squeement rame
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
<u> </u>	'1
OPERATOR	5. State Oil & Gas Lease No.
	State Fee, X
LAND OFFICE	Sa. Indicate Type of Lease
U.S.G.S.  LAND OFFICE	Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE	C-102 and C-103
FILE U.S.G.S. LAND OFFICE	Form C-103 Supersedes Old C-102 and C-103

CONDITIONS OF APPROVAL, IF ANY:

		<b>,</b>	·- 4		
	en e james			ن توني	
NO. OF COPIES RECEIVED	<del></del> ]				
	<del></del>	HOBBS OFFICE	n. c. c.		rm C-103 persedes Old
DISTRIBUTION		110000			102 and C-103
ANTA FE	NE'		ERVATION COMMISSION	Ef	fective 1-1-65
FILE		Jun 26 9 02	AM 'b/		
J.S.G.S.			•	i	licate Type of Lease
AND OFFICE					rte Fee.
PERATOR				5. Star	te Oil & Gas Lease No.
(DO NCT USE THIS FOR	SUNDRY NOTICES	AND REPORTS ON	WELLS	R	
USE **	APPLICATION FOR PERMIT -	** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Uni	t Agreement Name
WELL WELL	OTHER-				•
Shell Oil Ca	mpany (Western 1	division)			m or Lease Name
Address of Operator P.O. Box 150	9, Midlend, Tex	s 79701		9, Wel	1 No. <b>3</b>
Location of Well	660	north	LINE AND		eld and Pool, or Wildcat enton-Wolfcamp
vest	E, SECTION	TOWNSHIP 15S	37E	NMPM.	
	15, E	levation (Show whether 3806 DP	DF, RT, GR, etc.)	12. Co	unty
	Check Appropriate le OF INTENTION TO		ature of Notice, Repo	ort or Other Da	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK:		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
FULL OR ALTER CASING		CHANGE PLANS	CABING TEST AND CEMENT JO	· 🗆	•
			OTHER TEMPOR	erily Abando	1200
OTHER			,		
	pleted Operations (Clearly	r state all pertinent dete	zils, and give pertinent dates	, including estimat	ed date of starting any propos
work) SEE ROLE 1108,					
Well still t	emporarily aban	ioned as repor	ted on Form C-103	, approved 0	ctober 30, 1964.
No plans for	changing well	status in near	future.		
	•				

Original Signed By  N. W. Harrison  N. W. Harrison	Staff Exploitation Engineer	June 21, 1967
APPROVED BY TO COLOR	SUPERVISOR DISTRICT ()	JUN 27 1967
ONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		APPICE O. C. C.	Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	ner .	21 11 49 AM 66	5a. Indicate Type of Lease
LAND OFFICE	μεσ		State Fee X
OPERATOR	·		5. State Oil & Gas Lease No.
O. EKATOK	· .		•
CLUID	V MOTICES AND DEDODES ON	WELLS	mmmmmm -
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SIGNED	W. DELLIRON DEN	TAT BELLEVATOR BIRE	DATE

CONDITIONS OF APPROVAL, IF ANY:

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NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION CE C. C.	C. C-102 and C-103 Effective 1-1-65
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OPERATOR	5. State Oil & Gas Lease No.
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OIL GAS WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division) 3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79701	•
4. Location of Well	10. Field and Pool, or Wildcat
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THE COMMISSION MUST BE NOTIFIED ON FORM C-103 WELL STATUS, AND YOUR WELL STATUS, AND YOUR THIS WELL	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Original Signed By N. W. Harrison	
	2 DATE June 6, 1966
Original Signed By N. W. Harrison  N. W. Harrison  N. W. Harrison  TITLE Senior Exploitation Engineer	2 DATE June 6, 1966
Original Signed By N. W. Harrison	P DATE June 6, 1966

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103

NEW MERICO OIL CONSERNATION COMMISSION    Solid Content   Soli	DISTRIBUTION	HOBBS OFFICE O. C. C.	Supersedes Old
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Shell Oil Company - Western Division  Address of Coentro  P. O. Rox 1509 - Midland, Texas 79704  10. Field and Pool, or Wildow  10. Country  11. Country  12. Country  12. Country  12. Country  13. Country  14. Country  15. Elevation Schow whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of the Pool And Anaboon  17. Country  18. Country  18. Country  19. Country  19. Country  19. Country  10. Country  10. Country  11. Country  12. Country  12. Country  12. Country  13. Country  14. Country  15. Elevation Schow whether DF, RT, GR, etc.)  16. Country  17. Country  18. Country  18. Country  18. Country  18. Country  19. Country  19. Country  19. Country  19. Country  10. Country  10. Country  10. Country  11. Country  12. Country  12. Country  13. Country  14. Country  15. Country  16. Country  17. Country  18. Country  18. Country  18. Country  18.	WELL WELL	OTHER-	
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Dettor of Well  UNIT LETTER C . 660 FEET FROM THE NOTTH LINE AND 1980 FEET FROM  THE WERE LINE, SECTION 1 TOWNSHIP 158 RANGE 37E NAME.  SOURCE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  FERFORM REMEDIAL WORK COMMERCE DEILLING OWN.  FILLE AND ARABON CHARGE PLANS COMMERCE DEILLING OWN.  FILLE AND ARABON CHARGE PLANS COMMERCE DEILLING OWN.  FILLE AND ARABON CHARGE PLANS COMMERCE DEILLING OWN.  FILLE AND ARABON CHARGE PLANS COMMERCE DEILLING OWN.  FILLE TION.  Well still temporarily abandoned as reported on Form C-103, approved  October 30, 1964.  No plans for changing well status in near future.  Figure District 1  PROVED BY THE STREET PLANS IN THE PLANS OF		WESTEIR DIAISION	
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Thereby certify that the information above is true and complete to the best of my knowledge and belief.    Staff Exploitation Engineer   Date	UNIT LETTER,		
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PROVED BY J. D. DUREN J. D. Duren TITLE Staff Exploitation Engineer DATE December 2, 19	Original Signed By		
PROVED BY Engineer District 1 DATE DEC. 1965		J. D. Duren TITLE Staff Exploitation En	gineer December 2, 1965
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ONDITIONS OF APPROVAL IF ANY:	PROVED BY		—— PATE DEC → 1965

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DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE 40.4 TO THE STATE OF THE S	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee.
OPERATOR	5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND DEPORTS ON WELLS	
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OIL GAS WELL OTHER.	
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	Bulant
3. Address of Operator	Priest 9. Well No.
	-/5
P. O. Box 1858 Roswell, New Mexico 88201	10. Field and Pool, or Wildcat
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UNIT LETTER C . 660 FEET FROM THE N LINE AND 1980 FEET F	ROM Denton-Wolfcamp
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.    Driginal Signed By   Acting District	DATE JUNE 9, 1965
	JUN 1 5 1965

CONDITIONS OF APPROVAL, IF ANY:

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### NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

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Shell 011	Company			2. n	Box 1858	Porve11	¥.	Mandaa
Lease	Well	No. Unit	Letter	Section	Township	, Roswell,	Range	***************************************
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Beginning Drilling Operations	Casing	Test and Cem	ent Job	Ę	Other (E	xplain):	-	
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Detailed account of work done, nature	and quantity of ma	aterials used,	and resu					
Pulled tubing and rods.								
Set CIBP at 91251, disco	nnected flow	line and :	instal	.led 2	" valve.			
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Open Hole Interval			Producir	g Forma	tion(s)			<del></del>
	, , , , , , , , , , , , , , , , , , ,	RESULTS OF	WORK	OVER				
Test Date of Test	Oil Production BPD	Gas Produc MCFPI		Water P B	roduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD
Before Workover								
After Workover								
OIL CONSERVATIO	N COMMISSION	,	I here to the	by certif best of	y that the in my knowleds	formation give	n abov	e is true and complete
Approved by			Name		al Signed By  J. Doubek			J. Doubek

Division Mechanical Engineer
Company

Shell Oil Company

Title

Date

Engineer Wistrick 1

DISTRIBUTION COPIES RECEIVED			•	(Revised 1/1/82)
SANYA FF	NEW MENTOS ON CO	NEEDS/ATTON COLO		
U.S. 5.9.	NEW MEXICO OIL CO		MISSION	
LAND OFFICE	Santa Fe	e, New Mexico	HOBES OFFICE O.C.	C.
TRANSPORTER ME GAS				
PRORATION OFFICE	MISCELLAN	EOUS NOTICE	S <sub>0cr.20</sub> 11 31 AM'	Ed
or agent, of the plan submitted. The	us or given the approval, with a e plan as approved should be fol Regulations of the Commission.	ny modifications considered lowed, and work should n	e the work specified is to beg d advisable, or the rejection k not begin until approval is of	in. A copy will be by the Commission
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention Temporarily Abane	N TO DON WELL	Notice of Intention to Daill Deeper	
Notice of Intention to Plug Well	Notice of Intentio to Plug Back		Notice of Intention to Set Linea	
Notice of Intention to Squeeze	Notice of Intentio to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intentio (Other)	N N	Notice of Intention (Other)	
OIL CONSERVATION COMMISSANTA FE, NEW MEXICO	SION Bosw	ell, New Merd so	Ostober 19, 1	1964
Gentlemen:		·		
Following is a Notice of Intent	tion to do certain work as descri	bed below at the		
_				
(Company	Priest.	V	Vell Noin.	(Unit)
ME 1/4 MM 1/4 of Sec.	, T,	r <b>37</b> ,nmpm.,	Denton-Wolfsamp	Pool
(40-acre subdivision)				
	County.		•	,
	FULL DETAILS OF PR			
(F	OLLOW INSTRUCTIONS IN	THE RULES AND REG	GULATIONS)	
We propo	se to temporarily abo	andon well.	*	
		······································		
	,	والمن المناوية المناوية المناوية والمناوية	e e e e e e e e e e e e e e e e e e e	
				,
			. <del></del>	
	}	<b>**</b> ** *-=		•
Approved Except as follows:	, 19	Shell Oil Original	Signed By	
į		By R. A. L.	DIRITEO RA	A, Lowery
Approved		PositionDistrict	Exploitation Engiremmunications regarding well	eer
OIL CONSERVATION COMMIS	SION	05-33 A41	) Company	
By	***************************************	Name Shell 01	,	***************************************
Title Engineer Datriel I		Address Box 1858	Rosmell, Ne	nr Mext co

		September of the second	•						
SANTA FE	DISTRIBUTION			IEW WEYI	CO OIL C	ONSERVAT	ION COMM	iissian	FORM C-103
U.E.S.B.  LAND OFFICE  TRANSPORTER	OIL			127		) REPORT			(Rev 3-55)
PRORATION O	6AB		(Subm			office as p		•	5)
ame of Con	npany	Mell 011	Company	7 .	Addie	<b>2. 0.</b>	Box 1858	, Rosvell	, New Mexico
ease	Priort			Well No.	Unit Letter	Section Tow	nship 15	Ran	37E
45 Ad 1	erformed 12	18-62 Pool		Denton-V	olfcomp	Count	y Les		
	. D.: 0					appropriate ble			
Begiani Pluggin	ing Drilling Ope ng	Prations	_	medial Work	a Cement Job		thet (Explain	);	
3. Inc 4. Tru 5. Inc 6. Inc	2-100 gre 1 9400' 2" 1 sted perfe 2 reds à pu 1 1 pvered los 24 hours p	a 2 3/2" wations ' wp.	tubing via tubi	a hing a	t 9408'. 9 gallons	Seating !	Hipple at	9399	
tnessed by	<b>E. G.</b>	Starling		Position <b>Produc</b>	tion Fore	Сотр	any <b>She</b>	11 011 Co	
itnessed by	E. G.			<b>Produc</b> LOW FOR R	EMEDIAL W	ORK REPOR	She -	11 011 Ce	
F Elev.	3806°	FI		<b>Produc</b> LOW FOR R	EMEDIAL W	ORK REPOR	TS ONLY ducing Interv	al JC	espany  completion Date  19-7-13
F Elev.	3806'	T D	LL IN BEI	Prome LOW FOR R ORIGI	EMEDIAL W	ORK REPOR	TS ONLY ducing Interv	al JC	ompletion Date
F Elev.	3806° 1000 1 1/2" 1000 1 1/2" 1000 1 1/2"	T D Tubin	9485	LOW FOR R ORIGI PBTD	PAL WELL O	ORK REPOR	TS ONLY	al Co	ompletion Date 10-7-13
F Elev.	3806' acter 1/2" aterval(e) 9168' -	T D Tubin	9485	Production of the party of the	Produci	ORK REPORDATA Programme Diameter 5 1/2 201, 9365 ng Formation(	ducing Intervented in 9380	al Co	ompletion Date 10-7-13
F Elev.	3806' acter 1/2" aterval(e) 9168' -	Tubin	9485	Production of the production o	PALS OIL Stri	ORK REPORDATA Programme Diameter 5 1/2 201, 9365 ng Formation(	ducing Intervention 9380	oil String Dep	ompletion Date 10-7-13
F Elev.  abing Diam  erforated In  ben Hole In  Test  Before  Workover	3806'  seter 1/2"  aterval(e)  paterval	Tubin	94851 g Depth 9400	Production of the control of the con	Production	ORK REPORT OATA Pro 93 ng Diameter 5 1/2 201, 9365 ng Formation( OVER	ducing Intervention 9380	Oil String Dep	ompletion Date 19-7-53 oth 9-50*
F Elev.  ubing Diam  erforated In  pen Hole In  Test  Before Workover	3806' Deter 1/2" Date of Test	Tubin Oil	9485' g Depth 9400'	Production of the control of the con	Production CFPD	ORK REPORDATA Programme Diameter 5 1/2 Program	ducing Intervention Cub	Oil String Dep	Gas Well Potential MCFPD
F Elev.  ubing Diam  erforated In  pen Hole In  Test  Before Workover	3806'  seter 1/2"  aterval(s)  9168'  Date of Test  9-10-62	Tubin Oil	9435' g Depth 9400' -	Production of the control of the con	Production CFPD  I here	ORK REPORDATA Programme Diameter 5 1/2 Program	ducing Intervention (Cub	Oil String Dep	Gas Well Potential
F Elev.  ubing Diam 2*  erforated In  pen Hole In  Test  Before Workover  After Workover	#. G.  3806' heter 1/2" heterval(s)  Pl68' Test  9-10-62  12-18-62	Tubin Oil	9435' g Depth 9400' -	Production of the control of the con	Production CFPD  I here	ORK REPORDATA Programmeter 7 1/2 201, 9365 ng Formation( COVER Water Product BPD  18 eby certify than	ducing Intervented and the state of the information wiedge.	Oil String Dep	Gas Well Potential MCFPD  we is true and complete
erforated In pen Hole In Test  Before Workover	3806' neter 1/2" nterval(e) 9168' Date of Test 9-19-62 12-18-62	Tubin Oil	9435' g Depth 9400' -	Production of the control of the con	Production CFPD  I here to the	ORK REPORDATA  Propagation of the propagation of th	ducing Intervention St. 9300	Oil String Dep	Gas Well Potential MCFPD  ve is true and complete

NUMBER OF CORIES RECEIVED				~		(Form C-M
DISTRIBUTION				~y	<b>V</b>	(Revised 7/1/
. E	NEW MEXIC	O OIL CONSERVAT	ION CO	MMISSION		
ND OFFICE		Santa Fe, New Mer	rico			
AMSPORTER OIL				HOBBS OFFI	PE OCC	
ROBATION OFFICE	$\equiv$ MISC	CELLANEOUS 1	NOTIC	CES	CE 000	
		-			ified is to begin.	A copy will
reurned to the school on which r agent, of the plan submitted. ' onal instructions in the Rules a	The plan as approved and Regulations of the	should be followed, and	work shoul	ld not begin until		
otice of Intention Change Plans		of Intention to Brazily Abandon Well		Notice of Inte		
otice of Intention o Plug Well		e of Intention ig Back		Notice of Inte to Set Lines	NOITH	
otice of Intention Squeeze	Nотіся то Асп	e of Intention dize	x	Nотка от Інта то Ѕноот (Nits		
otice of Intention o Gun Perforate	Nотіся (Отна	e of Intention er)	-	Notice of Inte (Other)	NTION	
IL CONSERVATION COMM ANTA FE, NEW MEXICO	IISSION	Roswell, New N	lexico	1	December 11,	1962
:ntlemen;					-	•
Following is a Notice of Int Shell 01:	l Company	Priest			<b>,</b>	C
Following is a Notice of Int	l Company	Priest			<b>,</b>	C
Following is a Notice of Int Shell 01.  (Compas  (Compas  (40-acre Subdivision)  (40-acre Subdivision)	l Company	Priest			<b>,</b>	C
Following is a Notice of Int Shell 01  (Compar  (40-acre Subdivision) Les  ROPOSED OPERATION  Pull rods, pamp	Company  or ongrator)  cc	158 371°  ALLS OF PROPOSED JCTIONS IN THE RUL	PLAN O	Denton- OF WORK REGULATIONS)	<b>,</b>	C
Following is a Notice of Int Shell Oi.  (Compar  (40-acre Subdivision) Lea  ROPOSED OPERATION  Pull rods, pump of Rum 2-100 grains, Treat w/1000 gal	Company  or ongrator)  cc	158 371°  ALLS OF PROPOSED JCTIONS IN THE RUL	PLAN O	Denton- OF WORK REGULATIONS)	<b>,</b>	C
Following is a Notice of Int Shell Of:  (Comparation)  (40-acre Subdivision)  ROPOSED OPERATION  Pull rods, pump (2)  Run 2-100 grains,  Treat w/1000 gal.  Place on product:	Company  or ongrator)  cc	158 , 371° ALLS OF PROPOSED JCTIONS IN THE RUL	PLAN O	Denton- OF WORK REGULATIONS)  terval.	Wolfcamp	C (Unit)Pc
Following is a Notice of Int Shell Of:  (Comparation)  (40-acre Subdivision)  ROPOSED OPERATION  Pull rods, pump (2)  Run 2-100 grains,  Treat w/1000 gal.  Place on product:	Company  or ongrator)  cc	158 , 371° ALLS OF PROPOSED JCTIONS IN THE RUL Shots over performation.	PLAN O	Well No	<b>,</b>	(Unit)Pc
Shell 01.  (Comparation)  (40-acre Subdivision)	Company  or ongrator)  cc	Priest  158 378°  ALLS OF PROPOSED  JCTIONS IN THE RUL  Chots over performance.  By	PLAN O  sted in  the in  ited in	The second secon	Wolfcarp  Griginal Signe R. A. LOWE on Engineer	(Unit)Pc
Following is a Notice of Int Shell Of:  (Comparation)  (40-acre Subdivision)  ROPOSED OPERATION  Pull rods, pump (2)  Run 2-100 grains,  Treat w/1000 gal.  Place on product:	Company  or Ongrator)  ec	Priest  158 378°  ALLS OF PROPOSED  JCTIONS IN THE RUL  Phots over performance.	PLAN O  sted in  the in  ited in	Denton- Denton- OF WORK REGULATIONS)  terval.	Wolfcarp  Griginal Signe R. A. LOWE on Engineer	(Unit)Pc
Following is a Notice of Int Shell Of:  (Comparing the Market of Shell Of S	Company  or Ongrator)  ec	Priest  158 , 378°  ALLS OF PROPOSED  JCTIONS IN THE RUL  Thots over performance.  By	PLAN O ES AND  ited in  ited in  ited in  Send	The second secon	Wolfcarp  Griginal Signe R. A. LOWE on Engineer	C (Unit) Po

	By R. A. LOWERY
Approved // / / /	District Exploitation Engineer  Position
OIL CONSERVATION COMMISSION	Send Communications regarding with w.
	Name Shell Oil Company
Title	Address P. O. Box 1858, Roswell, New Nextco
Oil Production bbls nor day	
Oil Production, bbls. per day	
Gas Production, Mcf per day	11.412
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	117
Gas Well Potential, Mcf per day	
Witnessed by Ray Moore	Shell Oil Company
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
	my knowledge.
Name Allane	Name R. L. Elkins ORIGINAL SIGNED BY

Position Company

Title Indicate Vistrici V

Division Nechanied Engineer

Shell Oil Company



NEW MEXIC

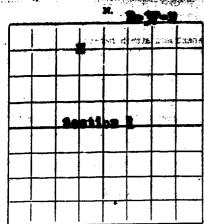


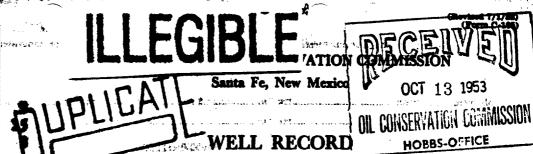
Santa Fe, New Mexico HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. 1954 MAR 26 PM 3:17

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	1 Company	Lease A A	Priest
Address Box 1957, Tobbe, How Me	zio,	Nex 1909, Midlan	A. Terre
(Local er Field Onice)		(Frincipal Fia	ce or business)
Unit	, Sec	, T, Pool	Dentur-Toliferry
County	Kind of Lease:	Patentel	
If Oil well Location of Tanks	·	······································	
Authorized Transporter	Ailertic Isl	Tales Company	Address of Transporter
Box 696, Levington, Box (Local or Field Office)	. Kenten	(Principal Pla	ce of Business)
Per cent of Oil or Natural Gas to be Trans	ported 1005	Other Transporters authorized t	o transport Oil or Natural Gas
from this unit are			
		e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de l	%
REASON FOR FILING: (Please check p			; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
NEW WELL		CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain under Rem	arks)
REMARKS:			
This Sport severs easing with Commission Orders.			•
		• • • • • • • • • • • • • • • • • • • •	:
The undersigned certifies that the R	ules and Regulations	of the Oil Conservation Commi	ssion have been complied with.
Executed this the	day of	Mapels	19. 🤼
		Shell 011 Det	Track.
<b>Approved</b> M4.P 8 ⋅ 1954	, 19	T. Freedit	Original signed by B. Nevill
OIL CONSERVATION COMP  5. J. STANLEY		By By Bivision Engl	isi tutton Bagtanar
By		A AUC	





Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

11 N.			************			12	<b></b>		
11 NT-	(f	Company or Opera	tor)		i julius tuuk mik≰≇kin <sup>†</sup>	(1266)	sib .	8597 S	alija ka
:ll No	<i>3</i>	., in	<sup>1</sup> / <sub>4</sub> of	1/4, of Sec	T.,	-1,5-1	., R	<b>P.1</b> ,	NMPM.
	Penten-	reliferab		Pool,	<u>la</u>			••••••••••••••••••••••••••••••••••••••	County.
ili is	6601	feet from	ne in	line and		feet fro	m. 🕊		line
Section	1		te Land the Oil ar			ara a Baharakari - Xa	<b>Service</b>	- 4. かなれれがら、12.0 	383.73
illing Com	menced	1-24		19. Drillin	g was Completed	<b></b>	· · · · · · · · · · · · · · · · · · ·		19.53
. •	lling Contract	- Anna A		e # 22					
ldress		507. Milla	,						A
					14 AM TOWN 15 11 11 11		*** 14 . 4 % . 4 % . 4 *	4	
evation abo	ove sea level at Bo <b>afilen t</b>	Top of Tubing	Head		Ihe in				
			., 17		The Tablisheds				
		يد المداد	OI	L SANDS OR Z	ONES			Perty	
. 1, from	916	b to.	3300	No. 4	, from				
. 2, from		to			, from	4.11.34	** to		Dunka
,					* 4			A	
O, HUIII					,		and the same	market of a second second	
	• •	•	IMPOI	RTANT WATER	SANDS		n starod ma		
clude data	on rate of wa	ter inflow and e	elevation to which	water rose in hole	e. Anthony 19				
			tonin						
. 2, from	***************************************		to		F, 11 (2.3)	feet	975.	Go. o 11	Fran
			to						
. A 6			to			feet S.P. Sab de			1000
o. 1, 11011111	***************************************	5		÷	25 AM 1 - \$ A	de on the field	Vil.		2.743
				CASING RECO	RD				
SIZE	WEIGHT		R .	KIND OF	CUT AND	PERFORAT	IONS	PURPOS	
SIZE	WEIGHT PER FOO	T USED	AMOUNT			PERFORAT	IONS	PURPOS	
			R .	KIND OF	CUT AND	PERFORAT	IONS	PURPOS	
		USED  WAY  RAW	AMOUNT	KIND OF	CUT AND	FERFORAT	ions	PURPOS Sali Siri	
	PER FOO	USED  WAY  RAW	AMOUNT	KIND OF	CUT AND	PERFORAT	ions	PURPOS Sali Stria	
	PER FOO	USED  WAY  RAW	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOS Sali Siria Sil Siria	
3/8° 5/8° 1/2°	PER FOO 51 15.5 A1	USED  WAY  WAY  WAY  WAY  WAY	AMOUNT  353  478)  MUDDING	AND CEMENT	CUT AND PULLED FROM	P461 - 93	ions Bo*	Austrae S Seli Stri Sil Strin	
3/8° 5/8° 1/2° SIEE OF HOLE	PER FOO	USED  WAY  RAW	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOS  Sali Stria  AMOUNT OF MUD USED	
3/8° 5/8° 1/2° SIEE OF HOLE	PER FOO	USED WHERE SET	MUDDING NO. SACES OF CEMENT	AND CEMENT	CUT AND PULLED FROM	1481 - 93	lons Bot	AMOUNT OF	
3/8* 5/8* 1/2*	PER FOO	USED  WHERE SET	AMOUNT  353  478  478  MUDDING  NO. SACKS	AND CEMENT	CUT AND PULLED FROM	1481 - 93	IONS	AMOUNT OF MUD USED	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Name	7. D. I	Bettags	ORIGIN 3.	AL SIGNED BY	*******	Position or Title Division Replaination Engineer
Company or C	perator	Shell	011 Seep			Address Non 1957, Habba, New Maxima
		•		•	•	(Date)

.CO OIL CONSERVATION COMMISS.

Santa Fe, New Mexico

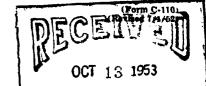
REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any constitution of the same District Office to which Form C-101 was sent The Ballow able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Shell 011 Campany or Operator)  (Company or Operator)  (Lease)  (Company or Operator)  (Lease)  (Company or Operator)  (Lease)  (Unit)  County. Date Spudded 1-24-51  Please indicate location:  Elevation  Top oil may pay. 168  Total Depth 1485  Casing Perforations: 2168 - 2130  Depth to Casing shoe of Prod. String  Natural Prod. Test.  BOI  County and Comenting Record Size Feet Sax  Based on. bbls. Oil in. Hrs. Mi  Test after acid or shot.  Gas Well Potential.  Size choke in inches 1-10 and 1-10 a
Company or Operator   Clease   Company or Operator   Clease   Company or Operator   Clease   County   Clease   County   Date Spudded   County   Date Completed   County   Date Spudded   County   Date Completed   County   Date Completed   County   Date Spudded   County   Date Completed   County   Date Completed   County   Date Completed   County   Date County   Date Completed   County   Date
(Company or Operator)  (Unit)  Lea  County. Date Spudded  County. Date Completed  County. Date
County. Date Spudded 1-24-53 , Date Completed 10-7-53 Please indicate location:
County. Date Spudded   1-24-53   Date Completed   10-7-53
Please indicate location:  Elevation
Elevation
Top oil max pay
Casing Perforations: \$158 - \$160    Depth to Casing shoe of Prod. String  Natural Prod. Test
Depth to Casing shoe of Prod. String.  Natural Prod. Test.  BOI  based on.  Casing and Comenting Record Size Feet Sax  Based on.  Boll on.  Based on.  Boll on.  Based on.  Base
Natural Prod. Test
Dails 6  Casing and Comenting Record Size Feet Sax  Based on
Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs. Mi  Gas Well Potential  Size choke in inches. Page 9-10* 275  Date first oil run to tanks or gas to Transmission system: 3-25-53
Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs. Mi  3/8" 355" 350  Size choke in inches. Pass 9-10" 275  Date first oil run to tanks or gas to Transmission system: 3-25-53
Size       Feet       Sax       Based on bbls. Oil in Hrs.       Mi         13 3/8"       355"       350       Gas Well Potential.       Size choke in inches.       9-10"       Spring.         5 1/2"       9450"       275       Date first oil run to tanks or gas to Transmission system:       3-25-53
8 5/8" 4800 1700 Size choke in inches. Pass 9-10 275  5 1/2" 9450 275  Date first oil run to tanks or gas to Transmission system: 3-25-53
5 1/2° 9450° 275 Date first oil run to tanks or gas to Transmission system: 3-25-53
- A Day of Boundary Billion Column
Transporter taking Oil or Gas: Retrice Pine Line
emarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved OCT 13 1953 ,19 Company or Operator)
OIL CONSERVATION COMMISSION  By: Development of the savage (Signature)
Engineer District 1 Send Communications regarding well to:
Name Shell 611 Gempany
Address Now 1957. Ne bbs. Now Nowles







It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to the company well. Submit this form in QUADRUPLICATE.

