

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 18, 1997**

8:15 AM - 2040 South Pacheco

Santa Fe, New Mexico

ockets Nos 30-97 and 31-97 are tentatively set for October 9, 1997 and October 23, 1997. Applications for hearing must be filed at least 3 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11851:** Application of Okie Operating Company, Limited Partnership for a waterflood project, Eddy County, New Mexico. Applicant seeks authority to institute a waterflood project on its W. V. Hutcherson Lease located in portions of Section 21, Township 8 South, Range 34 East, by the injection of water into the San Andres formation, West Milnesand-San Andres Pool, through the perforated interval from approximately 4,506 feet to 4,578 feet in its W. V. Hutcherson Well No. 1 located 1980 feet from the North and West lines (Unit F) of Section 21. Said project is located approximately 7 miles west-southwest of Milnesand, New Mexico.

**CASE 11639:** (Continued from July 24, 1997, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 11832:** (Continued from September 4, 1997, Examiner Hearing.)

Application of UMC Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Strawn clastics to the base of the Woodford formation underlying the W/2 of Section 10, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Townsend-Morrow Gas Pool and the Undesignated North Townsend-Mississippian Gas Pool. Said unit is to be dedicated to its Carlisle State Com Well No. 1, located at an orthodox location in said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles west-southwest of Lovington, New Mexico.

**CASE 11852:** Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 16, Township 20 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within said vertical extent, which presently may include but is not necessarily limited to the West Lynch-Morrow Gas Pool, and forming a standard 160-acre gas spacing and proration unit underlying the SE/4 of said Section 16 for any and all formations developed on 160-acre gas spacing. Said units are to be dedicated to its Lynch "16" State Com Well No. 1 to be drilled and completed at an unorthodox gas well location 990 feet from the South line and 660 feet from the East line (Unit P) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles east-northeast of the intersection of State Highway 176/FAS 1217 and U.S. Highway 180 (Laguna Gatuna Area), New Mexico.

**CASE 11842:** Application of Kaiser-Francis Oil Company for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval to drill its proposed State "8" Well No. 9 at an unorthodox location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 8, Township 16 South, Range 35 East, to the base of the Morrow formation, said location being unorthodox for any and all gas producing formations from the top of the Wolfcamp to the base of the Morrow formations, including but not limited to the Townsend-Morrow Gas Pool and, if productive, to be dedicated to a 320-acre gas spacing unit consisting of the N/2 of said Section 8. Said location is located approximately 7 miles southwest of Lovington, New Mexico.

**CASE 11833: (Continued from August 21, 1997, Examiner Hearing.)**

**Application of Devon Energy Corporation (Nevada) for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 15, Township 21 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently may include but is not necessarily limited to the Avalon-Morrow Gas Pool; and forming a standard 160-acre gas spacing and proration unit underlying the SW/4 of said Section 15 for any and all formations/pools developed on 160-acre gas spacing. Said units are to be dedicated to its Carlsbad 15 "K" Federal Com Well No. 1 to be drilled and completed at a standard gas well location un Unit K of said Section 15. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles northwest of Carlsbad, New Mexico.

**CASE 11853: Application of Marathon Oil Company for pool creation and the adoption of special rules therefor, Lea County, New Mexico.** Applicant seeks the creation of a new pool for oil production from the Abo formation to be governed by the Division's general statewide rules except for the promulgation of a special limiting gas oil ratio of 10,000 mcf of gas for each barrel of oil produced for its Hansen State Well No. 7 located in Unit B of Section 16, Township 20 South, Range 37 East. Said well is located approximately 12 ½ miles southwest of Hobbs, New Mexico.

**CASE 11649: (Continued from August 21, 1997, Examiner Hearing.)**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the N/2, in all formations developed on 160-acre spacing underlying the NE/4, in all formations developed on 80-acre spacing underlying the N/2 NE/4, and in all formations developed on 40-acre spacing underlying the NW/4 NE/4 from the surface to the base of the Morrow formation, Cemetery-Morrow Gas Pool, of Section 26, Township 19 South, Range 25 East. Said units are to be dedicated to its Morris 26B Well No.1 which will be drilled at a standard location 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 ½ miles west of Lakewood, New Mexico.

**CASE 11810: (Continued from August 21, 1997, Examiner Hearing.)**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the S/2 of Section 13, Township 22 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently may include but is not necessarily limited to the McKittrick Hills-Upper Pennsylvanian Gas Pool; forming a standard 160-acre gas spacing and proration unit underlying the SE/4 of said Section 13 for any and all formations/pools developed on 160-acre gas spacing; and forming a 40-acre spacing unit underlying the SW/4 SE/4 of said Section 13 for any and all formations and/or pools spaced on 40-acre spacing. Said units are to be dedicated to its M-H 13 Federal Com Well No. 2 to be drilled and completed at a standard well location in Unit O of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles west of Carlsbad, New Mexico.

**CASE 11797: (Continued from August 21, 1997, Examiner Hearing.)**

**Application of Nearburg Producing Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all minerals interests in all formations developed on 320-acre spacing in the N/2, in all formations developed on 160-acre spacing in the NE/4, in all formations developed on 80-acre spacing in the N/2 NE/4, and in all formations developed on 40-acre spacing in the NW/4 NE/4 of Section 13, Township 19 South, Range 33 East. Said unit is to be dedicated to its Stetson "13" Federal Well No. 1 to be drilled at an standard location 1980 feet from the North line and 1650 feet from the East line (Unit G) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles northeast of Halfway, New Mexico.