

TO: GARY ZINK  
8/4/97

NEW MEXICO  
STATE ENGINEER OFFICE

DISTRICT TWO

1900 West Second St.

Roswell, New Mexico 88201

FAX # (505-633-8559)

FAX TRANSMITTAL LEAD SHEET

DATE: 8-4-97 NUMBER OF PAGES ATTACHED: one (1)

ATTENTION: Wayne Price

ORGANIZATION: OCD

SECTION: \_\_\_\_\_

FROM: Samona

SECTION: SED - State Rights

PHONE: 505 622-6521

COMMENTS: Per your request.

TIME SENT: 1:22 FAX #: 393-0720

TELECOPIER OPERATOR: Rz

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION  
OCD EXHIBIT NO. 1B (1-5)  
CAGE NO. 11812 plus 56 pics

(1)

**EXHIBIT "A"**

<u>WELL NAME</u>	<u>API #</u>	<u>LOCATION</u>	
Buckley "A" Well #3	30-025-05121	31 Unit L, Sec. 25, T-14-S, R-37-E,	79' <i>RS</i>
Buckley B Well #2	30-025-05125	11 Unit D, Sec. 25, T-14-S, R-37-E,	88'
Argo Well #4	30-025-05265	22 Unit A, Sec. 03, T-15-S, R-37-E,	<i>no data</i>
Argo Well #5	30-025-09870	24 Unit H, Sec. 03, T-15-S, R-37-E,	<i>no data</i>
Priest Well #4	30-025-09865	11 Unit D, Sec. 01, T-15-S, R-37-E,	<i>no data</i>
Priest Well #5	30-025-09866	12 Unit C, Sec. 01, T-15-S, R-37-E,	<i>no data</i>
Argo Well #3	30-025-05264	23 Unit G, Sec. 03, T-15-S, R-37-E,	<i>no data</i>
Buckley "A" Well #4	30-025-05122	34 Unit N, Sec. 25, T-14-S, R-37-E,	79'
Buckley "B" Well #1	30-025-05124	13 Unit E, Sec. 25, T-14-S, R-37-E,	88'
T D Pope Well #1	30-025-05209	33 Unit M, Sec. 36, T-14-S, R-37-E,	<i>no data</i> 63'
T D Pope Well #6	30-025-05214	11 Unit D, Sec. 36, T-14-S, R-37-E,	71'
T D Pope Well #9	30-025-05217	12 Unit C, Sec. 36, T-14-S, R-37-E,	71'
Priest Well #1	30-025-05223	13 Unit E, Sec. 01, T-15-S, R-37-E,	<i>no data</i>
Buckley A Well #1	30-025-05118	33 Unit M, Sec. 25, T-14-S, R-37-E,	79'
Shelton Well #1	30-025-05128	14 Unit F, Sec. 26, T-14-S, R-37-E,	<i>no data</i>
Shelton Well #4	30-025-05131	13 Unit E, Sec. 26, T-14-S, R-37-E,	<i>no data</i>
T D Pope Well #5	30-025-05213	13 Unit E, Sec. 36, T-14-S, R-37-E,	71'
State A Well #1	30-025-05244	31 Unit L, Sec. 02, T-15-S, R-37-E,	42'
Argo Well #2	30-025-05263	34 Unit N, Sec. 03, T-15-S, R-37-E,	<i>no data</i>

*Some sections have no data.*

P.O. Box 1980, Hobbs, NM 88241 6960  
 District II  
 P.O. Box 100, Artesia, NM 88211-0719  
 District III  
 1000 Main Branch, Amarillo, NM 84710

Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, NM 87504-2088

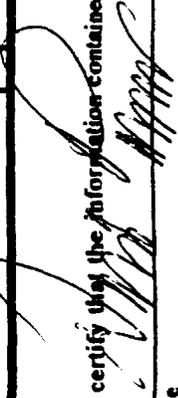
Revised October 17, 1993  
 Instructions on Reverse Side  
 Amended Report

**OPERATOR'S MONTHLY REPORT**

2 Operator: POLARIS PRODUCTION CORP.		3 OGRID: 017909		4 Month/Year 6/97											
5 Address: P. O. BOX 1749, MIDLAND, TX 79702-1749		6 Page 1 of 4													
7 POOL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	INJECTION			PRODUCTION			DISPOSITION OF OIL, GAS, AND WATER								
	9 Volume	10 Pressure	11 C D E F G	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Pro- duced	16 C D E F G	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C D E F G	23 Oil on hand at end of month
16910 DENTON DEVONIAN															
009351 ARGO															
002 H-03-15S-37E				-0-	-0-	-0-	0				-0-				
30-025-05263				-0-	-0-	-0-									
003 G-03-15S-37E				-0-	-0-	-0-									
30-025-05264				-0-	-0-	-0-									
009352 BUCKLEY A															
001 M-25-14S-37E				-0-	-0-	-0-	0								
30-025-05118				-0-	-0-	-0-									
004 N-25-14S-37E				-0-	-0-	-0-									
30-025-05122				-0-	-0-	-0-			2175810		47				47
009353 BUCKLEY B															
001 E-25-14S-37E				-0-	-0-	-0-	0								
30-025-05124				-0-	-0-	-0-									

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24 DAVIS PAYNE / AGENT

Signature  Printed Name & Title

Date

(915) 684-8248 Phone Number



7 WELL NO. AND NAME Property No. and Name Well No. & U.I.S.T.R. API No.	INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER					
	9 Volume Injected	10 Pressure	11 C O D E	12 Barrels of oil/condensate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Produced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D E
009355 T D POPE 001 M-36-14S-37E 30-025-05209 005 E-36-14S-37E 30-025-05213 006 D-36-14S-37E 30-025-05214 009 C-36-14S-37E 30-025-05217				-0-	-0-	-0-	0		2176910		-0- -0- -0-			
009356 PRIEST 001 E-01-15S-37E 30-025-05223 002 D-01-15S-37E 30-025-09864				-0-	-0-	-0-	0				323	705 17 8450	138648 011447	148
009357 SHELTON 001 F-26-14S-37E 30-025-05128 004 E-26-14S-37E 30-025-05131 006 D-26-14S-37E 30-025-05133				-0-	-0-	-0-	22				229	356 184 8250	138648 011447	110

7 WELL NO. AND NAME Property No. and Name Well No. & U.S.T.R. API No.	INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER						
	9 Volume	10 Pressure	11 C O D P E T	12 Barrels of oil/condensate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Produced	16 C O D P E T	17 Point of Disposition	18 Gas BTU or OH API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbl/mcf)	21 Transporter OGRID	22 C O D P E T	23 Oil on hand at end of month
009358 STATE A 001 L-02-15S-37E 30-025-05244 S				-0-	-0-	-0-	0				-0-	-0-			-0-
17150 DENTON PENNSYLVANIAN															
009352 BUCKLEY A 003 L-25-14S-37E 30-025-05121 S				-0-	-0-	-0-	0				-0-	-0-			-0-
009353 BUCKLEY B 002 D-25-14S-37E 30-025-05125 S				-0-	-0-	-0-	0	2176710			226	-0-			226
17290 DENTON WOLF CAMP															
009351 ARGO 001 A-03-15S-37E 30-025-05262 S				-0-	-0-	-0-	0				-0-	-0-			-0-
004 A-03-15S-37E 30-025-05265 S				-0-	-0-	-0-	0				-0-	-0-			-0-
005 H-03-15S-37E 30-025-09870 S				-0-	-0-	-0-	0				-0-	-0-			-0-



**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION  
 CLASSIFICATION  
 FACILITY  
 HOURS  
 QUARTER  
 HOURS

Name Larry W. Hill Date 3-4-94 Miles 132 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0471

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

HUC 8

LOUINGTON AREA, HOUSEKEEPING; 83 wells, 21 batteries.  
 T-14; R-37, KENLAW OIL CORP.; POLARIS PROD. CORP.  
 Cody Energy, Inc.; S+J OPER. CO.; DEVON ENERGY;  
 C.E. STAPLES, Buckley St. N-25-14-37 MESS AT WATER  
 TANK; DENERO; PENNZOIL; PHILLIPS PETRO;  
 MARATHON; POLARIS PROD. CORP., Shelton #6  
 D-26-14-37 Pit at well full of oil, fenced, NO  
 LINER OR NET, 20'X20' oil puddle at battery, fence  
 bad.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>132</u>	UIC _____	UIC <u>8</u>
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

- | TYPE INSPECTION PERFORMED | INSPECTION CLASSIFICATION   | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED |
|---------------------------|---|---|
| H = Housekeeping          | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) | D = Drilling                                  |
| P = Plugging              | R = Inspections relating to Reclamation Fund Activity   | P = Production                                |
| C = Plugging Cleanup      | O = Other - Inspections not related to injection or The Reclamation Fund  | I = Injection                                 |
| T = Well Test             | E = Indicates some form of enforcement action taken in the field (when indicated by the letter "E" in the   | C = Combined prod. int. operations            |
| R = Repair/Workover       |   | S = SWD                                       |
| F = Waterflow             |   | U = Underground Storage                       |
| M = Mishap or Spill       |   | G = General Operation                         |
| W = Water Contamination   |   | F = Facility or location                      |
| O = Other                 |   | M = Meeting                                   |
|                           |   | O = Other                                     |

3

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

Name Larry W. Hill Date 9-12-94 Miles 135 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0471

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
P	U	P	2	
H	U	C	6	

DENTON AREA, COLLENS & WARE, INC.; T.D. POPE #5  
 G-35-14-37 Not rigged up yet.

DENTON AREA, Housekeeping: 68 wells, 22 batteries  
 S+J OPERATING; KENAW OIL CORP.; DEVON;  
 POLARIS PROD. CORP.; PRIEST STRY 1-15-37 OIL IN DIRT  
 pit by KOBE pump; State A' #2 L-2-15-37 CELLAR  
 Full of oil, RUNNING OUT UNDER FLOW-LINE.

<u>Mileage</u>	<u>135</u>	<u>Per Diem</u>	<u>8</u>
UIC		UIC	
RFA		RFA	
Other		Other	

- |  |  |  |
|--|--|--|
| <p><b>TYPE INSPECTION PERFORMED</b></p> <ul style="list-style-type: none"> <li>H = Housekeeping</li> <li>P = Plugging</li> <li>C = Plugging Cleanup</li> <li>T = Well Test</li> <li>R = Repair/Workover</li> <li>F = Waterflow</li> <li>M = Mishap or Spill</li> <li>W = Water Contamination</li> <li>O = Other</li> </ul> | <p><b>INSPECTION CLASSIFICATION</b></p> <ul style="list-style-type: none"> <li>U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)</li> <li>R = Inspections relating to Reclamation Fund Activity</li> <li>O = Other - Inspections not related to injection or The Reclamation Fund</li> <li>E = Indicates some form of enforcement action taken in the</li> </ul> | <p><b>NATURE OF SPECIFIC WELL OR FACILITY INSPECTED</b></p> <ul style="list-style-type: none"> <li>D = Drilling</li> <li>P = Production</li> <li>I = Injection</li> <li>C = Combined prod. inj. operations</li> <li>S = SMD</li> <li>U = Underground Storage</li> <li>G = General Operation</li> <li>F = Facility or location</li> <li>M = Meeting</li> <li>O = Other</li> </ul> |
|--|--|--|

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
R	U	I	2	
H	U	C	6	

Name Larry W. Hill Date 2-14-96 Miles 124 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

Buckeye Area; Marathon Oil Co.; WARN AC #2 F-6-18-35 CONVERTING to inj. well test.

DENTON FIELD AREA; Housekeeping; 63 wells, 16 BATTERIES; KENLAW OIL CORP.; DEVON ENERGY, STEVENS AND JOHNSON PROD. INC.; POLARIS PROD. CORP.; Shelton LEASE D-26-14-37 OIL ON ground by separator AND AROUND well.; PACIFIC Royalty Btry, 10-15-37 fluid CHEMICAL outside fence.; Priest Btry.; OIL AT KOLB Pump.

Mileage	<u>124</u>	Per Diem		Hours	<u>8</u>
UIC		UIC		UIC	
RFA		RFA		RFA	
Other		Other		Other	

- | TYPE INSPECTION PERFORMED  | INSPECTION CLASSIFICATION   | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|--|---|--|
| H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>E = Indicates some form of enforcement action taken in the field. (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SND<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>M = Meeting<br>O = Other |

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name Larry W. Hill Date 3-7-96 Miles 158 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

R U I 2

BUCKEYE AREA; TEXACO E&P INC.; CVU # 27  
 J-25-17-34 REPAIR PKR. LEAK, WELL P.T. LATE PM.

P U P 2

DENTON AREA; POLARIS PROD. CORP.; PACIFIC ROYALTY  
 #5 H-10-15-37 RIGGED UP, PULLING RODS TO P/A.

H U C 4

LOVENGTON AREA; HOUSEKEEPING; 46 wells, 7  
 BATTERIES MARATHON OIL CO.; J.M. HUBER;  
 DEVON ENERGY; BTA OIL PROD.

<u>Mileage</u> <u>158</u>	<u>Per Diem</u>	<u>Hours</u> <u>8</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

- | TYPE INSPECTION PERFORMED | INSPECTION CLASSIFICATION   | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED |
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| C = Plugging Cleanup      | O = Other - Inspections not related to injection or The Reclamation Fund  | I = Injection                                 |
| T = Well Test             | E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)  | C = Combined prod. inj. operations            |
| R = Repair/Workover       |   | S = SWD                                       |
| F = Waterflow             |   | U = Underground Storage                       |
| M = Mishap or Spill       |   | G = General Operation                         |
| W = Water Contamination   |   | F = Facility or location                      |
| O = Other                 |   | M = Meeting                                   |
|                           |   | O = Other                                     |

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 3-12-96 Miles 94 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

PUP3

DENTON AREA; POLARIS PROD. CORP.; PACIFIC  
 Royalty Co. #5 H-10-15-37 45 sq. cmt. @ 8900.  
 Welded on 7" csg., parted @ 900'-1100'-?  
 Pulling 7" csg.

HUC5

LOVINGTON AREA; Housekeeping; 45 wells, 16  
 batteries; BD+C Prod. Co.; MARATHON  
 OIL Co.; YATES PETRO. Co.; DEVON ENERGY;  
 BTA OIL Prod.; KINLAW Oper. Inc.

