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CASE 11639: (Continued from June 26, 1997, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

CASE 11786: (Continued from July 10, 1997, Examiner Hearing.)

Application of the Home-Stake Royalty Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Fusselman and Montoya formations underlying the NE/4 NE/4 of Section 29, Township 21 South, Range 37 East, to form a standard 40-acre oil spacing and proration unit for Undesignated Wantz-Fusselman Pool and the Undesignated Cary-Montoya Pool. Said unit is to be dedicated to the applicant's Eunice Dome Well No. 1, to be drilled at an orthodox oil well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles northwest of Eunice, New Mexico.

CASE 11751: (Continued from July 10, 1997, Examiner Hearing.)

Application of NM&O Operating Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde formation (Undesignated Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 26, Township 25 North, Range 2 West. Said unit is to be dedicated to applicant's Gavilan Well No. 2, recompleted at an orthodox location in said Section 26. Also to be considered will be the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in recompleting said well. Said area is located approximately 4.5 miles north-northeast of Lindrith, New Mexico.

CASE 11820: Application of McElvain Oil & Gas Properties, Inc. for a non-standard gas proration unit, San Juan County, New Mexico. Applicant seeks to establish a non-standard 288.73-acre gas spacing and proration unit for the Blanco-Mesaverde Pool comprising all of irregular Section 7, Township 32 North, Range 9 West. Said unit is to be dedicated to the proposed Stateline Com Well No. 1 (API No. 30-045-29464), to be drilled at a standard gas well location 800 feet from the South line and 805 feet from the West line (Lot 17/Unit N) of said Section 7. Said unit is located approximately 9 miles east of U. S. Highway 550 at the New Mexico/Colorado state line. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

CASE 11821: Application of Paloma Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 28, Township 16 South, Range 37 East, and in the following manner: the W/2 SW/4 thereby forming a standard 80-acre oil spacing and proration unit for any and all pools developed on 80-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated West Knowles-Drinkard Pool and the Undesignated West Casey-Strawn Pool; and the SW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Lovington-Grayburg San Andres Pool, Undesignated Lovington-Paddock Pool, Lovington-Abo Pool, and the Undesignated East Lovington-Upper Pennsylvanian (Cisco and Canyon formations) Pool. Said units are to be dedicated to the plugged and abandoned Shell Oil Company Home Stake Well No. 1 (T.D. - 12,125 feet) located at a standard oil well location 660 feet from the South and West lines (Unit M) of said Section 28. Also to be considered will be the costs of re-entering and the recompletion of said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in the re-entry of said well. The location of this wellbore is approximately 7 miles north-northwest of Humble City, New Mexico.