MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

June 24, 1997

Certified Mail-Return Receipt Requested P 268 434 157

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Attn: Mr. Ken Gray

Re:

Carlsbad "15" Prospect

Carlsbad "15" Federal Com. #1 Well

1980' FSL & 1850' FWL Section 15-21S-26E Eddy County, New Mexico

Gentlemen:

We have been advised by the Bureau of Land Management that in order for a permit to be issued, the location of the captioned well needs to be moved 200' to the East from the approximate location stated in our well proposal of June 12, 1997.

The permitted location will be 1980' FSL & 1850' FWL (previously 1650' FWL) of Section 15-21S-26E, Eddy County, New Mexico. We have changed the location named on the enclosed AFE to conform with the Bureau of Land Management's directions.

Should you have any questions, please do not hesitate to call.

Sincerely yours,

MEWBOURNE OIL COMPANY

Steve Cobb

District Landman

MEWBOURNE OIL COMPANY 'JTHORIZATION FOR EXPENDITURE

Prospect:

Carlsbad '15'

Field: Avaion Morrow Location: 1980' FSL & 1850' FWL

Township: 21S

Range: 26E

Well Name and No.: Carisbad '15' Federal Com. #1
Section: 15
Gounty: Eddy

Proposed Depth, ft: 11,200

		Cost To	Completion	
]	DESCRIPTION	Casing Point		
		APE No.	ATE NO.	
	INTANGIBLE COST 180			
300	Permits and Surveys	\$1,500	\$1,000	
301	Location, Roads and Surveys	\$12,000	\$2,000	
302	Footage or Turnkey Drilling	\$280,000	91,000	
303	Day Work	\$12,000	\$8,000	
304	Fuel, Water and Other	\$17,500	40,000	
305	Completion/Workover Rig 4 days	- VII.1828	\$8,000	
306	Mud and Chemicals	\$22,000	75,500	
307	Cementing	\$20,000	\$10,000	
308	Logging and Wireline	\$14,000	\$5,000	
309	Casing-Tubing Services Vann gun	\$2,000	\$15,000	
310	Mud Logging	\$5,000		
311	Testing			
312	Treating 1 breakdown		\$7,500	
313	Coring		77,745	
320	Transportation	\$2,000	\$4,000	
321	Welding and Construction Labor	\$2,000	7.11==	
322	Contract Supervision			
330	Equipment Rental	\$8,000	\$1,500	
334	Wall/Lease Legal/Tax	\$4,500	\$2,000	
335	Weil/Lease Insurance	\$8,000		
350	Intangible Supplies			
360	Pipeline ROW and Easements			
387	Pipeline Interconnect			
375	Company Supervision	\$10,500	\$3,500	
380	Overhead Fixed Rate	\$8,000	\$5,000	
399	Contingencies 2%	\$8,700	\$1,500	
	Total Inlangibles	\$431,700	\$70,000	
	TANGIBLE COST 181			
	IANGIBLE COOT 181	1 1		
	Conductor Casing			
	Surface Casing 13 3/8" @ 250'	\$3,700		
<u> </u>	intermediate Casing 9 5/8" @ 2,600'	\$36,400		
	Production Casing 5 1/2" @ 11,200'		\$73,400	
	Production Casing			
	Tubing 2 3/8" @ 11,000		\$24,100	
860	Ortiling Head	\$3,700		
865	Tubing Head		\$4,000	
870	Upper Section		\$6,000	
875	Sucker Rods			
880	Packer, Pump & Other Subsurface		\$7,500	
885	Pumping Unit & Prime Mover			
890-1	Tanks (Steel & Fiberglass)		\$4,000	
894-5	Separation Equipment (fired,Non-fired)		\$7,500	
898	Metering Equipment			
900	Line Pipe			
905	Velves		2/2 222	
906	Miscellaneous Fittings & Accessories		\$10,000	
910	Production Equipment Installation		\$8,000	
920	Pipeline Construction		4444 200	
	Total Tangibles	\$43,800	\$144,500	
	pared: June 10, 1997 SUBTOTAL	\$475,500	\$214,500	
Prepared	repared By: Erik L. Hoover TOTAL WELL COST		\$690,000	

Prepared By: Erik L. Hoover

Company Approval: Date Approved:

Joint Owner Approval:

Joint Owner Interest: Joint Owner Amount: Drilling Cost, \$/ft Completion Cost, \$/ft Total Well Cost, \$/7t

\$42.46 \$19.15 \$51.61