<u>Mileage</u>	<u>94</u>	<u>Per Diem</u>	<u>Hours</u>
UIC		UIC	<u>8</u>
RFA		RFA	
Other		Other	

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
P = Plugging	R = Inspections relating to Reclamation Fund Activity	P = Production
C = Plugging Cleanup	O = Other - Inspections not related to injection or The Reclamation Fund	I = Injection
T = Well Test	E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	C = Combined prod. inj. operations
R = Repair/Workover		S = SWD
F = Waterflow		U = Underground Storage
M = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility or location
O = Other		M = Meeting
		O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

Name Larry W. Hill Date 3-13-96 Miles 80 District I  
Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
------------	----------------	----------	-------	---------------

COP	2	LOUINGTON AREA; ANSON GAS CORP.; MR. WILSON 31 #1 D-31-15-37 P/A CLEAN-UP, OK!		
PUP	3	DENTON AREA; POLARIS PROD. CORP.; PACIFIC ROYALTY CO. #5 H-10-15-37 PUMPED 60SX. CNT. @ 6100', TAGGED @ 5270'. LAY DOWN T-1300' 7" CSG., RIGGING FOR CSG. SPEAR.		
HUC	3	LOUINGTON-DENTON AREA; HOUSEKEEPING; 33 WELLS 7 BATTERIES; NEARBURG PROD. CO.; BYERS #2 M-12-17-37 DRILL PETS IN PLACE.; MARATHON OIL CO.; DEVON ENERGY; UMC PETRO. CO.; ANSON GAS CORP.		

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>60</u>	UIC _____	UIC <u>6</u>
RFA _____	RFA _____	RFA _____
Other <u>20</u>	Other _____	Other <u>2</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
P = Plugging	R = Inspections relating to Reclamation Fund Activity	P = Production
C = Plugging Cleanup	O = Other - Inspections not related to injection or The Reclamation Fund	I = Injection
T = Well Test		C = Combined prod. inj. operations
R = Repair/Workover		S = SWD
F = Waterflow		U = Underground Storage
M = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility or location
O = Other		M = Meeting
		O = Other

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name Larry W. Hill Date 3-14-96 Miles 149 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

T U P 2

Buckeye Area; Texaco Inc.; WUU#12 B-34-17-35  
T/A Test, OK!

P U P 3

Denton Area; Polaris Prod. Corp.; Pacific Royalty Co. #5 H-10-15-37 Cut. 7"csq. @ 4800', couldn't pull, spotted 25 sx. @ 4850', cut 7"csq. @ 3000', couldn't pull, spotted 25 sx. cut. @ 3050'. Pulling up to stub @ ± 1200'.

H U C 3

Buckeye Area; Housekeeping; 36 wells, 6 batteries Sage Energy; Mack Energy; Ray Westall.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>149</u>	UIC _____	UIC <u>8</u>
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION PERFORMED**

**INSPECTION CLASSIFICATION**

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

Name Larry W. Hill Date 3-15-96 Miles 134 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
PUP	3			
RU	I	2		
HUC	3			

DENTON AREA; POLARIS Prod. Corp.; PACIFIC Royalty Co. #5 H-10-15-37 Set cnt. @ 1050'; 400'; SURFACE; Completed

MALJAMAR AREA; CONOCO Inc.; MCA #162 F-30-17-32 Set plug IN PERMANENT pkr. to T/A, will test 3-18-96

MALJAMAR AREA; HOUSEKEEPING; 31 wells; 4 BATTERIES; ARROWHEAD OIL Corp.; Oxy USA Inc.; ORYX Energy Co.; SANTA FE Explo. Co. Webb OIL Co.

<u>Mileage</u>	<u>134</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	_____	UIC	<u>8</u>
RFA	_____	RFA	_____
Other	_____	Other	_____

**TYPE INSPECTION PERFORMED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

**INSPECTION CLASSIFICATION**

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SND
- U = Underground Storage
- G = General Operation
- F = Facility of location
- M = Meeting
- O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

Name Larry W. Hill Date 3-18-96 Miles 154 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
MUIZ				
RUIZ				
PUPZ				
HUCZ				

MONUMENT AREA; Southwest Royalties, Inc.; MARA 10 St. SW U-28-18-37 Prod. wtr. still, OK.

MALJAMAR AREA; Conoco Inc.; MCA #28 B-21-17-32 Rigged up to T/A well.

DENTON AREA; POLARIS Prod. Corp.; PACIFIC Royalty Co. #3 A-10-15-37 Rigged up; CIRC. mud; blowing down, well spot 25 sx @ 1200

MALJAMAR AREA; HOUSEKEEPING; 23 wells; 4 batteries PHILLIPS PETRO. Co.; WISER OIL Co.; JFG ENTERPRISES.

<u>Mileage</u>	<u>154</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	_____	UIC	<u>8</u>
RFA	_____	RFA	_____
Other	_____	Other	_____

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
P = Plugging	R = Inspections relating to Reclamation Fund Activity	P = Production
C = Plugging Cleanup	O = Other - Inspections not related to injection or The Reclamation Fund	I = Injection
T = Well Test	E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	C = Combined prod. inj. operations
R = Repair/Workover		S = SWD
F = Waterflow		U = Underground Storage
M = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility of location
O = Other		M = Meeting
		O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

Name Larry W. Hill Date 3-19-96 Miles 127 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
MUI			2	
PUP			2	
PUP			2	
HUC			2	

Buckeye Area; TEXACO INC.; CVU Sat. #3  
 G-36-17-34 Check clean-up of spill, prod.  
 water, puddles and salt stain.

Buckeye Area; J + G ENTERPRISE LTD. Co.; Tonto  
 '23' #1 B-23-18-34 Set CIBP @ 7000', well  
 CIRC. mud, cap w/35 sx. cmt.

Denton Area; POLARIS Prod. Corp.; PACIFIC Royalty  
 Co. #1 A-10-15-37 25 sx. cmt. plug @ 12000', tag  
 @ 11,750', CIRC. hole w/mud. Rigging to cut csg.

Buckeye Area; HOUSEKEEPING; 23 wells, 3 batteries  
 J + G ENTERPRISES; MERIDIAN OIL Co.;  
 Burgundy Oil Co.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>127</u>	UIC _____	UIC <u>8</u>
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION PERFORMED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

**INSPECTION CLASSIFICATION**

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
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- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER	HOURS
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Name Larry W. Hill Date 3-20-96 Miles 142 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

C O P 3  
 MALJAMAR AREA; SNYDER OIL CORP.; MALJAMAR No. UNIT WELLS #1 G-31-16-33 Rough, LARGE ROCKS; #2 K-31-16-33 OK!; #4 E-31-16-33 Rough.

P U P 2  
 Buckeye AREA; J & G ENTERPRISE, Ltd. Co.; Tonto '23' #1 B-23-18-34 Rigged to stretch Csg.

P U P 2  
 Denton FIELD AREA; POLARIS PROD. CORP.; PACIFIC Royalty Co. #1 A-10-15-37 Spotted 25sx. @ 9000'. Cut 5 1/2" csg. @ 4850', Layed down csg.

H U C 1  
 MALJAMAR AREA; HOUSEKEEPING; 12 wells, 3 batteries MACK ENERGY; DWIGHT A. Tipton; SHAHARA OIL CORP. PHILLIPS STATE LSE. WELLS #5 L-16-17. AND #6 K-16-17-33 Works pits w/fluid, NO FENCE

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>100</u>	UIC _____	UIC <u>5</u>
RFA _____	RFA _____	RFA _____
Other <u>72</u>	Other _____	Other <u>3</u>

TYPE INSPECTION PERFORMED      INSPECTION CLASSIFICATION      NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- |   |   |   |
|---|---|---|
| <p>H = Housekeeping<br/>                 P = Plugging<br/>                 C = Plugging Cleanup<br/>                 T = Well Test<br/>                 R = Repair/Workover<br/>                 F = Waterflow<br/>                 M = Mishap or Spill<br/>                 W = Water Contamination<br/>                 O = Other</p> | <p>U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br/>                 R = Inspections relating to Reclamation Fund Activity<br/>                 O = Other - Inspections not related to injection or The Reclamation Fund<br/>                 E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)</p> | <p>D = Drilling<br/>                 P = Production<br/>                 I = Injection<br/>                 C = Combined prod. inj. operations<br/>                 S = SWD<br/>                 U = Underground Storage<br/>                 G = General Operation<br/>                 F = Facility or location<br/>                 M = Meeting<br/>                 O = Other</p> |
|---|---|---|

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 3-22-96 Miles 203 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

T U I 2

Maljamar Area; Manzano Oil Co.; Texaco Fed. #2 G-14-19-33 Step Rate Test, Break @ F 1680#

M U I 1

Buckeye Area; Phillip Petro. Co.; M.E. Hale #14 K-35-17-34 Salt water spill, No fluid, salt stain.

M U I 1

Louington Area; J.M. Huber; Stoltz St. SWD M-6-15-35 Prod. water spill, no fluid, salt and iron stain.

P U P 2

Buckeye Area; J & G Enter. Ltd. Co.; Tonto 23' #1 B-23-18-34 Spot 35 sx. cmt. @ 5547' stub.

P U P 2

Denton Area; Polaris Prod. Corp.; Pacific Royalty Co. #3 A-10-15-37 Cut 5 1/2" csg. @ 6000', laying down.

<u>Mileage</u>	<u>203</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	<u>203</u>	UIC	<u>8</u>
RFA	_____	RFA	_____
Other	_____	Other	_____

**TYPE INSPECTION PERFORMED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

**INSPECTION CLASSIFICATION**

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 3-25-96 Miles 127 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

MUC	2	Buckeye Area; TEXACO Inc.; WUU Water Station K-34-17-34 Check Clean-up of oil/water spill, OK. no fluid, MIXED w/MANURE, plowed.
PUP	3	Buckeye Area; J+G ENTERPRISE; Tonto 23' #1 B-23-18-34 Spotted 40 sx. cnt. @ 3419', 9 5/8" csg. shoe, tagged @ 3337'. Well spot 45 sx. @ 463'. AND SURFACE, Complete!
PUP	3	Lovington-Denton Area; POLARES Prod. Corp.; PACIFIC Royalty Co. #3 A-10-15-37 Tagged stud plug @ 5850', 70 sx. cnt. @ 4850', well tag. CIRC. cnt. 400' to surface, Complete!

<u>Mileage</u>	<u>127</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	_____	UIC	<u>8</u>
RFA	_____	RFA	_____
Other	_____	Other	_____

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
P = Plugging	R = Inspections relating to Reclamation Fund Activity	P = Production
C = Plugging Cleanup	O = Other - Inspections not related to injection or The Reclamation Fund	I = Injection
T = Well Test	E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	C = Combined prod. inj. operations
R = Repair/Workover		S = SWD
F = Waterflow		U = Underground Storage
H = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility or location
O = Other		M = Meeting
		O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION  
 CLASSIFICATION  
 FACILITY  
 HOURS  
 QUARTER  
 HOURS

Name Larry W. Hill Date 10-4-96 Miles 106 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-217

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

HUC 6

LOUINGTON AREA; Housekeeping; 68 wells,  
 14 batteries; S + J Oper. Co.; Denton N.  
 Wolfcamp; 23-14-37; Devon Energy Corp.;  
 Lee Whitman B' 23-14-37; CE, Staples,  
 Buckley N-25-14-37; Collins + Ware, Priest  
 E-1-15-37; Polaris Oil Corp.; Argo LSE.  
 3-15-37; State A #2 L-2-15-37 Cellar full of  
 water; Btry. Suction hose on prod. wtr.  
 pump leaking, puddles 15' x 20'; Priest  
 Btry., Oil puddle around both pumps, outside  
 fence, fence bad.; Shelton #6 D-2B-14-37  
 Oil puddle, Load line drip.

<u>Mileage</u>	<u>106</u>	<u>Per Diem</u>	<u>Hours</u>
UIC		UIC	<u>6</u>
RFA		RFA	
Other		Other	

**TYPE INSPECTION PERFORMED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

**INSPECTION CLASSIFICATION**

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**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

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- M = Meeting

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 10-15-96 Miles 155 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-257  
04721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

R	U	I	Z	
T	U	I	Z	
T	U	I	Z	
H	U	C	Z	

MALJAMAR AREA; CONOCO INC.; MCA #302 P27-173  
Replace tbg. string, will test (?).

Buckeye Area; Phillips Petro. Co.; State 35 #25  
0-35-17-34 PRESSURE test AFTER CONVERTING  
CO<sub>2</sub> INJ., OK!

Buckeye Area; TEXACO Inc.; Check 2 spills  
7 VAC. GLORICITA West Unit Sat. #1 C-36-17-34  
No fluid standing.  
7 CVU #114 K-6-18-35 No fluid standing.

DENTON AREA; POLARIS Prod. Co.; PREEST BTRY. AND  
SHELTON BTRY. SAND HAULED IN AND SPREAD, NO  
FLUID SHOWING. STATE A #2 BTRY. WATER PUMP LEAK

<u>Mileage</u>	<u>155</u>	<u>Per Diem</u>	<u>Hours</u>
UIC		UIC	<u>8</u>
RFA		RFA	
Other		Other	

**TYPE INSPECTION PERFORMED**

**INSPECTION CLASSIFICATION**

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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- S = SWD
- U = Underground Storage
- G = General Operation
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- M = Meeting

E = Indicates some form of enforcement action taken in the

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 11-14-96 Miles 118 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-2171

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

COP	2
PUP	2
HUC	4

BRONCO AREA; POLARIS Prod. Co.; LEE CARTER #1  
M-14-15-38 Check P/A LOCATION AS PER  
COMPLAINT by MR. FORT; PITS w/OIL-B.S.  
JUNK, TANK PARTS.

LOUINGTON AREA; NEARBURG Prod. Co.; WESTERN  
17' F STATE #1 F-17-16-37 Rigging to pull  
tbq. / ANCHOR.

LOUINGTON AREA; HOUSEKEEPING; 37 wells,  
9 BATTERIES; AMERADA-HESS; POLARIS  
Prod. Co.; BTA OIL Prod.; DEVON ENERGY.  
MARATHON OIL Co.; MERIDIAN OIL CORP.

<u>Mileage</u>	<u>90</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	<u>          </u>	UIC	<u>6</u>
RFA	<u>          </u>	RFA	<u>          </u>
Other	<u>28</u>	Other	<u>2</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
P = Plugging	R = Inspections relating to Reclamation Fund Activity	P = Production
C = Plugging Cleanup	O = Other - Inspections not related to injection or The Reclamation Fund	I = Injection
T = Well Test		C = Combined prod. inj. operations
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M = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility or location
O = Other		M = Meeting
		O = Other

E = Indicates some form of enforcement action taken in the field.

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 3-18-97 Miles 97 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-21712

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

TU	I	6
H	U	C
2		

DENTON FIELD; STEPHENS + JOHNSON OPER. CO.  
 NORTH DENTON WOLF CAMP, 6 PRESSURE TESTS,  
 6 BHT.

