Nearburg Exploration Company, L.L.C.

Exploration and Production 3300 North "A Street Building 2 State 120 Midland, Texas 79705 915/686-8235 Fax 915/686-7306

MAY 3 0 1997 NOTIFICATION DIVISION

May 27, 1997

CERTIFIED MAIL -RETURN RECEIPT REQUESTED

Mr. Larry Kehoe (Fax 505-827-4739) Mr. Joe Lopez Ms. Jamie Bailey New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 87504

Mr. Ben Stone (Fax 505-827-1389) New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

Acreage Nomination for July SLO Sale

Section 30, T-19-S, R-26-E Eddy County, New Mexico

Application of Odessa Oil Investments, Inc.

Fanning Prospect

FAXED & MAILED

Gentlemen:

The captioned Section 30, T-19-S, R-26-E, Eddy County, New Mexico became available for SLO nomination March 1, 1997, with the expiration of State Lease 3962. Nearburg Exploration Company, L.L.C. (NEC) hereby nominates said acreage for the upcoming July SLO sale on a competitive oral bid basis. Please keep our nomination confidential.

This acreage is also the subject of the filing before the OCD of an application by Odessa Oil Investments, Inc. for a salt water disposal well utilizing the Monzanto Lakewood State well located 1980' FNL and 1980' FWL of said Section 30. It has always been my understanding that a company owning an oil and gas lease has a preferential right to any wellbores located on the acreage under lease for the production of oil and/or gas. I therefore request that the application of Odessa Oil Investments, Inc. be denied until such time as the acreage can be leased pursuant to the State Land Office regulations and a waiver of use of the wellbore obtained from the then lessee. Mr. Lopez of the Santa Fe SLO office has informed us that no salt water disposal easement application has been approved in connection with the use of this wellbore.

The permit filed by Odessa Oil Investments, Inc. appears to be technically incomplete. The application does not provide 1) proposed average and maximum daily rate and volume of fluids to be injected, 2) whether the system is open or closed, 3) proposed average and maximum injection pressure, 4) sources and analysis of injection fluids and compatibility with receiving formation or 5) a chemical analysis of the water in the disposal formation. In addition, a portion of Article VIII of the application has not been complied with.

We believe the application should be rejected and that the acreage be made available at the July SLO sale. A re-filing of the application after the July sale is appropriate for any party interested in using the wellbore.

If you have any questions please feel free to contact the undersigned.

Yours very truly,

Bob Shelton

Land Manager

Oil Conservation Div. 2040 Pacheco St. Santa Fe, NM 87505 5WD 5/30/97
FORM C-108
Revised 7-1-81

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL
RESOURCES DEPARTMENT

MAY 1 5 1997

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSETION DIVIS Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Odessa Oil Investments, Inc.
	ADDRESS: 823 Central, Odessa, Texas 79761
	CONTACT PARTY: Jerry Ricker PHONE: (915) 332-6554
III.	WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project: Yes No If yes, give the Division order number authorizing the project
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Jerry Ricker TITLE: Vice-President
	SIGNATURE: DATE: May 5, 1997
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

attached to form C-108 Odessa Oil Onvertucito, Inc. application for authorization to Inject TIL WELL DATA Zease Mane: (Non Well nome: dehowood State Com Well Number: 1 Section: 30 Founday: 19 South Range: 26 East Footage: 1980 FUL = FNL Courter: Z. See attached diagram for the following Sate: Carn death, context used, hale siges, comet tops, tubicio sige, type ; seller dopth; packer Injection will be in the Devonian formation att-10,300-10,700 (openhale) based on offset SWD well desposed interests, actual interval may defer somewhat. Z. The gisting P=Adwellove well be cleaned out and Socosod from the original TO of 9726 to +10, 700. Seven inch production basing is planned to be cetat it 10300' 3. Originally their well was dulled to tast the Worrow formation. Escarse the Monais formation was down I un productive the and I with production casin neces

4. The closect potentially hychocaston Sel attached map showing 1 mile : 1/4 mile nadius (or 2 mile ; Three wells were drilled to the Devonion formation within the severer area. Consco Monsanto Forter SWD#1 660 FNL . FWL, Section 5, Tros, RESE Eddles County, NM Well Tupe: SWD P. A Bate: 4/5/65 Formation of TD: Mississippian at 9470 (50) Reentres: Reenter Weel: Koger Hanks Forter #1 ompletion Late: 3/31/71 Formation: Deconian parts at 10225-1054 2. Nearburg Producing Company Dikman SWD State # 1 660 FSL > 1980' FWL, Section 27, T198, R.25E day County NM Well Type: SWD 9- A Date: 2/22/14

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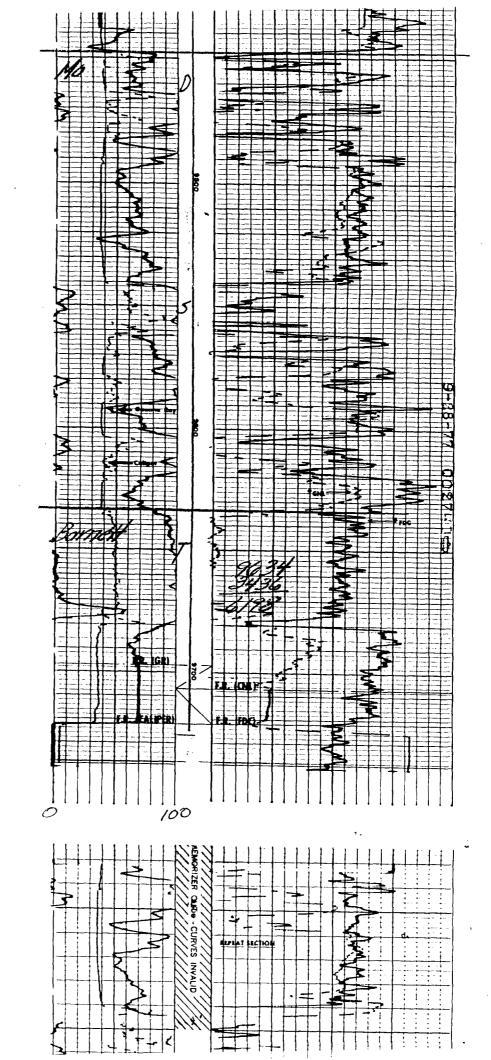
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