HOBBS-OFFICE

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

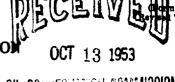
Santa Fe, New Mexico

Company or Operator.	Lease A. R. Priest
Address Jest 1997, Bobbs, New Heatles (Local or Field Office)	New 1509, Billand, Parma (Principal Place of Business)
Unit, Well (6) No, Sec, Sec	, T15-8, R37-8, PoolSenten-Velfusse
County	Palestel
	£ lesse
Authorized Transporter Comments	900 Pifeline Co. Address of Transporter
Box 38, Denver 61ty, Tenns (Local or Field Office)	
Per cent of Oil or Natural Gas to be Transported.	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	······································
REASON FOR FILING: (Please check proper box)	· · · · · · · · · · · · · · · · · · ·
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Sompleted 10-7-53.	
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this theday of	<b>0610305</b>
Approved	Shell Gil Gempany
OW CONSTRVATION COMMISSION	By
By O Stanles	Title. Division . Replot to tion . Engineer
Engineer District 1	A THE STATE OF THE
(Co. Total ations	on Conorea Cida

# NUPLICATE

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DIL COMSERVATION COMMISSION

### MISCELLANEOUS REPORTS ON WELLS HOPPER-DEFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	ì	·			
	Indicate Nature of Re	eport by Checking Be	low		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT O		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	OMPLETION	REPORT C	on Personal	2
	Octob (Dat	or 8, 1953	<b></b>	bbs. For Nex	*****************
				•	•
Following is a report on the work de	one and the results obtaine	ed under the heading	noted above at the		
Shell Oll Company (Company or Opera	; ************************************		A. R. Pri	eet	••••••
Company Tools		Well No	,,		Sec
(Contractor)					
T-15-8, R372., NMPM.,	a ton-Yolfoesp	Pool,	Lee	••••••••••••••	County
The Dates of this work were as follows:	-25-53, 3-28-53,	4-25-53. 9-22-	53.		
The Dates of this work were as 1010 with him.					
Notice of intention to do the work (	was not) submitted on For	m C-102 on	(Cross out incorrect	words)	, 19
and approval of the proposed plan ( )			(	,	
	•				
DETAILS on white steers thruspa	ED ACCOUNT OF WORK				. 07501
3651 - 93801:	and become divine	,200° - )200°	, ,200 - ,2	me. 6 heb	, 23mo . 8
Tr v/2000 gale, 15% nem-	emulsion soid. S	vabbed 90 BF.	out 5% mold	vator, in 9	hours.
27 W/5000 gals, 15% mon-	emulsion acid. 3	unbbed 6 1/2 x	r, ont 65 w	ter, in 8 ho	er.
by 5000 gals, 15% non-s by 5000 gals, 15% non-su	welling her sold	on he people in 19	or gale, the	anel acid to	370AGE
27 w/3000 gale. Chemnel	acid followed by	15.000 mls. 1	SS men-swell	ing news	leien
LST acid. On petential	test pumped 88 20	in 24 hours.			
					•
				•	
			-		
					* *
• •			•		
Witnessed by E. G. Starling	She She	11 Oil Company		refusion. Fe	790gh
(Name)		(Company)		(Title)	•
Approved: OIL CONSERVATION CO	MMISSION	I hereby certify the		given above is true	and complet
AU Stalus		Name	), teres	ORIGINAL SIGNED BY	
(Marie)	***************************************	Position	ides Imle	tation Inch	
Engineer District )	OCT 13 1953		ell Oil Com	487	~~
(Title)	(Date)	Address 30	= 1957, Hebb	s. Nov Mexic	

Hobbs, New Mexico

DUPLICATE

### MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should Scoult of Bushington well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PERFORATING (Other) 51 CASING X

March 24, 1953 Robbs, Hew Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	Priest (Lesse)
Shell Company Rig No. 22	, Well No
T.15-S , R 37-E , NMPM , Denton Wolfcamp	Pool, County.
The Dates of this work were as follows: Narch 24,	1953
.Notice of intention to do the work (was) (**Cont.) submitted on Form	C-102 on Karch 23 19 53
and approval of the proposed plan (was) (was to obtained.	

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated  $5\frac{1}{2}$ " casing opposite the Wolfcamp Pay Zone from 9168" - 9180", 9200" - 9220", 9294" - 9320", and 9365" - 9380" with 4 - 21 gram jet shots per foot.

Witnessed by Ha Ga Starling Si	hell Oil Company	Production Foreman
Approved: OIL CONSERVATION COMMISSION OUT HUMINALLY	I hereby certify that the to the best of my friew	information given above is true and complete
(Name)	Position	sion Mechanical Engineer 1 Oil Company

(Date)

### MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days attended pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result, of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

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MISCELLANEOUS REPORTS ON WEL instructions in the Rules and Regulations of the Commission. /Indicate Nature of Report by Checking Below REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON REPAIRING WELL REPORT ON RESULT OF PLUGGING WELL REPORT ON RECOMPLETION REPORT ON **OPERATION** (Other) March 24, 1953 Hobbs, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company Priest Shell Company Rig Denton Wolfcamp T15-S R.37-E NMPM. County. March 21, 1953 Notice of intention to do the work ( was not) submitted on Form C-102 on..... (Cross out incorrect words) and approval of the proposed plan ( was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 9439 of 5% casing and cemented at 9450 with 275 sacks of neat After WOC 12 hours ran temperature survey and found top of cement at 83031. After WOC 26 hours ran stretch test and estimated freeze point at \$350°. After WOC 45 hours dressed plug to 9409° and tested casing with 1500 psi for 30 minutes. Shell Oil Company Production Foremen bove is true and complete Approved: I hereby certify this OIL CONSERVATION COMMISSION to the best of my Name.....

Position...

Representing

Address

Company

Hobbs, New Mexico

MAR 25 1953

(Date)

Gas Inspecto



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Submit this notice in TRIPLI	CATE to the District Office, Oil	ANEOUS NO'  Conservation Commission with any modifications o	n, before the work specified is to begi onsidered advisable, or the rejection b	copy will be
or agent, of the plan submitte	ed. The plan as approved should es and Regulations of the Comm	be followed, and work	should not begin until approval is ob	otained Sep addi-
Notice of Intention to Change Plans	Notice of Int Temporarily	ENTION TO ABANDON WELL	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Int		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Int	ENTION	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Int	ENTION	Notice of Intention (Other)	
OIL CONSERVATION CO SANTA FE, NEW MEXICO		New Mexico	March 25	3, 1953
Gentlemen:	,	·		
_				***********************
Shell O	11 Company  npany or Operator)	Pri	RASWell No	(Unit)
(40-acre Subdivision)	of Sec, T, T	5, R. <b>37-5</b> ,N	ирм., Denton Wolfes	Pool
Lea	County.			•
	FULL DETAILS ( (FOLLOW INSTRUCTIO	OF PROPOSED PLA		e e <sub>e</sub> oe'
	(FOLLOW INSTRUCTIO	NS IN THE RULES A	IND REGULATIONS)	•
We propose to	perforate 51 c	asing opposite	e the Wolfcamp Pay Zo	one.
	9380' with 4 - 21		•	
2502 7200 - 7	7,000 4268 4 - 42	grant Jee amo	on her 70000	
				•
	•			in the second second
	•			
NA /	AR 24 1953		08'1	
ApprovedExcept as follows:	, 19.	<b>S</b> b	Company	
Except as follows:		Ву	D. Leigh	
			rision Mechanical Eng	zineer
Approved OIL CONSERVATION CO	MMISSION /		Send Communications regarding well	to:
By VOI UU	Khalesh	Name	hell Oil Gompany	
Title	ala inmedo	· _	ox 1957, Hobbs, New	Nexico
$\langle 1 \rangle / 1$				

# NEW MEXICO OIL CONSERVATION COMMISSION FFR 1

### MISCELLANEOUS REPORTS ON WELL

		HOBB3-G.
pleted. It should be signed and filed as a re-	to the District Office, Oil Conservation Commission, port on Beginning Drilling Operations, Results of to operations, even though the work was witnessed to the Commission.	est of casing shut-off, result of plugging of well,
	Indicate Nature of Report by Checking Belo	w
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	February 9, 1953	Hobbs, New Next of (Place)
Following is a report on the work do	one and the results obtained under the heading no	ted above at the
Shell Oil Company		Priosi
(Company or Operat	, Well No <b>5</b>	(Lease)
(Contractor)		•
T15-8, R. 37-1 , NMPM.,	Denton Volfcamp Pool,	County
The Dates of this work were as follows:	February 7, 1953	·
Notice of intention to do the work	was not) submitted on Form C-102 on(0	19
and approval of the proposed plan (		Cross out incorrect words)
	D ACCOUNT OF WORK DONE AND RESULT	NC ADMATNED
DELAM	D ACCOUNT OF WORK DONE AND MESOLE	ODIALIZED
Ran 4787' of 8-5/8" cas	ing and cemented at 4800° with 1	400 sacks of M gel and
300 sadrs of ment comen	it. Circulated out an estimated :	2MA andre of second trian
WOC 36 hours tested cas	ing and cement with 1000 pei fer	30 minutes before and
after drilling plug. T	lest CK.	
·		
Witnessed by R. G. Starling (Name)	Shell Oil Compan	7 Production Foreness
(Name)	(Company)	0
Approved: OIL CONSERVATION CO		the information given above a true and complete
RAL MARKAN	III Name	7. D. Leigh
(Name)	Position	Division Notherical Incineer
/Dil &/ Gas Inspector	U FEB 11 1953 Representing	Shell Cil Company

### EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

JAN 29 1953

result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

### Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified to completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well. Indicate Nature of Report by Checking Below REPORT ON REPORT ON RESULT OF TEST REPORT ON BEGINNING REPAIRING WELL OF CASING SHUT-OFF DRILLING OPERATIONS REPORT ON RECOMPLETION REPORT ON REPORT ON RESULT OF PLUGGING WELL **OPERATION** (Other) January 27, 1953. Lobbs, Lev Mexico. Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company Priest (Company or Operator) (Lease) Company Rig Mo. 22 T. 15-8, R. 37-1, NMPM, Denten Welfcamp Pool, January 25, 1953 The Dates of this work were as follows: Notice of intention to do the work (was not) submitted on Form C-102 on..... (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ban 352' of 13-3/8" casing and comented at 355' with 350 macks of neat coment. Circulated cement. Tested casing with 1000 psi for 30 minutes before drilling Test CK.

Vitnessed by Ha 6. Starling (Name)	Shell Oil Company (Company)	Production Forenan
oil conservation commission  Of parallelin	I hereby certify that he to the best of my know	information given aboves true and completed.
(Title) (Dat		

### NOTICE OF INTENTION TO DRILL OR

Notice must be given to the District Office of the Oil Conservation Commission and approval extained being a recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be figured on the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions of the Commission.

### Hobbs, For Nexton

Jamany 21, 1953

(Date)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(Place)

Gentlemen:

		Pries	\$		(Compan)	or Operator), Well No	:	₫ The well
nted	6601		(Lease	the	For th	Well 100	line and 1980	(Unit)
Veri								
IVE I	OCATIO					Pool,		
	1 -	37 -3			If State Land the Oil a	and Gas Lease is No	•	*************************************
	1	1		7	If patented land the o	wner is Pries		
D		В	A		Address	<b></b>		
					We propose to drill we	ll with drilling equipment a	s follows:	ary Tools
E	F	G	н	15		bond is 21ankes 2		
L	K	J	I	I		Unde termined		
М	N	0	P			e this well in the		
We :	propose to	use the fo	llowing	 trings o	formation at an appro	ximate depth of		
Size of Hole Size of Casing		Weight per Foot	New or Second Hand	Depth	Sacks Cement			
17	1/4"		13 3/	8*	484	New	3501	350
11			8 5/	8*	324	Tev	48001	3100
*	7/8"		5 1/	21	15.5 4 17#	You	94851	850

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

The  $5 \frac{1}{2}$ -inch liner will be lung in the  $8 \frac{5}{8}$ -inch easing at approximately 4600 feet as a leng liner oil string completion.

JAN 26 1953	Sincerely yours,
Except as follows:	Shell Oil Sompany
	By Savage
OIL CONSERVATION COMMISSION	Position Division Exploitation Engineer  Send Communications regarding well to
By Roy, narhrough	Name Shell Oil Gempany
Title	Address Now 1957  Nobbs, New Mexico

DETRIBUTION  #ILE  UIS.G.A.  LAND OFFICE  DPERATOR  BE NEW MEXICO OIL CONSERVATION COMMISSION  #ILE  UIS.G.A.  LAND OFFICE  DPERATOR  SUNDER' NOTICES AND REPORTS ON WELLS  BE NEW VIEW THIS PRODUCTION COMP.  A LOCAL OFFICE  P. O. BOX 1749, Midland, Texas 79701  **L. LOCAL OFFICE  THE EAST  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  **LOCAL ON ALTONOMY SUNDER' NOTICES AND REPORTS ON WELLS  BE NOT VIEW TO ANALOGO #*  **LOCAL OFFICE PRODUCTION COMP.  **LOCAL OFFICE PRODUCT	17. Describe Proposed or Curork) SEE RULE 1103  C-116 included	herewith	enations (Clear  above is true as	nd complete to the best	of my knowledge and belief.	es, including e	DATE	L1-22-76
NEW MEXICO OIL CONSERVATION COMMISSION    PILE	17. Describe Proposed or Curork) SEE RULE 1103  C-116 included	herewith	enations (Clear	nd complete to the best	of my knowledge and belief.	es, including o	DATE	L1-22-76
NEW MEXICO OIL CONSERVATION COMMISSION    Cold and C-103   Effective 1-8-5   Effective 1-8-5   Son Indicate Type of Lease   Son Indicate Type of T	17. Describe Proposed or Curork) SEE RULE 1103  C-116 included	herewith	erations (Cleur	nd complete to the best	of my knowledge and belief.	es, including o		
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SUNDRY NOTICES AND REPORTS ON WELLS    Sundicide Type of Lease   Scale   Fee   Suite   Fee   Sundicide Type of Lease   State   Fee   Suite   F	17. Describe Proposed or C work) SEE RULE 1103	Completed Ope	erations (Cleur	rly state all pertinent de		es, including o	estimated date	of starting any pro
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SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   Side of C-103   Side of C-103	17. Describe Proposed or C	Completed Ope		rly state all pertinent de		es, including o	estimated date	of starting any pro
SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   Side of C-103   Side of C-103	17. Describe Proposed or C	Completed Ope		rly state all pertinent de		es, including e	estimated date	of starting any pro
SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION    Solicition   Soli	17. Describe Proposed or C	Completed Ope		rly state all pertinent de		es, including e	estimated date	of starting any pro
SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   C.100 and C.103				do stata all vanicano de			antimuse of the	of atomic and
SANTA FE FILE  U.S. C. S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSADE TO OFFICE OF THE OF	other return	to produ	ction		OTHER	-		
SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   C102 and C103								
NEW MEXICO OIL CONSERVATION COMMISSION    Sal Indicate Type of Lease	PULL OR ALTER CASING			CHANGE PLANS	` <b> </b>	ide 🗌		
SANTA FE FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEND A PLUE SACK TO A DIFFERENT RESERVOIR.  OIL	ì				· [			
NEW MEXICO OIL CONSERVATION COMMISSION    Solution   Color   C	PERFORM REMEDIAL WORK			PLUG AND ABANDON	REMEDIAL WORK		<b>A</b> L	TERING CASING
SANTA FE  SANTA FE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS POPULATION COMPLET OF PAUL AND OFFICE OFFICE OF	пот				_			F:
SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO OCCEPT OR BUCH PROPOSALS.)  OTHER.  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO OCCEPT OR BUCH PROPOSALS.)  OTHER.  Name of Operator  Polaris Production Corp.  Address of Operator  P. O. Box 1749, Midland, Texas 79701  Location of Well  UNIT LETTER G 2286 FEET FROM THE NOTTH LINE AND 1660 FEET FROM  THE East LINE, SECTION 3 TOWNSHIP 15-S RANGE 37-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County	r.				Nature of Notice, Rep	ort or Oth	er Data	
NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-1-65  Sundicate Type of Lease State Fe						•		
SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-1-65  Suit Color of Lease State Fee  State Fee  Sundry Notices and Reports on Wells  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG SACK TO A DIFFERENT RESERVOIR.  OTHER.  Name of Operator  Polaris Production Corp.  Argo  9. Well No.  P. O. Box 1749, Midland, Texas 79701  Lease State Fee  Fee  Total Fee  Total C-102 and C-103 Effective 1-1-65  Sundicate Type of Lease  State Fee  State Fee  Fee  Fee  Total Fee  Total Fee  Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total C-103 Effective 1-1-65  Sundicate Type of Lease  State Fee  State Fee  Fee  State Fee  Total Fee  Total Fee  Total Fee  Total Fee  Total C-103 Effective 1-1-65  State Gil 6 Gas Lease No.  Total Fee  Total Fee  Total Fee  Total Fee  Total C-103 Effective 1-1-65  State Gil 6 Gas Lease  Total Fee  Total Fee  Total Gil 6 Gas Lease  Total Fee  Total Fee  Total Gil 6 Gas Lease  Total Fee  Total Gil 6 Gas Lease  Total Gil 6 Gas  Total Gil 6 Gas  Total Gil 6 Gas  Total Gil 6 Gas  Total Gil 6 Gas  Total Gil 6 Gas  Total	mmmm	m					13 Court	11/////////////////////////////////////
SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  Sundante Type of Lease  State   Fee  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.  OIL	THE East	_ LINE, SECTIC	3	TOWNSHIP	S RANGE 37-E	NMPM.		
SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  Sundante Type of Lease State   Fee  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ONILL ON TO DEFEN ON PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PROPOSALS TO ONILL ON TO DEFEN ON PLUG BACK TO A DIFFERENT RESERVOIR.  OIL X GAS WELL   OTHER-  2. Name of Operator  Polaris Production Corp.  3. Address of Operator  P. O. Box 1749, Midland, Texas 79701  3. Location of Well  10. Field and Pool, or Wildcat	UNIT LETTERG	<u></u>	2286 , , ,	T FROM THE North	LINE AND	FEET FROM	Dentor	n Devonian
SANTA FE  SANTA FE  V.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  OIL	_						ł	•
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SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  Sundante Type of Lease  State  State  Fee  State  State  State  Sundante Type of Lease  State  State  State  State  Fee  Sundante Type of Lease  State  Fee  State  Tope Not Use This Form For Proposals to orill or to deepen or Pluc Back to a different reservoir.  Sundante Type of Lease  State  Fee  Tope Not Use This Form For Proposals to orill or to deepen or Pluc Back to a different reservoir.  The proposals to orill or to deepen or Pluc Back to a different reservoir.  Total Type Of Lease  State  Fee  Tope Not Use This Form Front For Proposals to orill or to deepen or Pluc Back to a different reservoir.  Total Type Of Lease  State  Fee  Tope Not Use This Form Front For Proposals to orill or to deepen or Pluc Back to a different reservoir.  Total Type Of Lease  State  Total Type Of Lease  Total Type Of Lease  State  Total Type Of Lease  State  Total Type Of Lease  Total Type Of Lease  Total Type Of Lease  Total T	2. Name of Operator					<del></del>	8. Form or Le	euse Name
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SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103  FILE	LANU OFFICE		1				1	• ' '
C-102 and C-103							Sa. Indicate	Type of Lease
	v.s.g.s.		1 N	IEW MEXICO OIL CON	SERVATION COMMISSIO	М		
Form C-103 Supersedes Old	FILE V.S.G.S.		7					

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NO. OF COPIES RECEIVED		£	Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEM WEXICO OIL COP	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G. <b>S</b> .	.*	;	5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
COLUD DAY	1071050 IUD D500		minimint
SUNDRY I TOO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS OF ALS TO DRILL OR TO DEEPEN OR PLUG FOR PERMIT -" (FORM C-101) FOR SE	N WELLS  BACK TO A DIFFERENT RESERVOIR.  UCH PROPOSALS.)	
1. OIL THE GAS			7. Unit Agreement Name
2. Name of Operator	OTHER-		8. Form or Lease Name
Polaris Production Co	orp.	*	Argo
3. Address of Operator			9. Well No.
P. O. Box 1749, Midla	nd, Texas 79701		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER G. 22	286 FEET FROM THE NOTE	1 LINE AND 16βQT F	Denton Devonian
Fact	2 14	5_6 27 5	
THE LINE, SECTION	3 TOWNSHIP 15	D-5 RANGE 37-E NA	.см. <b>////////////////////////////////////</b>
	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
	3827' DF		Lea
16. Check App	<del></del>	Nature of Notice, Report or	Other Data
NOTICE OF INTE			ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<u></u>	OTHER Temporaril	y Abandoned X
OTHER	- <del></del> LJ		
17. Describe Proposed or Completed Operat	ions (Clearly state all pertinent de	tails, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1 103.			
Well still temporarily aba	ndoned as reported on	Form C-103 approved	February 23, 1965.
No plans for changing well			10010017 23, 1703.
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(xh	ves 10/1/7.	6	
£/9/1	000		
	/		
		<i>;</i>	
	7		
\ //	/		
18. I hereby certify that the information above	ve is true and complete to the best	of my knowledge and belief.	
1/1/			
SIGNED MAN MAN		President	3-24-75
	Dela Cianto	_	
	Joe D. Remey Title		DATE MAR 20 1875
CONDITIONS OF APPROVAL, IF ANY:	Dist. I, Supv.		DATE STAGE LET PL CT

3.03-33

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	HO. OF COPIES MEC	CIVED		
	DISTRIBUTE	ON		
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE	٠.		
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFF	ICE		
	Operator			
. !	Polaris	Prod	uct	ior
i	Address			
	P. O. B	lox 17	49,	M
	Reason(s) for filing (	Check p	oper	box
1	New Well	<u>U</u>		
٠	Recompletion	L		

	SANTA FE	•	CONSERVATION COMMISSION TO FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
	FILE	_	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS
	LAND OFFICE	_		
	TRANSPORTER OIL	<b> </b>		
	GAS			
	PRORATION OFFICE	<b>-</b>		
. 1.	Operator			
	Polaris Production			
	Address			1 .
	P. O. Box 1749, 1	Midland, Texas 7970		•
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion	Off Dry C	Gas	
	Change in Ownershipy		ensate	•
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box 1810, Midland,	Texas 79701
u.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation   Kind of I	ease Lease N
	Argo	3 Denton Devon	ian State, Fe	deral of Fee Fee
	Location		•	
	Unit Letter G ; 228	60 Feet From The North Li	ine and <u>1660</u> Feet F	rom The East
	Line of Section 3 To	ownship 15-S Range	37-E , NMPM,	Lea Count
IH.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Ot	or Condensate		oproved copy of this form is to be sent)
	Amoco Production		P. O. Box 1725, Midl.	and, Texas 79701
	Name of Authorized Transporter of Ca			oproved copy of this form is to be sent)
	Tipperary Corpora	Unit Sec. Twp. Rgs.	500 W. Illinois, Mid	land, Texas 79701
	If well produces oil or liquids, give location of tanks.	A 3 15-S 37-E		
	If this production if commingled wi	ith that from any other lease or pool,		Unknown
	COMPLETION DATA	•	-	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff, Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	Depth Casing Shoe
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
ı	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- {				
-			<del> </del>	<del></del>
ł		<del> </del>		<del></del>
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume of load	oil and must be equal to or exceed top elic
	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ilifi, ete.j
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
- 1				
1	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
l		<u> </u>	L	
	CAE WEIT		•	•
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bais. Consensuie/MinC?	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
L	and the second s	<u> </u>	<b> </b>	
VI. (	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERV	ATION COMMISSION
	• •	egulations of the Oil Conservation	APPROVED	10/ 1
	Commission have been complied w	ith and that the information given		Orig. Signed by
	ibove is true and complete to the	best of my knowledge and belief.	BY	Dist. I, Supv.
• •			TITLE	LAST. 1, Supv.
	William Control			a compliance with RULE 1104.
_	- June my	numb Daniel Barrier	If this is a request for all	owable for a newly drilled or deeper panied by a tabulation of the deviati
	(Sight	Davis Payne	tests taken on the well in acc	ordence with RULE 111.
-	President (74	le)	All sections of this form a	nust be filled out completely for alle
	November 6, 1974	Ť	Fill out only Sections L.	II. III. and VI for changes of own
	(De		well name or number, or transp	orten or other such change of conditi
				he filed for each pool in multi

DISTRIBUTION  ANT A FE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  US.5.0.4.  SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  TO USE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  STATE OF THE SUNDAY NOTICES AND REPORTS ON WELLS  TO USE OF THE SUNDAY NOTICES ON WELLS  TO USE OF THE SUNDAY NOTICES ON WELLS  STATE OF THE SUNDAY NOTICES ON WELLS  TO USE OF THE SUNDAY NOTICES ON WELLS  SUNDAY NOTICE OF INTENTION TO:  THE SUNDAY NOTICE OF INTENTI	NO. OF COPIES RECEIVED		<b>,</b>	Form C-103
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SUNDRY NOTICES AND REPORTS ON WELLS    ONE   STATE   S		+		
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The state of Operator Shall Old Company (Western Division)  Atgo	(DO NOT USE THIS FO	ORM FOR PROPO	INDITICES AND REPORTS UN WELLS  JALS TO BELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
WELL OTAGE.  NAME of Operator  Shall Oil Company (Western Division)  Action of Very Park  P. O. Bex 1509, Midland, Taxas 79701  Location of Well  THE SECTION 3 TOWNSHIP 15S BARRE 37E HEADY AND PROPERTY FROM THE BOTTON BENEFIT OF SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PRAYER PLANS  THE PROPERTY FROM THE SUBSEQUENT REPORT OF:  THE PRAYER PLANS  THE PROPERTY FROM THE SUBSEQUENT REPORT OF:  THE PRAYER PLANS  THE PROPERTY FROM THE SUBSEQUENT REPORT OF:  THE PRAYER PLANS  OTHER  TRESPONDED TO COMPARE OF COMPANIES OF STATE AND ARABDON OTHER  OTHER THE PROPERTY FROM THE STATE CHIEFY FIRE ARBDON OTHER  TOWNS SER WILL B 1704.  Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.		AFFEIGRITOR	T POR PERMIT CON (FORM COTOT) FOR SUCH PROPUSALS.)	7. Unit Agreement Name
Shell 011 Company (Western Division)  Address of Operator  Shell 011 Company (Western Division)  Address of Operator  Shell 011 Company (Western Division)  Address of Operator  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 011 Company (Western Division)  Shell 012 Company (Department Division)  Shell 012 Company (Department Division)  Shell 013 Company (Department Divi			OTHER.	
P. O. Bex 1509, Midland, Texas 79701  S. Location of Well  UNIT LETTER G . 2286 FEET FROM THE NOTTH LINE AND 1660 FEET FROM THE DEPOTE OF WILLIAM AND 15. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  1327 DF  Check Appropriate Box TO Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FLUS AND ANANDON CHARGE PLANS  OTHER FULL STATES CASING  TEMPORALILY ASARDON  OTHER OF LINE AND CHARGE PLANS  OTHER TEXT AND CEMENT JOS  OTHER OTHER TOD.  Well No.  12. County  12. C				8. Form or Lease Name
P. O. Bex 1509, Midland, Texas 79701  3. Location of Wall  ONT LETTER G . 2286 PRET FROM THE NOTTH LINE AND 1660 PRET FROM THE DENTE OF THE LINE, SECTION 3 TOWNSHIP 15S RANSE 37E NAME.  15. Elevention (Show whether DF, RT, GR, etc.)  12. County  13. Check Appropriate Box TO Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ARABOOM CHARDS PLANS  OTHER CASING PLUS AND ARABOOM CHARDS PLANS  OTHER CASING PLUS AND ARABOOM TOWNSHIP TOWN	Shell 011 Co	many (L	lestern Division)	Amna
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15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ABANDON   PLUE AND ABANDON   PLUE AND ABANDONMENT    TEMPORALIV ABANDON   CHANGE PLANE   COMMINET CRILLING OPHS.  COMMINET CRILLING OPHS.  CHANGE PLANE   CHANGE PLANE   CHANGE PLANE   COMMINET CRILLING OPHS.  CHANGE PLANE   C	4. Location of Well	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	17/72	10. Field and Pool, or Wildcat
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15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13827 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PEAFORM MEMEDIAL WORK  TEMPORALLY ABANDON  CHANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE i Tol.  Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.	UNIT LETTER	· <del></del>	SOUR FEET FROM THE MYS SHE LINE AND SOUR FEET	T FROM TITITITIES
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OTHER Temporarily Abandoned To OTHER Temporarily Abandoned To OTHER Temporarily Abandoned To OTHER TO SEE RULE 1703.  Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.	<del></del>	-	<u></u>	PLUG AND ABANDONMENT
(7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER NULE 1703.  Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.	POLL OR ALTER CABING		— I	Temporardir Abandanad Fr
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NUL F 1708.  Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.	OTHER		O'HER_	A STATE OF THE STA
Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Well still temporarily abandoned as reported on Form C-103, approved February 23, 1965.  No plans for changing well status in near future.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.			ations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
No plans for changing well status in near future.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	WORK) BEE ROLE 1104.			
No plans for changing well status in near future.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Well still t	emporari	ly abandoned as reported on Form C-103, app	proved February 23, 1965.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Great Marie	No plans for	changin	g well status in near future.	
Great Marie				
Great Marie			·	
Green Administration of the Control				
Overland Algorithms				
Grand Marie 197				
Overland Algorithms				
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Grand Marie 19				
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Grand Marie 19				
Chiptoph Manual By				
Original Manual By				
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Children Street Control of the Contr				
Chicago Agrae Agrae				
Children Street Street				
AL SEA MAINTAIN	8. I hereby certify that the	information at	ove is true and complete to the best of my knowledge and helief.	
	8. I hereby certify that the	information at	pove is true and complete to the best of my knowledge and belief.	