DENTON FIELD; HOUSEKEEPING; 27 WELLS, 8  
 BATTERIES; DEVON ENERGY CORP; STATE 'T' LSE,  
 COLLINS + WARE INC.; PRIEST #6 E-1-15-37  
 SAMSON RESC. CO.; STATE 'A' H-2-15-37  
 C.E. STAPLES; BUCKLEY STATE N-25-14-37  
 KINLAW OIL CORP.; MEXALO 'F' LSE,  
 POLARIS PROD. CORP.; SHELTON BTRY, D-26-14-37  
 Oil slick w/puddles; Well #6 oil AROUND  
 well head; PRIEST BTRY, WATER AROUND  
 TANK (WATER); STATE 'A' #2 L-2-15-37 CELLAR  
 full of oil,

<u>Mileage</u>	<u>97</u>	<u>Per Diem</u>	<u>Hours</u>
UIC	<u>                    </u>	UIC	<u>8</u>
RFA	<u>                    </u>	RFA	<u>                    </u>
Other	<u>                    </u>	Other	<u>                    </u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D = Drilling
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R = Repair/Workover		S = SWD
F = Waterflow		U = Underground Storage
M = Mishap or Spill		G = General Operation
W = Water Contamination		F = Facility or location
O = Other		N = Meeting
		O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION CLASSIFICATION FACILITY HOURS QUARTER HOURS

Name GARY W. WINK Date 4-19-96 Miles 258 District I  
Time of Departure 7 AM Time of Return 4 PM Car No. G 047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

P	O	P	2	INSPECTED PLUGGING OPERATIONS - YATES PETROLEUM CORP. - WOOD STATE #1 - U.L.-N 5-33 T-185 R-35E. SPOT 100' CEMENT PLUG ACROSS 13 3/8" CSG. SHOE @ 507'.
C	U	P	2	INSPECTED 3 P+A LOCATION CLEANUPS FOR SNYDER OIL @ MALJAMAR NORTH UNIT - WELL #1 - U.L.-G 5-31 T-165 R-33E, WELL #2 - U.L.-K 5-31 T-165 R-33E, WELL #4 U.L.-E 5-31 T-165 R-33E. RELEASED THESE 3 LOCATIONS CLEANUP SATISFACTORY.
H	O	P	2	HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON BATTERY & SHELTON #6 WELL - U.L.-D 5-26 T-145 R-37E. OIL AROUND WELLHEAD, SMALL PIT W/OIL, TANK BATTERY - OIL OUT AROUND TRIPLEX, HEADER PUDDLES OF OIL, &

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>	(CONTINUED)
UIC <u>150</u>	UIC _____	UIC <u>4</u>	
RFA _____	RFA _____	RFA _____	
Other <u>108</u>	Other _____	Other <u>4</u>	

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- N = Water Contamination
- O = Other

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
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- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Missing
- O = Other

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION CLASSIFICATION FACILITY HOURS QUARTER HOURS

Name GARY W. WINK Date 4-19-96 Miles \_\_\_\_\_ District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P (CONST)  
 P U P 2

PRODUCED WATER, FENCE NEEDS REPAIRING.  
 INSPECTED P+A OPERATIONS - STEVENSON  
 JOHNSON OPERATING CO. - MENTON NORTH WOLF-  
 CAMP UNIT - WELL #5 U.L. - E 5-26 T-145  
 R-37E. RIGGING UP TO P+A.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

- |  |  |  |
|--|--|--|
| <b>TYPE INSPECTION PERFORMED</b><br>H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | <b>INSPECTION CLASSIFICATION</b><br>U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | <b>NATURE OF SPECIFIC WELL OR FACILITY INSPECTED</b><br>D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SND<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>M = Meeting<br>O = Other |
|--|--|--|

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER	HOURS
------------	----------------	----------	-------	---------	-------

Name GARY W. WINK Date 5-15-96 Miles 99 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS PRODUCTION CORP. -

① SHELTON #6 - NW 1/4 NW 1/4 5-26 T-145 R-37E

OIL PUDDLES AROUND WELL HEAD AND OIL IN PIT

② SHELTON BATTERY - OIL LEAKING FROM TRIPLEX INTO SMALL PIT.

③ PRIEST LEASE - BATTERY - N 1/2 S1 T-155 R-37E

KOBE TRIPLEX LEAKING ON GROUND + SUMP FULL.

WELL NW OF BATTERY CSG. BELCHING WATER

OIL IN CELLAR. ABANDONED WELL DUE NORTH OF BATTERY CELLAR FULL OF OIL.

P O P 1

P+A INSPECTION - VICTORY OIL + GAS INC. -

KIM HARRIS #1 - U.L.-B 5-12 T-165 R-36E. CUT

OFF W.H. IN PROCESS OF WELDING ON P+A

MARKER.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
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- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 7-23-96 Miles 110 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS - SHELTON LEASE -  
 TANK BATTERY - SUMP RAN OVER OFF TRIPLEX.  
 WELL #4 (SHELTON) SW/4 NW/4 S-26 T-145 R-37E - SI  
 PRIEST BATTERY - TRIPLEX SUMP RAN OVER  
 N/2 S-1 T-155 R-37E. WELL NW OF BATTERY CELLAR  
 FULL + PUNDLES AROUND CELLAR. SI WELL AVE NORTH  
 OF BATTERY - CELLAR FULL.

H U P 2

J+J OPERATING - T.D. POPE LEASE, WELL #9  
 S-26 T-145 R-37E - SI

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>55</u>	UIC _____	UIC <u>2</u>
RFA _____	RFA _____	RFA _____
Other <u>55</u>	Other _____	Other <u>2</u>

**TYPE INSPECTION PERFORMED**

**INSPECTION CLASSIFICATION**

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

Name GARY W. WINK Date 7-31-96 Miles 213 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W Wink

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R  H O U R S

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON  
BATTERY - TRIPLEX LEAKING OIL AROUND PUMP,  
SUMP, + BATTERY YARD.  
COLLINS + WARE INC. - T.A. POPE # 33 U.L. - G  
S-35 T-145 R-37E - DRILL PIT BROKE NO  
FENCE. 170 PSI TBG. PRESS. THREAD PROTECTORS  
NEED REMOVED F/LOCATION + MISCELLANEOUS  
JUNK.  
COLLINS + WARE - PRIEST LEASE WELL #6 U.L. - E  
S-1 T-155 R-37E. 120 PSI TBG. PRESS.  
POLARIS PROD. CORP. - PRIEST BATTERY - N/2 S-1 T-155 R-37E.  
TRIPLEX LEAKING, SUMP RAN OVER, WELL DUE NORTH  
BEHIND BATTERY CELLAR FULL OF OIL RUNNING OVER.  
KAISER-FRANCIS - HOPE STATE LEASE #1 SE/4 S-22 T-125 R-33E  
SI WELL ABANDONED BATTERY.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>213</u>	Other _____	Other <u>8</u>

- | TYPE INSPECTION PERFORMED  | INSPECTION CLASSIFICATION  | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|--|--|--|
| H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>* = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SWD<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>M = Meeting<br>O = Other |

FIELD TRIP REPORT

Name GARY W. WINK Date 8-22-96 Miles 236 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 4

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON  
 #6 NW/4 NW/4 S-26 T-145 R-37E. SHELTON TANK  
 BATTERY - SUMP FOR TRIPLEX OVERFLOWING. SHELTON  
 #4 SW/4 NW/4 S-26 T-145 R-37E, SI.  
 POLARIS SI SOUTH EAST OF BATTERY SI NO SIGN  
 STEPHENS & JOHNSON OPERATING CO. - DENTON NORTH  
 WOLFCAMP WELL #3 U.L.F S-26 T-145 R-37E SI  
 INJ. WELL.  
 JUSTICE OIL CO. LORETTA D. LOWE - WELL #1 U.L-P  
 S-22 T-145 R-37E  
 POLARIS PRODUCTION CORP. - <sup>N/2 S-1 T-155 R-37E</sup> PRIEST BATTERY - SUMP  
 FOR TRIPLEX OVERFLOWING INSIDE & OUT OF FENCES  
 AREA. 1 WELL PRODUCING 3 SI - 1 SI WELL CELLAR  
 1/2 FULL OF OIL + WATER. PRODUCING WELL CELLAR  
 FULL OF WATER & SKIM OF OIL CATTLE TRACKS ALL AROUND

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>140</u>	UIC _____	UIC <u>5</u>
RFA _____	RFA _____	RFA _____
Other <u>96</u>	Other _____	Other <u>4</u>

- | TYPE INSPECTION PERFORMED  | INSPECTION CLASSIFICATION  | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|--|--|--|
| H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SWD<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>M = Meeting<br>O = Other |

FIELD TRIP REPORT

INSPECTION  
 FACILITY  
 HOURS  
 QUARTER  
 HOURS

Name GARY W. WINK Date \_\_\_\_\_ Miles \_\_\_\_\_ District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

H U C S

CIRCLE RIDGE - DRICKEY QUEEN SAND UNIT  
 WELL #24 NW/NW 5-3 T-145 R-31E CHAVES  
 COUNTY 3 P.W. LEAKS. WELL #3 NW/NE 5-15 T-145  
 R-31E. WEST CAP QUEEN SAND UNIT - WELL  
 #6-1 SW/4 SW/4 5-16 T-145 R-31E. C.S.G.  
 LEAK FLUID OUT.  
 R.W. OIL Co. ZIMMERMAN TANK BATTERY  
 NE-SE-SE-5-20 T-145 R-31E PIT RUNNING  
 OVER. ZIMMERMAN A TANK BATTERY SW/SW  
 5-21 T-145 R-31E. PIT FULL

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RPA _____	RPA _____	RPA _____
Other _____	Other _____	Other _____

- | TYPE INSPECTION PERFORMED  | INSPECTION CLASSIFICATION  | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|--|--|--|
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NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

①

Name GARY W. WINK Date 10-1-96 Miles 93 District I  
Time of Departure 7 AM Time of Return 4 PM Car No. 604719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S
M	O	P	4	

INVESTIGATED SPILLS ON POLARIS PROD. CORP. LEASES, SHELTON BATTERY S-26 T-145 R-37E STANDING OIL INSIDE + OUT OF BATTERY FENCES, TRIPLEX IS LEAKING, SUMP BARREL IS RUNNING OVER, FENCES ARE IN NEED OF REPAIR, WILL NOT KEEP LIVESTOCK OUT, GATES ARE LEFT OPEN, BUCKET UNDER LOAD LINE FULL + RUNNING OVER. N/2 S-1 T-155 R-37E PRIEST LEASE - STANDING OIL INSIDE + OUT OF BATTERY FENCES, KOBE PUMP IS LEAKING, SUMP BARREL HAS RUN OVER + RAN OUTSIDE OF FENCE, FENCES NEED REPAIRING, GATES LEFT DOWN, FLOWLINE CLAMPS LEAKING, CIRCULATING PUMP HAS OIL STANDING, WELL SIGNS UNLEGIBLE AT WELLS PRODUCING WELL HAS OIL + WATER IN CELLAR, GRATE OVER CELLAR PARTIALLY IN CELLAR,

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>93</u>	Other _____	Other <u>4</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Workover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity O = Other - Inspections not related to injection or The Reclamation Fund E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SWD U = Underground Storage G = General Operation F = Facility or location M = Meeting O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

②

INSPECTION  
CLASSIFICATION  
FACILITY  
HOURS  
QUARTER  
HOURS

Name GARY W. WINK Date 10-1-96 Miles 93 District I  
Time of Departure 7 AM Time of Return 4 PM Car No. 6047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THERE IS AN ABANDONED WELL WITH OILY WATER IN CELLAR, THERE ARE LIVESTOCK TRACKS AROUND BOTH OF THESE WELLS. PACIFIC ROYALTY LEASE - THIS LEASE WAS PLUGGED OUT IN MARCH. THERE IS STILL EQUIPMENT ON #5 WELL AND TANK BATTERY IS PARTIALLY REMOVED. S-10 T-15S R-37E COPIES OF PICTURES HAVE BEEN SENT TO POLARIS PRODUCTION CORP.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
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- U = Underground Storage
- G = General Operation
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- M = Meeting
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E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 10-17-96 Miles 163 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04726

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H	O	P	2	<p align="center">S-</p> <p><b>HOUSEKEEPING - POLARIS PRODUCTION CORP. -</b>                  S-26 T-145R-37E                  SHELTON LEASE - SPREAD SAND OVER OLD                  LEAKS, SUMP BARREL ALREADY FULL &amp; RUNNING                  OVER, LOAD LINE LEAKING &amp; BUCKET RUNNING                  OVER, FENCES STILL DOWN &amp; GATES OPEN.                  PRIEST LEASE - S-1 T-155R-37E - KOBETRIPLEX                  LEAKING, SUMP OVERFLOWING, WELL CELLARS NEED                  PIPED TO SURFACE AND FILLED IN SO RAIN                  WATER STOP OVERFLOWING PROBLEMS.</p>
				<p><b>HOUSEKEEPING - DEVON ENERGY CORP, BARBARA                  FASKEN, STEPHENS &amp; JOHNSON OPERATIONS, &amp;                  COLLINS &amp; WARE. 9 MILES EAST OF LIVINGSTON.</b></p>

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>163</u>	Other _____	Other <u>4</u>

- |  |  |  |
|--|--|--|
| <b>TYPE INSPECTION PERFORMED</b>   | <b>INSPECTION CLASSIFICATION</b>   | <b>NATURE OF SPECIFIC WELL OR FACILITY INSPECTED</b>   |
| H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>* = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SND<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>N = Nothing<br>O = Other |

76174

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S
H	O	P	6	
P	O	P	2	

Name GARY W. WINK Date 3/3/97 Miles 205 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

HOUSEKEEPING - POLARIS PRODUCTION - SHELTON  
 BATTERY ~~NW~~ N/W/4 5-20 T-145 R-37E -  
 TRIPLEX LEAKING, SUMP FULL + RUNNING OVER,  
 OIL SKIM ON TOP OF WATER IN BATTERY YARD.  
 PACIFIC ROYALTY LEASE - NOTHING HAS  
 BEEN DONE SINCE LAST INSPECTION.  
 PRIEST BATTERY - D.K. - CELLARS NEED  
 FLUID PICKED UP. N/2 5-1 T-155 R-37E  
 METEOR - SANTA FE PACIFIC - WELL # 11  
 U.L. - D 5-26 T-95 R-37E - W.H. PACKING +  
 4" PLUG VALVE LEAKING.  
 PENROC - ~~CAD~~ STATE # 1 - 25 SX 6432 to 6278  
 PULLED UP TO 4048 - 80 SX. WILL TAG @ 4:00 PM

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>205</u>	Other _____	Other <u>8</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Workover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity O = Other - Inspections not related to injection or The Reclamation Fund E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SND U = Underground Storage G = General Operation F = Facility or location M = Meeting O = Other

DISTRICT  
 NAME  
 DATE  
 MILES  
 TIME OF DEPARTURE  
 TIME OF RETURN  
 CAR NO.  
 SIGNATURE  
 PURPOSE OF TRIP  
 DUTIES PERFORMED  
 WELLS OR LEASES VISITED  
 ACTION TAKEN  
 TYPE INSPECTION PERFORMED  
 INSPECTION CLASSIFICATION  
 NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

Name Charlie Perrin Date 3-10-97 Miles 137 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No. G-15401

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

U S 3  
 P O P 1  
 H U C 4

1 well Tatum East Purvis Houston #1L 19-12-38 Pumped  
 390 BBI well on 30" VAC on TR6 30 sec suck on CSG  
 1 well Penwell Energy Loretta Lowe #1 P.22-14-37  
 Gas line tie in 1/2 mile southwest (Polaris Shelton?)  
 Right Beside CO Road

Housekeeping on Purvis  
 Penwell Energy  
 Polaris Shelton & Pole  
 CE Staples Buckley St Samson Denton  
 Kin Law Mexico f Marathon Denton  
 Devon ST T Faskin Denton

Have had fluid out @ Polaris Shelton Btry Sand  
 spread, still small areas of fluid in fence

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>125</u>	UIC _____	UIC <u>7</u>
RFA _____	RFA _____	RFA _____
Other <u>12</u>	Other _____	Other <u>1</u>

- | TYPE INSPECTION PERFORMED   | INSPECTION CLASSIFICATION  | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|---|--|--|
| H = Housekeeping<br>P = Pumping<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>N = NIPED or Mill<br>U = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SNC, Dry Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - Inspections not related to injection or The Reclamation Fund<br>I = Inspections some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined Prod. Inj. Operations<br>S = SNC<br>U = Underground Storage<br>G = General Operation<br>F = Facility or Location<br>M = Molding<br>O = Other |

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R	H O U R S
M	D	F	6		
H	O	P	2		

Name GARY W. WINK Date 6-4-97 Miles 301 District I  
Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

YATES PETROLEUM - WESTERN HOLY 32 ST. #1-2  
TANK BATTERY SW/NE 5-32-7S-31E CHAVES CO.  
N.M. - #L-5119. HOLE IN CIRCULATING LINE LOST  
350 BBLs. OIL SPREAD OUT OVER APPROXIMATELY  
200 YDS. SAND + SHINERY PASTURE LAND. (HAVE PICTURES)

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON  
LEASE, TRIPLEX LEAKING, JUMP RUNNING OVER, STANDING  
OIL IN SEVERAL AREAS OF BATTERY, 4" PLUG VALVE  
ON END OF LOAD LINE DRIPPING, FENCE AROUND  
BATTERY NEEDS REPAIRING. (HAVE PICTURES) 5-26T-145-R-37E  
PRIEST LEASE - N/2 5-1 T-15S R-37E - WELL SIGNS  
UNLEGIBLE, PRODUCING WELL HAS OIL + WATER IN CELLAR,  
GRATE OVER CELLAR PARTIALLY SUBMERGED IN RAIN WATER,  
AND B, S, + W, THERE IS ANOTHER SI WELL FULL OF B, S, + W

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>301</u>	Other _____	Other <u>8</u>

TYPE INSPECTION PERFORMED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

INSPECTION CLASSIFICATION

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SMD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINK Date 6-4-97 Miles \_\_\_\_\_ District I  
 Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THERE ~~ARE~~<sup>IS</sup> LIVESTOCK AROUND BOTH THE SHELTON AND PRIEST LEASES. PACIFIC ROYALTY LEASE WAS PLUGGED OUT IN MARCH THERE IS STILL EQUIPMENT ON #5 WELL AND TANK BATTERY IS PARTIALLY REMOVED. 5-10 T-155 R-37E.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION PERFORMED**

- H = Housekeeping
- P = Plugging
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**INSPECTION CLASSIFICATION**

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
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- M = Meeting
- O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINK Date 7-22-97 Miles 124 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

T	U	P	Z	WITNESSED BRADENHEAD TEST - UNIVERSAL RESOURCES CORP. - STATE LEA "J" WELL # 1-26 SW/4 NW/4 S-26 T-185 R-35E. 0 SURF. PUFF- INT. 520* PROD.																
M	O	P	Z	INSPECTED POLARIS PRODUCTION CORP. - SHELTON LEASE - TRIPLEX LEAKING, SUMP RUNNING OVER, STANDING OIL INSIDE & OUT OF BATTERY FENCE, 4" PLUG VALVE ON END OF LOAD LINE DRIPPING, FENCE AROUND BATTERY NEEDS REPAIRING, GATE WIDE OPEN, TOOK PICTURES. S-26 T-145-R-37E. PRIEST LEASE - N/2 S-1 T-155 R-37E PRODUCING WELL HAS OIL & WATER IN CELLAR, GRATE OVER CELLAR NEEDS REPAIRS, THERE IS A 5" WELL																
				<table border="0"> <tr> <td>Mileage</td> <td><u>44</u></td> <td>Per Diem</td> <td><u>2</u></td> </tr> <tr> <td>UIC</td> <td><u>          </u></td> <td>UIC</td> <td><u>          </u></td> </tr> <tr> <td>RFA</td> <td><u>          </u></td> <td>RFA</td> <td><u>          </u></td> </tr> <tr> <td>Other</td> <td><u>80</u></td> <td>Other</td> <td><u>2</u></td> </tr> </table>	Mileage	<u>44</u>	Per Diem	<u>2</u>	UIC	<u>          </u>	UIC	<u>          </u>	RFA	<u>          </u>	RFA	<u>          </u>	Other	<u>80</u>	Other	<u>2</u>
Mileage	<u>44</u>	Per Diem	<u>2</u>																	
UIC	<u>          </u>	UIC	<u>          </u>																	
RFA	<u>          </u>	RFA	<u>          </u>																	
Other	<u>80</u>	Other	<u>2</u>																	

- | TYPE INSPECTION PERFORMED  | INSPECTION CLASSIFICATION  | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED  |
|--|--|--|
| H = Housekeeping<br>P = Plugging<br>C = Plugging Cleanup<br>T = Well Test<br>R = Repair/Workover<br>F = Waterflow<br>M = Mishap or Spill<br>W = Water Contamination<br>O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)<br>R = Inspections relating to Reclamation Fund Activity<br>O = Other - inspections not related to injection or The Reclamation Fund<br>E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling<br>P = Production<br>I = Injection<br>C = Combined prod. inj. operations<br>S = SWD<br>U = Underground Storage<br>G = General Operation<br>F = Facility or location<br>M = Meeting<br>O = Other |

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
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Name GARY W. WINK Date 7-22-97 Miles 124 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THAT HAS OIL OUT ON GROUND, CELLAR IS FULL AND THERE IS A LEAK SOMEWHERE IN CELLAR BELOW THE FLUID.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION PERFORMED

- H = Housekeeping
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- S = SWD
- U = Underground Storage
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- M = Meeting
- O = Other

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

Name GARY W. WINK Date 8-19-97 Miles 70 District I  
Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
T	U	S	2	
H	O	P	2	

WITNESSED BRADEN HEAD TEST - DEVON ENERGY CORP. - DENTON LEASE. SWA WELL #2 U.L. - I 5-10 T-155 R-37E, D.K.

HOUSEKEEPING - POLARIS PRODUCTION - PRIEST LEASE - LEAKS HAVE BEEN COVERED UP INSIDE + OUT OF BATTERY FENCE. 5-1 T-155 R-37E. WELL #2 U.L. - D 5-1 T-155 R-37E CELLAR WAS EMPTY W/DIRT THROWN ALL AROUND WELL + LOCATION. SI WELL EAST OF #2 WELL HAD BEEN EMPTIED BUT STILL HAD LEAK IN CELLAR. SHELTON TANK BATTERY HAD BEEN COVERED UP INSIDE + OUT OF FENCE TRIPLEX PUMP STILL LEAKING OVERFLOWING JUMP. BUCKET OUTSIDE OF FENCE CATCHING

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>35</u>	UIC _____	UIC <u>2</u>
RFA _____	RFA _____	RFA _____
Other <u>35</u>	Other _____	Other <u>2</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Workover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity O = Other - Inspections not related to injection or The Reclamation Fund E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SND U = Underground Storage G = General Operation F = Facility or location M = Meeting O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

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Name GARY W. WINK Date 8-19-97 Miles 70 District I  
 Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

FLUID DRIPPING F/LOADLINE. U.I.-D 5-26  
T-145 R-37E. STATE "A" TANK BATTERY LEAKS  
HAVE BEEN COVERED UP, ALSO STATE A WELL #2  
AREA AROUND WELL HEAD HAS FRESH DIRT  
IN CELLAR & AROUND LOCATION. U.I.-L 5-2  
T-155 R-37E. ARGO TANK BATTERY OLD LEAKS  
COVERED UP, SI WELL SOUTH OF BATTERY CELLAR  
FULL W/OIL & WATER, OLD PIT STILL IN PLACE.  
U.I.-H 5-3 T-155 R-37E. T.D. POPE BATTERY-  
FENCE DOWN OIL PUDDLES AROUND HEATER  
TREATERS. 5-36 T-145 R-37E. TOOK PICTURES  
OF ALL THESE LOCATIONS.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION PERFORMED**

**INSPECTION CLASSIFICATION**

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

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NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

June 25, 1997

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

*Legal Counsel  
file*

Polaris Production Corp.  
418 West Wall Street, Suite 1124  
Midland, TX 79702

RE: Plugging of 19 wells in Lea County, New Mexico  
OCD Case No. 11812 set for hearing on July 10, 1997

Dear Sir/Madam:

By now you should have received notice of the above-referenced case to be heard before the New Mexico Oil Conservation Division on July 10, 1997. Enclosed is a copy of the application and notice letter.

At the July 10, 1997 hearing, the Division will request that Polaris be ordered to plug these wells and, if Polaris fails to do so, that the Division be authorized to (i) plug the wells, (ii) foreclose on Polaris' \$50,000 blanket bond; and (iii) pursue Polaris through all available legal means for any costs of plugging in excess of the \$50,000 bond. The Division will also request that it be allowed to assess fines on Polaris for noncompliance with the order issued for every month that Polaris is in noncompliance.

Please note that if the Division is forced to plug these wells and foreclose on the \$50,000 blanket bond, Polaris will no longer have a valid bond in place and will not be allowed to produce. In addition, the bonding company will undoubtedly pursue Polaris for the \$50,000 it will have paid over to the Division.

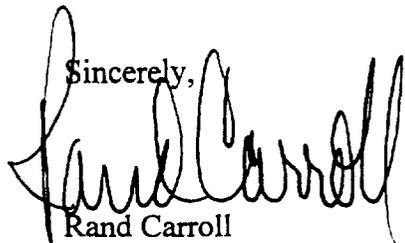
At this point, you have the following options:

1. Work with the Hobbs District Office regarding a plan for bringing all its wells into compliance with OCD rules. Upon your request, with the Hobbs Office's concurrence, we will then continue the hearing date until the wells are brought into compliance at which time we will dismiss the case; or
2. Proceed to the hearing on July 10, 1997, and attempt to prove to the hearing examiner that these wells are not in need of plugging at this time. You can also show the examiner what Polaris is doing about these wells and why Polaris should not be fined.

4

Please let me know what your intentions are by July 3, 1997, or the Division will proceed with the hearing if it is not continued. If you have any questions, please feel free to call me at 505/827-8156 or Chris Williams or Gary Wink of our Hobbs office at 505/393-6161.

Sincerely,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is written in a cursive, flowing style with some loops and flourishes.

Rand Carroll  
Legal Counsel

cc: Chris Williams, OCD Hobbs  
Gary Wink, OCD Hobbs

In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Hanson Energy, Gulf Insurance Company, and all other interested parties to appear and show cause why seventeen (17) wells located in Township 18 South, Range 28 East and Township 17 South, Ranges 27 and 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 10 miles south-southeast of Artesia, New Mexico.

**CASE 11812:**

**Application of the Oil Conservation Division  
for an order requiring Polaris Production Corp.  
to plug nineteen (19) wells in Lea County,  
New Mexico.**

In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Polaris Production Corp., United States Fidelity & Guaranty Company, and all other interested parties to appear and show cause why nineteen (19) wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 8 miles northeast of Lovington, New Mexico.

**CASE 11813:**

**Application of the Oil Conservation Division  
for an order requiring Geo Engineering Inc..**



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

June 20, 1997

**Certified Mail**  
**Return Receipt Requested**

Polaris Production Corp.  
418 West Wall Street, Suite 1124  
Midland, TX 79702

United States Fidelity & Guaranty Company  
P.O. Box 1138  
Baltimore, MD 21203

RE: Case No. 11812

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, NM should not be plugged and abandoned

Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why the above-referenced well should not be ordered plugged and abandoned.

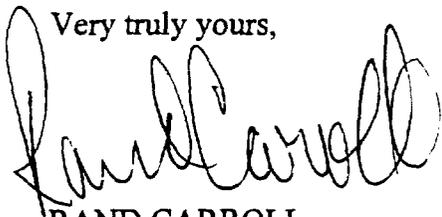
This application has been set for hearing before an Examiner of the Oil Conservation Division on July 10, 1997. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Chris  
Gandy

Note: Letter to  
Polaris to  
follow out-  
lining options

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is written in a cursive, flowing style with a large initial "R".

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Chris Williams, OCD Hobbs  
Gary Wink, OCD Hobbs

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION  
THROUGH THE SUPERVISOR OF DISTRICT I FOR AN ORDER REQUIRING  
POLARIS PRODUCTION CORP. TO PROPERLY PLUG NINETEEN WELLS  
LOCATED IN TOWNSHIPS 14 AND 15 SOUTH, RANGE 37 EAST, LEA COUNTY,  
NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND  
ORDERING A FORFEITURE OF THE PLUGGING BOND.**

CASE NO. 11812

**APPLICATION FOR PLUGGING AND FORFEITURE OF BOND**

1. Polaris Production Corp. (the "Operator") is the operator of the nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, listed on the attached Exhibit "A" to this application.

2. Operator has posted a surety bond in the amount of \$50,000 for said wells in compliance with Section 70-2-14 NMSA 1978 and Rule 101 of the Rules and Regulations of the Oil Conservation Division, which bond is conditioned upon compliance with the statutes of the State of New Mexico and the Rules and Regulations of the Division with respect to the proper plugging and abandonment of the wells operated by Operator. United States Fidelity & Guaranty Company is surety on the bond, Bond No. 18-0130-2182-77.

3. The subject wells have not produced hydrocarbon or carbon dioxide substance or have otherwise been inactive for more than one year or are no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator and approved by the Division.

4. By virtue of the failure to use the wells for beneficial purposes or to have approved current temporary abandonment permits, the subject wells are presumed to have been abandoned and are required to be plugged.

5. By authority of Section 70-2-14 NMSA 1978, the Rules and Regulations of the Division require wells which are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

6. Demand has been made or attempted to be made upon the Operator to either place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, the Supervisor of District I of the Oil Conservation Division applies to the Director to enter an order:

A. Determining whether or not the wells should be plugged in accordance with a Division-approved plugging program.

B. Upon a determination that said wells should be plugged, directing Operator to plug said wells.

C. Further ordering that if Operator fails to plug and abandon said wells as ordered by the Director, that the Division be authorized:

i. to plug said wells;

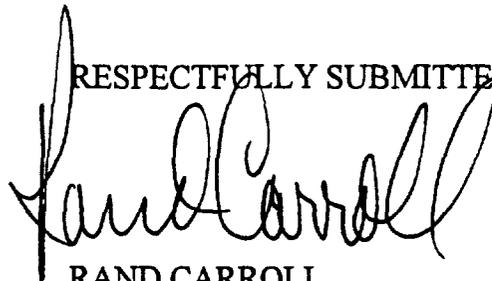
ii. to declare forfeit on said bond, if any, and to take such action to foreclose on said bond, and

iii. to recover from the Operator any costs of plugging said wells in excess

of the amount of the bond, if any.