JUN 28 1967

DISTRIBUTION  SANTA FE  NEW MEXICO OIL DESCRIPTION COMMISSION  FILE  U.S.G.S.  LAND OFFICE	Form C-103 Supersedes Old
U.S.G.S. DEC 21 11 49 M '66	•
U.S.G.S. DEC 21 11 49 M '66	C-102 and C-103 Effective 1-1-65
	5a. Indicate Type of Lease
	State Fee
OPERATOR	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS OTHER-	7. Unit Agreement Name
Name of Operator Shell Oil Company (Western Division)	8. Form or Lease Name Argo
P. O. Box 1509, Midland, Texas 79701	9. Well No.
C 2286 north 1660	10. Field and Pool, or Wildcat  Denton-Devonian
UNIT LETTER FEET FROM THE LINE AND FEET FROM	
THE LINE, SECTION TOWNSHIP RANSE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3827 DF	12. County Lea
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER Temporarily	Abandoned [X
OTHER	
Well still temporarily abandoned as reported on Form C-103, approve No plans for changing well status in near future.	d February 23, 1965.
	·
Original Signed By	December 15 1066
Original Signed By, N. W. Harrison Senior Exploitation Engineer	December 15, 1966
N. W. Harrison Senior Exploitation Engineer	

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSIONC. C.	C-102 and C-103 Effective 1-1-65
	THECHAE 1-1-02
	5a. Indicate Type of Lease
U.S.G.S. LAND OFFICE  JUN 15 12 59 PM '66	
	State Fee K
OPERATOR	5. State Oil & Gas Lease No.
	mmmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)  1.	7. Unit Agreement Name
OIL GAS	7. Out rigidement rume
well by Well Other-  2. Name of Operator	8. Farm or Lease Name
2. Number of Operator	of I drill of Lease Name
Shell Oil Company (Western Division) 3. Address of Operator	9. Well No.
of Muliess of Chergion	5, Well 140.
4. Location of West 1509, Midland, Towns 79701	10, Field and Pool, or Wildcat
4. Location of well	10, Fleid and Pool, or Wildcar
UNIT LETTER	om Penton-Peronian
THE LINE, SECTION TOWNSHIP RANGE 378 NMF	··· (
15. Elevation (Show whether DF, RT, GR, etc.)	
15. Elevation (Snow whether Dr., R1, GR, etc.)	12. County
3827' DF	Les Allilli
Check Appropriate Box To Indicate Nature of Notice, Report or (	Other Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
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TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Temporarily A	andoned T
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ing estimated date of starting any proposed
Well still temporarily abandoned as reported on Form C-103, approve  No plans for changing well status in near future.  THE COMMISSION MUST BE THE COMMISSION MUST BE THE WELL STATUS THE WELL STATUS THE FLANS FOR THIS.	
Original Signed By Oxugual Signed By Oxugual Signed By N. W. Harrison N. W. Harrison	
ORIGINAL & THREE COPIES	
A CALL COLOR OF THE CALL OF TH	JUN 17 1300

NO. OF COPIES RECEIVED	HINRAC OF	FICE O. C. C.	Form C-103
DISTRIBUTION	10553 0FF	TICE O. C. C.	Supersedes Old
SANTA FE	NEW MEXICO DILIGONSERVAT	LON COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	NEW MEXICO OIL CONSERVAT	54 AM 65	
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	1		State Fee.
OPERATOR	1		5. State Oil & Gas Lease No.
			-
SUNDS (DO NOT USE THIS FORM FOR PR USE "TAPPLICA"	RY NOTICES AND REPORTS ON WELL  OPPOSALS TO DRILL ON TO DEEPEN OR PLUS BACK TO A TION FOR PERMIT (FORM C-101) FOR SUCH PROPO	S DIFFERENT RESERVOIR.	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Form or Lease Name
Shell Oil Company -	Western Division	,	Argo
3. Address of Operator			9. Well No.
P. O. Box 1509 - M	ldland, Texas 79704		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERG	2286 FEET FROM THE NOTTH LINE	AND 1660 FEET FROM	Denton-Devonian
THE <b>CAST</b> LINE, SECTI	on3 township155 R	NANGE 37E NMPM	
	15. Elevation (Show whether DF, RT,	, GR, etc.)	12. County
ÄIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3827' DF		Les ()
work) SEE RULE 1703.  Well still temp  February 23, 19	perations (Clearly state all pertinent details, and	on Form C-103, app	estimated date of starting any proposi
		والمعاري	and the second section is a second section of the second section in the second section is a second section of
		The second secon	·
			•
18. I hereby certify that the information Original Signed B J. D. DUREN		-	
SIGNED S. D. DOREN	J. D. Duren TITLE Staff E	xploitation Enginee	X DATE December 2, 196

Engineer District 1

· · · · · · · · · · · · · · · · · · ·		
NO. OF COPIES RECEIVED	Form C-103	
DISTRIBUTION	Supersedes ( C-102 and C	
SANTA FE NEW MEXICO OLL COMMISSION	Effective 1-1	
FILE		
U.S.G.S. 22 Q 00 M 63	5a. Indicate Typ	_
U.S.G.S.  LAND OFFICE  CREENING  CRE	State 15, State Oil & G	Fee,
OPERATOR	5. State Off & G	ds Ledse No.
SUNDRY NOTICES AND REPORTS ON WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL GAS GAS	7. Unit Agreeme	nt Name
well well other- 2. Name of Operator	8. Form or Leas	e Name
Shell Oil Company	Argo	
3. Address of Operator	9. Well No.	
Box 1858 - Roswell, New Mexico	3	
4, Location of Well	10. Field and P	•
UNIT LETTER G , 2286 FEET FROM THE BOTTE LINE AND 1660 PEET FROM	Degre on-	Devonian
THE BEST LINE, SECTION 3 TOWNSHIP 35 S RANGE 37 B NMPM.		
THE BREE LINE, SECTION TOWNSHIP S RANGE MAPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
//////////////////////////////////////	lea	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER		AND ABANDONMENT
Pulled all tubing and pump. Removed wellhead and installe Well T.A., February 18, 1965.	d valve.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  SIGNED R. J. Doubek TITLE Division Mechanical Engra		b. 19, 1965
Original Signed By		<b>5. 19. 1965</b> B 23 19 <b>65</b>

DISTRIBUTION			
		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE ·			
U.S.G.S.	(40 / <sub>2</sub> )	5a. Indicate Type of Lease	X)
LAND OFFICE		State Fee	
OPERATOR		5. State Oil & Gas Lease No.	
		·····	~~~
SUNDE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  FION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)		
USE **APPLICAT	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name	7777
OIL TO GAS		- Out Agreement Nume	
WELL WELL WELL	OTHER-	8. Farm or Lease Name	
Shell Oil Company		Argo	
Address of Operator	00	9. Well No.	
P. O. Box 1858, Re	swell, New Mexico 88201	3	
Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER G	2286 FEET FROM THE NOTTH LINE AND 1660 FEET FROM	Denton-Devonian	
			IIII
THE CAST LINE, SECTION	on 3 township 15-8 RANGE 37-E NMPM.	//////////////////////////////////////	/////
			7777
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	/////
	3827: df	Los	/////
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data	
NOTICE OF I	NTENTION TO: SUBSEQUEN	T REPORT OF:	
<u></u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	닏
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMEN	нт []
, <del>                                     </del>	1 11		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER		
OTHER		estimated date of starting any pro	oposed
7. Describe Proposed or Completed On work) SEE RULE 1703.	OTHER	estimated date of starting any pro	oposed
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7. Describe Proposed or Completed On work) SEE RULE 1103.	OTHER	estimated date of starting any pro	oposed
7. Describe Proposed or Completed On work) SEE RULE 1703.  We propose to	OTHER	estimated date of starting any pro	oposed
7. Describe Proposed or Completed On work) SEE RULE 1703.  We propose to	perations (Clearly state all pertinent details, and give pertinent dates, including temporarily abandon.	estimated date of starting any pro	oposed
OTHER	perations (Clearly state all pertinent details, and give pertinent dates, including temporarily abandon.		oposed

### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS BS OFFICE OCC

الما		(.	Submit to approp	riate Distr	ict Off	ice as	per Com		111	10.1	1.3
Name of Com	pany She	11 0	il Company		*	Addres	s Bo	1960 AU x 815, R	oswell, No	w Mea	
Lease	A			Well No.	Unit	Letter	Section	Township		Range	:
	YLEO		T	3		0	13	<u> </u>	158		372
Date Work Pe	erformed h <b>ru 6-17-6</b>	o	Pool	on-Devor	nian		-	County	Lea		
<b>V B C C C</b>			<del>*</del>	A REPORT		(Cbeck	appropria	te block)			
Beginni	ng Drilling Op	eration	ıs Ca	sing Test a	nd Cen	ent Job	1	Other (E	xplain):		
Pluggin			Renture and quantity	emedial Work							
- 12,530 - TD. St 12,615'. Swabbed : 2 1/2" t Side Doo: 6522' - Did not	Bottom Mabbed 100 In 16 ho 100% water ubing (422 r Choke Ni 6564, 2 1 acidise.	pack was ours (3') pple /2"	- surface). er 12,611'- ter. Closed swabbed 167 villed tubing 6567'-10,7 w/h Ports 6 tubing (6522	12,615' l off sec W. Res and pac 190', Lyr 5564' - (2') to se	t, Ta ction set p ckers nes P 6567' urfac	below scker Rai roduc , 2 l	pe 12, 12,6 12,5 12*tu tion p /2* x	615' - 1 15' and 30' (bot bing (17 acker 12 2 1/h" F	2,620', Se opened bet tom), 12,4 36') 10,79 ,526' - 12 luid Packe	t pac ween 62' ( 530' +	okeru 12,615' 12,525' - (top). 12,526', ', 2" Sweet up Berrel
Witnessed by	H. G.	Stee	iline	Position Produ		Tone		Company	Shell Oil	Comp	
	110 00	D 04.5	FILL IN BE							o comp.	
						WELL D				-	
D F Elev.	38271	TD	12,688*	PBT	D •			Producing	Interval - 12,688*	Con	npletion Date 2-18-52
Tubing Diam	2 1/2*		Tubing Depth	805'		Oil Stri	ng Diame	ter 5 1/2"	Oil String	g Depti	12,512'
Perforated In	terval(s)	LRA	1 - 12,4981			· · · · · · · · · · · · · · · · · · ·		<del></del>	·		
Open Hole In		. <u></u>	- TESTING.	<del> </del>		Produci	ng Forme	tion(s)		<del></del>	
	12	,512	1 - 12,6881			Producing Formation(s) <b>Devonian</b>					
	······································			RESUL	TS OI	WORK	OVER				
Test	Date of Test		Oil Production BPD		Produc ICFPI			roduction PD	GOR Cubic feet/B	ы	Gas Well Potential MCFPD
Before Workover	5-19-60		20		64°5			539	3209		<b>.</b>
After Workover	8-17-60		28	not	measu	red		691	net measur	be	
		ERVA	TION COMMISSIO		·			y that the in my knowleds		above	is true and complete
Approved by	est a		Calle .			Name	R. A	. Lowery			gned By WERY
Title	Engin		// ( )			Positi	on .		loitation		
Date	AUR		nn)			Compa	υλ .	1 011 Go			



#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice b	Checking Bel	9W	
OTICE OF INTENTION O CHANGE PLANS		Notice of Intention to Temporarily Abandon Wel	L	Notice of Intention to Drill Deeper	
OTICE OF INTENTION O PLUG WELL		Notice of Intention to Pluc Back	*	Notice of Intention to Set Liner	
OTICE OF INTENTION SQUEEZE		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION OGUN PERFORATE	I II	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION CO INTA FE, NEW MEXICO entlemen:	MMISSION )	Roswell, N	ew Mexico	July 2 (Date	1960
		rtain work as described belongy Arg			
SW 1/4 NB 1/4 (40-acre Subdivision) Lea		Arg Arg, T 153 , R	375 NMPM.,	Dention_Devo	(Unit)
Run tubing w/ly Swab test below	(FOLLOW II & tubing, nes stradile and between eset at 12,1	DETAILS OF PROPOSINSTRUCTIONS IN THE INTRACTIONS IN THE INTRACTIONS IN THE INTRACTION OF PROPOSI	of open hers 0 12,50 anted, acidab test be	egulations)  ple. 25' & 12,613'. dise and test.	
Swab test. Pull tubing & p	ackers. om swab test Welex squees	s, plug back open e tool.	hole w/cem	ent and hydromite.	•
Swab test.  Pull tubing & p  If warranted fr  Cap plug using	ackers. om swab test Welex squees	e tool.		Oil Company	
Contingent upon Swab test. Pull tubing & p If warranted fr Cap plug using Place well on p	ackers. om swab test Welex sques production.	<b>60</b>		O11 Company Company or Operator (	ngi sigaed I

Addres

Shell Oil Company

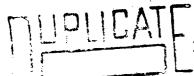
Box 845, Roswell, New Mexico

Form C-103 (Revised 3-55)

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON FELLS

to apprepriate District Office as per Commission Rule 1106)

COMPANY	Shell Oil		Bez 1957	Hobbs,	New Mescle	10
		bA)	ldress)			• .
EASE	Arge	WELL NO.	3 UNIT "O"	S <b>-3</b>	T-15-8	R-37-E
ATE WOR	K PERFORMEI	November 2	7, 1956 POOL	Denten		
his is a Pe	eport of: (Chec	ık annunniata	block)	Results of Te	et of Ca	ing Shut-of
mis is a Re	eport or: (Chec	k appropriate	510CK)	results of I	EBL OI CE	ents prot-o
Be	ginning Drilling	g Operations		Remedial Wo	rk	
Plu	ugging		×	Other Perf	rate 5-1/	2º easing
etailed acc	count of work de		ad anomitin of m	otaviale was	d and rea	ulte obtain
_						
	erforated 5–1/2° 2,506° (Western				•	
<b></b>	x'>oo. (meacetal	COTTAL TOE Del	pens, wren 4 jac	swers bet to	<del>70</del> 5.	
				•		
ILL IN BE	LOW FOR REN	MEDIAL WORK	K REPORTS ON	ILY		
riginal We	ell Data:					•
F Elev.	TD	PBD	Prod. Int.	C	ompl Date	
bng. Dia_	Thng Dep	oth	Oil String Dia	Oil S	String De	pth
erf Interva	al (s)					
pen Hole I	nterval	Produ	cing Formation	(s)		
ESULTS O	F WORKOVER	•		BEFORE	A1	TER
		•				
ate of Tes				<del></del>		
il Product	ion, bbls. per	day				····
as Produc	tion, Mcf per d	ay	•			
ater Prod	uction, bbls. p	er day				
as~Oil Rat	tio, cu. ft. per	bbl.				
as Well Po	otential, Mcf pe	er day			·	
itnessed b	y H. G. Starl	ing Pro	dustion Foreman	Shell Oil	Company	
					ompany)	
OIL CO	NSERVATION (	COMMISSION	•	tify that the e and comple		
		<b>.</b> .	my knowledg	-		
lame	7. Mone	asmers		8. G. Stiles		al signied <b>by</b> 3. Stiles
itle	PROPATION MAI	VAGER		Division Mech	<del></del>	
Date				Shell Oil Com		



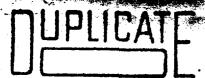
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico FFICE OCC

#### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

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ANTA FE, NEW MEXICO    Content   Content   Content		x		1 1	NTENTION
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# ILLEGIBLE SION

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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WELL RECORD

DE CONSERVA MATERIALISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned well. Submit this form in QUADRUPLICATE.



# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease
Address	Ser. 1509, Mail Principal Prince of Business)
Unit, Well(*) No	ec, T, R, Pool
CountyKind	of Lease:
If Oil well Location of Tanks	<u> 1988 - Santa Artina de Maria</u>
Authorized Transporter	Amoco Pipeline Coi Address of Transporter
Rox 38, Benver City, Tenes (Local or Field Office)	(Principal Paice of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	to the second of
REASON FOR FILING: (Please check proper bo	
NEW WELL.	CHANGE IN OWNERSHIP.
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Hor Completion, Allowable	effective 12-16-52
The undersigned certifies that the Rules and	Regulations of the Oil Conservation Commission have been complied with.
Executed this theday o	
Approved 12 – 30	0.0
By Ol, D your rally	By J. B. Some J. L. X Wage  Title Division Implettation Ingiana
Title Oil & Gas Inspect	Of.

# NEW MEAN ILLEGIBLE

REQUEST FOR (OIL) - (CAS) ALLOW

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Office Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is allowable will be completion or recompletion. The completion date shall be that date in the case of an object other pil is delivered

nto the sto	ck tanks. Ga	s must be r	eporte	ed on 15.0	025 psia at 60°	Fahrenheit.	-		_i
,						Hobbs New Maxi (Place)	<b>80</b>	(Date)	******
E ARE I	HEREBY R	EQUESTI:	NG A	N ALLC	WABLE FO	R A WELL KNOW	N AS:		
ibell Of	1. Compan	<b>7</b>			Arge		in		1/4
(Co	mpany or Op	perator)		16.0	(Lease)	,	non-kom		
(Unit	, Sec	<b>J.</b>	, T	4749	, R. 27	, NMPM.,			Poo
•	•		Co	ninty. Da	te Smudded	8-3-52	Date Completed	19-16-52	
	se indicate		,		oc opuded		· ·		********
	2-37-8	location.	1						
İ				Elevation	on, 3827	Total Depth	12,600°, P.	В	
				<b></b>				Demand an	
		•		Top oil	/gaz pay	12,477	Prod. Form	Market Land	*******
Sec.			T	Casing	Perforations:				0
	<b>3</b>		15				•		
				Depth t	o Casing shoe	of Prod. String	<b>2,02</b>		
				Matural	Drad Test	<b></b>	•		· 2\CDT
j				Matural	rrou. I cal				OFI
				based or	n 403	bbls. Oil in	<b>12</b> Hrs		Mins
Med	<b>.</b> .		_						
************				Test aft	er acid or shot	, 	*****************************	E	SOPL
Size	and Cement	ing Record Sax		Based o	n	bbls. Oil in	Hrs		Mins
	7	1	7			•			
13-3/8	358	325		Gas We	ell Potential			**************	•
			-	Size cho	oke in inches	20/64*		,	•
8-5/8	4826	3400		3.55					
5-1/2	12,512	650		Date fir	st oil run to ta	nks or gas to Transm	ission system:	2-18-52	
				Transpo	orter taking Oi	l or Gas:	e.Fije.Line		*******
	<del></del>	·							
emarks:							****************************		•••••
	*****				************			·	
	•••••••••	••••••	***						
		at the info	rmatic	on given	above is true	and complete to the b	est of my knowledge.		4.
proved		12-	3	<i>C</i>	, 19	- Aball Oil Com	(Company or Operator)		
	T 00175		001	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		n 2 h sa	- 12	Louis	per la
OI	L CONSE	RVATION	COM	ımissiO	N A	By: As Bassa	(Signature)	- maga	. Jay 7
. 110	11 20	ri Kla K	i	ch	Z,	Title Division	Bonieltation 2		
		0 & iiO	Gas I	Inspecto	 ar		nmunications regarding	ig well to:	
tle(	J					Name Phatt At	1 Acres	•	
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						Address	7, Bohba, Hore M	exico	<del></del>

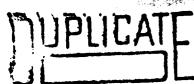


# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of	Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RI OF CASING SH	ESULT OF TEST UT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RI OPERATION	ECOMPLETION	REPORT ON (Other)	
	<b>Dec</b>	ember 18, 1952	dell	. New Mexico
Following is a report on the work	done and the results obtain	ined under the heading	noted above at the	
Shell Oil Company (Company or Oper			(Lesse)	***************************************
Company Rig No. 14		and the second second		
T. 15-8 , R. 37-8 , NMPM.,		Pool,	Lea	County.
The Dates of this work were as follows:	Dece	mber 14, 1952		·
Notice of intention to do the work	(was not) submitted on F	orm C-102 on		19
and approval of the proposed plan			(Cross out incorrect words)	
	ED ACCOUNT OF WO	DY WANT AND DESIGN	TT MC ANMAYNTA	
Ram 12,502 feet of 52	casing and come	nted at 12.512	feet with \$50 sade	of M
gel and 200 sacks of		**		•
tep of cement at 8487			•	
calculated freeze pois	at at 9760 feet.	After WOO tota	1 72 hours tested	pasing and
cement with 1500 pai :	for 30 minutes be	fore and after	drilling plug. Te	st CK.
		•		
	•			
Witnessed by H. G. Starling	<b>81</b>	ell Oil Company	Producti	an Ferenan
(Name)		(Company)	(Title)	
Approved: OIL CONSERVATION C	OMMISSION	I hereby certify the to the best of my		e is true and complete
1 log yashracu	jh	Name	7. P. Colet	National Contracts
dil de la la la la la la la la la la la la la	DEC 19	Position	Division Mechanic Shell 611 Company	
(Title)	(Date)	Address		New Mexico



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 day pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing

	Indicate Nature of Report by	Checking Relat	· · · · · · · · · · · · · · · · · · ·		
ORT ON BEGINNING LLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF		REPORT ON REPAIRING WELL		
ORT ON RESULT PLUGGING WELL	REPORT ON RECOMPLE OPERATION		REPORT ON (Other)		
	Angust 19	. 1952	Kolibs	Ben Next co	<b></b>
Following is a report on the work done	and the results obtained under	tne heading not	ed above at the		
Shell 011 Company (Company or Operator)	***************************************	·	Area (Lean)	**********************	············
Company Rig No. 14 (Contractor)	, Well	No3	in the SY 1/4 MB		
5-3 , R. 37-3 , NMPM.,					
Dates of this work were as follows:	Angust 16, 1952		·		
•	<del>-</del>			4	
e of intention to do the work (was		on(C	ross out incorrect words)	19.	•••••
pproval of the proposed plan (was	not) obtained.	•	• .	· · · · · · · · · · · · · · · · · · ·	
DETAILED	ACCOUNT OF WORK DONE	AND RESULT	S OBTAINED		
DETAILED	ACCOUNT OF WORK DONE	AND RESULT	'S OBTAINED		
		٠.		acks of neal	i.
4812° of 8-5/8° casing an	d cemented with 2900	sades of 4	% gal and 500 a		
4812° of 8-5/8° casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812° of 8-5/8° casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812° of 8-5/8° casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812' of 8-5/8" casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812' of 8-5/8" casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812° of 8-5/8° casing an	d cemented with 2900 50 sacks of cement.	sacks of A	% gel and 500 a 36 hours tests		
4812° of 8-5/8° casing an	d cemented with 2900 50 sacks of cement.	sacks of A	f gel and 500 e 36 hours tests	d easing wit	
4812* of 8-5/8* casing an culated out an estimated 4 psi for 30 minutes befor	d cemented with 2900 50 sacks of cement.	sacks of a After WOG plug. Tes	% gel and 500 a 36 hours tests	d easing wit	
4812* of 8-5/8* casing an culated out an estimated 4 psi for 30 minutes befor cased by	d cemented with 2900 50 sacks of cement. e and after drilling  Shell.	sacks of a After WOG plug. Ten	% gel and 500 e.  36 hours teste  1 OK.  Production (TH)	Torona.	
4812' of 8-5/8" casing an culated out an estimated 4 psi for 30 minutes befor essed by	d cemented with 2900 50 sacks of cement.  e and after drilling  Shell (Compa	sacks of a After WOG plug. Tes	Production (Til)	d easing wit	
4812' of 8-5/8" casing an culated out an estimated 4 psi for 30 minutes befor sessed by Range (Name)	d cemented with 2900 50 sacks of cement.  e and after drilling  Shell (Compa	After WOG  After WOG  plug. Tes	Production (Til)	Torona.	
4812' of 8-5/8" casing an culated out an estimated 4 psi for 30 minutes befor essed by	d cemented with 2900 50 sacks of cement.  e and after drilling  Shall (Compa	After WOG  After WOG  plug. Tes	Production (Til)	Torona.	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WE

Hobbs, New Mexico

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within

		Indicate Nature of De	port by Chasiring Dal	io <del>si</del>	
REPORT ON RESULT  REPORT ON RECOMPLETION  REPORT ON RECOMPLETION  REPORT ON RECOMPLETION  REPORT ON RECOMPLETION  Pollowing is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company  Company Rig Es. 14  T. 15-8, R. 37-E, NMPM.  DERION  DERION  Notice of intention to do the work (SE) (was not) submitted on Form C-102 on.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OFTAINED  Ram 345' of 13-3/8" casing and cemented with 325 sacks regular cement. Circulated cement. After VOC cement 24 hours tested casing with 306 pai for 30 minutes before and after drilling plug. Test (K.)  Witnessed by H. G. Starling Shell Oil Company  Froduction Formand  (Company)  (Company)  Froduction Formand  (Company)  Froduction Formand  (Company)  Froduction Formand  (Company)  (Company)  Froduction Formand  (Company)  Froduction Formand  (Company)  (Company)  Froduction Formand  (Company)  (Company)  (Company)  (Company)  Froduction Formand  (Company)  (C		ii III	hore of omorating per		
August 6, 1952  Lasto  Following is a report on the work done and the results obtained under the heading noted above at the  Shall Oil Company  Company or Operator)  Company Rig So. 14  (Contractor)  T. 15-S., R. 37-L., NMPM.  DERASS  Notice of intention to do the work (SE) (was not) submitted on Form C-102 on  Company of 13-3/8" casing and cemented with 325 sacks regular cament. Circulated coment.  After VOC coment 2b hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by H. G. Starling  (Name)  Witnessed by H. G. Starling  (Name)  Company  Therefore the results obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Witnessed by H. G. Starling  (Name)  (Company)  Therefore the results obtained of the proposed plan (SE)  (Name)  (Company)  Therefore cament. Circulated coment. Circulated coment. After VOC coment 2b hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by H. G. Starling  (Company)  Therefore critic that is Citionnation given above is true and complete to the been of my this design of the proposed rule and complete to the been of my this design of the populary position.  By Stor Resoluted Engineer.	REPORT ON BEGINNING DRILLING OPERATIONS				
Following is a report on the work done and the results obtained under the heading noted above at the  Shell Oil Company of Oversion)  Company Big Es. 14  (Company of Oversion)  Company Big Es. 14  (Company of Oversion)  Company Big Es. 14  (Company of Oversion)  (Company Mell No. 3 in the SW 1/4 III 1/4 of Sec. 3  (Company Big Es. 14  (Company Mell No. 3 in the SW 1/4 III 1/4 of Sec. 3  (Company Fool, IIII 1/4 of Sec. 3  (Company Fool, IIIII 1/4 of Sec. 3  (Company Fool, IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		11	OMPLETION	11 323 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Shell 011 Company or Operator)  Company Rg So. 14  (Contractor)  T. 15-S. R. 37-E. NMPM. Perator. Pool, Low Country  The Dates of this work were as follows:  August 5. 1952  Notice of intention to do the work (SEE) (was not) submitted on Form C-102 on. (Cross out incorrect words)  and approval of the proposed plan (SEE) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ram 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Circulated cament. After VIC cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test CE.  Witnessed by R. G. Starling Shell 011 Company Production Formance  (Company  Trible  (Company Production Formance  (Company) Trible  (Company Production Formance  (Company) Trible  (Com		(Date	nst 6, 1952	Eodds.	New Next c
Company Fig Ec. 14 (Contractor)  The Dates of this work were as follows:  ANGUST 4. 1952  Notice of intention to do the work (SEE) (was not) submitted on Form C-102 on.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ram 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Circulated cement. After WOC cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test CK.  Witnessed by.  H. G. Starling Shell 011 Company Production Formany  (Name)  (Company)  Thereby certify that inclinion min given above is true and complet to the best of my the property of the position Particles Fortunes.  Name.  Position.  Particles Methods of Sec. 3.  (Contractor)  (Contractor)  (Company)	Following is a report on the work d	one and the results obtaine	d under the heading n	oted above at the	
Company Fig Ec. 14 (Contractor)  The Dates of this work were as follows:  ANGUST 4. 1952  Notice of intention to do the work (SEE) (was not) submitted on Form C-102 on.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ram 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Circulated cement. After WOC cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test CK.  Witnessed by.  H. G. Starling Shell 011 Company Production Formany  (Name)  (Company)  Thereby certify that inclinion min given above is true and complet to the best of my the property of the position Particles Fortunes.  Name.  Position.  Particles Methods of Sec. 3.  (Contractor)  (Contractor)  (Company)	Shell 011 Company or Opera	tor)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	(Lease)	
The Dates of this work were as folows:  August 4, 1952  Notice of intention to do the work (CEE) (was not) submitted on Form C-102 on					
Notice of intention to do the work (2022) (was not) submitted on Form C-102 on					
Notice of intention to do the work (**EE*) (was not) submitted on Form C-102 on		·			
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ram 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Circulated cement. After WOC cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by H. G. Starling Shell Oll Company Production Foreman (Company)  Approved:  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complet to the best of my kindwight.  Name. Position. Extract Single-servation.					
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ram 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Girculated cament. After 1700 cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by H. G. Starling Shell 011 Company Production Foreman (Company)  Approved:  OIL CONSERVATION COMMISSION  I hereby certify that the imformation given above is true and complet to the best of my impossing the showering true and complet to the best of my impossing true and complete to the my impossing true and complete to the my impossing true and complete to the my impossing true and co	Notice of intention to do the work (	(was not) submitted on Form	n C-102 on	(Cross out incorrect words)	, 19
Ran 345° of 13-3/8° casing and cemented with 325 sacks regular cement. Circulated cament. After WOC cement 24 hours tested casing with 300 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by B. G. Starling Shell Oil Company Producties Foreman (Name)  (Company) (Title)  Approved:  OIL CONSERVATION COMMISSION I hereby certify that the (information given above is true and complet to the best of my induced by the large and complete to the large and complete to the	and approval of the proposed plan ( )	(was not) obtained.			
witnessed by Ha G. Starling Shell Oil Company Production Foreman  (Name) (Company) (Title)  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name F. D. Leich  Name Position Breiser	DETAIL	ED ACCOUNT OF WORK	DONE AND RESUL	LTS OBTAINED	
witnessed by Ha G. Starling Shell Oil Company Production Foreman  (Name) (Company) (Title)  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name F. D. Leich  Name Position Breiser	Day 3/151 at 12 2/88 a	natha and assents:	8 w/ 6h 225 and	re marrian sement. G	Bada Peserl
Witnessed by	•				
Witnessed by H. G. Starling Shell Oll Company Production Forence (Title)  Approved:  OIL CONSERVATION COMMISSION  Name  Position  Position  Position  Production  Forence  (Title)  Production  Produc	cement. After WOC co	ment 24 hours test	ted casing with	1 300 psi for 30 minu	tes before
Approved: OIL CONSERVATION COMMISSION  Name  Name  Position  (Company)  (Title)  I hereby certify that the information given above is true and complet to the best of my knowledge  Name  Position  Division Rechard cal Regimes	and after drilling pl	ug. Test OK.			
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Name Position Division Rechard cal Engineer					
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Name Position Division Rechard cal Engineer					
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Name Position Division Rechard cal Regimes					
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Name Position Division Rechard cal Engineer					
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Name Position Division Rechard cal Engineer			•		
OIL CONSERVATION COMMISSION to the best of my including to					
Name F. D. Leigh (Name)  Position Position Mechanical Engineer	TY I CALL DY	She			<b>F</b> or <b>eman</b>
(Name)  Position Division Recharded Engineer	Approved:		(Company)	(Title)	
roulion.	Approved:		(Company)  I hereby certify tha	(Title)	
	Approved:		(Company)  I hereby certify that to the best of my k  Name	t the (information given above is to have like the light of the light	rue and complete

Address

# EGIBLE IISSION UPLICATE NEW MEX MISCELLANEOUS REPORTS ON WE

AUG 5 1952

	he Commission.	HOBBS-OFFICE	1
	Indicate Nature of Report by Checking Be	ON THE PROPERTY OF THE PROPERT	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
,			
	(Date) 4. 1952	Robbs, Kay K. (Place)	exten
Following is a report on the work done	and the results obtained under the heading	noted above at the	
(Company or Operator)		(Zase)	************
Company Rig So. 13 (Contractor)	, Well No3	in the 14 14 of Sec	3.,
15-8 R 37-8 NMPM	Penton Pool.		County.
	•		
ne Dates of this work were as folows:			
tice of intention to do the work (was) (was)	submitted on Form Carron	(Cross out incorrect words)	19 <b>52</b> ,
d approval of the proposed plan (was)	obtained.	(Cross out intention worth)	
, , , , , , , , , , , , , , , , , , , ,	ACCOUNT OF WORK DONE AND RESU	ILTS OBTAINED	
Spadded 7	100 Pan. 8-3-52	· · · · · · · · · · · · · · · · · · ·	
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	•		
	·		
Fitnessed by	Shell Oil Company (Company)	Production Forement	
pproved:	(Company)  I hereby certify th	nat the infofmation given above intrue and o	omplete
(Name)	(Company)  I hereby certify th	nat the infofmation given above intrue and o	omplete
pproved:	(Company)  I hereby certify th	nat the infofmation given above intrue and o	omplete

- NÉW MEX

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INTENTION TO DRILL OR RECOMME CIL GUIRDEN

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained by Braining of Ecompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Robbs	, New 1	tuckee		····	***************************************		August 1, 195	2
OIL CONS	E, NEW M			•			(Date)	ales.
Gentlemen	•							
You a		notified t			ntention to commence the	ne (Drilling)	of a well to be kno	wn as
						or Operator)		
	<b>.</b>	T. 18		·····	***************************************	, Well No	, in	The well is
	266				*** A &		4114	· ·
located	To at		et Hom	шс	line of Section	3 T.15-8		
(GIVE LO	CATION				E)Benk	Pool,	Les	County
, ,	1-37-4			_		and Gas Lease is No		
D	c	В	A		-	wner is		t .
, b	C	<b>B</b>	Λ			d and linkness		
				1		ll with drilling equipment a		3X.
E	F <b>Sec</b> .	.3 E	н	7		bond is	Road	
L	К	J	I	15	Drilling Contractor	Sumpany Teals		***************************************
М	N	0	P			this well in the		
We pr	opose to u	se the fol	lowing s	 trings o		ximate depth of	<b>.690</b>	feet.
Size	of Hole	1	Size of Ca	sing	Weight per Foot	New or Second Hand	Depth	Sacks Coment
17-1/4	•	1	3-3/8	,	105	Mary	3901	326 Au.
11"	_		1-1/8	<b>,</b>	32/	Bor	48251	3500 8x.
7-7/8	<b>n</b>		5-1/2	1)	20/ A 17/	Sou	12,5501	119
1 44		<del></del> '						
ADDI	TIONAL	INFORM	MATIO	V (If 1	-	ou immediately. etails of proposed plan of		11. Company 1/4 <sub>8</sub>
<b>.</b>		A	yg 4	19	<b>52</b>	Sincerely yours,		•
Approved Except as f	ollows:	••••••	************		17	Shell 011 Com	10a1117	
						By J. D. Berry	(Company or Operator)	Aux
	OIL C	ONSERV	A <b>J</b> ION	COM	MISSION	Position	ommunications regard	ng well to
n M	11 1	INN	V. H.K	110	i h	Name	- Company	***************************************
ру. <b>!і.Ду</b> .	4	jan.u	w.v16.A	ne f	**************************************	Address. 36x. 195	, Mobbs, Mor 1	lend.60
Title	Oil	k Gas	Inspec	tot	••••••			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, trainerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation							Well /	API NO.		
Polaris Production Co	rp.									
Address		_								
P. O. Box 1749, Midla	nd, Te	xas 7	9702					<del> </del>		
Reason(s) for Filing (Check proper box) New Well			_		U Oun	et (Please expl	ain)			
=======================================		Change in								
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghe	ad Gas	Condens	zale						
change of operator give name address of previous operator					••					
•	<del></del>				-				· · · · ·	-:
I. DESCRIPTION OF WELL	AND LE		·	• • • • • • • • • • • • • • • • • • • •						
Lease Name		Well No.	Pool Na	me, Includi	ng Formation			of Lease	Lea	ise No.
Buckley "A"		4	De	enton D	evonian		State,	Federal or Fee		_
Location										
Unit Letter N	_ :3	30	_ Feet Fro	m The _S	outh Lin	e and	1650 Fe	et From The	West	Line
						· · · · · · · · · · · · · · · · · · ·				
Section 25 Townshi	p 14	South	Range	37_	East , N	мрм,	L	ea		County
						•		-		
<b>II. DESIGNATION OF TRAN</b>	SPORT	ER OF O	IL ANI	NATU						
lame of Authorized Transporter of Oil	T	or Conde	nsate [		Address (Giv	e address to w	hich approved	copy of this form	s to be sen	u)
Pride Pipeline Compan	ע				P. O.	Box 2436	. Abile	ne, TX 79	604	
Name of Authorized Transporter of Casin	ghead Gas	X	or Dry (	Gas				copy of this form		u)
J. L. Davis					Į.			and. TX 7		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali		When		<del></del>	
ive location of tanks.	ĺм	25	14	37	V.	es	i	Unknown		
this production is commingled with that	from any o	ther lease or	pool, give	e comming				OHIGHO WII		
V. COMPLETION DATA	•			J						
		Oil Wel	1 G	as Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	i		i	İ	i	ii		i
Date Spudded	Date Con	npl. Ready t	o Prod.	-	Total Depth	<del>^</del>	<del> </del>	P.B.T.D.		1
-	1				1			·		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation		Top Oil/Gas	Pay	<del></del>	Tubing Depth		
	1	•								
erforations					J			Depth Casing Sh	юе	
								'		
		TUDING	CASIN	IC AND	CEMENTI	NG RECOR	מא			
HOLE OIZE	1				CLIVILLIAII	DEPTH SET		SAC	VC CENE	AIT
HOLE SIZE	<u> </u>	ASING & T	UBING S	OIZE .	<del> </del>	DEP IN SE		SAC	KS CEME	314.1
					ļ			<del> </del>		
								<del>-</del>		
		771 200			<u> </u>					
7. TEST DATA AND REQUE										
OIL WELL (Test must be after	recovery of	total volum	e of load o	oil and must					ull 24 hou	·s.)
Date First New Oil Run To Tank	Date of	leg .			Producing M	lethod (Flow, p	nump, gas lift,	etc.)		
					<u></u>					
Length of Test	Tubing F	ressure			Casing Press	ure		Choke Size		
	1									
Actual Prod. During Test	Oil - Bbl	s.	-		Water - Bbls	L.		Gas- MCF		
									•	
OLC WELL		<del></del>								
GAS WELL	<del></del>	2 m: -			TBN: C 1	nsate/MMCF		Gravity of Cond	lenes's	<del></del>
Actual Prod. Test - MCF/D	Length o	x lest			Bois. Conde	neare/MIMICF		Oravity of Cour	ich faire	
		· · · · · · · · · · · · · · · · · · ·			<b></b>					
Testing Method (pitot, back pr.)	Tubing 1	Pressure (Sh	ut-in)		Casing Pres	sure (Shut-in)		Choke Size		
	1				1					
VI. OPERATOR CERTIFIC	TATEC	DE COM	PIIAN	JCE.	71			·		
I hereby certify that the rules and regu						OIL CO	NSERV	'ATION DI	VISIC	N
Division have been complied with and				e	11			_		
is true and complete to the best of my					n=1	0 Ann	ad	<u>JAN (</u>	1 8 10	90
/)	$\gamma$	. /			Dat	e whblow	eu	Unil		74
	11/2	a / ^			11		_	win Cinmad b	7	
Simetrum	Y			<del></del> -	By_			rig. Signed by Paul Kautz	y 	
Signature Nancy Stac	ks		Age	n t.				Geologist		
Printed Name	<del></del>		Title		Title	9		~ <b>9</b> •		
1-1-90		(91	5) 68	4- <u>824</u> 8	1	<del></del>				· · · · · ·
Date		To	elephone l	Vo.						
					_11					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION	NO. OF COPIES RECEIVED			<i>#</i>	Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION    Included Type of Lease   San Indicate Type of Lease   San Indicate Type of Lease   San Indicate Type of Lease   San Included   Pres   San Indicate Type of Lease   San Included   Pres   San Included   San	DISTRIBUTION	•				
Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Reports on Wells  Sunday Notices And Notices  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Notice of Intention To:  Sunday Notices And Reports on Other Data  Notice of Intention To:  Sunday Notices And Reports on Other Data  Notice of Intention To:  Sunday Notices And Report of Other Data  Notice of Intention To:  Sunday Notices And Report of Other Data  Notice of Intention To:  Sunday Notices And Anadomics  Sunday Notices And Sunday Notices  Sunday Notices And Sunday Notices  Sunday Notices And Sunday Notices  Sunday Notices And Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sunday Notices  Sunday Notices  Alteriac Cables  Sunday Notices  Sun	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION			
AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS  (10 NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS)  (10 NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS)  (10 NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS)  (10 NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS)  (10 NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS)  (11 NOTICE OF OPERATOR OF SUNDRY NOTICES AND REPORTS ON WELLS)  (12 NOTE OF OPERATOR OF SUNDRY NOTICES AND REPORTS ON WELLS)  (13 NOTICE OF OPERATOR OF SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICES OF SUND	FILE			,		
S. State Oil & Ges Levee No.  SUNDRY NOTICES AND REPORTS ON WELLS  OF THE THIS TOWN THE STATE THE TAX PARTY PROMETED TO THE STATE AND PROPERTY OF TH	i.s.g.s.	•				
SUNDRY NOTICES AND REPORTS ON WELLS  100 Not use this result of the street of the stre						
Thereby certify that the information about is true and complete to the best of my knowledge and bellef.  7. Until Agreement Name  7. Until Agreement Name  7. Until Agreement Name  7. Until Agreement Name  7. Until Agreement Name  7. Until Agreement Name  7. Until Agreement Name  8. Form or Lease Items  8. Form or Lease Items  8. Form or Lease Items  9. Veil ivo.  9. Veil ivo.  9. Veil ivo.  10. Field and Pool, or Wilders  10. Field and Pool,	PERATOR	•			5. Sidle Oil & G	ds Lease No.
Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.  Solve the secretary that the information about is true and complete to the best of my knowledge and balled.	SUNDRY  (DO NOT USE THIS FORM FOR PROP  USE "APPLICATION"	NOTICES AND REPORT	SON WELLS PLUG BACK TO A DIFFERENT RESERVOIP OR SUCH PHOPOSALS.			
Name of Operator  Polaris Production Corp.  Address of Operator  P. O. Box 1749, Midland, Texas 79701  Leading of Well  West 1749, Midland, Texas 79701  Leading of Well  West 1840, Section 25 Township 14-S South 1850 rect report of Denton Devonian  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention To:  Substitute Office Office of Intention To:  Substitute Office of Intention To:  Substitute Office of Intention	OIL TO GAS	OTHER-		. ]	7. Unit Agreeme	nt Name
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Location of Well  UNIT LETTER N 330 PERFORM THE SOUTH LINE AND 1650 PEET FROM  WEST LINE, SECTION 25 POWNSHIP 14-S RANGE 37-E NUMBER  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMODIAL WORK  CHANGE PLANS  OTHER FEBRUAGE AND ABANDON  PLUC AND ABANDON  CHANGE PLANS  OTHER  PRODUCTION OF THE PRODUCTION  PRODUCTION OF THE PRODUCTION  PRODUCTION OF THE PRODUCTION  PRODUCTION OF THE PRODUCT						7 ''A''
Denton Devonian  THE West the section 25 yourship 14-8 name 37-E name.    15, Elevation (Show whether IIF, RT, GR, etc.)   12, County Lea	P. O. Box 1749, Midland,	Texas 79701			4	
Secretary   14-5		330 Sa	1th 1650			•
112. County  3817 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  PLUG AND ABANDON  CHANGE PLANS  OTHER  RETURN to production  Describe Prescond of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion)  Co-116 included herewith  1 hereby certify that the information about its true and complete to the best of my knowledge and belief.  Engineer  PLUS AND ABANDON  ALTERING CASING  FLUG AND ABANDON  FLUG AND ABANDON  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB  CASING TEST AND CEMENT JOB  CASING TEST AND CEMENT JOB  OTHER  COMMENCE DETICLING OFMS.  CASING TEST AND CEMENT JOB				, i	THITTI	HIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  LEAPONABILLY ABANDON  CHANGE PLANS  COMMERCE OFILIAL WORK  PLUG AND ABANDON  ALTERIAL CASING  COMMERCE OFILIAL WORK  PLUG AND ABANDON  ALTERIAL CASING  COMMERCE OFILIAL WORK  PLUG AND ABANDON  ALTERIAL CASING  COMMERCE OFILIAL WORK  PLUG AND ABANDON  ALTERIAL CASING  COMMERCE OFILIAL WORK  PLUG AND ABANDON  ALTERIAL CASING  COMMERCE OFILIAL WORK  ALTERIAL CASING  COMMERCE OFILIAL WORK  ALTERIAL CASING  COMMERCE OFILIAL WORK  ALTERIAL CASING  COMMERCE OFILIAL WORK  ALTERIAL COMMERCE  COMMERCE OFILIAL WORK  ALTERIAL CASING  COMMERCE OFILIAL WORK  ALTERIAL CASING  COMMERCE OFILIAL WORK  COMMERCE OFILIAL	THE West LINE, SECTION	25 TOWNSHIP	14-S RANGE 37-E	нмрм.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR		15. Elevation (Show wi	hether DF, RT, GR, etc.)		12. County	<i>HHHH</i>
Check Appropriate Box 10 Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR		3817 Df			Lea	UIIIII
Describe Frequence of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property) SEE RULE 1103.  C-116 included herewith  Thereby certify that the information about is true and complete to the best of my knowledge and belief.  Thereby certify that the information about is true and complete to the best of my knowledge and belief.  Thereby certify that the information about is true and complete to the best of my knowledge and belief.  Thereby certify that the information about is true and complete to the best of my knowledge and belief.  Thereby certify that the information about is true and complete to the best of my knowledge and belief.  Thereby certify that the information about is true and complete to the best of my knowledge and belief.	MPORARILY ABANDON		COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB			
C-116 included herewith  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  THE Engineer  PATE 11-22-76	OTHER return to produc	tion	OTHER	<del>-</del>		
Title Engineer  DATE 11-22-76		utions (Clearly state all pertine	nt details, and give pertinent dates,	including c	stimated date of .	starting any proj
Title Engineer  DATE 11-22-76						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  NED  NED  NED  NED  NED  NED  NED  NE						
Thereby certify that the information above is true and complete to the best of my knowledge and belief.  NED TITLE Engineer DATE 11-22-76						
NEO 90 11-22-76 NOV 24 19		·				
11-22-76 NOV 24 19	C-116 included herewith	·				
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NOV 24 19	C-116 included herewith					
NGV 24 19		ove is true and complete to the	best of my knowledge and belief.			
WWV AT 10		ove is true and complete to the			11 -	-22-76
		TITLE.			DAYE	

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SANTA	FE					
FILE						
u.s.G.S						
-AND	FFICE					
TRANS	PORTER	OIL				
	GAS					
PERA	TOR					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND BIZATION TO TRANSPORT OF AND NA

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRA	ANSPURTUIL AND I	NATURAL (	BAS	
	TRANSPORTER OIL	]	•			
	GAS	]	•			
	PERATOR	4				
Ĭ.	PRORATION OFFICE	<u> </u>				
		oduction Corp.				
				<del></del>		<del></del>
	P. O. Box Reason(s) for filing (Check proper box	1703, Midland, Texas	79701			
	New Well	/ Change in Transporter of:	Other (Please	expiain)		
	Recompletion	Oil Dry Go	<b>-</b>			
	Change in Ownership X	Casinghead Gas Conde	neate Change	in Oper	ator	
	If change of ownership give name					
	ad address of previous owner	Shell Oil Company, P.	0. Box 1509, Mi	dland, T	<u>exas 79701</u>	
II.	VESCRIPTION OF WELL AND	I FASE				
	Lease Name	Well No. Pool Name, Including F	'ormation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
	Buckley "A"	4 Denton Devon:	ian	State, Federal	or Fee Fee	
	Location NT 2.2	0 0	1.050			
	Unit Letter N; 33	O Feet From The South Lin	ne and <u>1650</u>	_ Feet From 7	The West	
	Line of Section 25 Tow	waship 14 South Runge 3	37 East , NMPM		Lea	County
Ш.	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		o which approv	red copy of this form is to	be sent)
	-moco Production Co.		P. O. Box 1725.	Midland	Texas 79701	
	scine of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🔲	Address (Give address t	o which approv	ed copy of this form is to	be sentj
	Esperary Corp.		229 Western Un	ited Life	Bldg., Midland	Tx
	well produces oil or liquids,	Unit Sec. Twp. Rge. M 25 14 37	Is gas actually connecte Yes	d? Whe		
	······	<del> </del>	<del></del>		Unknown	
IV.	COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
•	Designate Type of Completio	on - (X)	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
		Jane Company to 7 to 2.	1000 2000			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	<u> </u>	<u> </u>		Dooth Courter Share	
	Periorations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEME	ENT
			<u> </u>			
;			<del> </del>			
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil a	and must be equal to or ex	ceed top allow-
	N WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours, Producing Method (Flow		L etc.)	<del></del>
					,,	
:	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
•			Weeks Philip		Gas-MCF	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbis.		GG8-MCF	
•		<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	L	
	MAS WELL				·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate	
:	Testing Method (picots back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size	
	Total Method (Mach South Pri)					
Vi.	CERTIFICATE OF COMPLIANC	E	OIL C	ONSERVA	TION COMMISSION	_
			17		TION COMMISSION	_
	a exertify that the rules and re Commission have been complied w	egulations of the Oil Conservation	APPROVED		, 1	
,	bove is true and complete to the	best of my knowledge and belief.	BY	Orig.	Signed by D. Ramey	
			TITLE	Dist	T_Supv	
	$\mathcal{A}$ $\mathcal{A}$				ompliance with RULE	
	Wand ann		If this is a requ	est for allows	able for a newly drilled	or deepene.
	Signal (Signal	iwe)	well, this form must	be accompan	ied by a tabulation of lance with RULE 111.	the deviation
_		dent	All sections of	this form mus	t be filled out complete	ply for allow
	(Tul	·	able on new and rec	ompleted wel	ils.	
•	12-31 (Dat		well name or number,	or trensporte	III, and VI for change or other auch change	of condition
	•		Separate Forms completed wells.	C-104 must	be filed for each poo	l in multipl;
		1	il combiered merre.			

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DISTRIBUTIO	DISTRIBUTION			
SANTA FE				
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

June 24, 1970

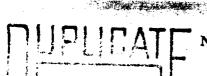
(Date)

The state of the s

	SANTA FE			F	REQUEST	FOR ALL	OWABLE			Supersedes Ol	d C-104 and C-1
	FILE	_				AND				Effective 1-1-	
	U.S.G.S.	AL	JTHOR	IZATIO	N TO TR	ANSPORT	OIL AND I	NATURA	L GAS		
	LAND OFFICE										
	TRANSPORTER GAS										
	OPERATOR	$\dashv$									
	PROPATION OFFICE										
1.	Operator		<del></del>		<del></del>						<del></del>
	Shell Oil Compan	у									· · · · · · · · · · · · · · · · · ·
	P. O. Box 1509.	Midland	. Tex	as _7	9701		•				
	Reason(s) for filing (Check proper bo	ox)	•				Other (Please	explain)			
	New Well		nge in Ti	ransporte		_					
	Recompletion Change in Ownership	Oil Com	inghead (	믔	Dry G	= 1	Effectiv	m Marr	1 1070		
	Change in Ownership		- Inquote	048 [6]		1	DITECTIA	e ray	1, 1970		<del></del>
	If change of ownership give name and address of previous owner										
	and address of previous owner				<del></del>						
II.	DESCRIPTION OF WELL AND	LEASE				<u> </u>		T			
	Lease Name	1	.		Including F			Kind of L		Fee	Lease No.
	Buckley A		•	Dento	Devoi	ian		State, Fe	deral or Fee	166	_
	Location / Nr 24	30 Fac				•					
	Unit Letter N 3	JU Fee	t From 1	The SC	DUCH Li	ne and	650	Feet Fr	om The We	at	<del></del>
	Line of Section 25	ownship	14-s		Range 🙎	37-E	, NMPM	. Le			County
	Elife of Section —	ownonip /	- <del></del>		Trailge	,,-E	7 141017 101	. 140	<u>a</u>		County
m.	DESIGNATION OF TRANSPOR	RTER OF	OIL A	ND NAT	TURAL G						
	Name of Authorized Transporter of O		or Cond	ensate [						of this form is t	•
	Amoco Pipe Line Co.									w Mexico	
	Name of Authorized Transporter of Co		as 🔀	or Dry	Gas 🗔	1				of this form is t	
	Tipperary Resources C	Orp.	, See	Twp.	Rge.		st Illin		idland,	Texas 79	701
	If well produces oil or liquids, give location of tanks.	¦ <b>N</b>	25	14	37	is gus ucit	idily connect	ac r	wnen	•	
	<u></u>		<b>.</b>	<del></del>		<del></del>			<del></del>		
IV.	If this production is commingled w COMPLETION DATA	ith that fro	m any c	other lea	se or pool,	give commi	ingling order	number:			
		· (V)	011 /	Well	Gas Well	New Well	Workover	Deepen	Plug B	ack Same Res	v. Diff. Restv.
	Designate Type of Complete	10n — (A)				i 		i .	<u> </u>		
	Date Spudded	Date Con	npl. Read	dy to Pro	d.	Total Dept	h		P.B.T.	D.	
		<u> </u>									
	Elevations (DF, RKB, RT, GR, etc.)	Name of	Producin	ng Format	ilon	Top Oil/G	as Pay		Tubing	Depth	
	Perforations								Depth (	Casing Shoe	<del></del>
										-	
			TUE	ING, C	ASING, AN	D CEMENT	NG RECOR	D			
	HOLE SIZE	CA	SING &	TUBING	SIZE		DEPTH SE	ET		SACKS CEN	MENT
							· · · · · · · · · · · · · · · · · · ·				
										····	·
						<del> </del>					<del></del>
•						<del>                                     </del>					
V.	TEST DATA AND REQUEST I	FOR ALL	OWABL	ıE (Te abi			of total volu full 24 hours		oil and must	be equal to or o	exceed top allow
	Date First New Oil Run To Tanks	Date of 7	rest				Method (Flow		a lift, etc.)	-	<del></del>
	Length of Test	Tubing F	tessme	······································		Casing Pre	ssure		Choke	Size	
	Actual Prod. During Test	Oil-Bble	١,			Water - Bbl	<b>9.</b>		Gas-M	CF	
	L	ــــــــــــــــــــــــــــــــــــــ									
	CACWELL										
	GAS WELL Actual Prod. Test-MCF/D	Length o	f Test			Bbls. Cond	lensate/MMC1	F	Gravity	of Condensate	
		1					a.				
	Testing Method (pitot, back pr.)	Tubing P	tessure (	(Shut-i	n )	Casing Pre	ssure (Shut-	-in)	Choke	Size	<del></del>
		1									
VI.	CERTIFICATE OF COMPLIAN	NCE					OIL	ONSER	VATION	COMMISSIO	Ν
							$\bigcirc$	IM	8 19	70	
	I hereby certify that the rules and	regulation	s of the	Oil Co	nservation	APPRO	<b>VFD</b> ——		1	<del></del> .	19
	Commission have been complied above is true and complete to the	with and the best of	that the my kno	informa wiedge ø	ition given and belief.	BY	194/		Kain	en	
				-		/31	JPER VISC	OR POIST	RICO /		
	0					TITLE			- 0		
	T \ n1140,000	•	n 242 -	4aL-19	1					ce with RULI	
	Q'O' MMORRE		5. M1	tche 11	<u> </u>	If the	his is a requ	be seen	llowable for	a newly drill	ed or deepened
	Sign Division Production	<i>nature)</i> n Sunet:	intan	dent							f the deviation
		itle)				All	sections of	this form	must be fill	led out comple	tely for allow-
		,				C BOIR OD	new and re-	COMPLETE	~~***		

All sections of this form must be fable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.



Santa Fe, New Mexico

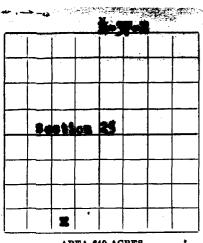
Santa Fe, New Mexico

It is necessary that Form 0-10- be approved before this form can be approved an an initial allowable be addressed to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

Pil 2:39

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	Lease A
Address LISSY, Makes, See Budes	Dec 1909, Milland, Treas
Unit, Well(s) No	(Principal Place of Business)
Unit, Well(s) No, Sec	Pooling Poolin
County Kind of Lease:	A Substitution of the second o
If Oil well Location of Tanks	
	*\$\dagger \tag{4}
	Address of Transporter
(Local or Field Office)	(Principal Place of Business)
Per cent of Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
` <u> </u>	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This word aware makedout	and amedical form on the short street for
accordance with Construion Order 1-16-4,	Paragraph S. Indo 1209, Suction (A)
· · · · · · · · · · · · · · · · · · ·	
	en en en en en en en en en en en en en e
The undersigned certifies that the Rules and Regulatio	ns of the Oil Conservation Commission have been complied with.
Executed this the day of day o	Collabor 19.55
Decented this incay of	Sell 61 Course
Approved	
Approved, 19, 19	Original signed by
OIL CONSERVATION COMMISSION	By
ByENGINEER-DIST.	Title
<del>-</del>	
Title	ns on Reverse Side)
[ dee irijfuciio	700 VD 41005135 41445/





Santa Fe, New Mexico HUBBS OFFICE OCC

**RVATION COMMISSION** 

WELL REGORD 22 AM 7:25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCATE	WELL		<b>TLY</b>
		_	 

#### Medii oli e (Company or Operator) 1/4 of 1/4, of Sec. 25 NMPM. If State Land the Oil and Gas Lease No. is... of Section 19. Drilling was Completed Drilling Commenced. Soffiand by Name of Drilling Contractor Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until not confidential OIL SANDS OR ZONES 12,291 No. 1, from No. 2, from... ... No. 5, from. No. 6, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from..... CASING RECORD KIND OF WEIGHT PER FOOT NEW OR USED CUT AND PULLED FROM SIZE PERFORATIONS 13 3/5 3/8 MUDDING AND CEMENTING RECORD WHERE SET NO. SACKS OF CEMENT AMOUNT OF SIZE OF SIZE OF METHOD MUD mental to envi e & Plus A Pla Concessed to or o a Plue

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frented open hale interval 12,291' - 12,482' v/750 gallone and acid,

Result of Production Stimulation On OPT flowed 536 BOPD (based on 402 Bo in 15 house) out 0.25 35, Fir 640 pet. Or per. Oravity \$4,1 deg. 171.