D. For such other and further relief as the Division seems just and proper.

RESPECTFULLY SUBMITTED,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is written in a cursive style with a large, prominent initial "R".

RAND CARROLL

Legal Counsel

New Mexico Oil Conservation Division

2040 South Pacheco

Santa Fe, NM 87505

(505) 827-8156

**EXHIBIT "A"**

<u>WELL NAME</u>	<u>API #</u>	<u>LOCATION</u>
Buckley "A" Well #3	30-025-05121	Unit L, Sec. 25, T-14-S, R-37-E,
Buckley B Well #2	30-025-05125	Unit D, Sec. 25, T-14-S, R-37-E,
Argo Well #4	30-025-05265	Unit A, Sec. 03, T-15-S, R-37-E,
Argo Well #5	30-025-09870	Unit H, Sec. 03, T-15-S, R-37-E,
Priest Well #4	30-025-09865	Unit D, Sec. 01, T-15-S, R-37-E,
Priest Well #5	30-025-09866	Unit C, Sec. 01, T-15-S, R-37-E,
Argo Well #3	30-025-05264	Unit G, Sec. 03, T-15-S, R-37-E,
Buckley "A" Well #4	30-025-05122	Unit N, Sec. 25, T-14-S, R-37-E,
Buckley "B" Well #1	30-025-05124	Unit E, Sec. 25, T-14-S, R-37-E,
T D Pope Well #1	30-025-05209	Unit M, Sec. 36, T-14-S, R-37-E,
T D Pope Well #6	30-025-05214	Unit D, Sec. 36, T-14-S, R-37-E,
T D Pope Well #9	30-025-05217	Unit C, Sec. 36, T-14-S, R-37-E,
Priest Well #1	30-025-05223	Unit E, Sec. 01, T-15-S, R-37-E,
Buckley A Well #1	30-025-05118	Unit M, Sec. 25, T-14-S, R-37-E,
Shelton Well #1	30-025-05128	Unit F, Sec. 26, T-14-S, R-37-E,
Shelton Well #4	30-025-05131	Unit E, Sec. 26, T-14-S, R-37-E,
T D Pope Well #5	30-025-05213	Unit E, Sec. 36, T-14-S, R-37-E,
State A Well #1	30-025-05244	Unit L, Sec. 02, T-15-S, R-37-E,
Argo Well #2	30-025-05263	Unit N, Sec. 03, T-15-S, R-37-E

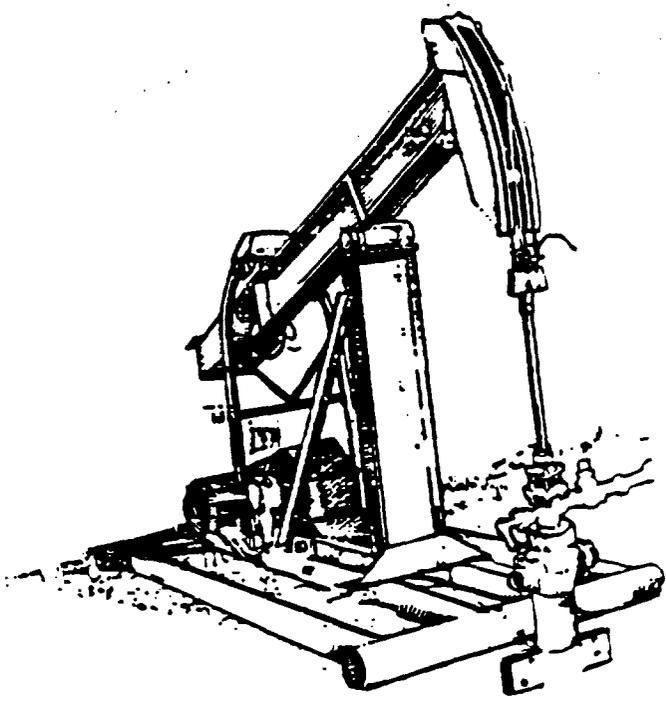
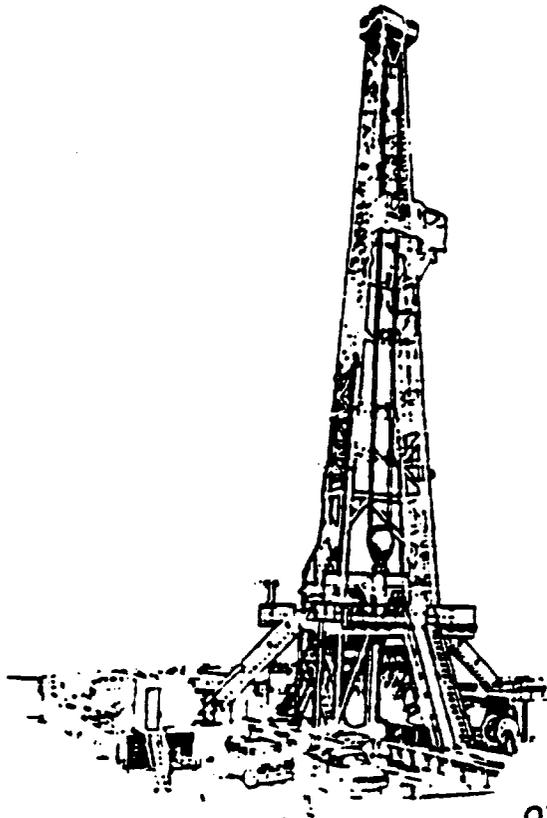
OIL COMPANY LEASE NAME WELL NO. UNIT SEC-TION TOWN-SHIP RANGE

POGO PRODUCTION COMPANY

RED TANK 26 FEDERAL	2	D	26	22S	32E
RED TANK 26 FEDERAL	3	E	26	22S	32E
RED TANK 26 FEDERAL	4	F	26	22S	33E
RED TANK 26 FEDERAL	5	F	26	22S	33E
RED TANK 26 FEDERAL	6	F	26	22S	33E
RED TANK 26 FEDERAL	7	F	26	22S	33E
RED TANK 26 FEDERAL	8	F	26	22S	33E
RED TANK 26 FEDERAL	9	F	26	22S	33E
RED TANK 28 FEDERAL	1	C	28	22S	32E
RED TANK 28 FEDERAL	2	A	28	22S	32E
RED TANK 28 FEDERAL	3	F	28	22S	32E
RED TANK 30 STATE	1	B	30	22S	33E
RED TANK 30 STATE	3	M	30	22S	33E
RED TANK 31 STATE	1	H	31	22S	33E
RED TANK 31 STATE	4	D	31	22S	33E
RED TANK 34 FEDERAL	1	M	34	22S	33E
RED TANK 34 FEDERAL	2	B	34	22S	33E
RED TANK 34 FEDERAL	3	H	34	22S	33E
RED TANK 34 FEDERAL	4	A	34	22S	33E
RED TANK 34 FEDERAL	13	G	34	22S	33E
RED TANK 34 FEDERAL	14	D	34	22S	33E
RED TANK 34 FEDERAL	15	C	34	22S	33E
RED TANK 35 FEDERAL	1	E	35	22S	32E
RED TANK 35 FEDERAL	3	L	35	22S	32E
RIVER BEND FEDERAL	5	H	22	24S	29E
RIVER BEND FEDERAL	7	E	23	24S	29E
RIVER BEND FEDERAL	9	E	23	24S	29E
SAN DUNES 34 FEDERAL	4	H	34	23S	31E
SAND DUNES 34 FEDERAL	2	H	34	23S	31E
SAND DUNES 34 FEDERAL	3	F	34	23S	31E
SAND DUNES 34 FEDERAL	5	B	34	23S	31E
SAND DUNES 34 FEDERAL	6	B	34	23S	31E
SAND DUNES 34 FEDERAL	8	G	34	23S	31E
SCL FEDERAL	2	G	12	22S	33E
SOUTH MALAGA 25 STATE	1	P	35	22S	28E
STATE 2	1	P	2	22S	33E
STATE 2	2	O	2	22S	33E
STATE 2	3	H	2	22S	33E
STATE 2	4	J	2	22S	33E
STATE 14	2	K	14	22S	27E
STATE V 492	1	A	27	24S	28E
SUNDANCE 1 FEDERAL	1	F	1	24S	33E
SUNDANCE 1 FEDERAL	2	D	1	24S	33E
SUNDANCE 1 FEDERAL	3	H	1	24S	33E
SUNDANCE 10 FEDERAL	1	D	10	24S	33E
SUNDANCE 8 FEDERAL	1	C	8	24S	33E
SUNDANCE 8 FEDERAL	2	E	8	24S	33E
SUNDANCE 9 FEDERAL	2	F	9	24S	33E
SUNDANCE 9 FEDERAL	3	D	9	24S	33E
TOMAHAWK UNIT	1	L	31	21S	33E
UROUIDEZ	2	N	10	23S	28E
UROUIDEZ	3	K	10	23S	28E
UROUIDEZ	4	M	10	23S	28E
UROUIDEZ	5	L	10	23S	28E
UROINDIZ COM	1	L	10	23S	28E
WBR FEDERAL	2	M	13	22S	32E
WBR FEDERAL	3	L	13	22S	32E
YVONNE 21 FEDERAL	1	F	21	24S	29E

POLARIS PRODUCTION CORPORATION

ARGO	1	A	3	15S	37E
ARGO	2	H	3	15S	37E
ARGO	3	G	3	15S	37E
ARGO	4	A	3	15S	37E
ARGO	5	H	3	15S	37E
BUCKLEY A	1	M	25	14S	37E
BUCKLEY A	3	L	25	14S	37E
BUCKLEY A	4	I	25	14S	37E
BUCKLEY B	1	Z	25	14S	37E
BUCKLEY B	2	J	25	14S	37E
JOHN WHITTEN	1	N	33	23S	33E
PRIEST	1	E	1	15S	33E
PRIEST	2	D	1	15S	37E
PRIEST	4	U	1	15S	37E
PRIEST	5	C	1	15S	37E
SHELTON	1	F	26	14S	37E
SHELTON	4	E	26	14S	37E
SHELTON	6	D	26	14S	37E



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION  
PHONE: (505) 393-6161  
FAX: (505) 393-0720

SHOULD YOU HAVE TROUBLE RECEIVING THIS TRANSMISSION, PLEASE CALL  
(505) 393-6161.

TO: RAND CARROLL 827-8177

COMPANY: SANTA FE - LEGAL BUREAU

FROM: GARY W WINK

DATE: 6-17-97

PAGES INCLUDING COVER PAGE: 8

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

MEMO TO: Rand Carroll  
FROM: Gary W. Wink  
SUBJECT: Ongoing Environmental Concerns  
DATE: October 1, 1996

On Tuesday, October 1, 1996, I spoke with Davis Payne, Operator for Polaris Production. I informed him that I was contacting Rand Carroll and recommending to him to start imposing \$1,000.00 a day fine.

I told Mr. Payne that I had taken pictures a month ago of the same problems that have been on-going for some time. I also told him that I would be taking pictures again today, and would send him copies.

Mr. Payne told me they had been cleaning things up.

I told him that Jerry Sexton and I had met with his son, Gary, sometime back, and he had told us he would be back in a few weeks and address the problem.

This did not happen.

Mr. Payne told me that he really appreciated my help.

I went to the Denton field to take pictures of the Shelton, Priest and Pacific Royalty leases.

As you can see, these lease clean up problems have not been taken care of.

There is standing oil inside and out of the battery fences, Kobe pumps are still leaking, sumps running over, fences will not keep cattle out, gates are left open, cellars and wells have standing oil, valves are leaking, and there are livestock tracks inside and out of the Priest and Shelton tank batteries.

I am enclosing copies of my field trip reports and past and present photographs of the problem leases.

I would like for you to review these and talk with Bill LeMay, and see if he agrees that we should impose a fine against Polaris Production Corporation.

I would appreciate your prompt response to this matter.

cc: Jerry Sexton  
Davis Payne

POLARIS PRODUCTION CORP.  
OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE ~~2040~~ 1124  
MIDLAND, TEXAS 79702

DAVIS PAYNE  
PRESIDENT

TELEPHONE 915-684-8248  
REPLY TO: P. O. BOX 1749

October 1, 1996

Mr. Garry Wick  
New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88241-1980

Dear Sir:

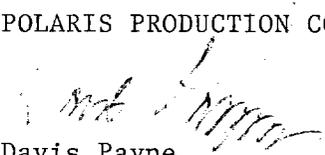
In response to your telephone conversation of this date wherein you pronounced that we had "done nothing" in the last month on our properties in the Denton Field, I wish to inform you of the following third party charges that were incurred in addition to what we had done ourselves, namely:

8-20-96	Clean oil around battery and vacuum pits.	. . . .	\$321.45
9-20-96	Clean oil around battery and equipment.	. . . .	387.96
9-26-96	Repair stuffing box leak.	. . . .	222.17
			<hr/>
Total:			\$931.58

In addition, during this time period there were several deluge type rains that destroyed some of the "house-keeping" that was done.

Yours very truly,

POLARIS PRODUCTION CORP.

  
Davis Payne



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-6960

Jennifer A. Salisbury  
CABINET SECRETARY

October 07, 1996

Polaris Production Co.  
P O Box 1749  
Midland, Texas 79701

Attention: Mr. Davis Payne

Dear Mr. Payne;

I received your letter dated October 1, 1996, on Monday, October 7, 1996. I appreciate your efforts to address the ongoing Health and Environmental problems associated with your Priest, Shelton and Pacific Royalty Leases. I assume these charges were incurred on the Priest and Shelton Leases. I am enclosing reprints of my pictures that were taken October 1, 1996, as you can see this was not caused by rainfall alone: there is standing oil inside and out of battery fences, Kobe pumps are still leaking, sumps are running over, fences will not keep livestock out, gates are left open, cellars at wells have standing oil, valves are leaking and there are livestock tracks around these areas. I believe you can see by the enclosed photographs that there continues to be a serious threat to the environment and these leases. As per our phone conversation 9:45 AM on October 1, 1996, I contacted Rand Carroll with Legal Bureau in Santa Fe. I have sent him copies of my Field Trip Reports since January, 1996 also photographs of the past and present public health and environment concerns.

I have asked Rand to review this with Mr. Bill LeMay, Oil Conservation Director, and that I would recommend imposing a \$1,000.00 per day fine until these environmental problems are solved. I regret having to take such strong actions, but I feel you have left no other recourse.