.....Depth Cleaned Out.....

	, ORD OF DRILLS	TEM AND SF	L L	r	term for a decimal as a con-		
If drill-stem or other speci	al tests or deviation surveys v	vere made, sub	mit r <del>e</del> por	t on separa	ate sheet and at	tach hereto.	*** *****
	TOO	LS USED			. "		
Rotary tools were used from	feet to 12,462	feet, an	d from		feet to.		feet.
Cable tools were used from	feet to	feet, an	d from	P**************	feet to.		feet.
e e e e e e e e e e e e e e e e e e e	PRO	DUCTION					
Put to Producing	, 19	<b></b>				•	
OIL WELL: The production during			bar	rels of lia	uid*of which	99.8	% was
	% was emulsion;	·	1	_			
	, cor 939		/o water	, <b>a</b> nu	······································	. 70 Was seen	nent. A.I.I.
a tea the							
	the first 24 hours was		I.C.F. pl	18	•••••••••		barrels of
	ut in Pressure						
Length of Time Shut in		•••••					
PLEASE INDICATE BELOW I	ORMATION TOPS (IN CO	ONFORMANO	E WITH	I GEOGR			
	eastern New Mexico	1.200 f-0	1491 h			orn New Me	
T. Salt					Ojo Alamo Kirtland-Fruitl		
B. Salt					Farmington		
T. Yates	<del>-</del>				Pictured Cliffs.		
T. 7 Rivers					Menefee Point Lookout.		
T. Queen T. Grayburg	ū				Mancos		
T. San Andres	T. Granite			Т.	Dakota		
T. Glorieta 6210 (-23931)	_ <b> </b>	3275, (-)			Morrison		
T. Drinkard 110 7300 (-392) T. Tubbs.					Penn		
T. Abo 8032' (-4215')					***************************************		
T. Penn				т.	***************************************	········	••••••
T. Miss		ION RECO		т.	***************************************		
Thickness	TORMAI	TON RECO	<del></del>	Thickness		_	
From To Inckness in Feet	* Formation	From	То	in Feet		Formation	·
9100 9100 9100 No se 9100 9361 261 Balas	mples teken						
9381 10601 1220 11me						:	
10601 10965 384 Line	& Shale		•				
11432 11671 239 Mas	A Chort			·			
11571   11744   73   1646 11744   11885   241   1186	A Short						•
11965 12272 207 Line							%. 
12272   12301   29   Line 12301   12682   181   Deler	A Bolomito				·		
	***						. 4
						<b>k</b>	op w¶d Stone
							, · · ·
					<u> </u> 		
					, '		
			 	1			•
•							
					-		
ΔΨΤ	ACH SEPARATE SHEET	IF ADDITIO	NAL SP	ACE IS N	EEDED		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	(Date)
Company or Operator Shell Gil Company	Address Don 1957, Hobbs, New Nextoo
• , •	
Name D. Navill	Position or Title Division Exploitation Engineer
L NAVIII	



ILLEGIBLE

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 JUL 22 AM 7:24

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	Lease Durkley "A" et al
Address Don 1997, Robbe, Ser Newley	Den 1509, Midland, Sund
(Local or Field Office)	(Principal Place of Business)
Unit, Well (2) No, Sec.	, T-13-8, R-33-8, Pool
County	Patentel
If Oil well Location of Tanks.	•
Authorized Transporter. Service Pipe Line Amoc	Pipeline Co. Address of Transporter
Nex 36, Newton 61 ty, Sunes.  (Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Completed 7-16-54	
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this theday of	Seed on the Control of the Control o
	Shell old Server
Approved JUL 23 1954 , 19	
OIL CONSERVATION COMMISSION	By Boull Original signed by
By J. J. Starzley	Title. Siviates Implestation Incinear
Title Engineer District 1	

(See Instructions on Reverse Side)



# JPLICATE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

	SCELLANEOUS 1			7:25
Submit this report in TRIPLICATI pleted. It should be signed and filed as a result of well repair, and other importainstructions in the Rules and Regulation	report on Beginning Drilling ( int operations, even though the	Operations, Results of	test of casing shut-off, result of pl	lugging of well,
	Indicate Nature of Re	port by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC OPERATION	OMPLETION	REPORT ON (Other) ADIDIZING	x
	<b>Jul</b>	y 21, 1954	Hobbs, Her H	iezies
Following is a report on the work	done and the results obtained	d under the heading r		
Shell Oil (Company or Op	Company erator)		Junkley "A" of al	••••••
Loffland Bros, Drilling (Contractor	Company	, Well No	in the	f Sec <b>25</b> ,
1-14-8 , R37-1 , NMPM.,	Denton	Pool,	Lea	County,
The Dates of this work were as folows:	July 15,	1954		•••••
Notice of intention to do the work (	) (was not) submitted on For	m C-102 on		19,
and approval of the proposed plan (			(Cross out incorrect words)	
DETAI	LED ACCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
Treated open hole intervious On OPT flewed 536 BOPD (1 FEP 640 pmi, OP pkr. On	based on 402 BO in travity 44,1 deg. AP	18 hours) out ( I. 602 939.		ioko,
Witnessed by K. G. Starling (Name)	g Shall	(Company)	(Title)	<u></u>
A. J. Stanley	COMMISSION	Name	Zevili Original signed B. Nevill	
(Name)	II 00 tons		vision Emploitation Em all Oil Company	Ernees.
Engineer District 1 / JU	(Date)	Kepresenting	z 1957, Hobbs, New Mex	Lao
	(			

### MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS 15 M 10:04

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well.

result of well repair, and other importar instructions in the Rules and Regulations	nt operations, even though the			mission. See additional
	Indicate Nature of Rep	port by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU	ULT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	July (Date	15, 1954	Hobbs, Her Me	cies (Place)
Following is a report on the work	done and the results obtained	l under the heading s	noted above at the	
Shell Oll Company (Company or Ope	rator)	·	Dankley *A*	
Ioffland Brothers (Contractor)			the second secon	
T 14-8 , R 37-E , NMPM , I	•			
The Dates of this work were as follows:	<i>J</i> uly 11,	1954	***************************************	***************************************
Notice of intention to do the work				
and approval of the proposed plan			(Cross out incorrect words)	·····,
	LED ACCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
A. 10 0001 -0.4		,	0004 - 144 - 100	
	5 1/2" easing and e	•	The second second	
· · · · · · · · · · · · · · · · · · ·	ks peat cement. Le			.,
8 hours ran tom	perature survey and	found top of	ement at \$220'.	ister NOS
72 hours tested	casing and coment	dth 1500 pei	for 30 minutes be	fore and
after drilling y	plug. Test OK.			
				•
Witnessed by. B. B. Flourney	Shell (	M1 Company	Prilling P	
(Name)		(Company)	(Title	)
Approved:	OMMISSION	I hereby certify the	at the information given abo knowledge.	
J. Y. Stans	lej	Name	D. Laden F.	al signed by D. Leigh
Engineer Dictrict 1	L 19 1954	Position	ision Mechanical I	ingineer
(Title)	(Date)	Representing Box	1957, Nobbe, Me	nr Nextee



### NEW MEXICO OIL CONSERVATION COMMISSION

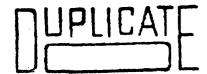
Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS 2 AM 8:01

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other important instructions in the Rules and Regulations of				Commission. See additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU		REPORT ON REPAIRING	WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	Apari 1	30, 1954	Mobba, Ka	(Place)
Following is a report on the work do		_		<b>2</b> 40
	Lor)			· ·
Loffland Brothers (Contractor)		., Well No	in the	
T. 14-8, R 37-E, NMPM.,	Denton	Pool,	<u>Lea</u>	County.
The Dates of this work were as folows:	Apri	1 27, 1954		
Notice of intention to do the work (	was not) submitted on Forn	n C-102 on	(Cross out incorrect wo	rds)
and approval of the proposed plan (see (	was not) obtained.			
DETAILE	ED ACCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	•
Ran 4736' of \$ 5/8" of	using and comented	at 4749' with	2200 saeks 4	% gol
and 250 sacks neat con	ment. Circulated	out an estimat	ed 150 sasks	concet.
			•	
After WOC 36 hours ter	sted casing and co	ment with 1500	per for 30 m	Timites.
Test OK, Drilled plug	g and tested with	1250 pei for 3	0 minutes. 7	est OK.
		•		·
Witnessed by F. W. Stewart	Shell	Oll Company	Drillin	g Foreman
(4161116)		(Company)		,
Approved: OIL CONSERVATION CO	MMISSION	I hereby certify the to the best of my l		en above is true and complete Original signed by
L.G. Ham	rox	Name	D. Leigh	F. D. Leigh
(Name)	>	Position	lyision Mesha	nical Engineer
Oil & Gas Inspector MA	Y 4 <sub>1954</sub>	Kepreschaug	hell Oil Comp	ANY
(Title)	(Date)	Address	ex 1757, Not	be, New Mexico



#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

### MISCELLANEOUS REPORTS ON WELLES 20

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulation	ns of the Commission.	Report by Checking Be	-	ne commission. Dec auditional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RE	SULT OF TEST	REPORT OF REPAIRING	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RE OPERATION	COMPLETION	REPORT O	V
	<b>Ap</b>	ril 19, 1954	llobbs	, Her Mexico
Following is a report on the work	done and the results obtain	ned under the heading r	noted above at the	
Shell Oil Company or On	erator)		Buckley #A#	
	***************************************			1/4 Mil
T. 14-8, R. 37-8, NMPM.,	•	Pool,	Les	County
The Dates of this work were as follows:	April	17, 1954		
Notice of intention to do the work (	r (was not) submitted on Fo	orm C-102 on		19
and approval of the proposed plan			(Cross out incorrect v	vords)
<del></del>	LED ACCOUNT OF WOR	k done and resu	LTS OBTAINED	,
Ran 323' of 13-3/6" car Girculated cement. Af before and after drill	ter WOC 24 hours t	ested casing wi		•
		•		•
Witnessed by	exert She	11 011 Company (Company)	<b>Pril</b>	ing Foreman
Approved: OIL CONSERVATION	COMMISSION	I hereby certify the	at the information g knowledge.	given above is true and complete Original signed by F. D. Leigh
Engineer District 1 A	pley PR 21 1954		, D. Leigh ivision Nech hell Oil Com	enical Engineer
(Title)	(Date)			hibs, New Maries

HOBBS OFFICE OCC

# MISCELLANEOUS REPORTS ON WELL

	e Commission.		. •
· ·	Indicate Nature of Report by Checking	Below	<del></del>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	·
	April 19, 1954	Hebbs Hor Mark	
Following is a report on the work done	and the results obtained under the heading	g noted above at the	
• •			•
Company or Operator)		(Long)	******************
Loffland Brothers (Contractor)	, Well No	in the 14 14 of	Sec25
14-8 R37-B NMPM Den	kon Pool,	les.	County.
	•		
he Dates of this work were as folows:		······································	
lotice of intention to do the work (was) (	submitted on Form C-	(Cross out incorrect words)	19 🌉,
nd approval of the proposed plan (was) (	obtained.	(Orosa ose mourant words)	
	ACCOUNT OF WORK DONE AND RES	SULTS OBTAINED	
·			
Spud	ded 6:00 A.M. 4-17-54		,
<del>-</del>			
	•		
	* .		
			and the second second second second
			•
	Alexander (1997)	SP .	
Witnessed by Z. W. Stonert	Shell 011 Company	y Drilling Paramen	
(Name)	(Company)	(Title)	هم ود) مستومدی، سخت ،
Approved: OIL-CONSERVATION COMM		that the information given above is tru	
The state of the s		Origina	il signed by  D. Leigh
(Name)	Name	Maria alan Mashautaa San	
	Position		
Engineer District 1 APR 21	105 / Representing	Shall Git Comment	and the second of the second o

#### Attachment for Form C-105

Buckley "A" et al # 4 Denton Field

DST # 1: 9239' - 9385' (146' Welfcamp limestone). Tool open 2 hours thru 1" TG & 3/4" BG on & 1/2" DS. Immediate weak air blow increasing to moderate air blow for duration of test. NOTS. Recovered 505' (2.5 bbls.) HOAGON (est. 15 - 20% oil). Mud filtrate titrates 1000 ppmGlT. Pit mud filtrate titrates 1000 ppmGlT. FRHP 175 - 250 psi. 30 minutes SIRMP 2700 psi. HME 4450 psi. Positive Test.

## TEXACULLE GIBLE

## NOTICE OF INTENTION TO DRILL DESTRUCTION OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See adjusting in the true and Regulations of the Commission.

	1	obbs,	Nov B	ent oo			ril & 1954	
	ISERVATI E, NEW 1			ON			( <b>DEG</b> )	
Gentlemen	•							
		notified	that it is	our in	tention to commence th	e (Drilling) (	of a well to be kn	own as
			*		Shell Oil Com	or Operator)		~~~~~~~~~~~
	Ducking	* *4*	at al		(Company	Well No.	in	The well is
			(Lease)		<b>L</b>	L	) (	Unit)
located							_	feet from the
			-					•
(GIVE LO	OCATION		SECTIO	N LIN	•	•		County
<del></del>	3-37	-3	<del></del>	1				2. Buckler et al
a	C	В	A		-			• • • • • • • • • • • • • • • • • • • •
		_	"	_			•	
				#		what drining equipment		•
E	F	G	Н	14				***************************************
-	See tic	n 25	<del> </del>	-				
L	. <b>K</b>	J	I	*	_			
, м	»N	O	P		We intend to complete	this well in the	Devention	
<del></del>	<u>.' </u>		<u>'</u>	_1	CASING 1	PROGRAM	12,500	feet.
	of Hole	se the fo	Size of Cas		Casing and to cement t	New or Second Hand	Depth	Sacks Cement
17 1	/ h/#	1	3 3/8	· · · · · ·	484		350	350
210			B 5/8°	,	326	nov .	4,720	3000
7.7	/8"		5 1/20		174 A 204	2.00	12, 375	800
			-		visable we will notify yo	u immediately.  etails of proposed plan of	work.)	
Approved.		PR 12	2 1954	•••••••	19	Sincerely yours,		
пхеерг аз	ionows.						(Company or Operato	r)
	Byco	ONSER	VITION	COM	MISSION	Position	Leion Exploite	
Ву	V. J		tan	uf	******************************	Name	1 011 Company	
Title E	ngineer	Distri	ict 1 /				1757 Da. Nov Maxim	<u> </u>

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Eragi, anerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 110	11101	OITI OIL	AND IN	TURAL GA		API No.		
							Well	ZF1 110.		
Polaris Production Con	rp.			····						
· · · · · · · · · · · · · · · · · · ·		_			•					
P. O. Box 1749, Midlan	nd, Te	xas 7	<u>9702</u>							
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	in)			ļ
New Well		Change in								[
Recompletion $\square$	Oil		Dry C							
Change in Operator	Casinghe	ad Gas	Cond	ensate		<del></del>				_
If change of operator give name and address of previous operator					-					
		<del></del>			**		-			<del></del>
II. DESCRIPTION OF WELL	AND LE	ASE		**						
Lease Name		Weil No.	Pool	Name, Includii	ng Formation		Kind	of Lease	Le	ease No.
Buckley "B"		1	D	enton De	vonian		State,	Federal or Fee	-	
Location									<del></del>	
Unit LetterE	. 2	310	Foot 1	From The N	orth 1	a and 33	0 =	et From The _	West	7
	•							et Pioni The _		Line
Section 25 Township	14	South	Rang	e 37 E	ast .N	MPM,	Lea			County
	-					· · · · · · · · · · · · · · · · · · ·	•			
III. DESIGNATION OF TRANS	SPORTE	ER OF O	IL A	ND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	T	or Conde			Address (Gi	e address to wh	ich approved	copy of this for	m is to be se	ent)
Pride Pipeline Compan					P. O.	Box 2436	. Abile	ne. TX	79604	
Name of Authorized Transporter of Casing			or Dr	ry Gas		ve address to wh				ent)
J. L. Davis					\$	. Colorad				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		y connected?	When		///	<del></del>
give location of tanks.	E	25		4 37	Ye	=	i	Unknown		
If this production is commingled with that f	+						<u> </u>	UIKIOWII	·····	
IV. COMPLETION DATA	,		<b>,</b> , , , ,	<i></i>						<del></del>
		Oil Wel	lı l	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	i	i		i	i		i i		
Date Spudded	Date Con	ipl. Ready 1	o Prod.		Total Depth	<u>*</u>	·	P.B.T.D.		
-								ļ	•	1
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Compation	on.	Top Oil/Gas	Pay		Tubing Dept	1	
, , , , , ,		•			1					
Perforations					L			Depth Casing	Shoe	
		TIBING	CAS	SING AND	CEMENT	ING RECOR	D	· '		
HOLE SIZE				SIZE	l CDIVIDIO	DEPTH SET		1 9	ACKS CEM	ENT
HOLE SIZE	- 0,	43111G & 1	OBING	3 3126		DEI III OLI		<del>                                     </del>	NONO OLIII	
	<del> </del> -									
	<del> </del>							<del> </del>		<del></del>
V TECT DATA AND DECLIES	TEOD	ALL OW	/A DI	ir.	<u>!</u>					·····
V. TEST DATA AND REQUES							amakla fan th	in dawsh on ha s	an Gill 24 han	1
OIL WELL (Test must be after re			e of loa	d oil and must		r exceed top aut lethod (Flow, p			OF JULI 24 NOI	#S.)
Date First New Oil Run To Tank	Date of T	est			Producing iv	neurod ( <i>r tow, p</i> i	emp, gas iyi,	esc.)		
	<u> </u>							Choke Size		
Length of Test	Tubing P	ressure			Casing Press	sure		Choke Size		
		.,						Gas- MCF		
Actual Prod. During Test	Oil - Bbl	<b>6.</b>			Water - Bbi	<b>s.</b>		Gas- MCr		
	<u> </u>				<u> </u>			1		· · · · · · · · · · · · · · · · · · ·
GAS WELL										
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Conde	nsate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut-in)		Casing Pres	sure (Shut-in)	<del></del>	Choke Size	<del></del>	
results intented (paid, out pr.)			,					1		
									,	
VI. OPERATOR CERTIFIC						OIL CON	USERV	ATION I	אופועום	NC
I hereby certify that the rules and regul					11		100111			
Division have been complied with and				ove				JAN	10819	190
is true and complete to the best of my	THOM Heade	and Delief.			Dat	e Approve	ed	יאט	V U I	
//	V/-	_/				* *			h <del>u</del>	
- / Reco	2lec	OK.	0		∥ ву₋		O	rig. Signed Paul Kaut	ny	
Signature					-			Geologist		
Naticy Stacks Printed Name			Ag Titl	ent		_		,		
1-1-90		/0		e <u>684-824</u> 8	,∥ Title	9				
Date 1-1-90			elephon	<u> 004-024</u> 0 1e No.	<b>'</b>					
<del></del>					.H					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¥1 .4								
	EIVED							
DISTRIBUTI								
SANTA FE								
FILE	FILE							
U.S.G.S.								
LAND OFFICE								
IRANSPORTER	OIL							
	GAS							
SPERATOR								
		1						

#### NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supercedes Old C-104 and C-1
Elioctive 1-1-45

SPERATOR	_							
PRORATION OFFICE	<u> </u>							
Polaris Producti	on Corp.					<del> </del>		•
P. O. Box 1703,	Midland, Texas 79	9701				•		
eason(s) for filing (Check proper box	·)		O	her (Please :	zplain)	<del> </del>		
New Well	Change in Transporter of:	Dry Ga		•				
Change in Ownership	Casinghead Gas	Conden	75	Change	in Oper	ator		
If change of ownership give name	Shall Oil Company	. 10	O Par 1	1500 W4	m	707		
and address of previous owner	Shell Oil Company	Y <u>a. E</u> a.	. DOX	COOP WIT	T. DOBLE	exas /9/	<u> </u>	····
DESCRIPTION OF WELL AND Legae Name	Well No. Pool Name, Incl	luding Fo	praction	- 1	(ind of Legae	,	1	Lease No
Buckley "B"	1 Denton	Devon	ian		itato, Federa	or Fee	Fee	
Unit Letter E ; 231	0 Feet From The North	) Line	e omat 3	30	Feet From 7	▶ West		•
	waship 14 South Run		7 East	, NMPM,			T	County
			_	, IVALE MA	<del></del>		Lea	Совыу
Name Authorized Transporter of Oil		AL GA		re address to	which approv	ed copy of th	is form is to	be sent)
Amoco Production Co.			P. O. Bo	x 1725,	Midland.	Texas	79701	
Tananary Corn	singhead Gas \Lambda 💮 or Dry Gas [		!	tern Uni		• • •	•	•
Tipperary Corp.	Unit Sec. Twp. F	Rge.		lly connected			ritutanu	
give location of tanks.	E 25 14	37 ·		es		Unkown	<del></del>	
his production is commingled wi	•					·	·	
Designate Type of Completie		We11	New Well	Workover	Deepen	Plug Bock	Same Resty	. Dill Ree
Date Spudded	Date Compl. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.	<b>^</b>	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Pay		Tubing Dept	th	
Perforatione	<u> </u>		<u> </u>		<del> </del>	Depth Casin	ng Shoe	
	TUBING, CASIN	IG. AND	CEMENTIN	G RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZ			DEPTH SET	· · · · · · · · · · · · · · · · · · ·	\$A	CKS CEME	NT
<del></del>	<del> </del>			·			<del></del>	
TECH DAMA AND DECITED TO	OD ATTOWARTE CO.				-0101			4
rest data and request for well	able for		er recovery of	il 24 hours)			ruel to or est	ood top alle
Date First New Oil Run To Tanks	Date of Test		Producing Me	thod (Flow, 1	rump, gas Wi	, etc.)		
Length of Test	Tubing Pressure		Casing Press	INCO		Choke \$120		
aual Prod. During Test	Oil - Bhis.		Water - Bbls.			Gos-MCF		
്ഷ <b> WELL</b>								
Actual Prod. Test-MCF/D	Length of Test		Bble. Conden	eqte/AMCF		Cravity of C	condensate	
Testing Method (pitot, back pr.)	Tubing Processe ( plant-in )	<del></del>	Casing Press	ws (Shet-1	• )	Choke Size		
CERTIFICATE OF COMPLIANCE	CE			OIL CO		TION COM		
			APPROVI	FO	<u>Jish</u>	15 - 15	374	
nereby certify that the rules and remminision have been complied we rove is true and complete to the	ith and that the information	given	-			Confin. Clare	41 }-	
sory is true and complete to the		- 1)				jros III. i	வணு	
	e de la companya de l	<i>''</i>	TITLE	form is to be	filed in co	mpliance w	ith RULE 1	104.
Wind the	1.		If this	is a reques	t for allows	ble for a ne	wly drilled	or deepens
Davis Payne (Signa Presid	1		tosts take	n on the we	ll in secord	ence with R	ULK 111.	
Tu	le)		able on ne	ctions of the wand reco	mpleted wel	la.		
12-31-	(4)	- ∦	Fill o	out only Sec or number, o	tions I, II, r transporte	III, and VI	for change of	e of owns
**				te Forms (				
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1	NO. OF COPIES REC	EIVED	
i	DISTRIBUTIO	ON	NEV
	SANTA FE	_	
	FILE		
	u.s.g.s.		AUTHORIZ:
	LAND OFFICE		
	TRANSPORTER	OIL	
	THE TOTAL OF THE T	GAS	
	OPERATOR		
I.	PRORATION OF	FICE	 

	DISTRIBUTION		NEV			-	
	SANTA FE		NEV			CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104
	FILE			KEWOI	LJI	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.		ALITHODI7:	ATION TO	TD	ANSPORT OIL AND NATURAL G	AC
	LAND OFFICE		AUTHORIZA	4110N 10	IKA	ANSFORT OIL AND NATURAL G	A5
	TRANSPORTER GAS	$\exists$					
	OPERATOR						
١.	PRORATION OFFICE						
•	Operator						
	Shell Oil Compa			<del></del>			
	P. O. Box 1509.	M:	idland, Texas	79701			
	Reason(s) for filing (Check proper I	ox)	Change in Trans			Other (Please explain)	,
	Recompletion		Oil	· —	ry Ga		•
	Change in Ownership		Casinghead Gas	<del></del>	onder		1970
	If change of ownership give name	•	<del></del>				
11.	and address of previous owner DESCRIPTION OF WELL AN		EASE				<del></del>
	Lease Name		Well No. Pool	Name, Includi	ing F	ormation Kind of Lease	Legse No.
	Buckley B		1 De	enton De	Von	State, Federal	or Fee Fee
	Location Unit Letter ;	231	.0 Feet From The	north	Lin	e and 330 Feet From Ti	he West
	Line of Section 25	Town	nship 14-8	Range	3	7-E , NMPM, Lea	County
III.	Name of Authorized Transporter of				_ GA	Address (Give address to which approve	ed conv of this form is to be sent)
•	Amoco Pipe Line Co					P.O. Box 1088, Lovingt	
	Name of Authorized Transporter of		inghead Gas 😿 or	Dry Gas		Address (Give address to which approve	
	Tipperary Resources		-			500 West Illinois, Midle	
	If well produces oil or liquida,		<u> </u>	Twp. Rge	<del>.</del>	Is gas actually connected? When	
	give location of tanks.	j	E 25	14 37	7		,
	If this production is commingled COMPLETION DATA	with	that from any othe	r lease or p	001,	give commingling order number:	
	Designate Type of Comple	tion	Oil Well	Gas We	eli	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
						Total David	
	Date Spudded		Date Compl. Ready t	o Prod.		Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	,	Name of Producing F	ormation		Top Oil/Gas Pay	Tubing Depth
	Perforations		<del></del>				Depth Casing Shoe
			TURIN	G CASING	AND	CEMENTING RECORD	
	HOLE SIZE		CASING & TL			DEPTH SET	SACKS CEMENT
	11022 3722		0.10,110 4 , 10				
			<del></del>				
V.	TEST DATA AND REQUEST	FO	R ALLOWABLE	(Test must	be a	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-
	OIL WELL			able for th	is de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
:	Date First New Oil Run To Tanks		Date of Test			Producing Method (Flow, pump, gas lift,	, etc.)
	Length of Test	1	Tubing Pressure		<u></u>	Casing Pressure	Choke Size
	Actual Prod. During Test		Oil-Bbls.			Water-Bbis.	Gas - MCF
	GAS WELL						
	Actual Prod. Test-MCF/D		Length of Test	<del></del>		Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	-+	Tubing Pressure (Sh	ut-in)		Casing Pressure (Shut-in)	Choke Size
	**		······	· · · · · · · · · · · · · · · · · · ·			
VI.	CERTIFICATE OF COMPLIA	NC	E		•	OIL CONSERVAT	FION COMMISSION
	I hereby certify that the rules an					APPROVED	, 19
	Commission have been complied above is true and complete to	l wi	th and that the in	formation give	ven	BY ACCURATION	ner
	and the sum complete to		or my whomie	-P Dati			COLCT .
	^ ^	$\sim$				TITLE UPERVISOR DI	STRICT :
	TO WILL O	///				This form is to be filed in co	ompliance with RULE 1104.
(	J. S. "Millellel	X	L. S. Mitcl	ne 11		If this is a request for allows	ble for a newly drilled or deepened
		enat		n t		well, this form must be accompani tests taken on the well in accord	led by a tabulation of the deviation
	Division Production			<u></u>	_	All sections of this form must	t be filled out completely for allow-
	June 24, 1970	Title	=/			able on new and recompleted well	is. III and VI for changes of owner.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### NUMBER OF COPIES RECEIVED DISTRIBUTIO BANTA F FILE U. S. G. S LAND OFFICE TRAMPORTER PROBATION OFFICE