Sincerely;

Gary W. Wink  
Field Representative II

cc: Mr. Bill LeMay  
Mr. Rand Carroll  
Mr. Jerry Sexton

**POLARIS PRODUCTION CORP.**

*OIL & GAS PRODUCERS*

415 WEST WALL STREET, SUITE ~~2010~~ 1124  
MIDLAND, TEXAS 79702

DAVIS PAYNE  
PRESIDENT

TELEPHONE 915-684-8248  
REPLY TO: P. O. BOX 1749

October 9, 1996

Mr. Gary W. Wink  
New Mexico Energy, Minerals & Natural Resources Department  
P. O. Box 1980  
Hobbs, New Mexico 88240

Dear Sir:

This is to acknowledge receipt of your letter and your pictures dated October 7, 1996. Also, this is to acknowledge our telephone conversation of October 1, 1996, wherein you informed me that you would be going to our leases on October 2, 1996, to take pictures. Apparently you had already made the pictures on Oct. 1.

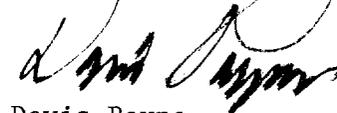
We immediately tried to dispatch Carpenter Construction to cover the oil spill but they were unable to get fresh dirt to cover from their usual sources, hence the delay. We had just had a charging pump go out on the Priest Lease, and this was the reason for the spill. Repairs were made and the equipment was returned to normal (we have third party charges to prove it).

We continue to up-grade our properties, but we do not have unlimited money. And the profitability of these properties continue to be a problem, but due to our dogged determination to prove the remaining reserves under these properties we have succeeded in getting significant other capital investments to continue the exploitation of the remaining reserves. They are significant. And they are adding significant cash flow, taxes, and employment of people and contractors to this area of New Mexico.

In the meantime, it will not be possible for us to sustain the \$1,000.00 per day fine you intend to impose. Moreover, we do not feel that there is a public health problem which demands such action. I hope that you will reconsider your position.

Yours very truly,

POLARIS PRODUCTION CORP.



Davis Payne

cc: Mr. Bill LeMay  
Mr. Rand Carroll  
Mr. Jerry Sexton

06/05/1997

SI/TA WELLS REPORT FORM 44  
SI WELLS NOT IN COMPLIANCE NO PRIOR TEST  
POLARIS PRODUCTION CORP

PAGE 2

NMOCD DIST I  
DENTON;DEVONIAN (cont.)

P.O. BOX 1980  
POLARIS PRODUCTION CORP (cont.)

HOBBS, NM 88241

.....POOL TOTAL: DENTON;DEVONIAN 13

===== POOL: DENTON;PENN

30-025-05121 BUCKLEY "A" # 3 L 25 T14S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 02/28/1981; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

30-025-05125 BUCKLEY B # 2 D 25 T14S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

.....POOL TOTAL: DENTON;PENN 2

===== POOL: DENTON;WOLFCAMP

30-025-05265 ARGO # 4 A 3 T15S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 06/30/1973; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

30-025-09870 ARGO # 5 H 3 T15S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 06/30/1973; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

30-025-09865 PRIEST # 4 D 1 T15S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 03/30/1980; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

30-025-09866 PRIEST # 5 C 1 T15S R37E LAND TYPE: P  
LAST PROD/INJ DATE: 03/30/1980; TEST DATE: / / ; EXPIR DATE: / /  
MEMO:

.....POOL TOTAL: DENTON;WOLFCAMP 4

.....OPERATOR TOTAL: POLARIS PRODUCTION CORP 19

06/05/1997

SI/TA WELLS REPORT FORM 45  
WELLS IN COMPLIANCE  
POLARIS PRODUCTION CORP  
P.O. BOX 1980

PAGE 1

NMOCD DIST I

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

.....OPERATOR TOTAL: POLARIS PRODUCTION CORP

0

06/05/1997

SI/TA WELLS REPORT FORM 43  
PRIOR TESTED WELLS NOT IN COMPLIANCE  
POLARIS PRODUCTION CORP

PAGE 1

NMOC DIST I

P.O. BOX 1980

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

THE OPERATOR POLARIS PRODUCTION CORP DOES NOT HAVE ANY  
TEMPORARY ABANDONED WELLS, WHICH HAVE BEEN TESTED AND ARE OUT  
OF COMPLIANCE.

06/05/1997

SI/TA WELLS REPORT FORM 44  
SI WELLS NOT IN COMPLIANCE NO PRIOR TEST  
POLARIS PRODUCTION CORP

PAGE 1

NMOCD DIST I

P.O. BOX 1980

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

===== POOL: DENTON;DEVONIAN

30-025-05264	ARGO	# 3	G	3	T15S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 11/30/1988;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05122	BUCKLEY "A"	# 4	N	25	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 09/30/1979;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05124	BUCKLEY "B"	# 1	E	25	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 09/30/1976;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05209	T D POPE	# 1	M	36	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 07/30/1983;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05214	T D POPE	# 6	D	36	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 06/30/1973;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05217	T D POPE	# 9	C	36	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 10/30/1976;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05223	PRIEST	# 1	E	1	T15S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 03/30/1976;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05118	BUCKLEY A	# 1	M	25	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05128	SHELTON	# 1	F	26	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05131	SHELTON	# 4	E	26	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05213	T D POPE	# 5	E	36	T14S R37E	LAND TYPE: P
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05244	STATE A	# 1	L	2	T15S R37E	LAND TYPE: S
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					
30-025-05263	ARGO	# 2	H	3	T15S R37E	LAND TYPE:
	LAST PROD/INJ DATE: 01/31/1994;	TEST DATE: / / ;				EXPIR DATE: / /
	MEMO:					



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. ? (NO SIGN)  
SEC. 1, T15S, R37E

r.  
NO SIGN) (1)

7-22-97



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. ? (NO SIGN)  
SEC. 1, T15S, R37E

5-1 T-15S R-37E

10-17-96

(2)

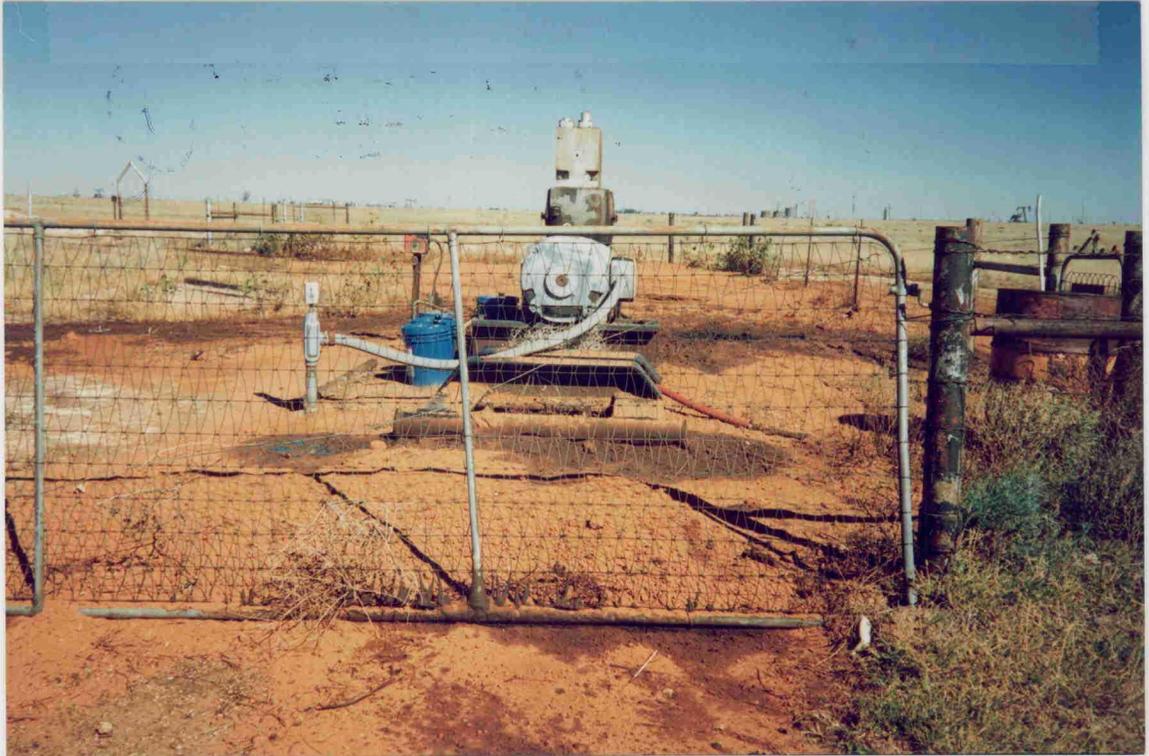


POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. ? (NO SIGN)  
SEC. 1, T15S, R37E

155 R-37E

3

10-17-96



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. ? (NO SIGN)  
SEC. 1, T15S, R37E

4



5

POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

10 SIGN)

(5)

7-22-97



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

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POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

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10-1-96



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

8  
Polaris - Priest  
07-29-97  
JTB



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

9  
Polaris - Well  
07-29-57 - JH



POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN)  
SEC. 1, T15S, R37E

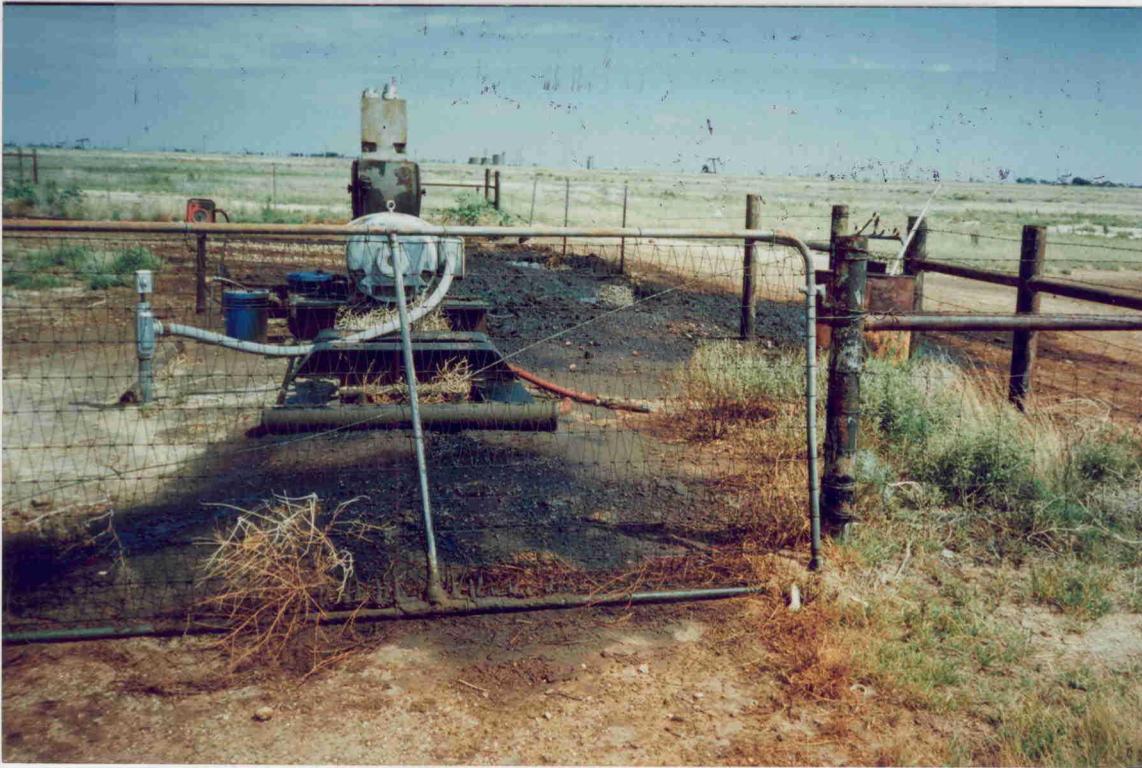
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Polaris - Well  
07-29-57 - JH



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SEC. 1, T15S, R37E

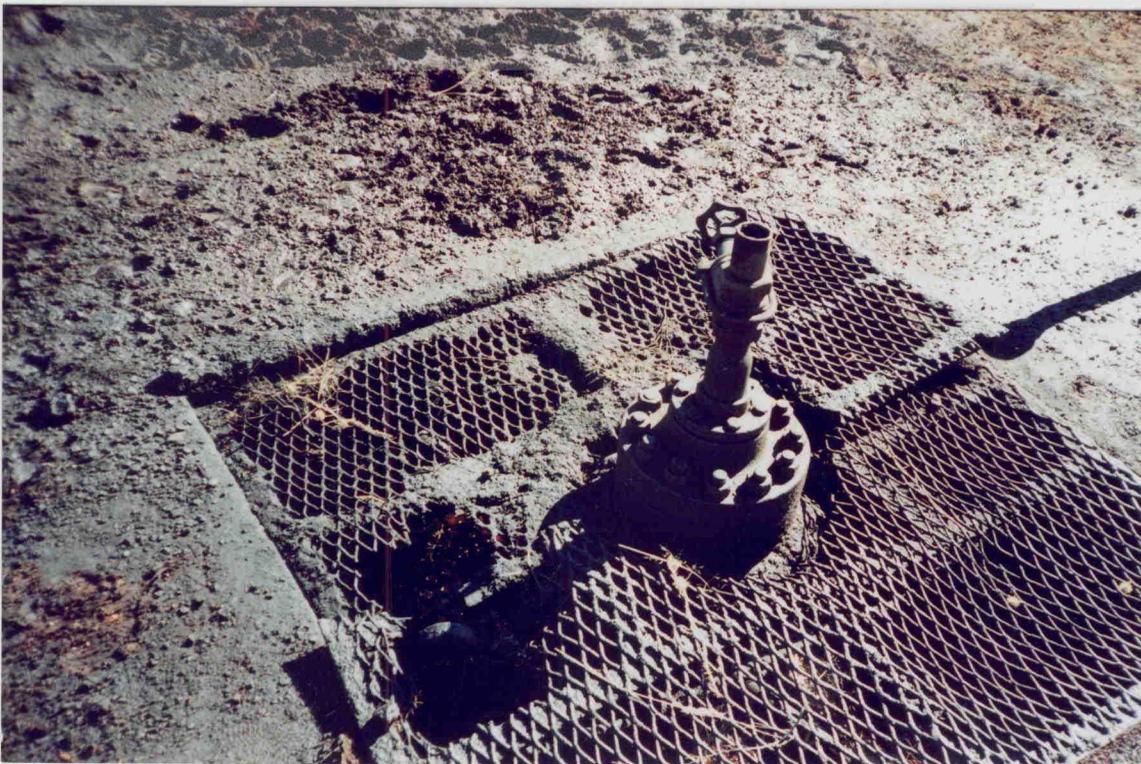
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POLARIS PRODUCTION CORP.  
POLARIS PRODUCTION CORP  
PRIEST LEASE WELL NO. 7 (NO SIGN) SIGN)  
SEC. 1, T15S, R37E  
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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