## NEW MEXICO OIL CONSERVATION COM. JON

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

## CERTIFICATE OF COMPLIANCE AND HARPING RICEATION

TO TRANSPORT OIL AND NATURAL GAS OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Shell Oil Company Buckley "B" Unit Letter Township Range Section 37 E Pool Kind of Lease (State, Fed, Fee) Denton-Devonian Range Unit Letter Section Township If well produces oil or condensate give location of tanks 37 E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate Amora Dinelina Co. Service Pipe Line Company Box Q, Denver City, Texas Yes W No. Is Gas Actually Connected? Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas \_\_\_ or dry gas \_\_\_ Atlantic Refining Company Box 696 Lovington, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Casing head gas . 
Condensate . . Buckley "B" Devonian and Wolfcamp production will be commingled as of April 21, 1964. NMOCC Administrative Order PC-204, dated April 3, 1964. Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20th day of. BIL CONSERVATION COMMISSION Approved 15 Division Production Superintendent Engineer District 1 Shell Oil Company Address Date Box 1858 Roswell, New Mexico

#### NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Box 845, Rossell SHELL CIL COMPANY iev Mexico Well No. Unit Letter Section Township Lease Range Buckley B 14-5 <u> 37-1</u> Pool Date Work Performed County Benton-Beronian 3-23 thru 5-22-59 THIS IS A REPORT OF: (Check appropriate block, Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump and tubing. Ran 2" the, open-ended w/Maker FERC and set FERC at 12,337'. 2. 3. Treated formation w/10,000 gals. 15% HE acid in 5 stages using 150f Rock Salt as blockest between each sta Nam 68 jts. (2123') 2" thg. and 339 jts. (10,442') 2 1/2" thg. Total thg. 12,565'. Hung at 12,578'. ## at 10,448'. Res 1 1/2" x 2 1/2" x 28' Insert Pump and rods to original setting. Recovered load; little, if any, production increase. Witnessed by Position Company SHELL OIL COMPANY H. G. Starling Prod. POTENTIA FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PRTD Producing Interval Completion Date 12.580 12,372-12.850 Tubing Depth Oil String Diameter **Tubing Diameter** Oil String Depth 10,531 5 1/2**"** 12.372 Perforated Interval(s) Onen-hole Open Hole Interval Producing Formation(s) 12,372-12,8501 RESULTS OF WORKOVER Oil Production Gas Production Water Production Gas Well Potential GOR Date of Test BPD MCFPD Cubic feet/Bbl MCFPD Test Before **Workover** 3-1-59 126 130.7 1037 After Workover To Change I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Original Signed Ru Approved by Name Rex C. Cabanisa Ber C. Cabanics Title Position Ristrict Emicitation Regimeer Company SHELL OIL COMPANY MAY 27 1959

Box 845, Roswell, New Merico

#### NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified if to book. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules and Regula	Indicate Nature of Notice by Ch	ecking Belo	w	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Pluo Well	Notice of Intention to Plug Back		Notice of Intention to Set Lines	
Notice of Intention to Squeeze	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Roswell, Ne	w Mexico	March 10,	1959
Gentlemen:	(-1)			
Following is a Notice of Intention to d Shell Oil Company	o certain work as described below at Buckley *B*	the	l Well No. in	E
Shell Oil Company  (Company or Operato  NW /4 Of Sec. (40-acre Subdivision)  Lea	") , T =11;=S , R =37=K	,NMPM.,	Denton-Devonian	(Unit) 1 Pool
3. Treat formation with 16 h. Swab test.	_	or gaita	k salt as staging m	eterial.
Approved	By	Rex C.	Company  Company or Operator Origina  Cabeniss Rex  Exploitation Engine  Communications regarding well	C. Cabanise Lneer
OIL CONSERVATION COMMISSION  By	Name		11. Company	<b>.</b>
Title	Nocale Address	Box 84	, Roswell, New Mexi	<b>.co</b>

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS FICE OCCUPANTION COMMISSION

(Submit to appropriate District Office as per/Commission Rule 1106)

COMPANY	Shell Oil C	ompany	Box 8/	.5 B	cewell, Ner	Exam w	₽		
<del></del>			(Addres						_
LEASE Buc	kley B	WELL	NO. 1	UNIT	I S 25	T	14 s	R	<b>37</b> .
DATE WORK	PERFORMED	May 7	1958	POOL	Denton				· ·
This is a Repo	ort of: (Chec	k appropr	iate bloc	k)	Results	of Test	of Ca	sing	Shut-o
Begin	nning Drilling	Operatio	ns		Remedia	l Work	٠		
Plugg	ging	<u>-</u>	·		Other T	Lower	Pump		
Detailed accou	int of work de	one natur	e and ou	antity of	materials	used a	nd re	sults	obtain
	mi or work at	Jiic, Hava.	e and qui	united pr	4,000-101-	,4504			
Low	ered 1-3/4" p	ump from	9000' to 1	LO,5001.					
FILL IN BELO	W FOR REA	CEDIAL W	OBK BE	DOD TE	ONI V				
Original Well		TEDIAL W	OKK KE.	PORIS C					
_		חחח	-	)		<i>C</i>	-1 Do4		
OF Elev.	TD	PBD_		Prod. Int		<del></del>	pl Dat		· · ·
Tbng. Dia	Tbng Dep	oth	Oil S	tring Dia	ì ,	Oil Str	ing De	eptn_	
Perf Interval (	(s)					·			
Open Hole Inte	rval	P	roducing	Formati	on (s)	·		· · ·	
RESULTS OF	WORKOVER:	<del></del>		·	BEFC	ORE	A	FTE	R
Date of Test									
Oil Production	ı, bbls. per o	day							
Gas Productio	n, Mcf per d	ay				<del></del>			<del></del>
Water Product	tion, bbls. po	er day				<u>.                                      </u>			
Gas~Oil Ratio	, cu. ft. per	bbl.							
Gas Well Pote	ntial, Mcf pe	er day							
Witnessed by	-	•			<del></del>	<del></del>	-		<del></del>
_		<del> </del>				(Com	pany)		
OIL CONS	SERVATION (	COMMISS	17 101	•	ertify that			_	
_		1		y knowle		-	RIGINA	L SIGNE	D BY
Name Se	Maras	hull	Na Na	ame	R. L. El			ELKINS	
Title Oil & Go	as Inspector		Po	osition	Division	Mechan	ical E	ngina	er
Date MAY 1	/ 10E0			ompany	Shell Of				

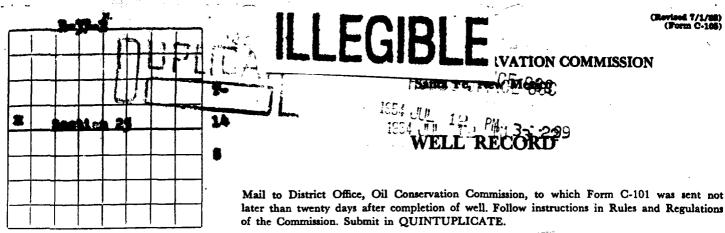
# THE LEGIBLE ISSION

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	Lease Buddley 8
Address Dez 1997, Hobbs, Nov Busines	Den 1509, Midland, Tume
(Local or Field Office)	(Principal Place of Business)
Unit, Well(s) No, Sec	, T, R, Pool
County	Petentei
If Oil well Location of Tanks	
Authorized Transporter Co.	
Sex 696, Lovington, Bor Section	Millert, Turns
(Local or Field Office)	(Principal Place of Business)
Per cent of Grow Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are.	
REASON FOR FILING: (Please check proper box)  NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This report ervers caninghed graces cannot be substantian Carley 3-76-4,	n production on the above lease in Paragraph 9, Male 1209, Soution (A).
A B B B B B B B B B B B B B B B B B B B	s of the Oil Conservation Commission have been complied with.
Executed this theday ofday	19
	Shall til Coopeny
Approved	Original signed by
www	D. H. TRAHAN
OIL CONSERVATION COMMISSION	By Styleton Production Superintendent
ByS. J. STANLEY	Title
TitleENGINEER-DIST.	•

(See Instructions on Reverse Side)



AREA 640 ACRES LOCATE WELL CORRECTLY Shell Oil Company (Company or Operator) ..., in 1/4 of 1/4, of Sec. 15 , T. -14-6 330 of Section. If State Land the Oil and Gas Lease No. is..... 19 Drilling was Completed 19 5 Corbott Drilling Company Address Noz 1608, Odeses, Temas 3011 Elevation above sea level at Top of Tubing Head..... ...... The information given is to be kept confidential until net ecufidential 19 OIL SANDS OR ZONES No. 1, from 12, 372 to to 12.500 No. 4, from..... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. fect. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE, AMOUNT PERFORATIONS PURPOSE 3/6 Surface Strin **72/** oil string MUDDING AND CEMENTING RECORD SIZE OF BIZE OF CASING WHERE SET NO. SACKS OF CEMENT METROD USED MUD GRAVITY AMOUNT OF MUD USED Concested to seri D & Plus b & Plag Compated to sur! 5 5/5 5 1/2 12, 372

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Vashed interval 12,372' - 12,580' v/500 millons and seld. Then treated formation

w/2000 galless 15% LSP seid;

Result of Production Stimulation	 	 **********	 	 (base)	 		 *******	 	 	L,
				 	 _	pth C			 	

### "ND OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

•							feet tofeet
Cable to	ols were use	d from	feet to	feet, ar	d from		feet tofeet.
			PROD	UCTION			
Put to P	roducing		19.	•••			•
				_	har	where of liqui	nid of which% was
OIL WI		-	_	Ŧ			
		,	·		.% water;	and	% was sediment. A.P.I.
	Grav	rity	Ann. 605 1001				
GAS WE	LL: The	production	during the first 24 hours was		M.C.F. ph	ıs	barrels of
	liqui	d Hydroca	rbon. Shut in Pressur	<b>.</b>			
Length	of Time Sh	ut in					
		•	CLOW FORMATION TOPS (IN CO		**************************************	CEACE	ADDITCAT SECUTION OF SMARWAY
PLE	ase ind	CATE BI	Southeastern New Mexico	NEURMAN	OW AATTE	GEOGE	Northwestern New Mexico
T. Anh	v		T. Devonian.	and the	me.	<b>T.</b>	Ojo Alamo
	•		T. Silurian		-		Kirtland-Fruitland
B. Salt.			T. Montoya		•••••		Farmington
T. Yate	8	**************	T. Simpson				Pictured Cliffs
			T. McKee				Menefee
~			T. Gr. Wash		•		Point Lookout
	-		T. Gr. Wash T. Granite				Dakota
			C) T Reside 2	. JA,	age (		Morrison
T. Drir	kard	c, (-7	T. Welfren	3384 F	SHIP!	Т.	Penn
			T,				
		_	T		•		•••••••••••••••••••••••••••••••••••••••
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From	То	in Feet	Formation	From	То	in Feet	Formation
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7,00	12726	1022	Line				
2326	12772	- 6	Lime & Delouite				
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		-				-	
			<u>, , , , , , , , , , , , , , , , , , , </u>				
			ATTACH SEPARATE SHEET I	F ADDITIO	NAL SP	CE IS N	EEDED
Il	nereby swea	r or affirm	that the information given herewith i	s a complete	and corre	ct record o	of the well and all work done on it so far
			ailable records.	•		<u></u>	may 12. 1956
			. <b>50</b>	************			(Date)
Compa	y or Opera	tor	er dir goddag	Address	Jex	1977. I	north, for Ranks
		<b>FIII</b>				Thursday,	es twististies treisees
Name		*****	Original signed by	Position	or Title	~\$78 <b>#</b> #	

# DUPLICATE NEW MALLILLEGIBLE OWNER OW

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	•		(Place)		<b>July 12, 195</b> (Date)
WE ARE HER	EBY REQUESTI	NG AN ALLOWABLE FO	• •	N AS:	(240)
	ny or Operator)	Lease	, Well No	, in	1/4 🗯 1/4,
, -	• •	, T	*	<u> Dombett</u>	Pool
(Unit)			_		
		County. Date Spudded		Date Completed	
	dicate location:	· -	***	1	
		Elevation, Jan	Total Depth	12,500 P.	В
			-	•	
		Top oil/gas pay	11,372	Prod. Form	. Newschool
		Casing Perforations:		Comistion	or
500	Nice 25			•	
		Depth to Casing sho	e of Prod. String	2,34	***************************************
		Natural Prod. Test	no test to	ikon.	BOPD
			•	•	
		based on	bbls. Oil in	Hrs	Mins.
Doc. 1	1.1	Test after acid or sh	ot	\$	ROPD
	Comenting Record				
Size	Feet Sax	Based on	bbls. Oil in	16 Hrs:	Mins.
		Gas Well Potential.			
13 3/8"	368 350	1 ,	20/64		
8 5/8*	4769 2950	Size choke in inches		,	***************************************
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-,0, -,,0	Date first oil mun to	tanks or gas to Transmi	ssion system:	-6-9h
5 1/20 11	4,372 850	Date inst on run to	tails of gas to Transin	551012 5y500111	
		Transporter taking (	Oil or Gas:	ica Pipa Lina	
			acros de la c		
Remarks:					
	~~****	***************************************		······································	-,
		***************************************	•••••••••		•••••••••••
I hereby co	ertify that the info	rmation given above is tru			
Approved		, 19		Company or Operator	
	1 11 1	12 1954		Ompany or Operator	inal signed by
OIL C	ONSERVATION	COMMISSION	Ву:	(Signature)	B. Nevill
By:	Mani	ley	Title	iviolen Implett	ation Incinour
				munications regardin	ng well to:
Title		<u></u>	Name	hell oll Compan	<b>T</b>
e-116	uneer District 1	,		1047. Table	Ton Bankas
			Address		

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be using need to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Buckley 38
Address Dez 1957, Hobbs, New Mexico	Dez 1509, Milland, Sume
(Local of Field Office)  Unit, Well ( No	(Principal Place of Business) T - 1 - 1 , R - 37 - 1 , Pool Bonton
County	Patentel
If Oil well Location of Tanks 2901 381 & 9901 381 of	Duckley 3 lease
Authorized Transporter Service Pipe Line	
Box 36, Betwer 61 ty, Remas (Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Completed 7-6-54	
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
	19. 🔼
DACCULCU IIIS IIIC	Shell Sil S emper
Approved JUL 12 1954 , 19	
OIL ONSERVATION COMMISSION	By Original signed by
By J. Hanley	Title
Title Engineer District 1. (See Instructions	on Reverse Side)

N N

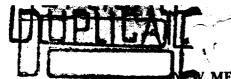
Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTSON WELLS 3:28

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	of the Commission.		
	Indicate Nature of Report by Checking B	olow	·
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	July 12, 1994	Zobbe. For Negle	
	(Date)	(Place)	
Following is a report on the work d	lone and the results obtained under the heading	noted above at the	
Shell Oil Gomp		Suckley "3"	
(Company or Opera		(Lease)	
(Contractor)	, Well No	in the	<del></del>
T	Pool,		County
The Dates of this work were as follows:	Ady 7, 1954		
The Dates of this work were as follows:			
Notice of intention to do the work	(was not) submitted on Form C-102 on	(Cross out incorrect words)	., 19
and approval of the proposed plan	(was not) obtained.		
DETAIL	ED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
Then tracted formation	2' + 12,580' v/500 gallone mai n v/2000 gallone 155 L82 sel4.	asid.	
	•	Named and Mr Se on make	•
thru 20/64" shebs. I	: 545 20 (based on 363 20 in 16 22 650 pet. FOP 0 pet. 602 10	Cl. Scerity 4.7 deg. API.	e E
•			
W E. G. Star .	me Shell Oil Company	Production Fores	
Witnessed by (Name)	(Company)	(Title)	
Approved:	I hereby certify t	hat the information given above is true and	i complete
OH CONSERVATION CO	OMMISSION to the best of my		
J. J. Tanley	Name	B. Nevill	
(Name)	Position	Prince Replet to the Inc	Lacer
and the District II	12 95 Representing	Shell Sil Sespent	
(Title)	(Date) Address		



# MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC

#### MISCELLANEOUS REPORTS ON MEILS AM

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

instructions in the Rules and Regulations of the		t by an agent of the Commission. See additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
<u></u>	July 6, 1954	Melika, Herr Maxias (Place)
Following is a report on the work done as Shell Oil Company	•	, , , , , , , , , , , , , , , , , , ,
(Company or Operator)		· ·
Gorbett Drilling Company (Contractor)	, Well No	in the
		County
The Dates of this work were as follows:	***************************************	
Notice of intention to do the work (was n	ot) submitted on Form C-102 on	(Cross out incorrect words)
and approval of the proposed plan (was n	ot) obtained.	
DETAILED AG	COUNT OF WORK DONE AND RESU	LTS OBTAINED
Non 12 2471 of 5 1/28	saming and semented at 12,3	721 with 750 engles 45 col
		and the second of the second o
and 100 sacks neat con	ent. After WOG 27 hours st	retch test indicated freeze
point to be at 7400'.	After WOG 48 hours tested	sasing with 1500 pei for 30
winnter Test OF Dr		t with 1000 pei for 30 mimtes.
•	22201 SING AM COSCOL GAMES	e atox tone but tob 30 whitecoot
Test CK.		•
Witnessed by F. V. Stowert	Shell Cil Company	Drilling Foreson
(Name)	(Company)	(Title)
Approved! OIL CONSERVATION COMMI	I hereby certify th to the best of my	Other and the contract of the
(X). Ytanley	Name	P. D. Leigh
(Namy)	Position	Pivision Nechanical Regimest
Engines: District 1	JUL 12 Representing	Shell Oil Company  Ber 1967, Hobbs, How Morrison
(Title)	(Date) Address	

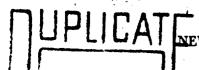


#### NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC Santa Fe, New Mexico

## MISCELLÂNEOUS REPORTS QN WELLS PH 1:08

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other importa instructions in the Rules and Regulation	nt operations, even tho					
· ·		of Report by Checkin	g Below			
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON OF CASING	N RESULT OF TEST		EPORT ON EPAIRING WI	ELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON OPERATION	RECOMPLETION	41	EPORT ON Other)		
		pell 16, 1954	***************************************		Inc. Nacion	
Following is a report on the work	done and the results o	obtained under the head	ing noted ab	ove at the		
Shell Oil Company (Company or Open	urator)		Due	kley shu		***************************************
Corbett Drilling (Contractor	Company	, Well No	in th	e SV 1/1	/4 of Sec	<b>25</b> ,
T. 14-8 , R. 37-8 , NMPM.,	Penton	Pool,		Lee	••••	County.
The Dates of this work were as follows:	***************************************	April 14,	1954	*************************	***************************************	••••••
Notice of intention to do the work	(was not) submitted o	on Form C-102 on	······			., 19,
and approval of the proposed plan			(Cross O	it incorrect words	<b>,</b>	
DETAI	LED ACCOUNT OF V	VORK DONE AND R	ESULTS OF	TAINED		
Ran 4755 feet of 8	-5/8° casing an	d commented at A	769 feet	with 270f	enoka	
45 gel and 250 saci	•					
ement. After WCC		•				
			•		7 mp 000	. د
1500 pai before an	s of par differin	g ping, less o	•			
					•	
Witnessed by P. V. Stew	ert 8	hell Oil Compan	<b>Z</b>	Drilling		
(Maine)		(Company)		`	Title)	
Approved: OIL CONSERVATION C	OMMISSION	I hereby certif to the best of			above is true and Original signed	-
D. J. Stanley	1	Name	7, D.	Ledgh	F. D. Leigh	· · · · · · · · · · · · · · · · · · ·
(Name)		Position		on Mechani		<b>#</b>
Engineer District 1 / A	PR 19 1954	Representing.		Oll Compar		· 
(Title)	(Date)	Address	Box 19	27 <b>, 100</b>	os, New Next	.00



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

### MISCELLANEOUS REPORTS ON SWEELS AM 9:34

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other imports instructions in the Rules and Regulation		the work was witness	sed by an agent of the	Commission. See additional
	Indicate Nature of F	teport by Checking l	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RE OF CASING SHU	SULT OF TEST JT-OFF	REPORT ON REPAIRING	WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RE OPERATION	COMPLETION	REPORT ON (Other)	
	April (Da	1 5, 1954	John	Mor Meries (Place)
Following is a report on the work	done and the results obtain	ned under the heading	g noted above at the	
Shell Oll Company or Op	merator)		Backley !	<b>3</b> 6
Gorbett Drilling Comp				·
14-8 B37-E NMPM	-•	Pool,	Les	County.
The Dates of this work were as folows:	April 1,	1954		·
Notice of intention to do the work		rm C-102 on	(Cross out incorrect wor	ds)
and approval of the proposed plan	() (was not) obtained.			
DETA	LED ACCOUNT OF WOR	K DONE AND RES	SULTS OBTAINED	
				- <sub>-</sub>
Ran 354° of 13-3/8°	easing and ement	ed at 368' wit	h 350 saaks rej	mlar coment. Circula
ecment. After WCC	24 hours tested ea	sing with 500	pei for 30 mins	ites. Test OK.
				•
1			•	
	•			•
		•		
				• .
Witnessed by	Shell O	(Company)	Drilling	Toponan (Title)
Approved: OH CONSERVATION	COMMISSION	I hereby certify to the best of m		en above is true and complete Original signed by
V. S. Stards	, W	Name	7. D. Lodgh	F. D. Leigh
(Name)		Position		anical Engineer
Engineer District 1	<b>APR</b> 6 1954	Representing	Shell Oil Com	
(Title)	(Date)	Address	Bex 1957, No	bbo, Herr Mexico



# NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC

#### MISCELLANEOUS REPORTS ON WEELSPR AM 10:51

result of well repair, and other important operations, even the instructions in the Rules and Regulations of the Commission.		ed by an agent of the	Commission. See additional
Indicate Natur	re of Report by Checking B	elow	•
	ON RESULT OF TEST	REPORT ON REPAIRING W	ELL
And the second	ON RECOMPLETION ON	REPORT ON (Other)	
	April 1, 1954	Mobbe,	Here Messian (Place)
			(23000)
Following is a report on the work done and the results	-	noted above at the	e de la companya del companya de la companya del companya de la co
Shell Oil Gempany or Operator)		Deckley "	<b></b>
Corbett Drilling Company (Contractor)			/4 of Sec
T. 11-8 , R37-8 , NMPM., Denton	Pool,	<u> Im</u>	County.
The Dates of this work were as follows:	Merch	31, 1954	······································
Notice of intention to do the work (was) for the submitted	ion Form Charleson	March 29.	10
		(Cross out incorrect word	8)
and approval of the proposed plan (was)		٠.	
DETAILED ACCOUNT OF	WORK DONE AND RES	ULTS OBTAINED	
	29 24 ×		
Spedded 12:00	P.M. 3-31-54		
•			1973 1973
	٠		
		and the second of the second o	
•			
		****	
Witnessed by Pa Va Stewart	Shell Oil Company	Bed 114 ma	
Witnessed by (Name)	(Company)		(Title)
Approved	I hanshu asstifu ti	hat the information give	n above is true and complete
OIL CONSTRVATION COMMISSION	to the best of my	knowledge.	Original signed by
X V Otanles	Name	7. P. Isleh	P.D. Leigh
(Nyme)	Position	Division Most	anical Inciner
Engineer District APR 2 1954	Representing	Shell Oll Com	PSSY
(Title) (Da	te) Address	Dex 1957, Re	bbs, New Mexico

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice shaped considered to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

tions of the	Commission	n.						
	<u>Id</u>	ha. I	(Place)	es to			(Date)	••••••
	SERVATIC E, NEW MI		•	-			•	
Gentlemen						÷		
						the (Drilling)		
			************		(Compan	y or Operator)	***************************	;
Dockl	w "3" •	A al	~			, Well No	, in	The well is
<b>- -</b>	2110	£	(Lease)	) 41				
ocated	wash	IC	t irom	tne	line of Section	25 T LA-S		
GIVE LC	CATION F		·			Pool .		- \
	A-37-E				If State Land the Oil	and Gas Lease is No.		·
		1		7	If patented land the	owner i Joster Pot.	Cal & J. J. Ju	may of al
D	C	В	A					
					We propose to drill we	ell with drilling equipment	as follows:	Tools
E	F	G	н		,	g bond is. Beaket	Pandi	•
<b>z</b> 	Section	25		34	The status of plugging	g bond is	•	
L	K	J	1	8	Drilling Contractor	Corbett Drill		***************************************
_ L		3			<u>-</u>		•	
M	N ·	0	P		We intend to complet	te this well in the	Dormica	
	1				formation at an appro	oximate depth of	12,640	feet.
<b>TA</b> /		1 <b>6</b> -11	ı•			PROGRAM		
	of Hole	1	Size of Ca		Casing and to cement  Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1,					Weight per Foot	New or second many		
110	74-	1	3/8*	<del></del>	794	9.00	330	3000
17	/Au		1/2"		12 4 20f	200	12,530	ine
		1		<del></del>			44 47 74	
		_			visable we will notify y	ou immediately. details of proposed plan of	work.)	
Approved.	M	AR S	0 19 <b>5</b>	4	19	Sincerely yours,		
Except as						` <b>A</b>	all Oil Gampan	7
						Ву	(Company or Operator	Original signed by B. Nevill
	Jour go	NSERY	ATION	СОМЪ	MISSION	Send (	Visica Broleis Communications regard	
зу. 🧳	~ <b>J</b> .(	DZ	and	ey	***************************************	Name	Z. Sobba. See	Kant se
Title	Ingineer	إجبوان	<b>a</b> /	····		Address	+-	

NO. OF COPILS REC	EIVED	ĺ			
DISTRIBUTIO	DISTRIBUTION				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
IRANSPORTER	GAS				
OPERATOR					

ıπ.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	_ REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	- AUTHODIZATION TO :	AND			
	LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GA	AS		
	TRANSPORTER OIL GAS					
	OPERATOR	-				
I.	PRORATION OFFICE					
	Operator Polaris Production (	Corn				
	Address	5017.				
	P. O. Box 1749, Mid	land, Texas 79702				
	Reason(s) for filing (Check proper box	x j	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership XX		y Gas			
	Silver in Cartest Plaza	Custinglieux Gus Co	indensate			
	If change of ownership give name and address of previous owner	Arco Oil & Gas Cor	npany, P. O. Box 1710, Hobbs	s, New Mexico 88240		
11.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Includir		Lease No.		
	T. D. Pope	1   Denton Devo	onian State, Federal	or Fee Fee		
	м з	330 Feet From The South	Line and 330 Feet From Ti	Nogt		
	Unit Letter Pl ;	Feet From The Boats	Line and 330 Feet From Th	west		
	Line of Section 36 To	ownship 14S Range	37E , NMPM,	Lea County		
ш.	DESIGNATION OF TRANSPOR	ITER OF OIL AND NATURAL or Condensate	GAS Address (Give address to which approve	ed come of this form is to be sent?		
	Amoco Pipeline Co.					
	Name of Authorized Transporter of Ca	asinghead Gas 🔯 or Dry Gas 🗔	Address (Give address to which approve	500, Fort Worth, Tx 761 decopy of this form is to be sens)		
	J. L. Davis		211 N. Colorado, Midlar	nd, Tx 79701		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.				
	give location of tanks.	M 36 14 37	Yes t	Jnknown		
		ith that from any other lease or po	ool, give commingling order number:			
I V .	COMPLETION DATA	Oil Well Gas Wel	li New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Designate Type of Completi	on = (X)		;		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<del></del>		Depth Casing Shoe		
				-		
		TUBING, CASING,	AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<del> </del>				
v	TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must	be after recovery of total volume of load oil a	nd must be squal to or exceed top allow-		
• •	OIL WELL	able for thi	is depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
		The Parameter of the Pa	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cristila Liesama	0.0000 0.20		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
	GAS WELL		I have a second			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION		
			MAY 1	TION COMMISSION		
	I hereby certify that the rules and		ion   APPROVED			
	Commission have been complied above is true and complete to the	ne best of my knowledge and beli	ief. BYDeni Trents			
			TITLEGeologist			
				•		
	カカル		This form is to be filed in c	·		
		(nature)	well, this form must be accompan	able for a newly drilled or deepened lied by a tabulation of the deviation		
		6-1/	tests taken on the well in accord	iance with RULE 111.		
		Title)	All sections of this form mus able on new and recompleted wel	is.		
	3-1-87		Fill out only Sections I, II,	III, and VI for changes of owner, or other such change of condition		
	(I	Date)	13	be filed for each pool in multiply		
			completed wells.			

			•••	* <b>k</b>							~				
	HO. OF COPIES REC	EIVED	j												
	DISTRIBUTI	ON			•	NEWN	EVIC		******************************	TION CO					
	SANTA FE					IA C. IA M			FOR ALL		IISSION		Form C-10		-104 and C-11
	FILE						1/ []	(UL31	AND	OWADLE			Effective 1		-104 and C-11
	U.S.G.S.				ΔΗΤΗΟ	DIZAT	ION T	O TD	–	ו מוא זוח	NATURAL (	~ A C			
	LAND OFFICE			<del>-</del> -  '	A01110	KIĘA I	1014 1	O III	11101 01(1)	OIL AND I	NATURAL	JAS			
		OIL	1 1												
	IRANSPORTER	GAS		_											
	OPERATOR	<del></del>		7											
1	PRORATION OF	FICE													
•	Operator ARCC	0i1	and	Gas Co	mpany							<del></del>			······································
				tlanti		field	Co.								
	Address														
	P.O.	Box	1710	, Hobbs	s, NM	8824	0								
	Reason(s) for filing								C	ther (Please	explain)				
	New Well	Ц		c	hange in	Transpor	ter of:								
	Recompletion	Ц		C	oil	<u>L</u>	ᅿ	Dry Go	ıs 🔲						
	Change in Ownershi	₽Ĺ		C	asinghea	d Gas	ال	Conde	nsate						
	DESCRIPTION O				E Well No.	Pool Nag	e irc	uding F	ormation		Kind of Lease				Lease No.
	T.D. Pe	one			1	_	•	-			State, Federa			1	Fedsa Mo.
	Location	<del>ope</del>				Dell	LOII	Devon	lan				Fee		
		M	.;3	3301	Feet From	The	Sout	th Lin	e and33	0	Feet From *	The	West		
ļ	Line of Section	36		Township	14S		Rar	nge	37E	, NMPM	·I	ea	<del></del>		County
<b>II</b> .	DESIGNATION O	F TRA	NSPO	RTER O	F OIL	AND NA	TIIR	AL GA	s						
	Name of Authorized					ndensate				ive address t	o which approv	ed copy of	this form	is to be	e sent)
- 1	Amoco I	Pipeli	ine C	Co.					230	O Conti	oontal Na	+11 Dl.	בנום	774	T7 1 7
	Name of Authorized	Transpor	rter of	Casinghead	Gas 🕎	or Dr	y Gas		Address (G	ive address t	nental Na o which appro	ved copy of	this form	is to be	sent) 761
	Tippera	arv Re	Sour	ces Co	rn				1						
f	If well produces oil			Unit	Sec.	Twi	. F	ge.	Is gas actua	ally connecte	llinois Whe	midiano	1, TX	<del>-/97(</del>	<del>}1</del>
	give location of tank		-, 	M	36	5 1	4	37	No		1				
	If this production is COMPLETION D		ngled	with that	from any	other l	ease o	r pool,	give commin	ngling order	number:				
	Designate Type		omple	tion - ()		l Well	Gas	Well	New Well	Workover	Deepen	Plug Bac	k Same	Res'v.	Diff. Res'v.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Oil-Bhis. Water - Bbis. Gas - MCF Actual Prod. During Test

TUBING, CASING, AND CEMENTING RECORD

Total Depti

Top Oil/Gas Pay

DEPTH SET

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

#### VI. CERTIFICATE OF COMPLIANCE

Date Spudded

Perforations

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•	
F. V-12 6 11 11	
N/W WACKULARY	
(Signature)	
Engrg. Tech. Spec.	
- 0 0 0,001	

(Date)

8/24/83

(Title)

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

OIL CONSERVATION COMMISSION

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

AUG 29 1983 APPROVED\_ ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1	NO. OF COPIES RECI	IVED .	-				
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	FILE						
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
ı.	PRORATION OFFICE						
	ARCO Oil & Gas Com Division of Atlant						
	Address						
	P. O.				obb		
	Reason(s) for filing (	Check p	roper	box)			
	New Well	Ц			,		
	Recompletion	Щ			•		
	Change in Ownership	<u> </u>					
	If change of owners and address of prev						
ı.	DESCRIPTION O	F WEL	L A	ND L	EAS		
	Lease Name						
	T. D. Pope						

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	OPERATOR  PRORATION OFFICE  Operator  ARCO Oil & Gas Co Division of Atlan	ompany ntic Richfield Company		
	Address	Hobbs, New Mexico	Other (Please explain) Please assign a	1,000 Bbl Oil testing
	Change in Ownership  If change of ownership give name and address of previous owner	Oil Dry Go Casinghead Gas Conde	arrowante duting	g the month of July 1983.
II.	DESCRIPTION OF WELL AND Lease Name T. D. Pope Location	Well No. Pool Name, Including F  1 Denton Devo	nian State, Federa	ol or Fee Fee
		Feet From The South Lir waship 14S Range 3	7E , NMPM, Le	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	Getty Trading and Tran Name of Authorized Transporter of Cas Tipperary Resource Cor If well produces oil or liquids,	inghead Gas or Dry Gas	P. O. Box 1142. M. Address Give address to which appropriate to the property of the property o	ved copy of this form is to be sent;  Midland. Texas 79701
	give location of tanks.	M 36 14 37	No No sive commingling order number:	
	COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	<del></del>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
ļ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
	CAC WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla: Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCES AND THE PROPERTY OF		OIL CONSERVA  APPROVED JUL	11 1983
	Commission have been complied, wabove is true and complete to the	ith and that the information given	Beilf Ard Y	ED BY JERRY SEXTON
	4	_	TITLE	

#### VI.

(Title)

Engrg. Tech. Spec.

7/7/83 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINGRALS DEPARTMENT

ND. #7 40=169 \$666378W	 
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U.\$,6. <b>\$</b> ,	
LAND OFFICE	
OFFIATOR	

#### OIL CONSERVATION DIVISION P. O. BOX 2038 SANTA FE, NEW MEXICO 87501

Form	C - 1	103	
Revis	ca	10-	} _

Orig. Signed by	to and complete to the best of my knowledge and belief.	DATE
18. I hereby certify that the information above is true		DAYE 2/12/80
18. I hereby certify that the information above is true	e and complete to the best of my knowledge and belief.	
		· .
	Commence of the second second	
	Commence of the second	
· ·	•	
tbg. Set pkr @ 12,395', pkr @ tbg. Set pkr @ 12,214'. On 24 Returned shut-in well to produc	12,227' & POH. RIH w/perf nipple, pl 4 hr test 2/1/80 pmpd Dev perfs 12,278 ction. Final Report.	kr, pump cavity, 2-7/8" OD 8-12,590', 21 BO, 150 BW.
@ 12,595' & pkr @ 12,227'. Swb	w/5000 gals 15% NE acid & 850# BAF & 8 bd 2 hrs, rec 0 BO & 54 BLW. On 7 hr	swab test, rec 10 BO, 100
& 700# BAF, flushed w/75 bbls 2	dized perfs 12,460-12,590' w/5000 gals 2% KCL wtr. Reset RBP @ 12,447', ret	rievamatic pkr @ 12,227'.
Rigged up, killed well, install	led BOP, POH w/compl assy. RIH w/RBP	& retrievable pkr, set BP
17. Describe Proposed or Completed Operations (Cl. work) SEE RULE 1703.	learly state all pertinent details, and give pertinent dates, ind	cluding estimated date of starting any propose
DTHER	other Acidize, Res	tore to production X
PULL OR ARTHA FOR	CHANGE PLANS CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Check Appropria	TO: Nature of Notice, Report of To:	or Other Data QUENT REPORT OF:
	3798' GR	Lea
1	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	TOWNSHIP 14S RANGE 37E	
UNIT LETTER M 330	FEET FROM THE SOUTH LINE AND 330 PEE	10. Field and Pool, or Wildcar  Denton Devonian
Box 1710, Hobbs, New Mexico	88240	9. Well No.
2. Name of Operator ARCO Dil and Gas C Division of Atlantic Richfield	Company	T. D. Pope
Norman of Operation ARCO 1315 - 10		8. Farm or Lease Name
USE "APPLICATION FOR PERSON  USE "APPLICATION FOR PERSON  LICE "AP	ES AND REPORTS ON WELLS  INTEL OF THE DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR.  MIT - FORM C-101) FOR BUCH PROPOSALS.	7, Unit Agreement Name
SUMPRY MOTICE	ES AND DEPORTS ON WELLS	
in the same of the same of the same of the same of the same of the same of the same of the same of the same of		5. State Oil & Gas Leane No.
U.S.O.S.  LAND OFFICE  OPERATOR		State Fun X

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INANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

Engrg. Tech. Spec.

2-6-80

(Title)

(Date)

### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

	FILE	<b>_</b>	AND	Fractise 1-1-02
	u.s.g.s.	_ AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	<u>_</u>		
	GAS			
	OPERATOR			
1.	PRORATION OFFICE	1		
	Operator ARCO Oil & Gas (	Company		· · · · · · · · · · · · · · · · · · ·
	Division of Atlantic			
	Address			
	P.O. Box 1710, Hobbs.	N.M. 88240		
	Reason(s) for filing (Check proper box	;)	Other (Please explain)	
	New Well	Change in Transporter of:	Please assign a	500 bbl. oil testing
	Recompletion	Oil Dry Go		the month of Feb., 1980
	Change in Ownership	Casinghead Gas Conde		& return to Production.
				a return to rioduction.
	If change of ownership give name			
	and address of previous owner	<del></del>		
	DECORPOSION OF HOLE AND	* * * * * * * * * * * * * * * * * * *		
ы.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation   Kind of Leas	Legse No.
			la	
	T.D. Pope	1   Denton Devor	ilan   State, 1 das.	Fee Fee
	Unit Letter M; 33	SO Feet From The South Lir	ne and 330 Feet From	The West
	Line of Section 36 To	wnship 145 Range	37E , NMPM,	Lea County
		·		
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	** * * * * * * * * * * * * * * * * * * *
	Amoco Production Comp	any	P.O. Box 68, Hobbs, N Address (Give address to which appro	.M. 88240
	Name of Authorized Transporter of Ca	singh <del>a</del> ad Gas 📉 or Dry Gas 🗔	Address (Give address to which appro	eved copy of this form is to be sent)
	Tipperary Resource Co	rp.	500 West Illinois, Mi	dland, Tx. 79701
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		en
	give location of tanks.	M 36 14 37	Yes	Unknown
				Olikilowii
	· ·	th that from any other lease or pool,	give commingling order number:	
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic			,,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spagaed	Date Compil fleday to Fiod.	} Total Depti.	J - 15.1.5.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Dr., RRB, RI, GR, etc.)	Name or Producing Pormation	Top On/Gus Puy	Tubing Depth
	Perforations	<del></del>	<del></del>	Depth Casing Shoe
	Periorations			Deptit Guality Shoe
	<del></del>			<u> </u>
	<u></u>		D CEMENTING RECORD	7
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
			<u> </u>	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
• •	OIL WELL	able for this de	epth or be for full 24 hours)	,
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ı	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
ł	-			
ļ		<del></del>	<del></del>	<del></del>
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł				
- }	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
j				
l		L	<del> </del>	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
			APPROVED FFR	8 1980
		regulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied to	with and that the information given best of my knowledge and belief.	By Jerry Sexton	
	apore is time and complete to the	- 2001 of mil who atende and better.	Dist 1. Supr.	
			TITLE	
	$\alpha$ $\rho$ .	11 1	mula 6 to A. S. 813-4 1	compliance with RULE 1104.
	De L Shacket	Las d		
7	M/c X Symmoly (Sign	henra I	If this is a request for allow	wable for a newly drilled or deepened nied by a tabulation of the deviation
	(2) <b>8</b> 0	uiwe/	Il werr' rive roun mear on accombs	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

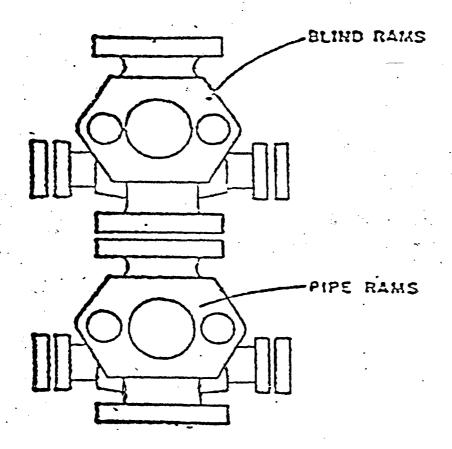
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#### OIL CONSERVATION DIVISION P. O. BOX 2088

SAN	TA	FE	NEW	MEXICO	8750
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Form	C-	103	
Revi	sed	10-	1-

stages w/350# 3. Reset BP @ 12,	equestering agen n stages. BP. ssy, test & retu	rn to productio	n.		<u>11/</u>	7/79
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB 5. RIH w/compl as	equestering agen stages.  BP.  BSy, test & return ormation above is true and	rn to productio	n.	- OA	rc <u>11/</u>	7/79
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB 5. RIH w/compl as	equestering agen n stages. BP. ssy, test & retu	rn to productio	n.		rc <u>11</u> /	ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB 5. RIH w/compl as	equestering agen n stages. BP. ssy, test & retu	rn to productio	n.			ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.					ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.					ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.			· •		ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.					ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.					ic acid
3. Reset BP @ 12, acid w/iron se flakes between 4. POH w/pkr & RB	equestering agen n stages. BP.					ic acid
3. Reset BP @ 12, acid w/iron se flakes between	equestering agen n stages.	-	3			ic acid
stages w/350# 3. Reset BP @ 12,	questering agen	_ ,		- JOAL DAIL	~ Denzo.	h + 2 4 4
stages w/350#	,430° & pkr @ 12	,∠o∪'. Acidize t in 3 equal st	e peris 12,278-438 ages w/350# 50/50	' w/5000 ga rock salt	1s 15% H & benzo	CL~NEA
J:	50/50 rock salt	& benzoic acid	flakes.			
2. KiH W/pkr & RB 5000 gals 15%	F, set BP @ app HCL-NEA w/iron	rox 12,650', pk sequestering ag	r @ 12,445'. Aci ent, friction red	dize perfs	12,460-5	590' w/
1. Rig up, instal	11 BOP, POH w/com	mpl assy. CO t	o 12,603' PBD.			
This well has bee production in the	n shut in & tem following mann	porarily abando er:	ned since 1/19/77	. Propose	to rest	ore to
work) SEE RULE 1103.			·			
7. Describe Proposed or Comp			ils, and give pertinent dates.	including estimat	ed date of s	tarting any pror
OTHER Acidize. Re	estore to Produc	tion X	OTHER	····	· <del></del>	<del></del>
PULL UR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOE		FEUG AN	ID ABANDONMENT
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.	H		NG CASING
	20 2 10		0000		ÇKT OF.	
	Check Appropriate E E OF INTENTION TO		ature of Notice, Repo	rt or Other Da EQUENT RER		
		3798' GR			ea	<u>UIIIII</u>
mmmmm	11111111111111111111111111111111111111	ievation (Show whether E	OF, RT, GR, etc.)	12. C	ounty	<i>}}}}}</i>
THE West LIN	E, SECTION	томизить145_	HANGE	имрм.		
UHIT LETTER	330	FROM THE South	LINE AND	FEET FROM Dent	on Devo	nian ///////
, Location of Well				į.		l, or Wildcat
P. O. Box 1710, F	Hobbs. New Mexic	o 88240		9. We	1	
Division	on of Atlantic Richfield Com	pany			D. Pop	<u>e</u>
. Name of Operator ARCO	Oil and Gas Con	nany		8. Fa	rm or Lease	Name
OIL X GAB WELL				7, Un	It Agreement	Name
	SUNDRY NOTICES A PORTICE APPLICATION FOR PERMIT	OR TO GEEPEN OR PLUG BA	CA TO A DIFFERENT RESERVOIR	. (1)		
IND MOT USE THIS FORM	SINISDIA NOTICES	No Deposit On	wet Le		mm	mm
IND MOT USE THIS FORM	1 1 1	·		<u> </u>	ite Ott & Gar	Fee Lease No.
IND MOT USE THIS FORM				S.	ate	F I
OPERATOR		•		5a. In	dicate Type	



ATIANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease 'Name	T. D. Pope	
Well No.	1	•
Location	330' FSL & 330' FWL	•
	Sec 36-14S-37E, Lea	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.

ŀ	NO, OF COPIES RECEIVED !			
ļ.	DISTRIBUTION	<u>-</u>		
1	SANTA FE		CONSERVATION COMMISSION	Form C-104
ł	FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ŀ	u.s.g.s.	<del>-</del>	AND	
}	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	[RANSPORTER OIL	_	•	
	GAS OPERATOR	_		
1.	Operation Office   Operator ARCO Oil and Ga	os Company -	·	
		lantic Richfield Company		
	Address P. O. Box 1710,	Hobbs, New Mexico 8824	0	
Ī	Reason(s) for filing (Check proper bases	x)  Change in Transporter of:	Other (Please explain) Change in Operat	or Name
}	Recompletion	Oil Dry Go		3
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
II. j	DESCRIPTION OF WELL AND			
j	Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
	Location Sape	ten	ton Hevorian	State, Federal or Fee fac
		30 Feet From The South Lir	ne and 330 Feet From	The West
	2,1	ownship 145 Range	37E , NMPM,	Lag County
*** ;				
III. [	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
1	Umaga Qualitat	Co	Manues A Lavel	100-0 Tan 70331
}	Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
ļ	Transpary Garan	rae Carlo	500 West Dineis.	Milland Tovas 79701
	If well produces it or liquids,	Unit Sec Twp. Rge.		en .
1	give location of tanks.	M 36 14 37	Ves	Unknown
I	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)		
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- F	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-			•	1
	Perforations .			Depth Casing Shoe
	Perforations	TURING CASING AN	D CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	Perforations HOLE SIZE	<del></del>	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
		<del></del>	<del></del>	
		<del></del>	<del></del>	
<b>v</b> .		CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  No Change	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  No Change  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  No Change	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  No Change  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Ifter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  No Change  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  Ster recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET  Siter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to the formula of load oil epth or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the sules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Date of Test  Tubing Pressure  CII-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  Siter recovery of total volume of load oil spth or be for full 24 hours)  Producing Method (Flow, pump, gas listed in the second part of the second part o	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the sules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CE  Segulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  Siter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas listed to the formula of load oil epth or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

District Prod. & Drlg. Supt

3-12-79

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

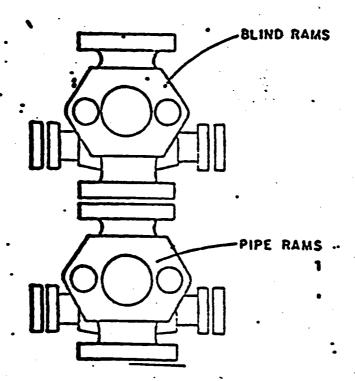
N 2. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	7		Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	FRVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			Cueruse 14-03
U.S.G.S.	<b>-  </b>		5a. Indicate Type of Lease
LAND OFFICE	-		State Fee X
OPERATOR	-		5. State Oil & Gas Lease No.
CHERATOR	<b></b> J		0. 2.2.2 0.1.0
SUNI LOG HOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.	
OIL X TA CAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Form or Lease Name
Atlantic Richfi	.eld Company		T. D. Pope
3. Address of Operator			9. Well No.
	Hobbs, New Mexico 88240		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER M	330 FEET FROM THE South	LINE AND 330 PEET FROM	Denton Devonian
THE West LINE, SEC	14S	RANGE 37E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3798'GR		Eddy
16. Checl	k Appropriate Box To Indicate N	ature of Norice Report Dr Oth	
	INTENTION TO:		REPORT OF:
		30002002111	KEI OK! O!!
PERFORM REMEDIAL WORK	PLUG AND REMERDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	Temporary Abandon X
OTHER			
		<u> </u>	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	ills, and give pertinent dates, including	estimated date of starting any proposed
December, 1976. produce. A 2"-	on this well has declined The well was shut in on 2000#WOG valve has been in use in a Denton Dev. Unit	1-19-77 because it was ustalled on the thread. Te	uneconomical to
	•		
	•	•	
	•		
18. I hereby certify that the informati	on above is true and complete to the best of	of my knowledge and belief.	
Mon Ha	MAS Cr	Dist. Prod. Supur.	DATE 11-13-78
Orig. Sig	ned w		NOV 16 1978
Jerry Se	xion		MAN TO 1310
Dist le		, , , , , , , , , , , , , , , , , , ,	
CONDITIONS OF APPROVAL, IF A	Expires	1/19/79 (2 md)	

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5, State Oil & Gas Lease No.
	BM FOR PRO	NOTICES AND REPORTS ON WELLS  DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS WELL		OTHER-	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfi	eld Cor	pany	T. D. Pope
3. Address of Operator			9. Well No.
P. Q. Box 1710,	Hobbs	New Mexico 88240	1 10. Field and Pool, or Wildcat
- ·	,	30 South 330	Denton Devonian
UNIT LETTERM	—·—	30 FEET FROM THE South LINE AND 330 FE	LET FROM Denton Devonian
THE West L	INE, SECTIO	36 TOWNSHIP 14S RANGE 37E	_нмрм.
	IIII.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3798' GR	Lea
NOTIC		ppropriate Box To Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
	. ר	PLUG AND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WORK	1	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	า้	CHANGE PLANS CASING TEST AND CEMENT JOB	TEGG AND ABARDONMENT
_	_	OTHER	Acidize
OTHER	<del></del>		_
17. Describe Proposed or Co	mpleted Or	rations (Clearly state all pertinent details, and give pertinent dates, in	ncluding estimated date of starting any proposed
on 8/7/75 rigged 12,595' OK. Ratcont'g iron sequence w/76 BPW. MP 44 NE acid cont'g 7 equal stages, MP 4400#, Min 14 as follows: 1 swedge, 1 - 2-7	d up, in pkr of uestrand 000#. iron separa 400#, = 2-3/8/8" tbg test 8	nstalled BOP & pulled completion assy. WI in 2-7/8" tbg, set pkr @ 12,449'. Acidized t & 3 gal/1000 gal friction reducer & 3 gal PU & set pkr @ 12,222' & trtd perfs 12,278 questrant & 3 gal/1000 gal friction reduced ted by 7510# 50/50 mix rock salt & benzoic SIP 2200#, 15 min SIP 900#, on vac in 30 mm PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pusub, 12,162' of 2-7/8" tbg. Set pkr @ 12/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 8	H w/bit & scraper on tbg to w/4000 gal 15% HCL NE acid 1/1000 gal inhibitor. Flushed 1-12,590' w/32,000 gal 15% HCL or & 3 gal/1000 gal inhibitor is acid flakes. Flushed w/80 Bis ins. WIH w/completion assymp cavity w/2-3/8" X 2-7/8",200'. Put on pump test. On
18. I hereby certify that the i	nformation	bove is true and complete to the best of my knowledge and belief.	
SIGNED	3	TITLE Dist. Drlg. Supv.	DATE 8/28/75
$\mathcal{O}$	Orig. Sig	nyar Cracko	SED 21975

CONDITIONS OF APPROVAL, IF ANY:

				Supersec	· · · · · · · · · · · · · · · ·
MOITURIS		NEW VICE OU COM	FRANTIAN CAMMERIAN	C-102 as	nd C-103
	<del>-   -  </del>	MEN _XICO OIL CONS	ERVATION COMMISSION	- Effectiv	▶ 1-1-65
	<del></del>			Sa. Indicate	Type of Lease
	+++			State	Fee X
PFICE					
OR		, · · · ·		5. State Off	& Gas Lease No.
			· · · · · · · · · · · · · · · · · · ·		,,,,,,,,,,,,,,,,,,,
IDO MOT USE THIS F	SUNDRY NOTIC	ES AND REPORTS ON	SACK TO A DIFFERENT RESERVOIR.		
US	E "APPLICATION FOR PER	MIT -** (FORM C-101) FOR SU	H PROPOSALS.)	(1)1111	
31L 😿 6A		•		7. Unit Agre	sement Name
well by we	CLL OTHER-			0.5	
- ·	-1-1 0			1 -	Lease Name
Atlantic Richfie	eld Company				Pope
1	Wabba Wan Maa	-4 00240		9. Well No.	1
P. O. Box 1710,	HODDS, New Mez	100 66240		10 Field	d Pool, or Wildcat
M M	330	South	330		Devonian
UNIT LETTER		FEET FROM THE		EET PROM	201011111
West	36	14S	37E		
THE WOSE	LINE, SECTION	TOWNSHIP	RANGE	_ HMPM: <b>//////</b> //	
$mmm\dot{m}$		15. Elevation (Show whether	DE RT CR :etc.1	12, County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		.o. Dioverton (onon processor	21, 111, 011, 6161,	Lea	
16.	Cl. al. Assessed	. To '77' T 1' >			
,			Nature of Notice, Repor		
NOT	ICE OF INTENTIO	N TO:	SUBSE	QUENT REPORT	OF:
[	_				. –
PERFORM REMEDIAL WORK	┥ .	PLUG AND ABANDON	REMEDIAL WORK	<del></del>	LITERING CASING
TEMPORARILY ABANDON	<b>⊣</b>	. —	COMMENCE DRILLING OPHS	H '	LUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	u ,	
OTHER	Acidize	[X]	OTHER	<del></del>	——————————————————————————————————————
UIAEA	<del></del>				
17. Describe Proposed or C work) SEE RULE 1903	Completed Operations (C	learly state all pertinent det	ails, and give pertinent dates,	including estimated da	e of starting any proposed
			•		
			roduction in the fo	ollowing manne	r:
		w/completion assy	•		•
2. GIH w/bit &				•	
		o 12,603' old PBD			
		RBP @ 12,590', pk	•		
			HCL NEA w/iron see		
			x benzoic acid fla	kes & rock sal	t between stages
•	•	12,450' & pkr @ 1	•	•	
			HCL NEA w/iron see		
	eat in 4 equal	stages w/500# 50	/50 mix benzoic ac:	id flakes & ro	ck salt between
stages.			•		
8. POH w/RBP &	=				
9. RIH W/Kobe C	ompletion assy	& return to prod	uction.		
					•
			•		
		• .	.•		
		•			
18. I hereby certify that the	information above is te	ue and complete to the best	of my knowledge and the		
	_				
	min	· nı	st. Drlg. Supv.		7/10/75
SIGNED /	1 Consider	TITLE DI		r	The second of th
0	Les Clements		7 7 7		JUL 14 1975
_	Ol & Gas Inspa		PIL & GAS PUSTE	CTOP "	10L
A BAR AUG D. D.V.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	TITLE		WALVILL DATE	

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	T. D. Pope
Well No.	1
Location	330' FSL & 330' FWL
	Sec 36, T14S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

NO. OF COPIES REC	EIVEO .		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		-	
LAND OFFICE			
IRANSPORTER	OIL		·
, mano, on En	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator		A	T)
Reason(s) for filing (New Well Recompletion	(Check p	P roper b	
Change in Ownership	Ţ		

SANTA FE	REQUEST	Supersedes Old C-104 and C-11		
FILE	4	AND	Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS	
OIL			•	
TRANSPORTER GAS		•		
OPERATOR	╡.	• .	·	
PRORATION OFFICE			1	
Operator			•	
Address	LANTIC-RICHFIELD COM	PANY		
_	0 Dec 1070 Demo11	Non Morrison 00201		
Reason(s) for filing (Check proper bo		New Mexico 88201 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	as Tesastina Man	1 1070	
Change in Ownership	Casinghead Gas Conde	nsote Effective May	1, 1970	
If change of ownership give name	i di mana di <mark>di distanti</mark> di Panganananananananananananananananananan			
and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	Lease No.	
T. D. Pope	1 Denton Devo	onian жжжжжж	Xree Fee	
Location				
· Unit Letter M ; 3	30 Feet From The South Lin	ne and 330 Feet From Th	. West	
Line of Section 36	ownship 14S Range	37E NMPM	Lea comm	
Line of Section To	ownship TTD Range	J/E , NMPM,	Liea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Ol		Address (Give address to which approve	•	
AMOCO Pipeline Comp		Box 1088, Lovingto		
Name of Authorized Transporter of Co		Address (Give address to which approve		
Tipperary Resource		Is gas actually connected? When	Midland, Tex. 7970	
If well produces oil or liquids, give location of tanks.	M 36 Twp. Rge. 37E			
	ith that from any other lease or pool	give completing order number		
COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Completi	<u>.                                  </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievenions (Dr., RRB, R1, GR, etc.)	teame of Producing Pointation	100 Ca/ Cab Pa/	tubilg Dept	
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<del>               </del>		
	<del>                                     </del>			
			· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil an	d must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I don't Presente	Custing Pressure	CIDE SIE	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
-				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Bravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1n)	Choke Size	
		1 04 004550447	"ON COMMISSION 2	
CERTIFICATE OF COMPLIAN	ICE		TION COMMISSION DE TEL	
T handly contify that the sules and	regulations of the Qil Conservation	APPROVED JUN A	1971	
Commission have been complied	. ith and that the information given	l de de de	2000	
shove is true and complete to th	e best of my knowledge and belief.	BY SIDEBUISTO DICTO		
		TITLE SUPERVISOR DISTR	ya .	
5 n	0. 1 1000	This form is to be filed in co	mpliance with RULE 1104.	
Fred Sie	Treffeth	If this is a request for allowal	ble for a newly drilled or deepened	
1) (Sign	nature)	well, this form must be accompanitests taken on the well in accordance	ed by a tabulation of the deviation	
Kipar	to Well	All sections of this form must	be filled out completely for allow-	
$\mathcal{L}^{\sigma}$	(itle) - 1_ 70 ·	able on new and recompleted well		
10 -	I- IV	Fill out only Sections I, II. well name or number, or transporter	III, and VI for changes of owner, or other such change of condition.	
	Pate)	Mart name of nameet of cranshotter		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECE		F. Company State of the Company of t	<b>~</b>						· · · · · · · · · · · · · · · · · · ·
DISTRIBUT			<b>*</b> • • • • • • • • • • • • • • • • • • •	1EM		וסוי	1- 10	DN O	FORM C-110
BANTA FE FILE	+		<b>- </b>	- 11	1 1	117	-		1
U.S.G.S.	1								(Rev. 7-60)
LAND OFFICE	<del> </del>		CERTIF	CATE	<del>or com</del> r	TANCE	AND AUDER	DROZEKIE OI	Notice
TRANSPORTER GAS		1	T 1				NATURAL O		7.
PROBATION OFFICE	1 10	nclair Oil (		יאו ע	Marokis	IL AND	Dea .	7	מא שו
OPERATOR .	l In	to Atlantic	Hicherid Company	ORIGINAL	AND 4 COPI	S WITH TH	E APPROPRIAT	1 OFF 17 11	7 03
Company or Opera		THE PLANE	- 34 TAUS		-		Lease	LOTTICE	Well No.
Company of Opera		melair	NCLAIR OIL	CURPC Epert			T. D. Pe	790	well No.
Unit Letter		Section 36	Township		Range 578	_	County		
Pool			4				Kind of Lease (St	ate, Fed,Fee)	
7/ . 11	- 1	LOUVE		Unit Let	ter .	Section	Township	Re	ange
		es oil or con cation of tani		Ollit Let	a.	Section	10whship	100	ge
Authorized transp				<u> </u>	Add	tess (give ad	dress to which app	roved copy of this	s form is to be sent)
Service		•	anhani.	Actually (	Connected?		Hidland, To	izas	
Authorized transpo	orter of	casing head	gas 😰 or dry gas	Date		ess (give ad	dress to which appr	roved copy of thi	s form is to be sent)
The Atla	mt1e	Refini	ng Company			ncz 696.	Levington,	Nor Merie	•
			and also explain its						,
		Change in T	ransporter (check or	ne) Gas	Ot	_	ership		
Remarks									·
Nemaias			•	•					
The undersigned	certif	ies that the	Rules and Regul	ations of t	the Oil Conser	vation Comm	nission have been	complied with	
<del></del>		Executed	this the _26th	day of.			. 19 69 .		· · · · · · · · · · · · · · · · · · ·
	OIL C	ONSERVA	TION COMMISSIO	н	Ву	£	12		
Approved by	1/	2			Tit	- Jul	VIOU	r.	
1/4/1	4						rist Superi	ntendent	
<b>T</b> file		· •				apany <b>Min</b>	dair Oil &	Gas Compan	<b>y</b>
Date	ţ	FEG 4 18	953		Ado	520	East Breeds	ny	