13

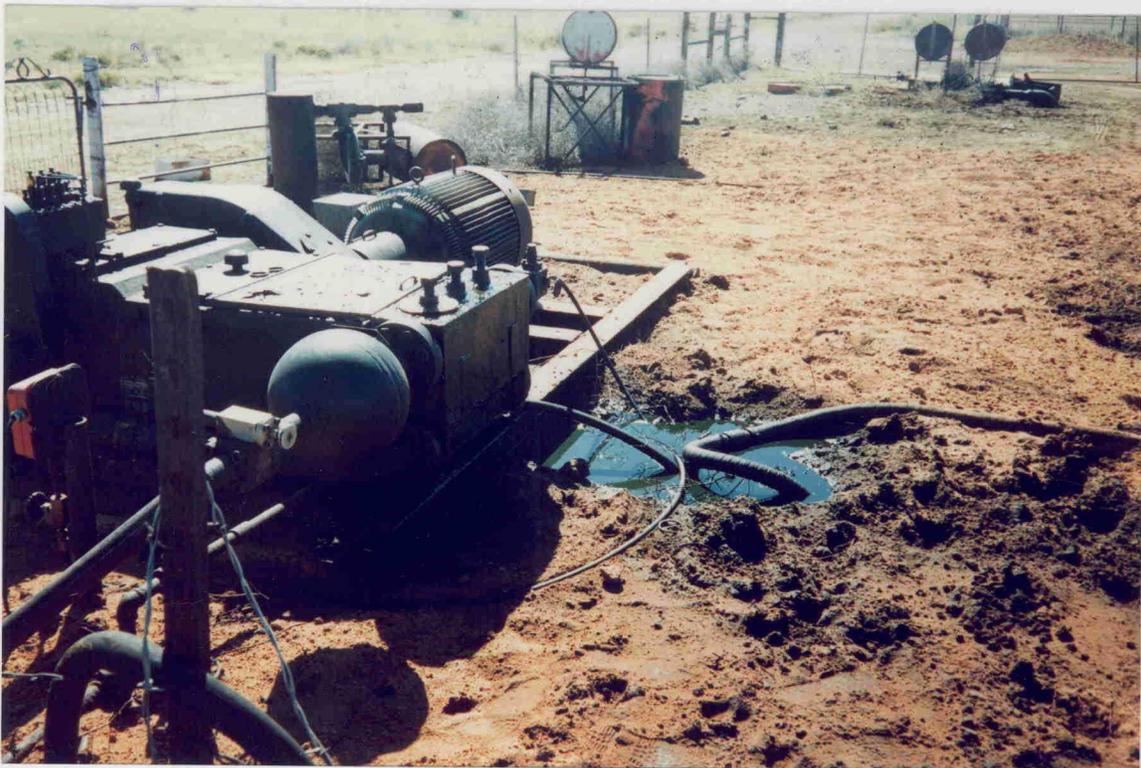


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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

ORP.

14



POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

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10-1-96



P.  
POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

16



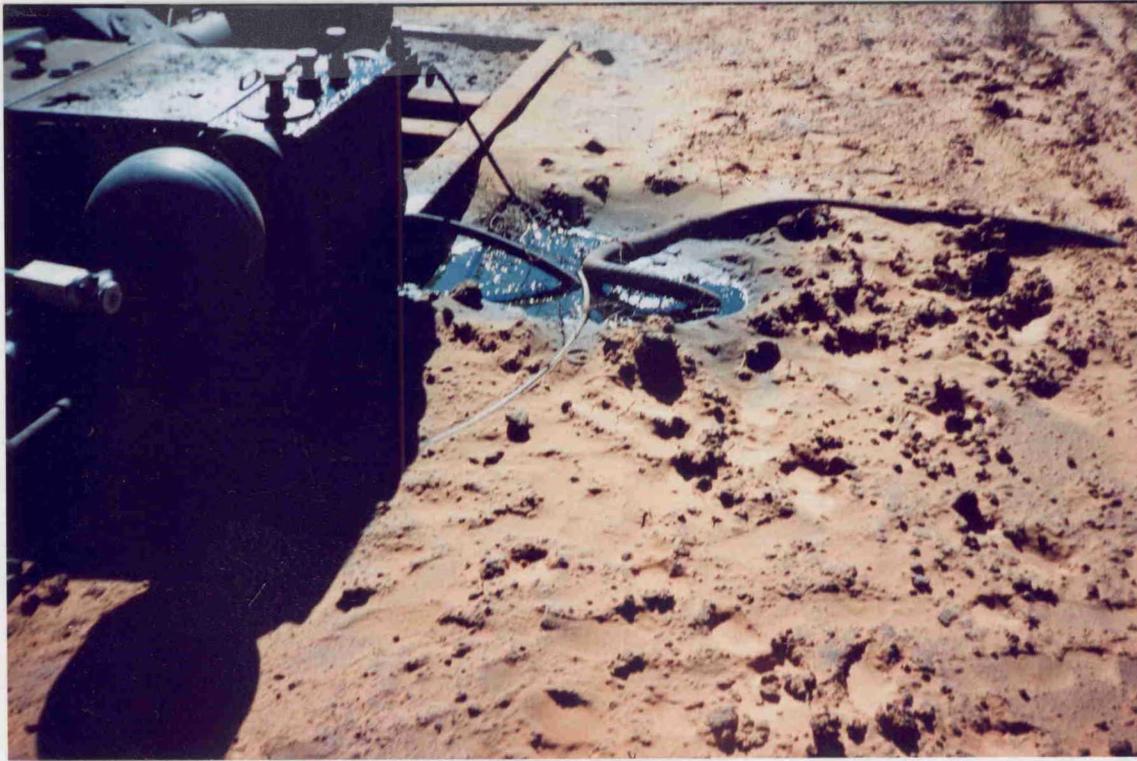
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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

CORP.

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7-22-97



POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

19



PLOARIS CORP  
SHELTON  
s26-t14s-r37e  
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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

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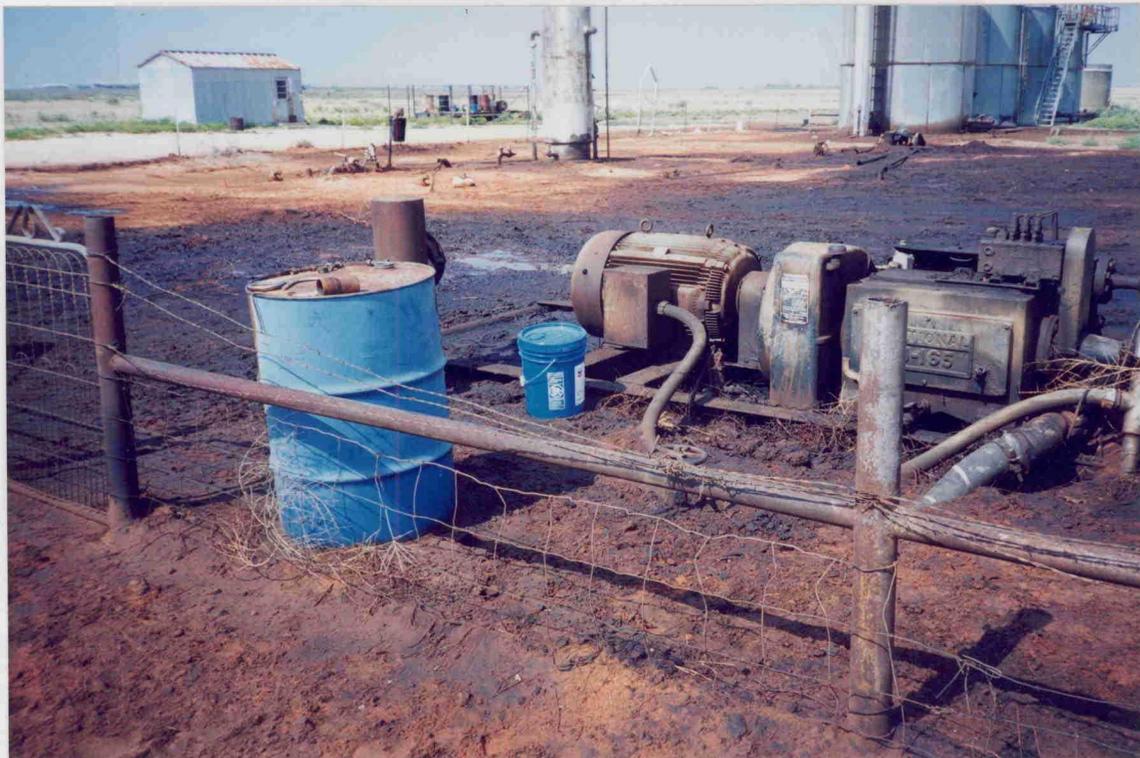
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POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

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Polaris - Shelton  
01-29-97  
JH



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POLARIS PRODUCTION CORP  
SHELTON LEASE  
SEC. 26, T14S, R37E

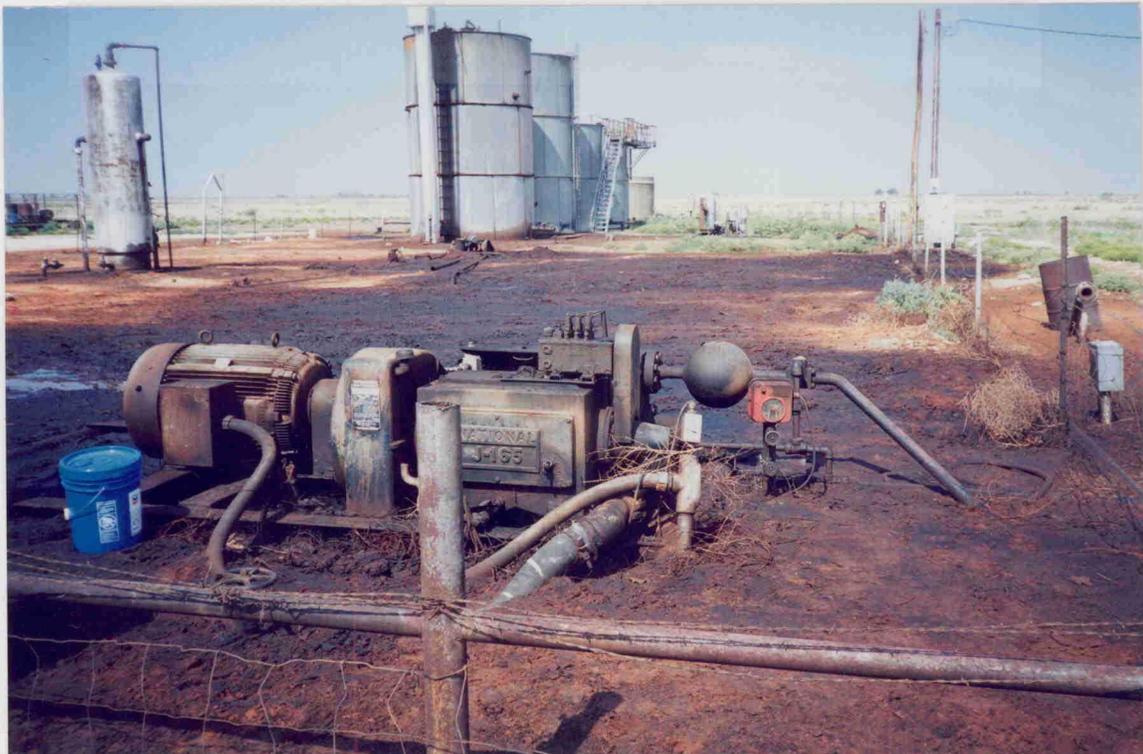
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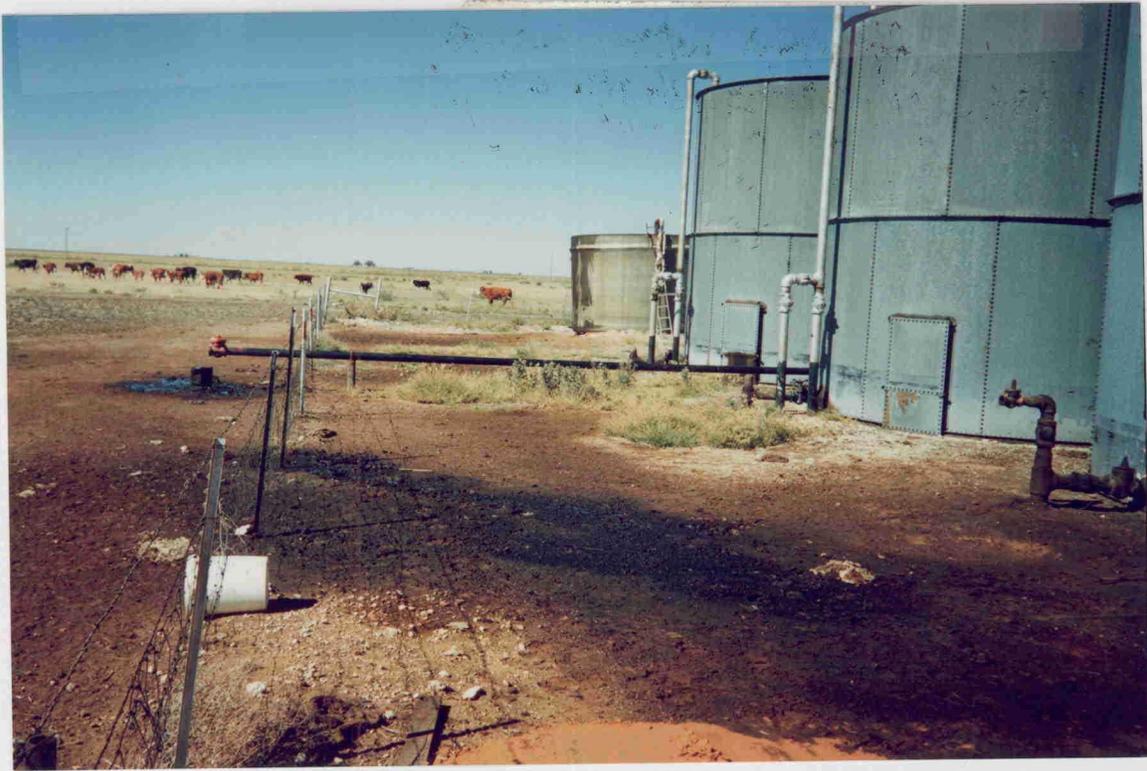
POLARIS PRODUCTION CORP  
SHELTON LEASE  
SEC. 26, T14S, R37E

24  
Polaris - Shelton -  
01-29-91 S.H.S.



POLARIS PRODUCTION CORP.  
SHELTON LEASE  
SEC. 26, T14S, R37E

75



POLARIS PRODUCTION CORP  
PACIFIC ROYALTY  
SEC. 10, T15S, R37E

10-1-96

R-37E

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f

POLARIS PRODUCTION CORP  
PACIFIC ROYALTY #5  
SEC. 10, T15S, R37E

R4

37

10-1-96

S-10 T-15-



POLARIS CORP  
PACIFIC ROYALTY #5  
s10-t15s-r37e

#5

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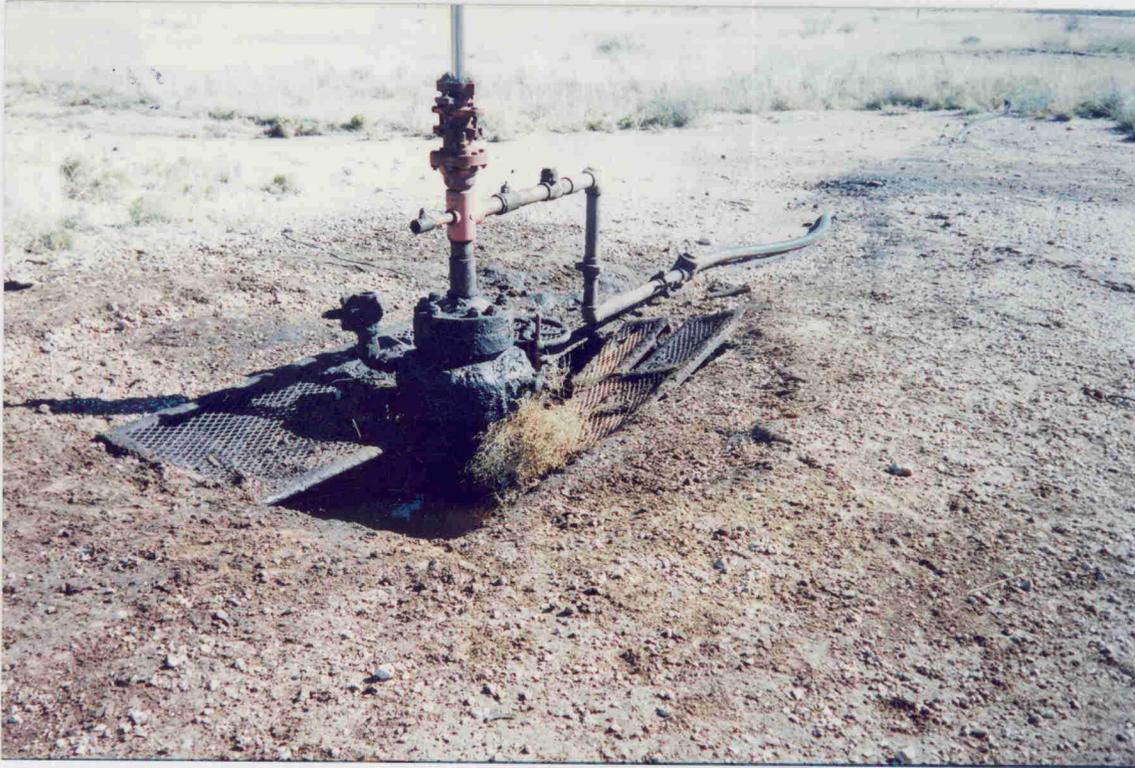
S-10 T-15S R-37E



POLARIS PRODUCTION CORP.  
STATE "A" #2  
UNIT L SEC. 2, T15S, R37E

74

L-2-15-37



POLARIS PRODUCTION CORP.  
STATE A BATTERY  
SEC. 2, T15S, R37E

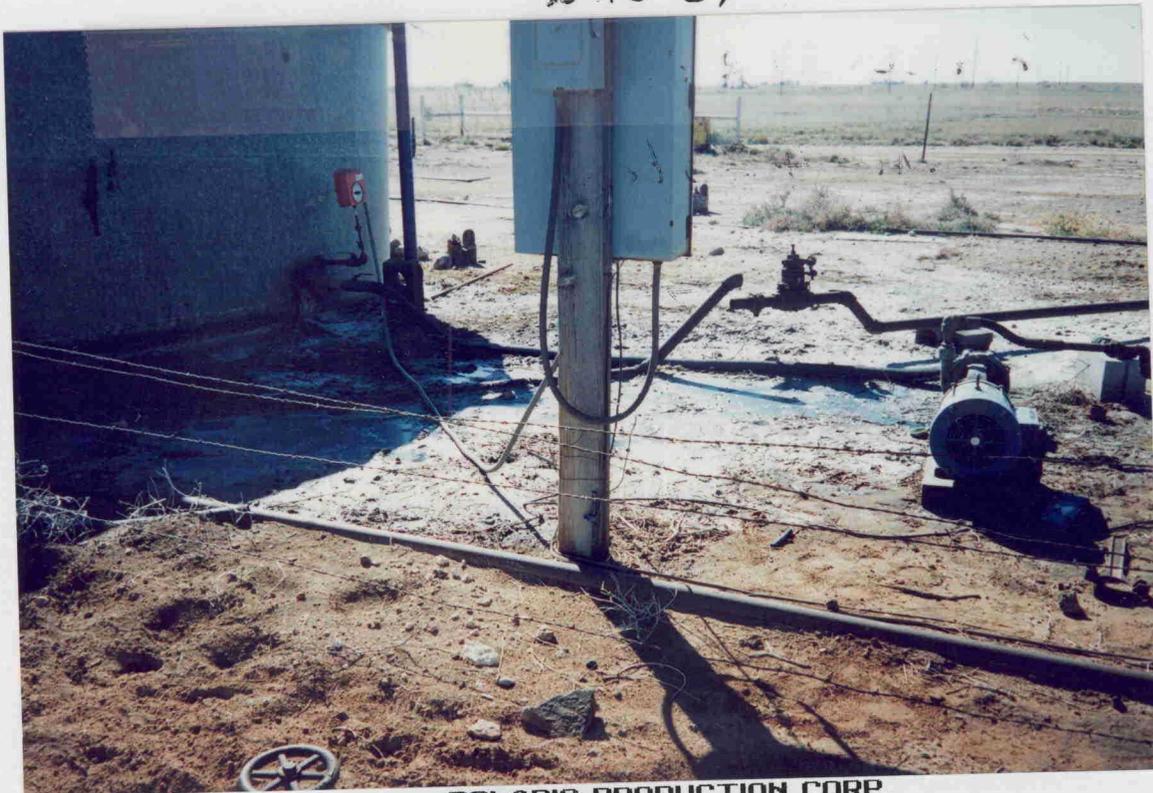


Polaris Prod. Corp.  
State "A" Btry.  
2-15-37

POLARIS PRODUCTION CORP.  
STATE A BATTERY  
SEC. 2, T15S, R37E

31

2-15-37



POLARIS PRODUCTION CORP.  
STATE A BATTERY  
SEC. 2, T15S, R37E

37

2-15-37



POLARIS PRODUCTION CORP  
T.D. POPE BATTERY  
SEC. 26, T14S, R37E

ORP.

33



POLARIS PRODUCTION CORP  
T.D. POPE BATTERY  
SEC. 26, T14S, R37E

CORP.

34



POLARIS PRODUCTION CORP.  
ARGO BATTERY  
SEC. 3, T15S, R37E

55  
3-15-87  
Argo Battery.  
Polaris Prod. Corp.



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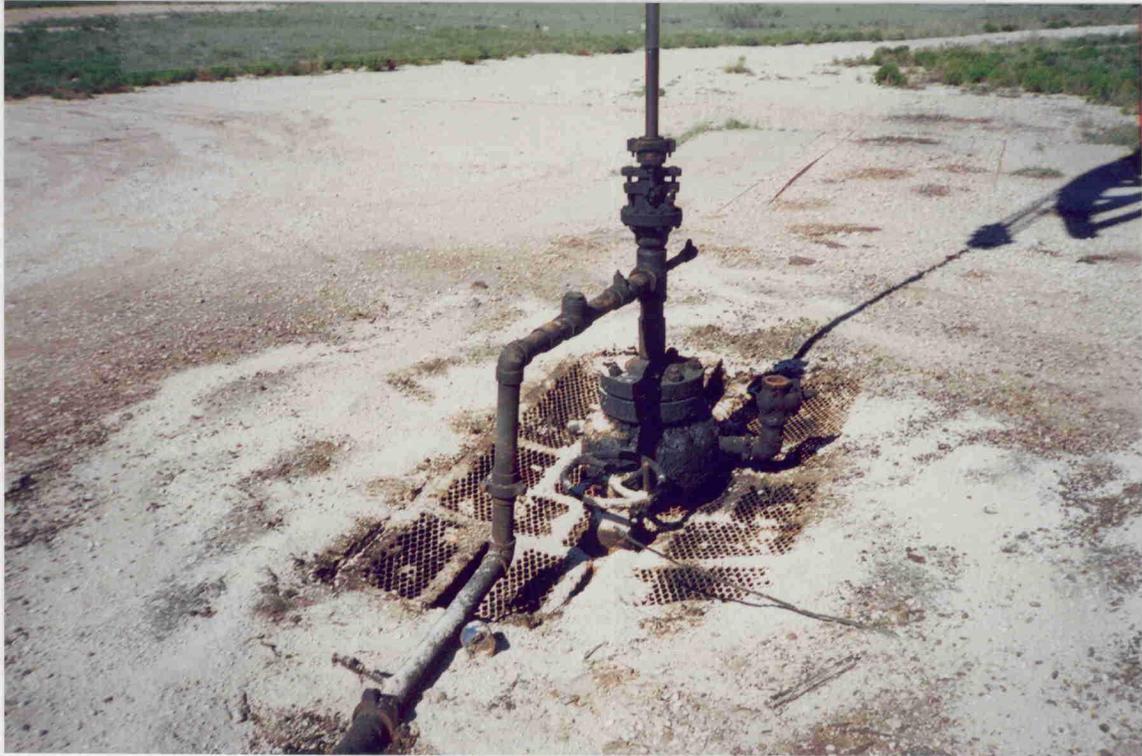
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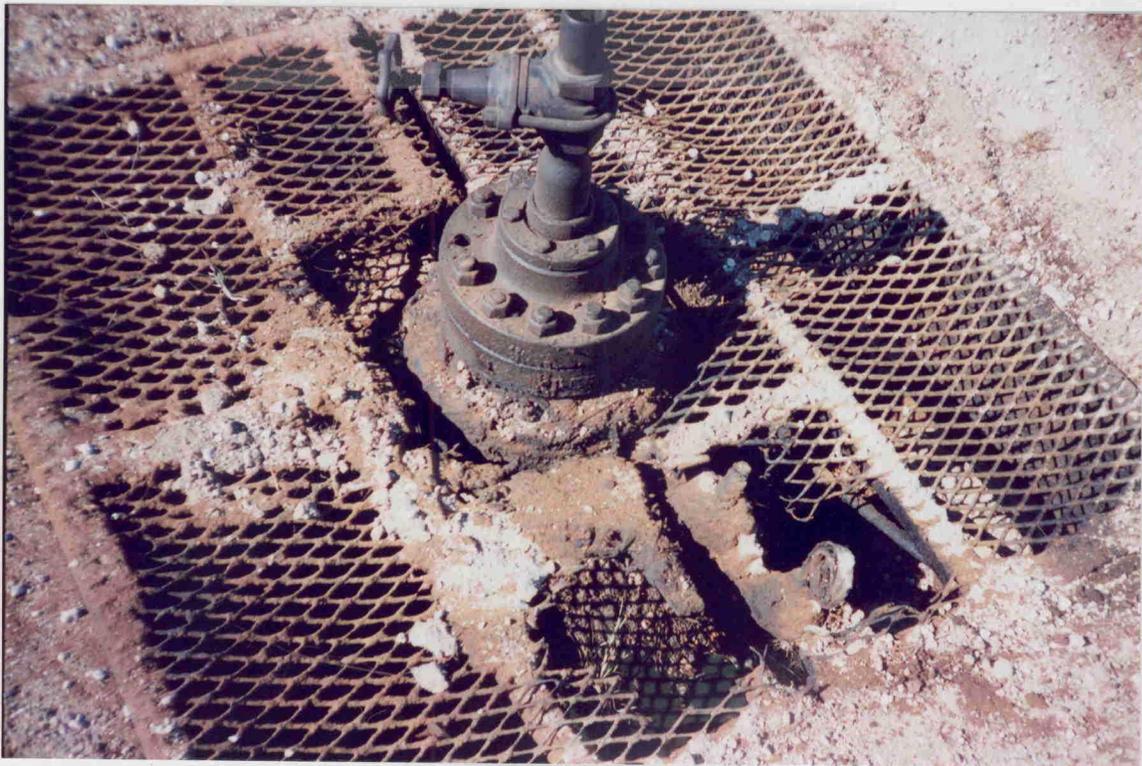
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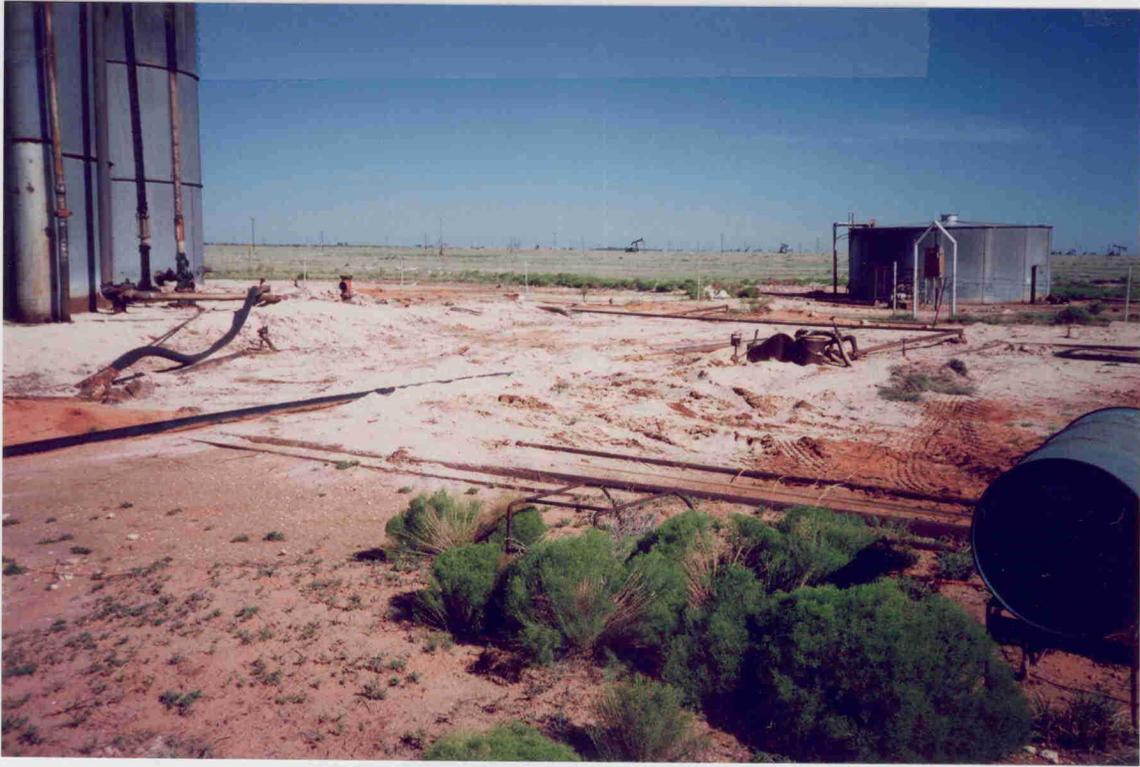
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