Form C-103 (Revised 3-55)

### NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 1 9 25

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Ges Suspen	(Address)	S 41.15 41.1	4.0			11.40	
LEASE WELL N		intier s		·	Tr.		 D
			S	·		148	774
DATE WORK PERFORMED		POOL_	Denien	Dane 1			
This is a Report of: (Check appropris	ate block)	7	Results	of Te	st of	Casin	g Shut-
	,						
Beginning Drilling Operation	ıs	3	Remedi	al Wo	rk		
Plugging			Other	·			
Detailed account of work done, nature		A			3 a 3	ma ass14	ige st
11-25-58 12640 Bov Palled thg. Per 12379-12390 & 12410-12438!. 11-26-58 12640 Bov Ren 2º thg., Pr 12456!; thg. 6 12266! w/Rach 11-28-58 12640 Bov Acid. perf. 2/1 Reg. acid. Max. precs. 3700; vacuum., 11-30-58 12640 Bov Pub wall on pur 12- 2-58 12640 Bov On potential to GCR 1160. Calendar day aller	(A)O heles seler & Brid er @ 12158.*. 12278-320; ] f. Him. 316 up. est pumped ?	) igo Flu 12332-3 100f. I	g. 506 52j 1237 aj. 2050	Retred 0-390 5.9 1	è 12i	por mi	• Flug ( w/9000 n. SIP
FILL IN BELOW FOR REMEDIAL WOO Original Well Data: DF Elev. TD 1266 PBD		RT\$ <u>O</u>	<u>ILY</u>	Cc	ompl	Date	<b>5-3</b> -
Original Well Data:  DF Elev. 100 TD 1266 PBD  Thng. Dia 20 Thng Depth 1266		d. Int.	VLY	<del></del>	-	Date	5-1- 1265
Original Well Data:  DF Elev. 3610 TD 12616 PBD  Tbng. Dia 26 Tbng Depth 12666  Perf Interval (6) 12460-12596	Proc Oil Strin	d. Int.	4	<del></del>	-		5-1- 12(3)
Original Well Data:  DF Elev. 3610 TD 12616 PBD  Tbng. Dia 26 Tbng Depth 12666  Perf Interval (6) 12460-12596	Proc	d. Int.	4	<del></del>	-		5-1- 1263
Original Well Data:  DF Elev. 3610 TD 12616 PBD  Tbng. Dia 26 Tbng Depth 12666  Perf Interval (6) 12460-12596	Proc Oil Strin	d. Int.	1 (s)	<del></del>	-		
Original Well Data:  DF Elev. 100 TD 1266 PBD  Tbng. Dia 20 Tbng Depth 1266  Perf Interval (6) 1266-12590  Open Hole Interval Pro	Proc Oil Strin	d. Int.	n (s)BEF	Oil S	-	AFT	ER
Original Well Data:  DF Elev. 100 TD 1266 PBD  Tbng. Dia 20 Tbng Depth 1266  Perf Interval (6) 1266-12590  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test	Proc Oil Strin	d. Int.	1 (s)	Oil S	-	AFT	ER
Original Well Data:  DF Elev. 100 TD 1266 PBD  Tbng. Dia 20 Tbng Depth 1266  Perf Interval (6) 1266-1256  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Proc Oil Strin	d. Int.	n (s)BEF	Oil S	-	AFT	ER
Original Well Data:  DF Elev. 100 TD 1266 PBD  Tbng. Dia 28 Tbng Depth 1266  Perf Interval (s) 1266-1256  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day	Proc Oil Strin	d. Int.	n (s)BEF	Oil S	-	AFT	ER
Original Well Data:  DF Elev. TD 12440 PBD  Tbng. Dia 22 Tbng Depth 12562  Perf Interval (s) 12440-12552  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Proc Oil Strin	d. Int.	n (s)BEF	Oil S	-	AFT	FR 2-58
Original Well Data:  DF Elev. TD 1244 PBD  Tbng. Dia 28 Tbng Depth 12568  Perf Interval (s) 12449-12556  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Proc Oil Strin	d. Int.	n (s)BEF	Oil S	-	AFT	FR 2-58
Original Well Data:  DF Elev. TD 12440 PBD  Tbng. Dia 2 Tbng Depth 12560  Perf Interval (s) 12440-12550  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Oil Strin	d. Int.	BEF	Oil S	tring	AFT	FR 2-58
Original Well Data:  DF Elev. TD 12440 PBD  Tbng. Dia 28 Tbng Depth 12568  Perf Interval (s) 12440-12560  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Oil Strin	d. Int.	n (s)BEF	Oil S	tring	AFT	FR 2-58
Original Well Data:  DF Elev. TD 1244 PBD  Thug. Dia 22 Thug Depth 12562  Perf Interval (s) 12440-12552  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Versea Risek  OIL CONSERVATION COMMISSION	Oil String oducing For above	d. Int.  Ing Dia  mation  chair of:  eby cere  is tru  nowled	BEF	Oil S	ompa	AFT  12  13  ny) mation	FR 2-58
Original Well Data:  DF Elev. TD 19449 PBD  Thug. Dia 28 Thug Depth 12506  Perf Interval (s) 19449 Pro  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Versea Risek  OIL CONSERVATION COMMISSION  Name	Oil String oducing For above my kname	d. Int.  ng Dia  mation  eby cere is tru  nowled	BEF	Oil S	ompa informate to	AFT  12  13  ny) mation the bes	FR 2-58
Original Well Data:  DF Elev. TD 1244 PBD  Thug. Dia 22 Thug Depth 12562  Perf Interval (s) 12440-12552  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Versea Risek  OIL CONSERVATION COMMISSION	Oil String oducing For above my known Posit	eby cere is true nowled	BEF	Oil S	ompa informate to	AFT  12  13  ny) mation the bes	FR 2-58

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLESS CAN 20 54

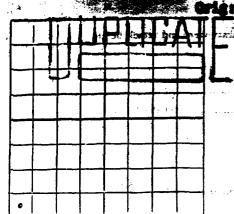
(Submit to appropriate District Office as per Commission Rule 1106)

	- 520 Rast Breadway - Hobbs, New Mexico dress)
LEASE T.D. Page WELL NO.	1 UNIT M S 36 T 148 R 37
DATE WORK PERFORMED	POOL Destan Devenian
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	T Other Acidise
Detailed account of work done, nature and	d quantity of materials used and results obta
	thra perfs. 1/12460 to 12590' w/10,000 gal. 20 in. press. sere. Daj. rate 6.7 bbls per min.
	bbls. new 47 Gvty. eil 24 hrs. GOR 1160 bbl. to 110 bbls. eil per ealendar day.
	•
Original Well Data:  DF Elev. 3816 TD 12646 PBD  Tbng. Dia 28 Tbng Depth 12686 C	Prod. Int. Compl Date 4-19-53 Dil String Dia 4-1/20 Oil String Depth 1269
Perf Interval (s) 12460 - 12590	
	ing Formation (s) Devent
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	1-22-58
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	779 1100
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)  I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
Nome Lilling	my knowledge.
Name Title Tistrir	Name Position & College Position
Date	G. G. SELEF & DIEC. SUB-
	PARTNERS: es: Shell Oil Co.; J.H. Herd;
Orig & 3 ec: OCC ec: FHR, HFD, File	PARTNERS: ec: Shell Cil Co.; J.H. Herd; John J. Redferm

1	TO A HEW	MEXICO OIL	CONSER	VATION	COMMISSION
DIL	AIL	. Sant	a Fc, New	Mexico	COMMISSION  CERTIFIE COC
	الـــــــــــــــــــــــــــــــــــــ	-MISCELL	ANEOU	JS NO	TICES

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acutize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other)	
Gentlemen:  Following is a Notice of 1	Intention to d	(Place)  o certain work as described below at	***************************************	Hovenber (Date)	25, 19
Gentlemen:  Following is a Notice of Inclair 011 & Ga (Com	Intention to d  S COMPA	o certain work as described below at	the	(Dete) Well No. 1	(Unit)
(com (com (40-acre Subdivision)	Intention to d  S Compass pany or Operator f Sec	o certain work as described below at  T.D. POPE  T. 145  R. 375	theNMPM	Well No. 1 in Denten Devenier	(Unit)

NOV 2 5 .1958	Sinelair Oil & Gas Company
Except as follows:	By
Approved OIL CONSERVATION COMMISSION	Position Asst. Dist. Supt. Send Communications regarding well to:
By Bu Sterflee III	Name L.M. Sellers
Title Oil & Ges inspector	Address 520 E Broadway, Hobbs, N.H.
rig &2cc: CCC; cc: FHR, HFD, File	Addres 520 R Broadway, Hobbs, N.H. Sc: Bhell Gil Co; Redfern Gil Co. Nord Gil & Sas Co.



**VATION COMMISSION** 

DECE

Mail to District Office, Oil Conservation Commission to March Commission and Commission of the Commission. Submit in QUINTUPLICATE: not

Sinclat	r oil a	Cen Comp	ART .		<u>ئ</u> ''	ANTO STATE AT LANGE CO.	T. D. Pese		10 12 K/Vy.	
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If drill-stem or other special tests or desistion surveys were made, submit report on separate sheet and attach hereto

otary too	ls were us	ed from	Terface	feet to.	12640	feet, an	d from		feet to	*********	feet.
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	_		a*,		19					,	
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-	9200	oil:		6 was em	ulsion;		% water	and	****** * * * * * * * * * * * * * * * *	% was eadir	nent A D I
						***************************************	, water,	and.	*	. / was seem	nent. A.F.I.
	Grav	/i <b>ty</b>	920 J		***************************************						
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		f	dable •						•		
		ed from ava	ilable records.	••					Nay 25, 1	953	

Dist. Supt.

Position or Title...



signatio any completed Oil or G

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	clair Oil & Gas Comp	Lease.	T. D. Pope	
Ber 1007	Poble M.M.	Ber 621	41-1-	
Address (Local or 1	Field Office)	A CARLO CONTRACTOR CONTRACTOR	(Principal Place of Business)	,
Unit Well(s) No.	Sec. 36	T. 34 R. R. 37	R Pool Deates	
County Los	Kind of Lea			•••••••••••
If Oil well Location of Tanks	On large		ymyters of the second	
Authorized Transporter	SERVICE PIPE LINE C	OPATE STATE	Addre	s of Transporter
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REASON FOR FILING: (Ple	ase check proper box)	াত্র । তথা প্রতার পর্যু ১০১৮-১১ মান্তরতার ভূপরী	$\mathcal{F}_{i}$	
NEW WELL.	All Market Control	CHANGE IN OV	VNERSHIP	П
		47.0	医静脉系统 医胸膜切除 医皮肤	
CHANGE IN TRANSPORTE	ER		under Remarks)	
REMARKS:		Land Committee Brown	nongovácky o projekty 1. metron legy objekty 1. metron legy objekty	·
		n vin killiger til som som skriver til som som skriver til som skriver til som skriver til som skriver til skri Lingvig til skriver til sk	क्ष अञ्चलका का विकास है। यह का विकास १९८४ - एक क्षेत्र क्षेत्र होते हैं ।	
The undersigned certifies	that the Rules and Regula	tions of the Oil Conserva	tion Commission have been	en complied with.
Executed this the	day of			19.55
	,	Simplate 0	Il & God Gameny	
6	- 6	<u> </u>		
Approved 7	- <b>(2</b> , 19.0	2.)		1
OIL CONSERVATION	ON COMMISSION	By SO	Salter	
	brough	Title Dist.	Dup to	
Title Jas Insp	ecist (			
V	(See Instru	ctions on Reverse Side)	•	

## Santa Fe, New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well A

MAY

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		1	-p	Todo Para de la	Hobbs, I	iow Mexico	5-4-53	
					(Place)	•	(Dat	
					R A WELL KNO			
STROTES	P OLL &	des Cemp	ARY	To Do Pop	, Well No	, in	1/4 54	
X (Con	npany or Ope Sec	36	TIL S	(Lease)	NMPM	Denten		Pool
(Unit)						•		
••••••	Lea	••••••	County. D	ate Spudded	12-12-52	, Date Completed.	5-3-53	••••••
Please	e indicate k	ocation:	•					
			Elevat	ion, <b>3600</b>	Total Dept	th 12640	, P.B. 12609	
			Top o	il/gas pay	2460	Prod. Form	Dovenian	
			-			6		
			Casing	remorations.				OI
			Depth	to Casing shoe	of Prod. String	•••••••••••••••••••••••••••••••••••••••		••••••
			Natura	al Prod. Test				BOPD
0			based (	on	bbls. Oil in.	Hr	S	Mins.
		***************************************	Test a	fter acid or sho	t		44	BOPD
	and Comenti		Based	on 162	bbls. Oil in.	6 Hr	S	Mins.
Size	Feet	Sax	1					
13 3/8"	316.	400			•			
<b>8</b> 5/ <b>8</b>	4769	1700	·			•••••••••••••••••••••••••••••••••••••••	• • •	
5 1/2	12639	900	1			smission system:		
2" UE	12588		Trans	porter taking O	il or Gas:	ICE PIPE LINE	COLPANY	
Remarks:	***************************************	•••••						
	••••••	······································					·····	
I hereb	y certify th	at the info	rmation given	above is true	and complete to th	ne best of my knowle	dge.	
pproved	,	5-	6	1953	Sincleir	Cil & Gas Co.	-	
				,	11	(Company or Oper	ator)	
OII	L CONSER	VATION	COMMISSI	9N	Ву: ДО	Saller		
$\int \int \int \int \int \int \int \int \int \int \int \int \int \int \int \int \int \int \int $	, 1, .	. 4/1.	111 /	1	ness as	(Signature)		
y:	1	UUS/M	Myn		Title Send C	lommunications rega	urding well to	
`itle		1.&.Gas.1	nspector		-	_	_	
1	J		•		Name	air Oil & Gas	Compa <sub>y</sub>	
	V				Address Box 1	927 Hobbs, N	.X.	- ,



### NEW MEXICO OIL CONSERVATION COMMISSION / Santa Fe, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON R	RESULT OF TEST HUT-OFF RECOMPLETION	REPORT ON REPAIRING	WELL	
OF CASING SI	HUT-OFF	REPAIRING REPORT ON	WELL	
	RECOMPLETION	0		
		(Other)	Acid	x
5	<b>L-53</b> (Date)	Hebbs,	New Mexico	*************
one and the results obt	ained under the head	ing noted above at the		
,		T. D. Pepe	************	••••••••••
	, Well No.	, ,		Sec. 36
Denten	Pool,	Les		County.
was not) obtained.			ırds)	, 19,
20 hours 314	Bol. of load e	e 12590 with 5,0 il, 290 Hel. of	000 gallens new eil as	s of 15% ad 49 Hbl.
,				
				•
iner		Ges Co, I		***************************************
MMISSION	I hereby certif	y that the information given my knowledge.	•	e and complete
	Denten  Denten  3-53  was not) submitted on was not) obtained.  D ACCOUNT OF WO	Denten  Denten  Pool,  3-53  was not) submitted on Form C-102 on  was not) obtained.  D ACCOUNT OF WORK DONE AND RI  10 5 1/2* easing from 12460 to 20 hours 314 Hole of load of	me and the results obtained under the heading noted above at the T. D. Peps or)  (Lease)  (R Co. , Well No. in the Market	me and the results obtained under the heading noted above at the  To Do Pepe  (Lease)  M Go. (Lease)  M Go. (Lease)  M Go. (Lease)  M Go. (Lease)  M J. M J. of  Denton Pool, in the J. J. M J. of  Denton Pool, (Cross out incorrect words)  Was not) submitted on Form C-102 on (Cross out incorrect words)  Was not) obtained.  MD ACCOUNT OF WORK DONE AND RESULTS OBTAINED  In 5 1/2" easing from 12460 to 12590 with 5,000 gallenge at 20 hours 314 Eol. of load oil, 290 Eol. of new oil at sweed 2 27 Eol. per hour.



#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to pleted. It should be signed and filed as a recoult of well repair, and other important instructions in the Rules and Regulations	port on Beginning Drilling ( operations, even though th	Operations, Results of	test of casing shut-off	Reult of these	mell, well,
	Indicate Nature of Re	port by Checking Bel	ow .		<del>'</del>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESI OF CASING SHUT		REPORT ON REPAIRING W	ELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	Acid	×
·	Ş-la-	53	liobbs	N.H.	
Following is a report on the work de	·		oted above at the	(1.200)	
Sinclair Cil & Gas Company	<b>1</b>	·	I, D, Pepe		***************************************
(Company or Opera  Warren Bradehaw Exploratio  (Contractor)	•	., Well No.	(Lease) in the	M 1/4 of Sec	. 36
T. 14 8 , R. 37 B , NMPM.,	Denton	Pool,	Long	***************************************	County.
The Dates of this work were as follows:	· · · · · · · · · · · · · · · · · · ·	•			
				) <u>18</u> 7744144444444444444444444	1
Notice of intention to do the work (	(was not) submitted on Form	n C-102 on	(Cross out incorrect words		, 19,
and approval of the proposed plan (was) (	(was not) obtained.			•	
DETAIL	ED ACCOUNT OF WORK	DONE AND RESUI	LTS OBTAINED		
ED 12640 Set 5 1/2" OD easing @ 12639 tested easing for 30 minutes Perforated 5 1/2" easing from busing and displaced and with of oil. leidised with 1,000 gallons	s with 750# Basses on 12460° to 12590 th water, Swabbed of mud acid, swab	re. No decrea wetj 520 1/ 44 hours, rec	se in p ressure 2" jet shote, l overed lead im	kan 12588° Ster and 13	of 2" ( 1/2 Bi
acid water plus 237 Bbl. of	new cil.		44	-	
edidised with 2,000 gallens		on, symboed 35	hours and rece	vered 227	Bbl. ef
new eil and 19 barrels of a	era water.	•			•
		·		•	•
Witnessed by Harold V. Shi	mer	Sinclair Oil &	Ges Co.	Tananan	
Witnessed by (Name)	**************************************	(Company)		(Title)	
Approved: OIL CONSERVATION CO	MMISSION UY L	I hereby certify that to the best of my k	b Salter	above is true an	d complete
	U 135 6 195	2 0010011111111111111111111111111111111	elair Oil & Gas	Co.	
(Title) (F G Gas Inspector	(Date)		1927 Hobbs,		

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other imports instructions in the Rules and Regulation	ant operations, even thou	ling Operations, Resign the work was wi	ults of test tnessed by	of casing shut-off, re- an agent of the Com	rult of plugging nmission. See a	of well
		of Report by Checki	ing Below			
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON OF CASING S	RESULT OF TEST	*	REPORT ON REPAIRING WELL	L	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON OPERATION	RECOMPLETION		REPORT ON (Other)		
		Samtary 12, 1	953	Hobbs,	New Maxie	<b>)</b> •
		(Date)			(Place)	
Following is a report on the work				io •		·.
Simelair Oil & Gas Company or Op	erator)		To.	De Popo (Lease)		
Varren-Bredshaw Explore	tion Co.	, Well No. 1	i	n the Si 1/4 Si		<b>36</b>
T. 14. 8 , R. 37 E , NMPM.,	•	Pool	l,	Loa		County
The Dates of this work were as follows:	•					•
Notice of intention to do the work (	(was not) submitted on	Form C-102 on				19
			(Cro	ss out incorrect words)	•	
and approval of the proposed plan (was	,					:
DETAI	LED ACCOUNT OF W	ORK DONE AND	RESULTS	OBTAINED		
<b>TD 4773</b>						
Set 8 5/8" casing 0 4769	and sevented V/1	700 saeks een	ant			
Let set 48 Hrs. and tested			•	owy Yo doone	ace to muc	
	n wash assess pan	p prosecto			-se TV bre	in but d
and resumed drilling.						
			•		•	
					•	
Witnessed by	. Shaner	Sinelsir	011 4	Gas Co.	Ferena	
(Name)	,	(Company)		(Tit	le)	
Approved: OIL CONSERVATION	COMMIȘSION	I hereby cer to the best of		e information given ab	ove is true and	complete
Non muchas	euh	Name	ld z	falter		

JAN 14 195 Representing

(Date)

(Title)

# PUPULA

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVE JAN 13 105

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after Report precised is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other im instructions in the Rules and Regu		ough the work was witnessed	by an agent of the Co	mmission. See additional
	Indicate Nature	e of Report by Checking Bei	low .	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT O	N RESULT OF TEST	REPORT ON REPAIRING WEL	T
REPORT ON RESULT OF PLUGGING WELL		N RECOMPLETION	REPORT ON (Other)	
		January 12, 1953	Nobbs,	New Mexico
		(Date)	•	(Place)
Following is a report on the	work done and the results	obtained under the heading n	oted above at the	
Sinclair Oil & Gas	Company	T.	D. Pope	•
(Company	or Operator)		(Lease)	
(Company Warren-Bradshaw Exp	leration Ce,	, Well No	in the	1/4 of Sec
T. 14. 8 R 37 E NMPM.	ractor)		•	
T, NMPM.,		Pool,		County.
The Dates of this work were as folor	ws:			277 <del>7777</del> 7777
				•
Notice of intention to do the work	( was not) submitted	on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan	(was) (was not) obtained.			
Di	ETAILED ACCOUNT OF	WORK DONE AND RESU	LTS OBTAINED	
Spudded 12-12-52				·
Set 13 3/8" Spiral wel	d analys & 976 will	h 100 make of som	non coment - Min	minted to mide
Den T) 3/e. Shrier wer	e activit a bra ari	or too promit at com	mer memorit _ 077.	here and an Bellion
12-13-52 - Let set 24	hours and tested v	with 1200f pump pres	isure - Tested O	I and resumed dr
			•	-;
•			•	
,				
			•	• .**
Witnessed by Joe Me	***************************************	Sinelair Oil & Gas	ı Ce,	/ereman
(Na	ame)	(Company)	(T)	tie)
Approved:		I hereby certify the	at the information given a	bove is true and complete
OIL CONSERVATI	ON COMMISSION	to the best of my h	nowledge.	·
The narry	rugh	Name	Desalter	· · · · · · · · · · · · · · · · · · ·
A A GN	ame)	Position Dist.	, Sept.	***************************************
() / & Gas In	sp <b>ec</b> ror	1052 Representing	melair Oil & Gas	Co.
(Title)	(Date	Address Box	t 1727 Hobba,	1.l.

# DUPLICATE AND ILLEGIBLE

NOTICE OF INTENTION TO DRILL OR RECOMPLIOUS 1952

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained actions drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes brill the returned of the valled Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	27	des, (	Klehoma	,		Breaker	10, 1952
	**************		(Place)	***************************************	1	(Date)	
	SERVAT: E, NEW I		MISSION				•
Gentlemen	-	MEXICO		,			
		notified	that it is our	intention to commence th	e (Drilling)	of a well to be	known as
100 .	uc neres,						
	9			(Company	or Operator)	_	_
			(Lease)		, Well No	<b></b> , in	(Unit) The well
ocated	330	fe	et from the	South		line and	gofeet from the
1	lest	×		line of Section.	36 T 16	8 R 3	NMPM.
GIVE LO	CATION	FROM S	SECTION LI				Coun
				•	and Gas Lease is No	•	
<u> </u>	1 1			If patented land the or	wner is	m list atte	ched)
D	С	В	A				***************************************
_	1 _	_				_	######################################
E	F	G	H	The status of plugging	bond is	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ļ		0		***************************************		, 	********************************
L	K	J	1	Drilling Contractor			
				*		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************
	ν,			***************************************		,,	
M	N	0	P	We intend to complete	this well in the		**********************************
<b></b>	l	- <u> </u>		formation at an appro-	ximate depth of	,800	fee
				CASING	PROGRAM		
We pi	ropose to u	se the fol	lowing strings	of Casing and to cement t	them as indicated:		
Size	of Hole	1	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
17		13	-3/8"	364	Mary	3504	325
8-	5/8"	12	-1/4"	2h & 32#	•	1.7500	1200
8-	3/8"	5	-1/2"	15 17 a	4 207 *	328004	3000
							2000

Sincerely yours,

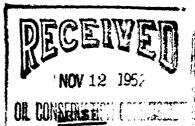
Except as follows:	SPECIAL OIL & GAS COMMIT
	By Company or Operator,
OIL CONSERVATION COMMISSION	PositionSend Communications regarding well to
By Slaven	Name Zalla Bernanda
Title Engineer District 1	Address Sirelair Cil & Cas Cospony
Title Engineer District	P.O. Dax 521, Tales 2, Oklahous

NOV 12 1952

Approved..

## LIST OF MINERAL OWNERS W/2 Section 36, Twp. 14 South, Range 37 East

HAME	INTEREST	LEASE
Harry Lange	5/960	0 Sinclair
Stanley F. Jackes	20/960	John Herd 40% John J.Redfern 60%
Roy V. Flesh	15/960	K Shell Oil Co.
B. D. Buckley	140/960	H Sinclair 0 & G.
Erle Payne and Marguerite Payne, with sole right to the survivor	20/960	T Shell Oil Co.
Pannie May Gardner	цо/960	A Simpleir Oil & Gas
B. H. Pope	120/960	A #
B. L. Pope, incompetent, Fonso Fort, guardian	80/960	A .
A. T. Pope	100/960	<b>A</b> *
C. A. Pope	120/960	A *
Mrs. J. R. Fort	60/960	A *
G. M. Shelton	50/960	I m
T. L. Stall	8/960	J Shell Oil Co.
J. W. Hunt	14/960	J n
John J. Redfern, Box 921 Midland	5/2880	J n
Margaret A. Redfern	1/2880	J
Frank J. Redfern	2/960	J
Margaret M. Redfern	2/960	J
John J. Redfern, Jr.	2/960	J
J. H. Herd, Box 921, Midland	6/960	Not Leased
J. H. Herd " "	2/960	R Sinclair Oil & Gr
Rosalind Redfern	9/960	Not Leased Leased to Jonn J. Redfern, Jr.
Wm. B. Jonnston, 710 Marienfield, Midland, Texas	3/960	R Sinclair Oil & Ga



and table	13/ 43	Phana	
(Rosalind Redfern	60% of 115/960	The second secon	Sinclair 0 & (
· (	40% of 45/960	<u>-</u>	3-4m 0 % C
(J. H. Herd H. L. Brown & W. R. Wheeler	120/960	<b>A</b>	Sinelair 0 & C
Paul L. Davis	37.5/960	A	
Harry Adams & L. H. Tyson	15/960	A	#
	7.5/960		<b>n</b>
W. B. Collins	20/960	A	₹ <b>1</b>
Ralph Love	. 4. 40	₩	Herd & Redfe
Lessing Alch & Mary Alch, his wife	5/960	·	•

INTEREST

	Sinclair Oil & Gas T. D. Pope	Сотрапу	OIL CONSERVATION CO	MINISSION
WELL NO			HOBBS-OFF	]
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IEW MEXICO		<del></del>		
<i>√</i> , <b>4</b>	and the property of the second			-

G.H